

San Diego Gas & Electric Company  
2026 TACBAA Rate Filing

Transmission Access Charge Balancing  
Account Adjustment (TACBAA)  
Cost Statements & Work Papers

ER26-\_\_\_\_-\_\_\_\_

**San Diego Gas & Electric Company  
Annual TACBAA Rate Filing  
Cost Statements & Work Papers  
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# San Diego Gas & Electric Company

## A. Statement BD - Allocation Energy and Supporting Data

ER26-\_\_\_\_ - \_\_\_\_

**Statement BD**  
**San Diego Gas & Electric Company**  
**2026 - TACBAA Rate Filing**  
**Allocation Energy and Supporting Data**

Line No.	Date	(A)	(B)	(C) = (A) - (B)	Reference	Line No.
		Retail Energy Sales @ Meter Level Plus Sale for Resale	Sale for Resale (City of Escondido) <sup>1</sup>	Retail Energy Sales @ Meter Level Net of Sale for Resale		
1	Nov-24	1,222,771,732	8,668	1,222,763,064	Workpaper No. 1; Page 1.1; Lines 30; 29	1
2	Dec-24	1,408,565,360	6,689	1,408,558,671	Workpaper No. 1; Page 1.1; Lines 30; 29	2
3	Jan-25	1,604,744,675	7,399	1,604,737,276	Workpaper No. 1; Page 1.1; Lines 30; 29	3
4	Feb-25	1,227,781,043	7,298	1,227,773,745	Workpaper No. 1; Page 1.1; Lines 30; 29	4
5	Mar-25	1,314,777,137	6,475	1,314,770,662	Workpaper No. 1; Page 1.1; Lines 30; 29	5
6	Apr-25	1,204,328,612	7,887	1,204,320,725	Workpaper No. 1; Page 1.1; Lines 30; 29	6
7	May-25	1,198,109,914	7,483	1,198,102,431	Workpaper No. 1; Page 1.1; Lines 30; 29	7
8	Jun-25	1,310,907,855	7,945	1,310,899,910	Workpaper No. 1; Page 1.1; Lines 30; 29	8
9	Jul-25	1,454,671,999	7,560	1,454,664,439	Workpaper No. 1; Page 1.1; Lines 30; 29	9
10	Aug-25	1,469,860,763	7,779	1,469,852,984	Workpaper No. 1; Page 1.1; Lines 30; 29	10
11	Sep-25	1,647,514,504	-	1,647,514,504	Workpaper No. 1; Page 1.1; Lines 30; 29	11
12	Oct-25	1,638,300,694	-	1,638,300,694	Workpaper No. 1; Page 1.1; Lines 30; 29	12
13						13
14						14
15	Total	16,702,334,288	75,183	16,702,259,105	Sum Lines 1 thru 12	15

<sup>1</sup> City of Escondido sales are excluded from the KWh total because they are classified as sales to wholesale customers.

**Statement BD**  
**San Diego Gas & Electric Company**  
**2026 - TACBAA Rate Filing**  
**Allocation Energy and Supporting Data**

Line No.	Date	(A)	(B)	(C) = (A) - (B)	Reference	Line No.
		Retail Energy Sales @ Meter Level Plus Sale for Resale	Sale for Resale (City of Escondido) <sup>1</sup>	Retail Energy Sales @ Meter Level Net of Sale for Resale <sup>2</sup>		
1	Jan-26	1,518,216,793	7,569	1,518,209,225	Workpaper No. 1; Page 1.2; Lines 31; 32	1
2	Feb-26	1,382,160,782	7,569	1,382,153,214	Workpaper No. 1; Page 1.2; Lines 31; 32	2
3	Mar-26	1,318,972,926	7,569	1,318,965,357	Workpaper No. 1; Page 1.2; Lines 31; 32	3
4	Apr-26	1,247,204,692	7,569	1,247,197,124	Workpaper No. 1; Page 1.2; Lines 31; 32	4
5	May-26	1,232,791,134	7,569	1,232,783,566	Workpaper No. 1; Page 1.2; Lines 31; 32	5
6	Jun-26	1,295,474,284	7,569	1,295,466,715	Workpaper No. 1; Page 1.2; Lines 31; 32	6
7	Jul-26	1,509,254,908	7,569	1,509,247,340	Workpaper No. 1; Page 1.2; Lines 31; 32	7
8	Aug-26	1,698,745,992	7,569	1,698,738,424	Workpaper No. 1; Page 1.2; Lines 31; 32	8
9	Sep-26	1,817,181,111	7,569	1,817,173,542	Workpaper No. 1; Page 1.2; Lines 31; 32	9
10	Oct-26	1,540,390,833	7,569	1,540,383,265	Workpaper No. 1; Page 1.2; Lines 31; 32	10
11	Nov-26	1,383,763,590	7,569	1,383,756,021	Workpaper No. 1; Page 1.2; Lines 31; 32	11
12	Dec-26	1,487,362,612	7,569	1,487,355,044	Workpaper No. 1; Page 1.2; Lines 31; 32	12
13						13
14						14
15	Total	17,431,519,658	90,823	17,431,428,836	Sum Lines 1 thru 12	15

<sup>1</sup> City of Escondido sales are excluded from the KWh total because they are classified as sales to wholesale customers not retail.

<sup>2</sup> Forecast sales are used to develop Statements BG and BH, Revenues at Proposed Rates and Present Rates.

**Statement BD**  
**San Diego Gas & Electric Company**  
**2026 - TACBAA Rate Filing**  
**January 2026 - December 2026 <sup>1</sup>**  
**MWH SALES FORECAST @ Transmission Level**

Line No.	Months	(A) Total MWh Sales	(B) Sale for Resale (City of Escondido)	(C) = (A) - (B) Retail Energy Sales @ Meter Level	(D) = (C) x Line 19, Col. C Energy Sales @ Transmission Level	Reference	Line No.
1	Jan-26	1,518,217	8	1,518,209	1,581,063	Cols. A to C, WP No. 1; Page 1.2; Lines 11, 10 & 13	1
2	Feb-26	1,382,161	8	1,382,153	1,439,374	Cols. A to C, WP No. 1; Page 1.2; Lines 11, 10 & 13	2
3	Mar-26	1,318,973	8	1,318,965	1,373,571	Cols. A to C, WP No. 1; Page 1.2; Lines 11, 10 & 13	3
4	Apr-26	1,247,205	8	1,247,197	1,298,831	Cols. A to C, WP No. 1; Page 1.2; Lines 11, 10 & 13	4
5	May-26	1,232,791	8	1,232,784	1,283,821	Cols. A to C, WP No. 1; Page 1.2; Lines 11, 10 & 13	5
6	Jun-26	1,295,474	8	1,295,467	1,349,099	Cols. A to C, WP No. 1; Page 1.2; Lines 11, 10 & 13	6
7	Jul-26	1,509,255	8	1,509,247	1,571,730	Cols. A to C, WP No. 1; Page 1.2; Lines 11, 10 & 13	7
8	Aug-26	1,698,746	8	1,698,738	1,769,066	Cols. A to C, WP No. 1; Page 1.2; Lines 11, 10 & 13	8
9	Sep-26	1,817,181	8	1,817,174	1,892,405	Cols. A to C, WP No. 1; Page 1.2; Lines 11, 10 & 13	9
10	Oct-26	1,540,391	8	1,540,383	1,604,155	Cols. A to C, WP No. 1; Page 1.2; Lines 11, 10 & 13	10
11	Nov-26	1,383,764	8	1,383,756	1,441,044	Cols. A to C, WP No. 1; Page 1.2; Lines 11, 10 & 13	11
12	Dec-26	1,487,363	8	1,487,355	1,548,932	Cols. A to C, WP No. 1; Page 1.2; Lines 11, 10 & 13	12
13							13
14	Total	17,431,520	91	17,431,429	18,153,090	Sum Lines 1 thru 12	14
15							15
16	Retail Sales Forecast @ Meter Level			17,431,429		Col. C; Line 14	16
17							17
18							18
19	Transmission Loss Factor <sup>2</sup>	34,669,766	36,106,622	1.0414		Column B / Column A	19
20							20
21							21
22	Retail Sales Forecast @ Transmission Level				18,153,090	Col. D; Line 14	22
23							23
24	Olivenhain-Lake Hodges Pumped Storage Facility <sup>3</sup>				80	Statement BD WP; Page 4 of 5	24
25							25
26	Pumped Storage True Up Adjustment <sup>4</sup>				(39,901)	Statement BD WP; Page 5 of 5	26
27							27
28	Total Gross Load Forecast				18,113,269	Sum Lines 22 thru 26	28

<sup>1</sup> This information is used for CAISO TAC purposes as shown in Statement BL -Wholesale. The sales forecast excludes Sale for Resale.

<sup>2</sup> Per Cost Statement BB; Page 1; Line 24 of SDG&E's TO6-Cycle 2 Annual Informational Filing.  
The 1.0414 factor is used to convert the retail sales forecast at meter level up to the transmission level.

<sup>3</sup> Energy used for pumping at the Lake Hodges Pumped Storage Facility is measured at 69kV and gets adjusted by a distribution loss factor to derive the Gross Load forecast.

<sup>4</sup> Represents the difference between actual and forecast load associated with the Lake Hodges Pumped Storage Facility for the base year.

**Statement BD**  
**San Diego Gas & Electric Company**  
**Allocation Energy and Supporting Data**  
**Forecast Period January 2026 - December 2026**  
**MWH SALES FORECAST @ Transmission Level**

2026 (MWh)	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
Lake Hodges Pumping Load	31	34	14	-	-	-	-	-	-	-	-	-	79

Primary Level Distribution Loss Factor      1.0109

Total Lake Hodges Pumping Load      80

**Statement BD**  
**San Diego Gas & Electric Company**  
**Allocation Energy and Supporting Data**  
**Olivenhain-Lake Hodges Pumping Load Adjustment Mechanism**  
**For the 12-Month Base & True Up Period Ending December 31, 2024**

Line No.	Description	Amount	Reference	Line No.
1	Pumped Storage Facility - Actual Load	79	SDG&E Records	1
2	Pumped Storage Facility - Forecast Load	<u>39,548</u>	SDG&E Records	2
3	Difference	(39,470)	Line 1 Minus Line 2	3
4	Primary Level Distribution Loss Factor	<u>1.0109</u>	SDG&E Records	4
5	Pumped Storage - True Up Adjustment <sup>1</sup>	<b>(39,901)</b>	Line 3 x Line 4	5

<sup>1</sup> The Pumped Storage - True Up Adjustment reconciles the difference between the prior year's forecast and actual load data.

# San Diego Gas & Electric Company

## B. Statement BG - Revenue Data to Reflect Changed Rates

ER26-\_\_\_\_-\_\_\_\_

**Statement BG**  
**San Diego Gas & Electric Company**  
**Transmission Access Charge Balancing Account Adjustment (TACBAA) Revenues Data to Reflect Changed Rates**  
**Comparison of Revenues**  
**Rate Effective Period - Twelve Months Ending December 31, 2026**

Line No.	Customer Classes	(A)	(B)	(C) = (A) - (B)	(D) = (C) / (B)	Reference	Line No.
		(Statement BG) 2026 TACBAA Revenues @ Changed Rates	(Statement BH) 2026 TACBAA Revenues @ Present Rates <sup>1</sup>	(\$) Change	(%) Change		
1	Residential	\$ (54,905,400)	\$ (111,856,621)	\$ 56,951,221	-50.91%	Statement BG; Page 2 of 4; Line 16	1
2						Statement BH; Page 1 of 3; Line 16	2
3	Small Commercial	\$ (24,250,058)	\$ (49,403,692)	25,153,635	-50.91%	Statement BG; Page 2 of 4; Line 18	3
4						Statement BH; Page 1 of 3; Line 18	4
5	Medium and Large Commercial/Industrial	\$ (89,194,708)	\$ (181,712,885)	92,518,177	-50.91%	Statement BG; Page 2 of 4; Line 20	5
6						Statement BH; Page 1 of 3; Line 20	6
7	San Diego Unified Port District	\$ (41,793)	\$ (85,144)	43,351	-50.91%	Statement BG; Page 2 of 4; Line 22	7
8						Statement BH; Page 1 of 3; Line 22	8
9	Agriculture (PA and TOU-PA)	\$ (1,632,440)	\$ (3,325,705)	1,693,266	-50.91%	Statement BG; Page 2 of 4; Line 24	9
10						Statement BH; Page 1 of 3; Line 24	10
11	Agriculture (PA-T-1)	\$ (2,252,919)	\$ (4,589,784)	2,336,865	-50.91%	Statement BG; Page 2 of 4; Line 26	11
12						Statement BH; Page 1 of 3; Line 26	12
13	Street Lighting	\$ (816,770)	\$ (1,663,973)	847,203	-50.91%	Statement BG; Page 2 of 4; Line 28	13
14						Statement BH; Page 1 of 3; Line 28	14
15	Grand Total	\$ (173,094,088)	\$ (352,637,805)	\$ 179,543,717	-50.91%	Sum Lines 1 through 13	15

<sup>1</sup> Present Rates are defined as rates effective pursuant to ER25-405.

