

San Diego Gas & Electric Company  
WMP Quarterly Data Report (QDR)  
GIS and Tabular Data  
Q1 2026

April 30, 2026



Pursuant to the California Public Utilities Commission (CPUC) Resolution WSD-011, issued on February 16, 2021, and in accordance with the Office of Energy Infrastructure Safety's (Energy Safety) updated guidance on December 22, 2025 (Data Guidelines V4.1), SDG&E hereby submits its Quarterly Data Report (QDR) for the period January 1, 2026, through March 31, 2026 (Q1 2026). A copy of this report is provided to the California Office of Energy Infrastructure Safety (OEIS) docket.

The Q1 2026 submission includes the following components:

- **Non-Spatial Data Tables** in the OEIS-prescribed format: *SDGE\_2026\_Q1\_R0.xlsx*
- **Geodatabase files** containing SDG&E's WMP-reportable spatial data in the OEIS schema (Version 4.1):
  - Confidential file: *SDGE\_2026\_Q1.zip*<sup>1</sup>
  - Non-confidential file: *SDGE\_2026\_Q1\_NonConfidential.zip*
  - Accompanied by a confidentiality declaration.
- **QDR Status Report** (*SDGE\_2026\_Q1\_SpatialDataStatusReport.xlsx*), providing line-by-line accounting of included data, explanations for data gaps, and timelines for collecting data not currently available in the confidential geodatabase.
- **Revisions to previously submitted data:**
  - Non-Spatial Data Tables in the OEIS-prescribed format:
    - *SDGE\_2025\_Q1\_R5.xlsx*
    - *SDGE\_2025\_Q2\_R4.xlsx*
    - *SDGE\_2025\_Q3\_R3.xlsx*
    - *SDGE\_2025\_Q4\_R2.xls*
  - Geodatabase files containing SDG&E's WMP-reportable spatial data in the OEIS schema (Version 4.01):
    - Confidential files:
      - *SDGE\_2025\_Q1\_R5.gdb.zip*
      - *SDGE\_2025\_Q2\_R4.gdb.zip*
      - *SDGE\_2025\_Q3\_R3.gdb.zip*
    - Non-confidential files:
      - *SDGE\_2025\_Q1\_R5\_NonConfidential.gdb.zip*
      - *SDGE\_2025\_Q2\_R4\_NonConfidential.gdb.zip*
      - *SDGE\_2025\_Q3\_R3\_NonConfidential.gdb.zip*
      - *SDGE\_2025\_Q4\_R2\_NonConfidential.gdb.zip*
  - Excel files containing record IDs of revised GIS records:
    - *SDGE\_PspsEventCustomerMeterPoint\_2025\_Q1\_R5\_RevisedRecords.xlsx*
    - *SDGE\_PspsEventLine\_2025\_Q1\_R5\_RevisedRecords.xlsx*

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<sup>1</sup