**Statement BG**  
**San Diego Gas & Electric Company**  
**Transmission Access Charge Balancing Account Adjustment (TACBAA) Revenues Data to Reflect Changed Rates**  
**Rate Effective Period - Twelve Months Ending December 31, 2026**

Line No.	Customer Classes	(A)	(B)	(C)	(D)	(E)	(F)	(G)	Line No.
		Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26		
1	Residential <sup>1</sup>	\$ (5,619,057)	\$ (4,716,210)	\$ (4,128,031)	\$ (3,373,195)	\$ (3,099,345)	\$ (3,335,680)		1
2									2
3	Small Commercial <sup>2</sup>	(2,000,010)	(1,925,209)	(1,885,740)	(1,867,915)	(1,865,511)	(1,927,813)		3
4									4
5	Medium and Large Commercial/Industrial <sup>3</sup>	(7,137,661)	(6,762,224)	(6,780,638)	(6,820,258)	(6,885,865)	(7,185,522)		5
6									6
7	San Diego Unified Port District <sup>4</sup>	(2,152)	(4,504)	(3,499)	(10,903)	(1,942)	-		7
8									8
9	Agriculture (PA and TOU-PA) <sup>5</sup>	(87,095)	(85,380)	(80,646)	(89,098)	(133,999)	(151,702)		9
10									10
11	Agriculture (PA-T-1) <sup>6</sup>	(159,835)	(162,105)	(151,036)	(156,803)	(188,472)	(196,525)		11
12									12
13	Street Lighting <sup>7</sup>	(70,007)	(69,149)	(67,736)	(66,496)	(66,406)	(66,742)		13
14									14
15	TOTAL	\$ (15,075,818)	\$ (13,724,781)	\$ (13,097,326)	\$ (12,384,667)	\$ (12,241,541)	\$ (12,863,984)		15

Line No.	Customer Classes	(A)	(B)	(C)	(D)	(E)	(F)	(G)	Line No.
		Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Total	
16	Residential <sup>1</sup>	\$ (4,361,819)	\$ (5,832,768)	\$ (6,585,379)	\$ (4,829,610)	\$ (4,154,087)	\$ (4,870,219)	\$ (54,905,400)	16
17									17
18	Small Commercial <sup>2</sup>	(2,158,023)	(2,276,392)	(2,376,427)	(2,098,691)	(1,939,484)	(1,928,843)	\$ (24,250,058)	18
19									19
20	Medium and Large Commercial/Industrial <sup>3</sup>	(8,008,442)	(8,281,307)	(8,609,478)	(7,909,608)	(7,230,065)	(7,583,639)	\$ (89,194,708)	20
21									21
22	San Diego Unified Port District <sup>4</sup>	-	-	(1,016)	(7,421)	(6,987)	(3,369)	(41,793)	22
23									23
24	Agriculture (PA and TOU-PA) <sup>5</sup>	(175,505)	(192,155)	(188,122)	(173,614)	(143,202)	(131,922)	\$ (1,632,440)	24
25									25
26	Agriculture (PA-T-1) <sup>6</sup>	(216,717)	(217,942)	(217,048)	(209,710)	(196,171)	(180,554)	\$ (2,252,919)	26
27									27
28	Street Lighting <sup>7</sup>	(66,320)	(67,909)	(67,063)	(67,352)	(70,701)	(70,889)	\$ (816,770)	28
29									29
30	TOTAL	\$ (14,986,826)	\$ (16,868,473)	\$ (18,044,533)	\$ (15,296,006)	\$ (13,740,697)	\$ (14,769,436)	\$ (173,094,088)	30

<sup>1</sup> See Stmt BG pages 3 of 4 and 4 of 4, Line 25.  
<sup>2</sup> See Stmt BG pages 3 of 4 and 4 of 4, Line 27.  
<sup>3</sup> See Stmt BG pages 3 of 4 and 4 of 4, Line 29.  
<sup>4</sup> See Stmt BG pages 3 of 4 and 4 of 4, Line 31.

<sup>5</sup> See Stmt BG pages 3 of 4 and 4 of 4, Line 33.  
<sup>6</sup> See Stmt BG pages 3 of 4 and 4 of 4, Line 35.  
<sup>7</sup> See Stmt BG pages 3 of 4 and 4 of 4, Line 37.

**Statement BG**  
**San Diego Gas & Electric Company**  
**Transmission Access Charge Balancing Account Adjustment (TACBAA) Revenues Data to Reflect Changed Rates**  
**Rate Effective Period - Twelve Months Ending December 31, 2026**

Line No.	Customer Classes	(A)	(B)	(C)	(D)	(E)	(F)	(G)	Line No.
		Jan-26 Energy (kWh)	Feb-26 Energy (kWh)	Mar-26 Energy (kWh)	Apr-26 Energy (kWh)	May-26 Energy (kWh)	Jun-26 Energy (kWh)	Reference	
1	Residential Customers	565,866,755	474,945,653	415,713,042	339,697,351	312,119,362	335,919,481	Work Paper No. 1; Page 1.2; Line 24	1
2									2
3	Small Commercial	201,410,885	193,878,034	189,903,299	188,108,261	187,866,125	194,140,303	Work Paper No. 1; Page 1.2; Line 25	3
4									4
5	Medium and Large Commercial/Industrial	718,797,731	680,989,310	682,843,723	686,833,634	693,440,612	723,617,547	Work Paper No. 1; Page 1.2; Line 26	5
6									6
7	San Diego Unified Port District	216,720	453,590	352,390	1,098,010	195,560	-	Work Paper No. 1; Page 1.2; Line 27	7
8									8
9	Agriculture (PA and TOU-PA)	8,770,898	8,598,198	8,121,460	8,972,646	13,494,394	15,277,102	Work Paper No. 1; Page 1.2; Line 28	9
10									10
11	Agriculture (PA-T-1)	16,096,194	16,324,790	15,210,058	15,790,788	18,980,077	19,791,046	Work Paper No. 1; Page 1.2; Line 29	11
12									12
13	Street Lighting	7,050,041	6,963,639	6,821,384	6,696,434	6,687,435	6,721,237	Work Paper No. 1; Page 1.2; Line 30	13
14									14
15	TOTAL	1,518,209,225	1,382,153,214	1,318,965,357	1,247,197,124	1,232,783,566	1,295,466,715	Sum Lines 1 thru 13	15
16									16
17									17
18		\$(/kWh)	\$(/kWh)	\$(/kWh)	\$(/kWh)	\$(/kWh)	\$(/kWh)		18
19									19
20	Retail TACBAA Rate (\$/kWh) @ Changed Rate	\$ (0.00993)	\$ (0.00993)	\$ (0.00993)	\$ (0.00993)	\$ (0.00993)	\$ (0.00993)	Statement BL-Retail; Page 1; Line 21	20
21									21
22		Revenues @	Revenues @	Revenues @	Revenues @	Revenues @	Revenues @		22
23		Changed Rates	Changed Rates	Changed Rates	Changed Rates	Changed Rates	Changed Rates		23
24									24
25	Residential Customers	\$ (5,619,057)	\$ (4,716,210)	\$ (4,128,031)	\$ (3,373,195)	\$ (3,099,345)	\$ (3,335,680)	Line 1 x Line 20	25
26									26
27	Small Commercial	\$ (2,000,010)	\$ (1,925,209)	\$ (1,885,740)	\$ (1,867,915)	\$ (1,865,511)	\$ (1,927,813)	Line 3 x Line 20	27
28									28
29	Medium and Large Commercial/Industrial	\$ (7,137,661)	\$ (6,762,224)	\$ (6,780,638)	\$ (6,820,258)	\$ (6,885,865)	\$ (7,185,522)	Line 5 x Line 20	29
30									30
31	San Diego Unified Port District	\$ (2,152)	\$ (4,504)	\$ (3,499)	\$ (10,903)	\$ (1,942)	\$ -	Line 7 x Line 20	31
32									32
33	Agriculture (PA and TOU-PA)	\$ (87,095)	\$ (85,380)	\$ (80,646)	\$ (89,098)	\$ (133,999)	\$ (151,702)	Line 9 x Line 20	33
34									34
35	Agriculture (PA-T-1)	\$ (159,835)	\$ (162,105)	\$ (151,036)	\$ (156,803)	\$ (188,472)	\$ (196,525)	Line 11 x Line 20	35
36									36
37	Street Lighting	\$ (70,007)	\$ (69,149)	\$ (67,736)	\$ (66,496)	\$ (66,406)	\$ (66,742)	Line 13 x Line 20	37
38									38
39	TOTAL	\$ (15,075,818)	\$ (13,724,781)	\$ (13,097,326)	\$ (12,384,667)	\$ (12,241,541)	\$ (12,863,984)	Sum Lines 25 through 37	39

**Statement BG**  
**San Diego Gas & Electric Company**  
**Transmission Access Charge Balancing Account Adjustment (TACBAA) Revenues Data to Reflect Changed Rates**  
**Rate Effective Period - Twelve Months Ending December 31, 2026**

Line No.	Customer Classes	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	Line No.
		Jul-26 Energy (kWh)	Aug-26 Energy (kWh)	Sep-26 Energy (kWh)	Oct-26 Energy (kWh)	Nov-26 Energy (kWh)	Dec-26 Energy (kWh)	Total Energy (kWh)	Reference	
1	Residential Customers	439,256,673	587,388,490	663,180,161	486,365,564	418,337,107	490,455,120	5,529,244,757	Work Paper No. 1; Page 1.2; Line 24	1
2										2
3	Small Commercial	217,323,569	229,243,879	239,317,966	211,348,577	195,315,561	194,243,998	2,442,100,457	Work Paper No. 1; Page 1.2; Line 25	3
4										4
5	Medium and Large Commercial/Industrial	806,489,657	833,968,518	867,016,873	796,536,574	728,103,253	763,709,821	8,982,347,255	Work Paper No. 1; Page 1.2; Line 26	5
6										6
7	San Diego Unified Port District	-	-	102,320	747,300	703,620	339,300	4,208,810	Work Paper No. 1; Page 1.2; Line 27	7
8										8
9	Agriculture (PA and TOU-PA)	17,674,212	19,350,931	18,944,800	17,483,777	14,421,116	13,285,180	164,394,715	Work Paper No. 1; Page 1.2; Line 28	9
10										10
11	Agriculture (PA-T-1)	21,824,506	21,947,825	21,857,831	21,118,824	19,755,427	18,182,715	226,880,082	Work Paper No. 1; Page 1.2; Line 29	11
12										12
13	Street Lighting	6,678,722	6,838,780	6,753,592	6,782,649	7,119,937	7,138,909	82,252,760	Work Paper No. 1; Page 1.2; Line 30	13
14										14
15	TOTAL	1,509,247,340	1,698,738,424	1,817,173,542	1,540,383,265	1,383,756,021	1,487,355,044	17,431,428,836	Sum Lines 1 thru 13	15
16										16
17										17
18		\$(kWh)	\$(kWh)	\$(kWh)	\$(kWh)	\$(kWh)	\$(kWh)			18
19										19
20	Retail TACBAA Rate (\$/kWh) @ Changed Rate	\$ (0.00993)	\$ (0.00993)	\$ (0.00993)	\$ (0.00993)	\$ (0.00993)	\$ (0.00993)		Statement BL-Retail; Page 1; Line 21	20
21										21
22		Revenues @	Revenues @	Revenues @	Revenues @	Revenues @	Revenues @	Revenues @		22
23		Changed Rates	Changed Rates	Changed Rates	Changed Rates	Changed Rates	Changed Rates	Changed Rates		23
24										24
25	Residential Customers	\$ (4,361,819)	\$ (5,832,768)	\$ (6,585,379)	\$ (4,829,610)	\$ (4,154,087)	\$ (4,870,219)	\$ (54,905,400)	Line 1 x Line 20	25
26										26
27	Small Commercial	\$ (2,158,023)	\$ (2,276,392)	\$ (2,376,427)	\$ (2,098,691)	\$ (1,939,484)	\$ (1,928,843)	\$ (24,250,058)	Line 3 x Line 20	27
28										28
29	Medium and Large Commercial/Industrial	\$ (8,008,442)	\$ (8,281,307)	\$ (8,609,478)	\$ (7,909,608)	\$ (7,230,065)	\$ (7,583,639)	\$ (89,194,708)	Line 5 x Line 20	29
30										30
31	San Diego Unified Port District	\$ -	\$ -	\$ (1,016)	\$ (7,421)	\$ (6,987)	\$ (3,369)	\$ (41,793)	Line 7 x Line 20	31
32										32
33	Agriculture (PA and TOU-PA)	\$ (175,505)	\$ (192,155)	\$ (188,122)	\$ (173,614)	\$ (143,202)	\$ (131,922)	\$ (1,632,440)	Line 9 x Line 20	33
34										34
35	Agriculture (PA-T-1)	\$ (216,717)	\$ (217,942)	\$ (217,048)	\$ (209,710)	\$ (196,171)	\$ (180,554)	\$ (2,252,919)	Line 11 x Line 20	35
36										36
37	Street Lighting	\$ (66,320)	\$ (67,909)	\$ (67,063)	\$ (67,352)	\$ (70,701)	\$ (70,889)	\$ (816,770)	Line 13 x Line 20	37
38										38
39	TOTAL	\$ (14,986,826)	\$ (16,868,473)	\$ (18,044,533)	\$ (15,296,006)	\$ (13,740,697)	\$ (14,769,436)	\$ (173,094,088)	Sum Lines 25 through 37	39

# San Diego Gas & Electric Company

## C. Statement BH - Revenue Data to Reflect Present Rates

ER26-\_\_\_\_-\_\_\_\_

**Statement BH**  
**San Diego Gas & Electric Company**  
**Transmission Access Charge Balancing Account Adjustment (TACBAA) Revenue Data to Reflect Present Rates per ER25-405**  
**Rate Effective Period - Twelve Months Ending December 31, 2026**

Line No.	Customer Classes	(A)	(B)	(C)	(D)	(E)	(F)	(G)	Line No.
		Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26		
1	Residential <sup>1</sup>	\$ (11,447,484)	\$ (9,608,151)	\$ (8,409,875)	\$ (6,872,077)	\$ (6,314,175)	\$ (6,795,651)		1
2									2
3	Small Commercial <sup>2</sup>	(4,074,542)	(3,922,153)	(3,841,744)	(3,805,430)	(3,800,532)	(3,927,458)		3
4									4
5	Medium and Large Commercial/Industrial <sup>3</sup>	(14,541,278)	(13,776,414)	(13,813,929)	(13,894,644)	(14,028,304)	(14,638,783)		5
6									6
7	San Diego Unified Port District <sup>4</sup>	(4,384)	(9,176)	(7,129)	(22,213)	(3,956)	-		7
8									8
9	Agriculture (PA and TOU-PA) <sup>5</sup>	(177,435)	(173,942)	(164,297)	(181,517)	(272,992)	(309,056)		9
10									10
11	Agriculture (PA-T-1) <sup>6</sup>	(325,626)	(330,250)	(307,699)	(319,448)	(383,967)	(400,373)		11
12									12
13	Street Lighting <sup>7</sup>	(142,622)	(140,874)	(137,997)	(135,469)	(135,287)	(135,971)		13
14									14
15	TOTAL	\$ (30,713,373)	\$ (27,960,960)	\$ (26,682,669)	\$ (25,230,798)	\$ (24,939,212)	\$ (26,207,292)		15

Line No.	Customer Classes	(A)	(B)	(C)	(D)	(E)	(F)	(G)	Line No.
		Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Total	
16	Residential <sup>1</sup>	\$ (8,886,162)	\$ (11,882,869)	\$ (13,416,135)	\$ (9,839,175)	\$ (8,462,960)	\$ (9,921,907)	\$ (111,856,621)	16
17									17
18	Small Commercial <sup>2</sup>	(4,396,456)	(4,637,604)	(4,841,402)	(4,275,582)	(3,951,234)	(3,929,556)	\$ (49,403,692)	18
19									19
20	Medium and Large Commercial/Industrial <sup>3</sup>	(16,315,286)	(16,871,183)	(17,539,751)	(16,113,935)	(14,729,529)	(15,449,850)	\$ (181,712,885)	20
21									21
22	San Diego Unified Port District <sup>4</sup>	-	-	(2,070)	(15,118)	(14,234)	(6,864)	(85,144)	22
23									23
24	Agriculture (PA and TOU-PA) <sup>5</sup>	(357,549)	(391,469)	(383,253)	(353,697)	(291,739)	(268,759)	\$ (3,325,705)	24
25									25
26	Agriculture (PA-T-1) <sup>6</sup>	(441,510)	(444,005)	(442,184)	(427,234)	(399,652)	(367,836)	\$ (4,589,784)	26
27									27
28	Street Lighting <sup>7</sup>	(135,111)	(138,349)	(136,625)	(137,213)	(144,036)	(144,420)	\$ (1,663,973)	28
29									29
30	TOTAL	\$ (30,532,074)	\$ (34,365,478)	\$ (36,761,421)	\$ (31,161,953)	\$ (27,993,384)	\$ (30,089,193)	\$ (352,637,805)	30

<sup>1</sup> See Stmt BH pages 2 of 3 and 3 of 3, Line 25.

<sup>2</sup> See Stmt BH pages 2 of 3 and 3 of 3, Line 27.

<sup>3</sup> See Stmt BH pages 2 of 3 and 3 of 3, Line 29.

<sup>4</sup> See Stmt BH pages 2 of 3 and 3 of 3, Line 31.

<sup>4</sup> See Stmt BH pages 2 of 3 and 3 of 3, Line 33.

<sup>5</sup> See Stmt BH pages 2 of 3 and 3 of 3, Line 35.

<sup>6</sup> See Stmt BH pages 2 of 3 and 3 of 3, Line 37.

**Statement BH**  
**San Diego Gas & Electric Company**  
**Transmission Access Charge Balancing Account Adjustment (TACBAA) Revenue Data to Reflect Present Rates per ER25-405**  
**Rate Effective Period - Twelve Months Ending December 31, 2026**

Line No.	Customer Classes	(A)	(B)	(C)	(D)	(E)	(F)	(F)	Line No.
		Jan-26 Energy (kWh)	Feb-26 Energy (kWh)	Mar-26 Energy (kWh)	Apr-26 Energy (kWh)	May-26 Energy (kWh)	Jun-26 Energy (kWh)	Reference	
1	Residential Customers	565,866,755	474,945,653	415,713,042	339,697,351	312,119,362	335,919,481	Work Paper No. 1; Page 1.2; Line 24	1
2									2
3	Small Commercial	201,410,885	193,878,034	189,903,299	188,108,261	187,866,125	194,140,303	Work Paper No. 1; Page 1.2; Line 25	3
4									4
5	Medium and Large Commercial/Industrial	718,797,731	680,989,310	682,843,723	686,833,634	693,440,612	723,617,547	Work Paper No. 1; Page 1.2; Line 26	5
6									6
7	San Diego Unified Port District	216,720	453,590	352,390	1,098,010	195,560	-	Work Paper No. 1; Page 1.2; Line 27	7
8									8
9	Agriculture (PA and TOU-PA)	8,770,898	8,598,198	8,121,460	8,972,646	13,494,394	15,277,102	Work Paper No. 1; Page 1.2; Line 28	9
10									10
11	Agriculture (PA-T-1)	16,096,194	16,324,790	15,210,058	15,790,788	18,980,077	19,791,046	Work Paper No. 1; Page 1.2; Line 29	11
12									12
13	Street Lighting	7,050,041	6,963,639	6,821,384	6,696,434	6,687,435	6,721,237	Work Paper No. 1; Page 1.2; Line 30	13
14									14
15	TOTAL	1,518,209,225	1,382,153,214	1,318,965,357	1,247,197,124	1,232,783,566	1,295,466,715	Sum Lines 1 thru 13	15
16									16
17		\$(kWh)	\$(kWh)	\$(kWh)	\$(kWh)	\$(kWh)	\$(kWh)		17
18									18
19	Retail TACBAA Rate (\$/kWh) @ Present Rate	\$ (0.02023)	\$ (0.02023)	\$ (0.02023)	\$ (0.02023)	\$ (0.02023)	\$ (0.02023)	Statement BL-Retail; Page 1; Line 21 FERC Docket No. ER25-405-000	19
20									20
21									21
22		Revenues @ Present Rates	Revenues @ Present Rates	Revenues @ Present Rates	Revenues @ Present Rates	Revenues @ Present Rates	Revenues @ Present Rates		22
23									23
24	Residential Customers	\$ (11,447,484)	\$ (9,608,151)	\$ (8,409,875)	\$ (6,872,077)	\$ (6,314,175)	\$ (6,795,651)	Line 1 x Line 20	24
25									25
26	Small Commercial	(4,074,542)	(3,922,153)	(3,841,744)	(3,805,430)	(3,800,532)	(3,927,458)	Line 3 x Line 20	26
27									27
28	Medium and Large Commercial/Industrial	(14,541,278)	(13,776,414)	(13,813,929)	(13,894,644)	(14,028,304)	(14,638,783)	Line 5 x Line 20	28
29									29
30	San Diego Unified Port District	(4,384)	(9,176)	(7,129)	(22,213)	(3,956)	-	Line 7 x Line 20	30
31									31
32	Agriculture (PA and TOU-PA)	(177,435)	(173,942)	(164,297)	(181,517)	(272,992)	(309,056)	Line 9 x Line 20	32
33									33
34	Agriculture (PA-T-1)	(325,626)	(330,250)	(307,699)	(319,448)	(383,967)	(400,373)	Line 11 x Line 20	34
35									35
36	Street Lighting	(142,622)	(140,874)	(137,997)	(135,469)	(135,287)	(135,971)	Line 13 x Line 20	36
37									37
38	TOTAL	\$ (30,713,373)	\$ (27,960,960)	\$ (26,682,669)	\$ (25,230,798)	\$ (24,939,212)	\$ (26,207,292)	Sum Lines 25 through 37	38
39									39

**Statement BH**  
**San Diego Gas & Electric Company**  
**Transmission Access Charge Balancing Account Adjustment (TACBAA) Revenue Data to Reflect Present Rates per ER25-405**  
**Rate Effective Period - Twelve Months Ending December 31, 2026**

Line No.	Customer Classes	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(M)	Line No.
		Jul-26 Energy (kWh)	Aug-26 Energy (kWh)	Sep-26 Energy (kWh)	Oct-26 Energy (kWh)	Nov-26 Energy (kWh)	Dec-26 Energy (kWh)	Total Energy (kWh)	Reference	
1	Residential Customers	439,256,673	587,388,490	663,180,161	486,365,564	418,337,107	490,455,120	5,529,244,757	Work Paper No. 1; Page 1.2; Line 24	1
2										2
3	Small Commercial	217,323,569	229,243,879	239,317,966	211,348,577	195,315,561	194,243,998	2,442,100,457	Work Paper No. 1; Page 1.2; Line 25	3
4										4
5	Medium and Large Commercial/Industrial	806,489,657	833,968,518	867,016,873	796,536,574	728,103,253	763,709,821	8,982,347,255	Work Paper No. 1; Page 1.2; Line 26	5
6										6
7	San Diego Unified Port District	-	-	102,320	747,300	703,620	339,300	4,208,810	Work Paper No. 1; Page 1.2; Line 27	7
8								-		8
9	Agriculture (PA and TOU-PA)	17,674,212	19,350,931	18,944,800	17,483,777	14,421,116	13,285,180	164,394,715	Work Paper No. 1; Page 1.2; Line 28	9
10								-		10
11	Agriculture (PA-T-1)	21,824,506	21,947,825	21,857,831	21,118,824	19,755,427	18,182,715	226,880,082	Work Paper No. 1; Page 1.2; Line 29	11
12								-		12
13	Street Lighting	6,678,722	6,838,780	6,753,592	6,782,649	7,119,937	7,138,909	82,252,760	Work Paper No. 1; Page 1.2; Line 30	13
14										14
15	TOTAL	1,509,247,340	1,698,738,424	1,817,173,542	1,540,383,265	1,383,756,021	1,487,355,044	17,431,428,836	Sum Lines 1 thru 13	15
16										16
17										17
18		\$(/kWh)	\$(/kWh)	\$(/kWh)	\$(/kWh)	\$(/kWh)	\$(/kWh)			18
19									Statement BL-Retail; Page 1; Line 21	19
20	Retail TACBAA Rate (\$/kWh) @ Present Rate	\$ (0.02023)	\$ (0.02023)	\$ (0.02023)	\$ (0.02023)	\$ (0.02023)	\$ (0.02023)		FERC Docket No. ER25-405-000	20
21										21
22		Revenues @ Present Rates	Revenues @ Present Rates	Revenues @ Present Rates	Revenues @ Present Rates	Revenues @ Present Rates	Revenues @ Present Rates	Revenues @ Present Rates		22
23										23
24										24
25	Residential Customers	\$ (8,886,162)	\$ (11,882,869)	\$ (13,416,135)	\$ (9,839,175)	\$ (8,462,960)	\$ (9,921,907)	\$ (111,856,621)	Line 1 x Line 20	25
26										26
27	Small Commercial	(4,396,456)	(4,637,604)	(4,841,402)	(4,275,582)	(3,951,234)	(3,929,556)	(49,403,692)	Line 3 x Line 20	27
28										28
29	Medium and Large Commercial/Industrial	(16,315,286)	(16,871,183)	(17,539,751)	(16,113,935)	(14,729,529)	(15,449,850)	(181,712,885)	Line 5 x Line 20	29
30										30
31	San Diego Unified Port District	-	-	(2,070)	(15,118)	(14,234)	(6,864)	(85,144)	Line 7 x Line 20	31
32										32
33	Agriculture (PA and TOU-PA)	(357,549)	(391,469)	(383,253)	(353,697)	(291,739)	(268,759)	(3,325,705)	Line 9 x Line 20	33
34										34
35	Agriculture (PA-T-1)	(441,510)	(444,005)	(442,184)	(427,234)	(399,652)	(367,836)	(4,589,784)	Line 11 x Line 20	35
36										36
37	Street Lighting	(135,111)	(138,349)	(136,625)	(137,213)	(144,036)	(144,420)	(1,663,973)	Line 13 x Line 20	37
38										38
39	TOTAL	\$ (30,532,074)	\$ (34,365,478)	\$ (36,761,421)	\$ (31,161,953)	\$ (27,993,384)	\$ (30,089,193)	\$ (352,637,805)	Sum Lines 25 through 37	39

# San Diego Gas & Electric Company

## D. Statement BK – Derivation of Retail Transmission Access Charge Balancing Account Adjustment (TACBAA)

ER26-\_\_\_\_-\_\_\_\_

**Statement BK**  
**San Diego Gas & Electric Company**  
**2026 - TACBAA Rate Filing**  
**TACBAA Forecast Including Franchise Fees & Uncollectible Expense**

Line No.	Components	Total TACBAA	Reference	Line No.
1	Recorded TACBAA Balance @ October 31, 2025	\$ 84,629,993	Workpaper No. 2; Pages 2.4; Line 29	1
2				2
3	TACBAA Forecast (Nov and Dec 2025)	18,139,162	Workpaper No. 3; Page 3.1; Total Col; Line 31	3
4				4
5	TACBAA Projected Balance @ December 31, 2025	102,769,156	Line 1 + Line 3	5
6				6
7	Forecasted Net Access Charge Billings	(266,039,133)	Workpaper No. 4; Page 4.1; Col. 6; Line 3	7
8				8
9	Total TACBAA Before Franchise Fees & Uncollectible	(163,269,977)	Line 5 + Line 7	9
10				10
11	Franchise Fees @ 1.0207 %	(1,666,497)	Line 9 x 1.0207%	11
12				12
13	Uncollectibles @ 0.5510%	(899,618)	Line 9 x 0.551%	13
14				14
15	Total Franchise Fees and Uncollectible	(2,566,115)	Line 11 + Line 13	15
16				16
17	Total TACBAA Forecast Including FF&U	\$ (165,836,092)	Line 9 + Line 15	17

# San Diego Gas & Electric Company

## E. Statement BL - Retail TACBAA Rate Calculation

ER26-\_\_\_\_-\_\_\_\_

**Statement BL**  
**San Diego Gas & Electric Company**  
**2026 - TACBAA Rate Filing**  
**TACBAA Rate Schedule**

Line No.	Components	Total TACBAA	Reference	Line No.
1	Recorded TACBAA Balance @ October 31, 2025	\$ 84,629,993	Workpaper No. 2; Pages 2.4; Line 29	1
2				2
3	TACBAA Forecast (Nov and Dec 2025)	18,139,162	Workpaper No. 3; Page 3.1; Total Col; Line 31	3
4				4
5	TACBAA Projected Balance @ December 31, 2025	102,769,156	Line 1 + Line 3	5
6				6
7	Forecasted Net Access Charge Billings	(266,039,133)	Workpaper No. 4; Page 4.1; Col. 6; Line 3	7
8				8
9	Total TACBAA Before Franchise Fees & Uncollectible	(163,269,977)	Line 5 + Line 7	9
10				10
11	Franchise Fees @ 1.0207 %	(1,666,497)	Line 9 x 1.0207%	11
12				12
13	Uncollectibles @ 0.5510%	(899,618)	Line 9 x 0.551%	13
14				14
15	Total Franchise Fees and Uncollectible	(2,566,115)	Line 11 + Line 13	15
16				16
17	Total TACBAA Forecast Including FF&U	\$ (165,836,092)	Line 9 + Line 15	17
18				18
19	S: = 12 Months KWh Ending October 31, 2025	16,702,259,105	Statement BD; Page 1 of 5; Column C; Line 15	19
20				20
21	Total TACBAA Rate (\$/kWh)	\$ (0.00993)	Line 17 / Line 19	21

# San Diego Gas & Electric Company

## F. TACBAA Work Papers

ER26-\_\_\_\_-\_\_\_\_

Work Paper - 1  
Recorded Sales and Forecast Sales  
Information

San Diego Gas & Electric														
Recorded Billing Determinants for the 12-Month Period: November 2024 - October 2025														
Line No.		Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Total
1	<b>System Delivery Determinants</b>													
2	<b>Customer Class Deliveries (MWh)</b>													
3	Residential	369,768	461,459	590,220	419,411	410,984	332,453	321,124	355,977	408,360	447,525	614,306	530,909	5,262,495
4	Small Commercial	162,143	174,054	199,705	156,847	174,764	165,834	168,299	181,420	199,045	195,741	212,695	205,524	2,196,073
5	Med. & Large Comm./Ind.	651,486	737,182	773,971	621,944	699,206	676,649	668,360	737,192	804,701	779,727	780,830	861,365	8,792,613
6	San Diego Unified Port District	704	339	148	179	388	921	411	0	0	0	228	830	4,147
7	Agriculture (PA/TOU-PA)	14,618	12,839	16,732	10,359	9,439	12,305	13,884	17,110	17,844	18,163	19,576	16,744	179,612
8	Agriculture (PA-T-1)	17,720	16,216	17,248	12,670	13,544	15,160	14,276	12,834	18,466	22,326	16,166	16,722	193,349
9	Lighting	6,325	6,469	6,714	6,364	6,445	999	11,748	6,366	6,248	6,371	3,714	6,206	73,969
10	Sale for Resale	8.7	6.7	7.4	7.3	6.5	7.9	7.5	7.9	7.6	7.8	0.0	0.0	75.2
11	<b>Total System</b>	<b>1,222,772</b>	<b>1,408,565</b>	<b>1,604,745</b>	<b>1,227,781</b>	<b>1,314,777</b>	<b>1,204,329</b>	<b>1,198,110</b>	<b>1,310,908</b>	<b>1,454,672</b>	<b>1,469,861</b>	<b>1,647,515</b>	<b>1,638,301</b>	<b>16,702,334</b>
12														
13	<b>Total System - EXCLUDING Sale for Resale</b>	<b>1,222,763</b>	<b>1,408,559</b>	<b>1,604,737</b>	<b>1,227,774</b>	<b>1,314,771</b>	<b>1,204,321</b>	<b>1,198,102</b>	<b>1,310,900</b>	<b>1,454,664</b>	<b>1,469,853</b>	<b>1,647,515</b>	<b>1,638,301</b>	<b>16,702,259</b>
14														
15	<b>INPUT FROM RECORDED SALES FILE:</b>													
16	<b>Medium &amp; Large Details - Deliveries in MWh:</b>													
17	Med. & Large Comm./Ind. (AD)	-	-	-	-	-	-	-	-	-	-	-	-	-
18	Med. & Large Comm./Ind. (excluding AD/A6-TOU)	651,486	737,182	773,971	621,944	699,206	676,649	668,360	737,192	804,701	779,727	780,830	861,365	8,792,613
19	Med. & Large Comm./Ind. (A6-TOU)	-	-	-	-	-	-	-	-	-	-	-	-	-
20	<b>Total</b>	<b>651,486</b>	<b>737,182</b>	<b>773,971</b>	<b>621,944</b>	<b>699,206</b>	<b>676,649</b>	<b>668,360</b>	<b>737,192</b>	<b>804,701</b>	<b>779,727</b>	<b>780,830</b>	<b>861,365</b>	<b>8,792,613</b>
21														

San Diego Gas & Electric														
Recorded Billing Determinants for the 12-Month Period: November 2024 - October 2025														
Line No.		Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Total
22	<b>System Delivery Determinants</b>													
23	<b>Customer Class Deliveries (kWh)</b>													
24	Residential	369,767,707	461,459,384	590,219,847	419,411,029	410,983,569	332,452,853	321,123,852	355,977,364	408,359,625	447,524,989	614,305,966	530,908,992	5,262,495,177
25	Small Commercial	162,143,033	174,054,147	199,704,866	156,847,325	174,764,455	165,834,089	168,299,242	181,419,540	199,044,912	195,741,419	212,695,285	205,524,336	2,196,072,649
26	Med. & Large Comm./Ind.	651,485,578	737,182,019	773,971,243	621,943,652	699,206,468	676,648,884	668,359,803	737,191,995	804,701,497	779,726,841	780,830,149	861,364,957	8,792,613,086
27	San Diego Unified Port District	703,620	339,300	147,852	178,992	387,768	920,892	411,168	0	0	0	227,556	830,100	4,147,248
28	Agriculture (PA)	14,618,386	12,838,603	16,731,900	10,358,587	9,439,172	12,305,157	13,883,951	17,110,252	17,843,775	18,162,939	19,575,816	16,743,768	179,612,306
29	Agriculture (PA-T-1)	17,719,867	16,216,354	17,247,687	12,670,159	13,544,342	15,160,052	14,276,139	12,834,406	18,466,373	22,326,068	16,165,541	16,722,309	193,349,297
30	Lighting	6,324,873	6,468,864	6,713,881	6,364,001	6,444,888	998,798	11,748,276	6,366,353	6,248,257	6,370,728	3,714,191	6,206,232	73,969,342
31	Sale for Resale	8,668	6,689	7,399	7,298	6,475	7,887	7,483	7,945	7,560	7,779	0	0	75,183
32	<b>Total System</b>	<b>1,222,771,732</b>	<b>1,408,565,360</b>	<b>1,604,744,675</b>	<b>1,227,781,043</b>	<b>1,314,777,137</b>	<b>1,204,328,612</b>	<b>1,198,109,914</b>	<b>1,310,907,855</b>	<b>1,454,671,999</b>	<b>1,469,860,763</b>	<b>1,647,514,504</b>	<b>1,638,300,694</b>	<b>16,702,334,288</b>
33														
34	<b>Total System - EXCLUDING Sale for Resale</b>	<b>1,222,763,064</b>	<b>1,408,558,671</b>	<b>1,604,737,276</b>	<b>1,227,773,745</b>	<b>1,314,770,662</b>	<b>1,204,320,725</b>	<b>1,198,102,431</b>	<b>1,310,899,910</b>	<b>1,454,664,439</b>	<b>1,469,852,984</b>	<b>1,647,514,504</b>	<b>1,638,300,694</b>	<b>16,702,259,105</b>
35														
36	<b>INPUT FROM RECORDED SALES FILE:</b>													
37	<b>Medium &amp; Large Details - Deliveries in kWh:</b>													
38	Med & Large C/I (AD)	-	-	-	-	-	-	-	-	-	-	-	-	-
39	Med & Large C/I (AL+AY+DGR)	651,485,578	737,182,019	773,971,243	621,943,652	699,206,468	676,648,884	668,359,803	737,191,995	804,701,497	779,726,841	780,830,149	861,364,957	8,792,613,086
40	Med & Large C/I (A6)	-	-	-	-	-	-	-	-	-	-	-	-	-
41	<b>Total</b>	<b>651,485,578</b>	<b>737,182,019</b>	<b>773,971,243</b>	<b>621,943,652</b>	<b>699,206,468</b>	<b>676,648,884</b>	<b>668,359,803</b>	<b>737,191,995</b>	<b>804,701,497</b>	<b>779,726,841</b>	<b>780,830,149</b>	<b>861,364,957</b>	<b>8,792,613,086</b>
42														

San Diego Gas & Electric														
Forecast Billing Determinants for the 12-Month Period: January 2026 - December 2026														
Line No.		Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Total
1	<b>System Delivery Determinants</b>													
2	<b>Customer Class Deliveries (MWh)</b>													
3	Residential	565,867	474,946	415,713	339,697	312,119	335,919	439,257	587,388	663,180	486,366	418,337	490,455	5,529,245
4	Small Commercial	201,411	193,878	189,903	188,108	187,866	194,140	217,324	229,244	239,318	211,349	195,316	194,244	2,442,100
5	Med. & Large Comm./Ind.	718,798	680,989	682,844	686,834	693,441	723,618	806,490	833,969	867,017	796,537	728,103	763,710	8,982,347
6	San Diego Unified Port District	217	454	352	1,098	196	0	-	-	102.32	747.30	703.62	339.30	4,209
7	Agriculture (PA)	8,771	8,598	8,121	8,973	13,494	15,277	17,674	19,351	18,945	17,484	14,421	13,285	164,395
8	Agriculture (PA-T-1)	16,096	16,325	15,210	15,791	18,980	19,791	21,825	21,948	21,858	21,119	19,755	18,183	226,880
9	Lighting	7,050	6,964	6,821	6,696	6,687	6,721	6,679	6,839	6,754	6,783	7,120	7,139	82,253
10	Sale for Resale	7.6	7.6	7.6	7.6	7.6	7.6	7.6	7.6	7.6	7.6	7.6	7.6	90.8
11	<b>Total System</b>	<b>1,518,217</b>	<b>1,382,161</b>	<b>1,318,973</b>	<b>1,247,205</b>	<b>1,232,791</b>	<b>1,295,474</b>	<b>1,509,255</b>	<b>1,698,746</b>	<b>1,817,181</b>	<b>1,540,391</b>	<b>1,383,764</b>	<b>1,487,363</b>	<b>17,431,520</b>
12														
13	<b>Total System - EXCLUDING Sale for Resale</b>	<b>1,518,209</b>	<b>1,382,153</b>	<b>1,318,965</b>	<b>1,247,197</b>	<b>1,232,784</b>	<b>1,295,467</b>	<b>1,509,247</b>	<b>1,698,738</b>	<b>1,817,174</b>	<b>1,540,383</b>	<b>1,383,756</b>	<b>1,487,355</b>	<b>17,431,429</b>
14														
15	<b>INPUT FROM FORECAST:</b>													
16	<b>Medium &amp; Large Details - Deliveries in MWh:</b>													
17	Med & Large C/I (AD)	-	-	-	-	-	-	-	-	-	-	-	-	-
18	Med & Large C/I (AL+AY+DGR)	624,623	598,276	591,888	593,322	603,056	633,872	704,820	732,707	765,161	700,465	635,921	657,230	7,841,342
19	Med & Large C/I (A6)	94,174	82,714	90,955	93,511	90,384	89,745	101,669	101,262	101,856	96,072	92,182	106,480	1,141,005
20	<b>Total</b>	<b>718,798</b>	<b>680,989</b>	<b>682,844</b>	<b>686,834</b>	<b>693,441</b>	<b>723,618</b>	<b>806,490</b>	<b>833,969</b>	<b>867,017</b>	<b>796,537</b>	<b>728,103</b>	<b>763,710</b>	<b>8,982,347</b>
21														

San Diego Gas & Electric														
Forecast Billing Determinants for the 12-Month Period: January 2026 - December 2026														
Line No.		Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Total
22	<b>System Delivery Determinants</b>													
23	<b>Customer Class Deliveries (kWh)</b>													
24	Residential	565,866,755	474,945,653	415,713,042	339,697,351	312,119,362	335,919,481	439,256,673	587,388,490	663,180,161	486,365,564	418,337,107	490,455,120	5,529,244,757
25	Small Commercial	201,410,885	193,878,034	189,903,299	188,108,261	187,866,125	194,140,303	217,323,569	229,243,879	239,317,966	211,348,577	195,315,561	194,243,998	2,442,100,457
26	Med. & Large Comm./Ind.	718,797,731	680,989,310	682,843,723	686,833,634	693,440,612	723,617,547	806,489,657	833,968,518	867,016,873	796,536,574	728,103,253	763,709,821	8,982,347,255
27	San Diego Unified Port District	216,720	453,590	352,390	1,098,010	195,560	0	-	-	102,320.00	747,300.00	703,620.00	339,300.00	4,208,810
28	Agriculture (PA)	8,770,898	8,598,198	8,121,460	8,972,646	13,494,394	15,277,102	17,674,212	19,350,931	18,944,800	17,483,777	14,421,116	13,285,180	164,394,715
29	Agriculture (PA-T-1)	16,096,194	16,324,790	15,210,058	15,790,788	18,980,077	19,791,046	21,824,506	21,947,825	21,857,831	21,118,824	19,755,427	18,182,715	226,880,082
30	Lighting	7,050,041	6,963,639	6,821,384	6,696,434	6,687,435	6,721,237	6,678,722	6,838,780	6,753,592	6,782,649	7,119,937	7,138,909	82,252,760
31	Sale for Resale	7,569	7,569	7,569	7,569	7,569	7,569	7,569	7,569	7,569	7,569	7,569	7,569	90,823
32	<b>Total System</b>	<b>1,518,216,793</b>	<b>1,382,160,782</b>	<b>1,318,972,926</b>	<b>1,247,204,692</b>	<b>1,232,791,134</b>	<b>1,295,474,284</b>	<b>1,509,254,908</b>	<b>1,698,745,992</b>	<b>1,817,181,111</b>	<b>1,540,390,833</b>	<b>1,383,763,590</b>	<b>1,487,362,612</b>	<b>17,431,519,658</b>
33														
34	<b>Total System - EXCLUDING Sale for Resale</b>	<b>1,518,209,225</b>	<b>1,382,153,214</b>	<b>1,318,965,357</b>	<b>1,247,197,124</b>	<b>1,232,783,566</b>	<b>1,295,466,715</b>	<b>1,509,247,340</b>	<b>1,698,738,424</b>	<b>1,817,173,542</b>	<b>1,540,383,265</b>	<b>1,383,756,021</b>	<b>1,487,355,044</b>	<b>17,431,428,836</b>
35														
36	<b>INPUT FROM FORECAST:</b>													
37	<b>Medium &amp; Large Details - Deliveries in kWh:</b>													
38	Med & Large C/I (AD)	-	-	-	-	-	-	-	-	-	-	-	-	-
39	Med & Large C/I (AL+AY+DGR)	624,623,344	598,275,540	591,888,338	593,322,407	603,056,336	633,872,269	704,820,311	732,706,689	765,160,866	700,464,736	635,921,146	657,229,986	7,841,341,970
40	Med & Large C/I (A6)	94,174,387	82,713,770	90,955,385	93,511,227	90,384,276	89,745,277	101,669,346	101,261,829	101,856,007	96,071,838	92,182,107	106,479,835	1,141,005,285
41	<b>Total</b>	<b>718,797,731</b>	<b>680,989,310</b>	<b>682,843,723</b>	<b>686,833,634</b>	<b>693,440,612</b>	<b>723,617,547</b>	<b>806,489,657</b>	<b>833,968,518</b>	<b>867,016,873</b>	<b>796,536,574</b>	<b>728,103,253</b>	<b>763,709,821</b>	<b>8,982,347,255</b>
42														

Work Paper - 2  
Monthly TACBAA  
Detailed Activities  
Thru October 2025

**San Diego Gas & Electric Company**  
**TACBAA Monthly Activities Applicable**  
**For the 12-Month Period Ending October 31, 2025**  
**2026 TACBAA Rate Filing**

Line No.	Description	November 2024	December 2024	January 2025	February 2025
1	Beginning Balance (Overcollection)/Undercollection	\$ (42,457,853)	\$ (40,804,038)	\$ (35,684,346)	\$ (14,136,045)
2					
3	TACBAA Refund				
4	Kwh	1,222,763,064	1,408,558,671	1,604,737,276	1,227,773,745
5	TACBAA Rate	\$ (0.01656)	\$ (0.01656)	\$ (0.01840)	\$ (0.02023)
6	Total TACBAA Refund Including Franchise Fees & Uncollectibles	\$ (20,248,956)	\$ (23,325,732)	\$ (29,519,142)	\$ (24,837,863)
7	Franchise Fees & Uncollectible Expense Adjustment <sup>1</sup>	(240,205)	(276,704)	(350,173)	(309,475)
8	Total TACBAA Refund	\$ (20,008,751)	\$ (23,049,028)	\$ (29,168,969)	\$ (24,528,388)
9					
10	Monthly ISO Charge Types (Revenues=Cr.) / Expenses=Dr.:				
11	CT 372 - HVAC Due ISO - Expense	\$ 18,983,038	\$ 17,294,863	\$ 17,872,526	\$ 22,103,638
12					
13	CT 374 - HVAC Due PTO - Revenues	(37,047,574)	(34,949,829)	(25,324,378)	(35,798,733)
14					
15	Total Monthly Related (Revenues)/Expenses:	\$ (18,064,536)	\$ (17,654,966)	\$ (7,451,851)	\$ (13,695,095)
16					
17					
18	Net Monthly Activity (Net of Refunds, Revenues, & Expenses)	\$ 1,944,215	\$ 5,394,062	\$ 21,717,117	\$ 10,833,293
19					
20	Interest Expense Calculations:				
21	Beginning Balance for Interest Calculation	\$ (42,457,853)	\$ (40,804,038)	\$ (35,684,346)	\$ (14,136,045)
22	Monthly Activity Included in Interest Calculation Basis	972,107	2,697,031	10,858,559	5,416,647
23	Basis for Interest Expense Calculation	(41,485,745)	(38,107,007)	(24,825,788)	(8,719,398)
24	Monthly Interest Rate	0.70000%	0.72000%	0.68000%	0.62000%
25	Interest Expense	\$ (290,400)	\$ (274,370)	\$ (168,815)	\$ (54,060)
26					
27	Other Adjustment (rounding)	-	-	-	-
28					
29	<b>Ending Balance (Overcollection)/Undercollection</b>	<b>\$ (40,804,038)</b>	<b>\$ (35,684,346)</b>	<b>\$ (14,136,045)</b>	<b>\$ (3,356,811)</b>
30					
31					
32	<b>Franchise Fees &amp; Uncollectible Adjustment:</b>				
33	Franchise Fees Expense Rate	1.0275%	1.0275%	1.0275%	1.0207%
34	Uncollectible Expense Adjustment Rate	0.1730%	0.1730%	0.1730%	0.2410%
35	Combined FF&U Adjustment Rate	1.2005%	1.2005%	1.2005%	1.2617%

<sup>1</sup> The Franchise Fees and Uncollectible expense amount adjustment are removed from the amount collected from/(refunded) to customers to properly balance in the TACBAA mechanism only the approved revenue credits and CAISO charges.

**San Diego Gas & Electric Company**  
**TACBAA Monthly Activities Applicable**  
**For the 12-Month Period Ending October 31, 2025**  
**2026 TACBAA Rate Filing**

Line No.	Description	March 2025	April 2025	May 2025	June 2025
1	Beginning Balance (Overcollection)/Undercollection	\$ (3,356,811)	\$ 10,152,735	\$ 20,752,813	\$ 32,383,945
2					
3	TACBAA Refund				
4	Kwh	1,314,770,662	1,204,320,725	1,198,102,431	1,310,899,910
5	TACBAA Rate	\$ (0.02023)	\$ (0.02023)	\$ (0.02023)	\$ (0.02023)
6	Total TACBAA Refund Including Franchise Fees & Uncollectibles	\$ (26,597,810)	\$ (24,363,408)	\$ (24,237,612)	\$ (26,519,505)
7	Franchise Fees & Uncollectible Expense Adjustment <sup>1</sup>	(331,403)	(303,563)	(301,996)	(330,428)
8	Total TACBAA Refund	\$ (26,266,407)	\$ (24,059,845)	\$ (23,935,617)	\$ (26,189,078)
9					
10	Monthly ISO Charge Types (Revenues=Cr.) / Expenses=Dr.:				
11	CT 372 - HVAC Due ISO - Expense	\$ 18,859,000	\$ 19,772,997	\$ 18,447,176	\$ 19,959,803
12					
13	CT 374 - HVAC Due PTO - Revenues	(31,638,888)	(33,328,275)	(30,921,156)	(33,900,008)
14					
15	Total Monthly Related (Revenues)/Expenses:	\$ (12,779,889)	\$ (13,555,278)	\$ (12,473,980)	\$ (13,940,204)
16					
17					
18	Net Monthly Activity (Net of Refunds, Revenues, & Expenses)	\$ 13,486,518	\$ 10,504,568	\$ 11,461,637	\$ 12,248,873
19					
20	Interest Expense Calculations:				
21	Beginning Balance for Interest Calculation	\$ (3,356,811)	\$ 10,152,735	\$ 20,752,813	\$ 32,383,945
22	Monthly Activity Included in Interest Calculation Basis	6,743,259	5,252,284	5,730,818	6,124,437
23	Basis for Interest Expense Calculation	3,386,448	15,405,019	26,483,632	38,508,382
24	Monthly Interest Rate	0.68000%	0.62000%	0.64000%	0.62000%
25	Interest Expense	\$ 23,028	\$ 95,511	\$ 169,495	\$ 238,752
26					
27	Other Adjustment (rounding)	-	-	-	-
28					
29	<b>Ending Balance (Overcollection)/Undercollection</b>	<b>\$ 10,152,735</b>	<b>\$ 20,752,813</b>	<b>\$ 32,383,945</b>	<b>\$ 44,871,571</b>
30					
31					
32	<b>Franchise Fees &amp; Uncollectible Adjustment:</b>				
33	Franchise Fees Expense Rate	1.0207%	1.0207%	1.0207%	1.0207%
34	Uncollectible Expense Adjustment Rate	0.2410%	0.2410%	0.2410%	0.2410%
35	Combined FF&U Adjustment Rate	1.2617%	1.2617%	1.2617%	1.2617%

<sup>1</sup> The Franchise Fees and Uncollectible expense amount adjustment are removed from the amount collected from/(refunded) to customers to properly balance in the TACBAA mechanism only the approved revenue credits and CAISO charges.

**San Diego Gas & Electric Company**  
**TACBAA Monthly Activities Applicable**  
**For the 12-Month Period Ending October 31, 2025**  
**2026 TACBAA Rate Filing**

Line No.	Description	July 2025	August 2025	September 2025	October 2025
1	Beginning Balance (Overcollection)/Undercollection	\$ 44,871,571	\$ 59,499,650	\$ 72,822,583	\$ 86,005,771
2					
3	TACBAA Refund				
4	Kwh	1,454,664,439	1,469,852,984	1,647,514,504	1,638,300,694
5	TACBAA Rate	\$ (0.02023)	\$ (0.02023)	\$ (0.02023)	\$ (0.02023)
6	Total TACBAA Refund Including Franchise Fees & Uncollectibles	\$ (29,427,862)	\$ (29,735,126)	\$ (33,329,218)	\$ (33,142,823)
7	Franchise Fees & Uncollectible Expense Adjustment <sup>1</sup>	(366,665)	(370,494)	(415,275)	(412,953)
8	Total TACBAA Refund	\$ (29,061,196)	\$ (29,364,632)	\$ (32,913,943)	\$ (32,729,870)
9					
10	Monthly ISO Charge Types (Revenues=Cr.) / Expenses=Dr.:				
11	CT 372 - HVAC Due ISO - Expense	\$ 21,251,806	\$ 24,511,950	\$ 27,573,133	\$ 29,106,128
12					
13	CT 374 - HVAC Due PTO - Revenues	(36,017,845)	(40,975,730)	(47,794,735)	(63,756,070)
14					
15	Total Monthly Related (Revenues)/Expenses:	\$ (14,766,040)	\$ (16,463,780)	\$ (20,221,602)	\$ (34,649,941)
16					
17					
18	Net Monthly Activity (Net of Refunds, Revenues, & Expenses)	\$ 14,295,157	\$ 12,900,852	\$ 12,692,342	\$ (1,920,071)
19					
20	Interest Expense Calculations:				
21	Beginning Balance for Interest Calculation	\$ 44,871,571	\$ 59,499,650	\$ 72,822,583	\$ 86,005,771
22	Monthly Activity Included in Interest Calculation Basis	7,147,578	6,450,426	6,346,171	(960,035)
23	Basis for Interest Expense Calculation	52,019,149	65,950,076	79,168,754	85,045,735
24	Monthly Interest Rate	0.64000%	0.64000%	0.62000%	0.64000%
25	Interest Expense	\$ 332,923	\$ 422,080	\$ 490,846	\$ 544,293
26					
27	Other Adjustment (rounding)	-	-	-	1
28					
29	<b>Ending Balance (Overcollection)/Undercollection</b>	<b>\$ 59,499,650</b>	<b>\$ 72,822,583</b>	<b>\$ 86,005,771</b>	<b>\$ 84,629,993</b>
30					
31					
32	<b>Franchise Fees &amp; Uncollectible Adjustment:</b>				
33	Franchise Fees Expense Rate	1.0207%	1.0207%	1.0207%	1.0207%
34	Uncollectible Expense Adjustment Rate	0.2410%	0.2410%	0.2410%	0.2410%
35	Combined FF&U Adjustment Rate	1.2617%	1.2617%	1.2617%	1.2617%

<sup>1</sup> The Franchise Fees and Uncollectible expense amount adjustment are removed from the amount collected from/(refunded) to customers to properly balance in the TACBAA mechanism only the approved revenue credits and CAISO charges.

**San Diego Gas & Electric Company**  
**TACBAA Monthly Activities Applicable**  
**For the 12-Month Period Ending October 31, 2025**  
**2026 TACBAA Rate Filing**

Line No.	Description	Total	Reference	Line No.
1	Beginning Balance (Overcollection)/Undercollection	\$ (42,457,853)	Previous Month's Balance	1
2				2
3	TACBAA Refund			3
4	Kwh	16,702,259,105	Work Paper No. 1; Page 1.1; Line 32 TACBAA Rates; ER24-370 (Nov - Dec 2024); ER25-405 (Jan - Dec 2025); Blended rate in Jan 2025	4
5	TACBAA Rate			5
6	Total TACBAA Refund Including Franchise Fees & Uncollectibles	\$ (325,285,058)	Line 4 x Line 5	6
7	Franchise Fees & Uncollectible Expense Adjustment <sup>1</sup>	(4,009,333)	(Line 6 / (1+ Line 35)) * Line 35	7
8	Total TACBAA Refund	\$ (321,275,725)	Line 6 - Line 7	8
9				9
10	Monthly ISO Charge Types (Revenues=Cr.) / Expenses=Dr.:			10
11	CT 372 - HVAC Due ISO - Expense	\$ 255,736,059	CT 372 - HVAC Due ISO	11
12				12
13	CT 374 - HVAC Due PTO - Revenues	(451,453,221)	CT 374 - HVAC Due PTO	13
14				14
15	Total Monthly Related (Revenues)/Expenses:	\$ (195,717,162)	Sum Lines 11 through 13	15
16				16
17				17
18	Net Monthly Activity (Net of Refunds, Revenues, & Expenses)	\$ 125,558,563	Minus Line 8 + Line 15	18
19				19
20	Interest Expense Calculations:			20
21	Beginning Balance for Interest Calculation		Beg. Monthly Balances	21
22	Monthly Activity Included in Interest Calculation Basis		Interest Calculation Basis	22
23	Basis for Interest Expense Calculation		Line 21 + Line 22	23
24	Monthly Interest Rate		FERC Monthly Rates	24
25	Interest Expense	\$ 1,529,282	Line 23 x Line 24	25
26				26
27	Other Adjustment (rounding)	1	Other Adjustment	27
28				28
29	<b>Ending Balance (Overcollection)/Undercollection</b>	<b>\$ 84,629,993</b>	Line 1 + Line 18 + Line 25 + Line 27	29
30				30
31				31
32	<b><u>Franchise Fees &amp; Uncollectible Adjustment:</u></b>			32
33	Franchise Fees Expense Rate			33
34	Uncollectible Expense Adjustment Rate			34
35	Combined FF&U Adjustment Rate		Franchise Fees & Uncollectible Rate	35

<sup>1</sup> The Franchise Fees and Uncollectible expense amount adjustment are removed from the amount collected from/(refunded) to customers to properly balance in the TACBAA mechanism only the approved revenue credits and CAISO charges.

Work Paper - 3  
Projected Change for the Remaining  
Months of the Year  
(November & December 2025)

**San Diego Gas & Electric Company  
2026 TACBAA Rate Filing  
Projected Change for the Remaining Months of the Year (November & December 2025)**

Line No.	Description	Forecast	Forecast	Total	Reference	Line No.
		November 2025	December 2025			
1	Beginning Balance (Overcollection)/Undercollection	\$ 84,629,993	\$ 91,247,390	\$ 84,629,993	Previous Month's Balance	1
2						2
3	TACBAA Refund					3
4	Kwh	1,443,063,711	1,558,038,295	3,001,102,006	Forecast Sales in Nov & Dec 2025 (Page 3.2, Line 32)	4
5	TACBAA Rate	\$ (0.02023)	\$ (0.02023)		TACBAA Rates; ER25-405-000	5
6	Total TACBAA Refund Including Franchise Fees & Uncollectibles	\$ (29,193,179)	\$ (31,519,115)	\$ (60,712,294)	Line 4 x Line 5	6
7	Franchise Fees & Uncollectible Expense Adjustment <sup>1</sup>	(363,741)	(392,722)	(756,463)	(Line 6 / (1+ Line 37)) * Line 37	7
8	Total TACBAA Refund	\$ (28,829,438)	\$ (31,126,393)	\$ (59,955,831)	Line 6 - Line 7	8
9						9
10	Monthly ISO Charge Types (Revenues=Cr.)/Expenses=Dr.:					10
11	CT 372 - HVAC Due ISO - Expense	\$ 24,964,424	\$ 22,329,500	\$ 47,293,924	Estimated CT 372 - HVAC Due ISO	11
12						12
13	CT 374 - HVAC Due PTO - Revenues	\$ (47,720,000)	\$ (42,553,000)	(90,273,000)	Estimated CT 374 - HVAC Due PTO	13
14						14
15	Total Monthly Related (Revenues)/Expenses:	\$ (22,755,576)	\$ (20,223,500)	\$ (42,979,076)	Sum Lines 11 through 13	15
16						16
17						17
18	Net Monthly Activity (Net of Refunds, Revenues, & Expenses)	\$ 6,073,862	\$ 10,902,893	\$ 16,976,755	Minus Line 8 + Line 15	18
19						19
20	Interest Expense Calculations:					20
21	Beginning Balance for Interest Calculation	\$ 84,629,993	\$ 91,247,390		Beginning Monthly Balances	21
22	Monthly Activity Included in Interest Calculation Basis	3,036,931	5,451,447		Interest Calculation Basis	22
23	Basis for Interest Expense Calculation	87,666,924	96,698,837		Line 21 + Line 22	23
24	Monthly Interest Rate	0.62%	0.64%		FERC Monthly Rates	24
25	Interest Expense	\$ 543,535	\$ 618,873	\$ 1,162,407	Line 23 x Line 24	25
26						26
27	Other Adjustment			-	Other Adjustment	27
28						28
29	<b>Estimated Ending Balance (Overcollection)/Undercollection Forecast</b>	<b>\$ 91,247,390</b>	<b>\$ 102,769,156</b>	<b>\$ 102,769,156</b>	Line 1 + Line 18 + Line 25 + Line 27	29
30						30
31	<b>Net Monthly Activity Forecast</b>	<b>\$ 6,617,397</b>	<b>\$ 11,521,766</b>	<b>\$ 18,139,162</b>	Line 18 + Line 25	31
32						32
33						33
34	<b>Franchise Fees &amp; Uncollectible Adjustment:</b>					34
35	Franchise Fees Expense Rate	1.0207%	1.0207%			35
36	Uncollectible Expense Adjustment Rate	0.2410%	0.2410%			36
37	Combined FF&U Adjustment Rate	1.2617%	1.2617%		Franchise Fees & Uncollectible Rate	37

<sup>1</sup> The Franchise Fees and Uncollectible expense amount adjustment are removed from the amount collected from/(refunded) to customers to properly balance in the TACBAA mechanism only the approved revenue credits and CAISO charges.

San Diego Gas & Electric															
Forecast Billing Determinants for the 12-Month Period: January 2025 - December 2025															
Line No.	System Delivery Determinants													Line No.	
2	Customer Class Deliveries (MWh)													2	
	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Total		
3	Residential	633,615	515,438	457,649	365,973	342,313	369,395	457,969	631,672	730,948	531,522	450,340	572,325	6,059,160	3
4	Small Commercial	194,287	188,366	187,593	186,127	185,655	194,358	217,706	229,919	241,456	214,159	197,828	190,836	2,428,289	4
5	Med. & Large Comm./Ind.	751,192	713,531	714,757	718,508	724,917	760,340	838,846	875,482	915,169	830,726	757,392	759,869	9,360,729	5
6	San Diego Unified Port District	596	724	727	931	258	111	126	0	40	1,333	1,353	518	6,718	6
7	Agriculture (PA)	5,888	6,921	6,344	7,110	10,185	11,248	12,756	13,888	13,263	12,408	10,203	9,020	119,234	7
8	Agriculture (PA-T-1)	16,899	18,281	16,419	17,289	20,062	20,603	23,004	22,863	21,958	21,563	18,986	18,145	236,072	8
9	Lighting	6,805	6,756	6,619	6,515	6,463	6,516	6,492	6,711	6,515	6,563	6,962	7,326	80,244	9
10	Sale for Resale	7.6	7.6	7.6	7.6	7.6	7.6	7.6	7.6	7.6	7.6	7.6	7.6	90.8	10
11	<b>Total System</b>	<b>1,609,289</b>	<b>1,450,026</b>	<b>1,390,115</b>	<b>1,302,462</b>	<b>1,289,861</b>	<b>1,362,579</b>	<b>1,556,907</b>	<b>1,780,542</b>	<b>1,929,357</b>	<b>1,618,282</b>	<b>1,443,071</b>	<b>1,558,046</b>	<b>18,290,536</b>	11
12															12
13	<b>Total System - EXCLUDING Sale for Resale</b>	<b>1,609,281</b>	<b>1,450,019</b>	<b>1,390,108</b>	<b>1,302,454</b>	<b>1,289,853</b>	<b>1,362,571</b>	<b>1,556,899</b>	<b>1,780,535</b>	<b>1,929,349</b>	<b>1,618,275</b>	<b>1,443,064</b>	<b>1,558,038</b>	<b>18,290,446</b>	13
14															14
15	<b>INPUT FROM FORECAST:</b>													15	
16	<b>Medium &amp; Large Details - Deliveries in MWh:</b>													16	
17	Med & Large C/I (AD)	-	-	-	-	-	-	-	-	-	-	-	-	-	17
18	Med & Large C/I (AL+AY+DGR)	665,128	638,768	634,906	634,615	642,422	674,302	739,126	777,953	818,734	743,327	671,315	657,766	8,298,363	18
19	Med & Large C/I (A6)	86,064	74,763	79,850	83,894	82,495	86,038	99,720	97,529	96,435	87,399	86,077	102,103	1,062,365	19
20	Total	751,192	713,531	714,757	718,508	724,917	760,340	838,846	875,482	915,169	830,726	757,392	759,869	9,360,729	20
21															21

San Diego Gas & Electric															
Forecast Billing Determinants for the 12-Month Period: January 2025 - December 2025															
Line No.	System Delivery Determinants													Line No.	
23	Customer Class Deliveries (kWh)													23	
	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Total		
24	Residential	633,614,848	515,438,235	457,649,117	365,973,420	342,313,089	369,395,484	457,969,477	631,672,009	730,948,076	531,521,923	450,339,928	572,324,672	6,059,160,276	24
25	Small Commercial	194,287,304	188,366,211	187,592,519	186,126,527	185,654,635	194,357,833	217,705,905	229,919,025	241,455,993	214,159,410	197,828,257	190,835,622	2,428,289,241	25
26	Med. & Large Comm./Ind.	751,192,254	713,531,334	714,756,631	718,508,299	724,916,885	760,340,002	838,846,181	875,481,607	915,168,822	830,726,295	757,391,549	759,868,651	9,360,728,509	26
27	San Diego Unified Port District	595,720	724,430	727,400	931,380	258,380	110,630	125,900.00	50.00	40,380.00	1,332,720	1,353,380	517,860	6,718,230	27
28	Agriculture (PA)	5,887,705	6,921,204	6,343,637	7,110,262	10,185,414	11,247,958	12,755,826	13,888,226	13,262,987	12,407,756	10,202,678	9,020,115	119,233,769	28
29	Agriculture (PA-T-1)	16,898,596	18,281,426	16,418,928	17,288,753	20,061,665	20,603,202	23,004,136	22,863,151	21,957,610	21,563,168	18,985,959	18,145,457	236,072,050	29
30	Lighting	6,804,681	6,756,007	6,619,388	6,515,491	6,463,029	6,515,926	6,492,050	6,710,609	6,515,194	6,563,322	6,961,960	7,325,919	80,243,577	30
31	Sale for Resale	7,564	7,564	7,564	7,564	7,564	7,564	7,564	7,564	7,564	7,564	7,564	7,564	90,763	31
32	<b>Total System</b>	<b>1,609,288,672</b>	<b>1,450,026,410</b>	<b>1,390,115,184</b>	<b>1,302,461,696</b>	<b>1,289,860,660</b>	<b>1,362,578,598</b>	<b>1,556,907,039</b>	<b>1,780,542,240</b>	<b>1,929,356,625</b>	<b>1,618,282,157</b>	<b>1,443,071,274</b>	<b>1,558,045,859</b>	<b>18,290,536,416</b>	32
33															33
34	<b>Total System - EXCLUDING Sale for Resale</b>	<b>1,609,281,109</b>	<b>1,450,018,847</b>	<b>1,390,107,621</b>	<b>1,302,454,133</b>	<b>1,289,853,096</b>	<b>1,362,571,034</b>	<b>1,556,899,476</b>	<b>1,780,534,676</b>	<b>1,929,349,062</b>	<b>1,618,274,594</b>	<b>1,443,063,711</b>	<b>1,558,038,295</b>	<b>18,290,445,653</b>	34
35															35
36	<b>INPUT FROM FORECAST:</b>													36	
37	<b>Medium &amp; Large Details - Deliveries in kWh:</b>													37	
38	Med & Large C/I (AD)	-	-	-	-	-	-	-	-	-	-	-	-	-	38
39	Med & Large C/I (AL+AY+DGR)	665,128,405	638,768,166	634,906,377	634,614,630	642,422,368	674,302,302	739,126,306	777,952,890	818,733,960	743,327,397	671,314,990	657,765,565	8,298,363,355	39
40	Med & Large C/I (A6)	86,063,850	74,763,168	79,850,254	83,893,669	82,494,517	86,037,699	99,719,875	97,528,717	96,434,862	87,398,897	86,076,559	102,103,086	1,062,365,154	40
41	Total	751,192,254	713,531,334	714,756,631	718,508,299	724,916,885	760,340,002	838,846,181	875,481,607	915,168,822	830,726,295	757,391,549	759,868,651	9,360,728,509	41
42															42

Work Paper - 4  
Forecasted Net Access  
Charge Billings

**San Diego Gas & Electric Co.**  
**January 1, 2026 Forecasted Net Access Charge Billings**  
**Based on Filed Annual TRR/TRBA and Load Data**

<b>TAC Components:</b>		Filed	Filed	HV	TAC	TAC	Net TAC (Benefit)/Burden	
Line		Annual TRR	Annual Gross Load	Utility Specific Rate	Rate	Amount	Amount	
No		(\$)	(MWh)	(\$/MWh)	(\$/MWh)	(\$)	(\$)	No
		[1]	[2]	[3]	[4]	[5]	[6]	
				= [1] / [2]	= total [1] / total [2]	= ([2]) * [4]	= ([5] - [1])	
1	PG&E	\$ 843,621,273	90,057,313	\$ 9.3676	\$ 15.5446	\$ 1,399,909,277	\$ 556,288,004	1
2	SCE	\$ 1,229,139,100	89,178,800	\$ 13.7829	\$ 15.5446	\$ 1,386,253,102	\$ 157,114,002	2
3	<b>SDG&amp;E</b>	<b>\$ 547,603,533</b>	<b>18,113,269</b>	<b>\$ 30.2322</b>	<b>\$ 15.5446</b>	<b>\$ 281,564,400</b>	<b>\$ (266,039,133)</b>	3
4	Anaheim	\$ 31,384,412	2,202,042	\$ 14.2524	\$ 15.5446	\$ 34,229,969	\$ 2,845,557	4
5	Azusa	\$ 1,061,634	257,416	\$ 4.1242	\$ 15.5446	\$ 4,001,441	\$ 2,939,807	5
6	Banning	\$ 691,188	144,652	\$ 4.7783	\$ 15.5446	\$ 2,248,564	\$ 1,557,376	6
7	Pasadena	\$ 15,403,546	1,065,579	\$ 14.4556	\$ 15.5446	\$ 16,564,051	\$ 1,160,505	7
8	Riverside	\$ 24,271,266	2,180,985	\$ 11.1286	\$ 15.5446	\$ 33,902,645	\$ 9,631,379	8
9	Vernon	\$ -	-	\$ -	\$ 15.5446	\$ -	\$ -	9
10	DATC Path 15	\$ 26,450,443	-	\$ -	\$ 15.5446	\$ -	\$ (26,450,443)	10
11	Startrans IO	\$ 3,954,493	-	\$ -	\$ 15.5446	\$ -	\$ (3,954,493)	11
12	Trans Bay Cable	\$ 134,119,544	-	\$ -	\$ 15.5446	\$ -	\$ (134,119,544)	12
13	Citizens Sunrise	\$ 16,177,461	-	\$ -	\$ 15.5446	\$ -	\$ (16,177,461)	13
14	Colton	\$ 1,130,775	372,179	\$ 3.0383	\$ 15.5446	\$ 5,785,392	\$ 4,654,617	14
15	VEA	\$ -	544,970	\$ -	\$ 15.5446	\$ 8,471,367	\$ 8,471,367	15
16	GLW	\$ 96,736,548	-	\$ -	\$ 15.5446	\$ -	\$ (96,736,548)	16
17	MCCT	\$ -	-	\$ -	\$ 15.5446	\$ -	\$ -	17
18	CSPT	\$ 4,604,776	-	\$ -	\$ 15.5446	\$ -	\$ (4,604,776)	18
19	HZWT	\$ 25,912,534	-	\$ -	\$ 15.5446	\$ -	\$ (25,912,534)	19
20	DSLK	\$ 23,464,362	-	\$ -	\$ 15.5446	\$ -	\$ (23,464,362)	20
21	Morongo Trans.	\$ 48,058,599	-	\$ -	\$ 15.5446	\$ -	\$ (48,058,599)	21
22	DCRT	\$ 80,083,667	-	\$ -	\$ 15.5446	\$ -	\$ (80,083,667)	22
23	Citizens S-Line	\$ 5,153,116	-	\$ -	\$ 15.5446	\$ -	\$ (5,153,116)	23
24	LS Power Grid	\$ 13,907,939	-	\$ -	\$ 15.5446	\$ -	\$ (13,907,939)	24
25	<b>ISO Total</b>	<b>\$ 3,172,930,209</b>	<b>204,117,205</b>			<b>\$ 3,172,930,209</b>	<b>\$ (0)</b>	25
26								26

Work Paper - 5  
CAISO PTO HVTRR  
Input Form

**San Diego Gas & Electric Co.**  
**2026 Forecasted Net Access Charge Billings**

HIGH VOLTAGE AND LOW VOLTAGE COMPONENTS				Info Only
PTO		Total HV Filed TRR	Total LV Filed TRR	Combined TRR
PG&E	Base TRR	918,998,610	1,670,340,521	2,589,339,131
	TRBAA	(72,266,228)	(48,763,800)	(121,030,028)
	Standby Credit	(3,111,109)	(5,408,828)	(8,519,937)
	Total	843,621,273	1,616,167,893	2,459,789,166
	Gross Load	90,057,313	90,057,313	90,057,313
	Utility Specific Access Charges (\$/MWh)	9.3676	17.9460	27.3136
	TRR - Eff. Date - Docket#	1/1/2026 ER26-XXX		
TRBA - Eff. Date - Docket#	1/1/2026 ER25-3533			
SCE	Base TRR	1,410,997,143	64,996,106	1,475,993,249
	TRBAA	(170,897,388)	(1,040,797)	(171,938,185)
	Standby Credit	(10,960,655)	(504,891)	(11,465,546)
	Total	1,229,139,100	63,450,418	1,292,589,518
	Gross Load	89,178,800	89,178,800	89,178,800
	Utility Specific Access Charges (\$/MWh)	13.7829	0.7115	14.4944
	TRR - Eff. Date - Docket#	1/1/2026 ER26-XXX		
TRBA - Eff. Date - Docket#	1/1/2026 ER26-378			
SDG&E	Base TRR	600,630,733	715,946,011	1,316,576,744
	TRBAA	(46,829,826)	(3,686,431)	(50,516,257)
	Standby Credit	(6,197,374)	(6,599,354)	(12,796,728)
	Total	547,603,533	705,660,226	1,253,263,759
	Gross Load	18,113,269	18,113,269	18,113,269
	Utility Specific Access Charges (\$/MWh)	30.2322	38.9582	69.1904
	TRR - Eff. Date - Docket#	1/1/2026 ER26-XXX		
TRBA - Eff. Date - Docket#	1/1/2026 ER26-336			
Vernon	Base TRR	-	-	-
	TRBAA	-	-	-
	Standby Credit	-	-	-
	Total	-	-	-
	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	-	0.0000
	TRR - Eff. Date - Docket#	10/7/2022 ER22-2612		
TRBA - Eff. Date - Docket#	10/7/2022 ER22-2612			
Anaheim	Base TRR	32,200,000	-	32,200,000
	TRBAA	(815,588)	-	(815,588)
	Standby Credit	-	-	-
	Total	31,384,412	-	31,384,412
	Gross Load	2,202,042	-	2,202,042
	Utility Specific Access Charges (\$/MWh)	14.2524	-	14.2524
	TRR - Eff. Date - Docket#	7/1/2020 ER20-1738		
TRBA - Eff. Date - Docket#	1/1/2025 NJ25-1			

**San Diego Gas & Electric Co.**  
**2026 Forecasted Net Access Charge Billings**

HIGH VOLTAGE AND LOW VOLTAGE COMPONENTS				Info Only
PTO		Total HV Filed TRR	Total LV Filed TRR	Combined TRR
Azusa	Base TRR	1,066,676		1,066,676
	TRBAA	(5,042)		(5,042)
	Standby Credit	-		-
	Total	1,061,634		1,061,634
	Gross Load	257,416		257,416
	Utility Specific Access Charges (\$/MWh)	4.1242		4.1242
	TRR - Eff. Date - Docket#	1/1/2025 NJ25-6		
	TRBA - Eff. Date - Docket#	1/1/2025 NJ25-6		
Banning	Base TRR	729,511	-	729,511
	TRBAA	(38,323)	-	(38,323)
	Standby Credit	-	-	-
	Total	691,188	-	691,188
	Gross Load	144,652	144,652	144,652
	Utility Specific Access Charges (\$/MWh)	4.7783	0.0000	4.7783
	TRR - Eff. Date - Docket#	1/1/2025 NJ25-3		
	TRBA - Eff. Date - Docket#	1/1/2025 NJ25-3		
Pasadena	Base TRR	16,138,550		16,138,550
	TRBAA	(735,004)		(735,004)
	Standby Credit	-		-
	Total	15,403,546		15,403,546
	Gross Load	1,065,579		1,065,579
	Utility Specific Access Charges (\$/MWh)	14.4556		14.4556
	TRR - Eff. Date - Docket#	4/15/2019 ER19-1136		
	TRBA - Eff. Date - Docket#	1/1/2025 NJ25-7		
Riverside	Base TRR	25,165,197		25,165,197
	TRBAA	(893,931)		(893,931)
	Standby Credit	-		-
	Total	24,271,266		24,271,266
	Gross Load	2,180,985		2,180,985
	Utility Specific Access Charges (\$/MWh)	11.1286		11.1286
	TRR - Eff. Date - Docket#	1/1/2025 NJ25-5		
	TRBA - Eff. Date - Docket#	1/1/2025 NJ25-5		
Viridon (formerly DATC) Path 15	Base TRR	24,788,905		24,788,905
	TRBAA	1,661,538		1,661,538
	Standby Credit	-		-
	Total	26,450,443		26,450,443
	Gross Load	-		-
	Utility Specific Access Charges (\$/MWh)	0.0000		0.0000
	TRR - Eff. Date - Docket#	1/30/2026 ER25-2707		
	TRBA - Eff. Date - Docket#	1/1/2026 ER26-261		

**San Diego Gas & Electric Co.**  
**2026 Forecasted Net Access Charge Billings**

HIGH VOLTAGE AND LOW VOLTAGE COMPONENTS				Info Only
PTO		Total HV Filed TRR	Total LV Filed TRR	Combined TRR
Starttrans IO	Base TRR	3,855,930		3,855,930
	TRBAA	98,563		98,563
	Standby Credit	-		-
	Total	3,954,493		3,954,493
	Gross Load	-		-
	Utility Specific Access Charges (\$/MWh)	0.0000		0.0000
	TRR - Eff. Date - Docket# TRBA - Eff. Date - Docket#	1/1/2026 ER26-302 1/1/2026 ER26-334		
Trans Bay Cable	Base TRR	125,415,000	9,585,000	135,000,000
	TRBAA	8,704,544	2,529,699	11,234,243
	Standby Credit	-	-	-
	Total	134,119,544	12,114,699	146,234,243
	Gross Load	-		-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket# TRBA - Eff. Date - Docket#	4/23/2020 ER19-2846 1/1/2025 ER25-557		
Citizens Sunrise	Base TRR	15,352,924	-	15,352,924
	TRBAA	824,537	-	824,537
	Standby Credit	-	-	-
	Total	16,177,461	-	16,177,461
	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket# TRBA - Eff. Date - Docket#	1/1/2026 ER26-206 1/1/2026 ER26-150		
Colton	Base TRR	1,179,618	-	1,179,618
	TRBAA	(48,843)	-	(48,843)
	Standby Credit	-	-	-
	Total	1,130,775	-	1,130,775
	Gross Load	372,179	-	372,179
	Utility Specific Access Charges (\$/MWh)	3.0383	0.0000	3.0383
	TRR - Eff. Date - Docket# TRBA - Eff. Date - Docket#	1/1/2025 NJ25-2 1/1/2025 NJ25-2		
VEA	Base TRR	-	3,413,410	3,413,410
	TRBAA	-	(34,825)	(34,825)
	Standby Credit	-	-	-
	Total	-	3,378,585	3,378,585
	Gross Load	544,970	544,970	544,970
	Utility Specific Access Charges (\$/MWh)	0.0000	6.1996	6.1996
	TRR - Eff. Date - Docket# TRBA - Eff. Date - Docket#	9/15/2017 ER17-727 1/1/2024 ER24-711		

**San Diego Gas & Electric Co.**  
**2026 Forecasted Net Access Charge Billings**

HIGH VOLTAGE AND LOW VOLTAGE COMPONENTS				Info Only
PTO		Total HV Filed TRR	Total LV Filed TRR	Combined TRR
GLW	Base TRR	96,121,557	-	96,121,557
	TRBAA	614,991	-	614,991
	Standby Credit	-	-	-
	Total	96,736,548	-	96,736,548
	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket# TRBA - Eff. Date - Docket#	1/1/2025 ER25-597 1/1/2025 ER25-556		
MCCT	Base TRR	-	-	-
	TRBAA	-	-	-
	Standby Credit	-	-	-
	Total	-	-	-
	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket# TRBA - Eff. Date - Docket#	1/1/2025 ER19-2314 1/1/2025 ER19-2314		
CSPT	Base TRR	4,401,402	-	4,401,402
	TRBAA	203,374	-	203,374
	Standby Credit	-	-	-
	Total	4,604,776	-	4,604,776
	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket# TRBA - Eff. Date - Docket#	1/1/2026 ER26-207 1/1/2026 ER26-151		
HZWT	Base TRR	20,822,975	-	20,822,975
	TRBAA	5,089,559	-	5,089,559
	Standby Credit	-	-	-
	Total	25,912,534	-	25,912,534
	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket# TRBA - Eff. Date - Docket#	1/1/2025 ER25-598 1/1/2025 ER25-648		
DSLK	Base TRR	22,105,352	-	22,105,352
	TRBAA	1,359,010	-	1,359,010
	Standby Credit	-	-	-
	Total	23,464,362	-	23,464,362
	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket# TRBA - Eff. Date - Docket#	1/1/2025 ER25-321 1/1/2025 ER25-321		

**San Diego Gas & Electric Co.**  
**2026 Forecasted Net Access Charge Billings**

HIGH VOLTAGE AND LOW VOLTAGE COMPONENTS				Info Only
PTO		Total HV Filed TRR	Total LV Filed TRR	Combined TRR
Morongo Trans.	Base TRR	45,850,589	-	45,850,589
	TRBAA	2,208,010	-	2,208,010
	Standby Credit	-	-	-
	Total	48,058,599	-	48,058,599
	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket# TRBA - Eff. Date - Docket#	1/1/2024 ER24-519 1/1/2024 ER24-520		
DCRT	Base TRR	83,370,655	-	83,370,655
	TRBAA	(3,286,988)	-	(3,286,988)
	Standby Credit	-	-	-
	Total	80,083,667	-	80,083,667
	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket# TRBA - Eff. Date - Docket#	6/12/2024 ER23-2309 1/1/2025 ER25-235		
Citizens S-Line	Base TRR	5,086,920	-	5,086,920
	TRBAA	66,196	-	66,196
	Standby Credit	-	-	-
	Total	5,153,116	-	5,153,116
	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket# TRBA - Eff. Date - Docket#	1/1/2026 ER26-208 1/1/2026 ER26-155		
LS Power Grid	Base TRR	13,907,939	-	13,907,939
	TRBAA	-	-	-
	Standby Credit	-	-	-
	Total	13,907,939	-	13,907,939
	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket# TRBA - Eff. Date - Docket#	3/12/2025 ER25-1129		
Total CAISO Grid	For Information Only			
	Base TRR	3,468,186,186	2,464,281,048	5,932,467,234
	TRBAA	(274,986,839)	(50,996,154)	(325,982,993)
	Standby Credit	(20,269,138)	(12,513,073)	(32,782,211)
	Total	3,172,930,209	2,400,771,821	5,573,702,030
	Gross Load	204,117,205		
	Utility Specific Access Charges (\$/MWh)	15.5446		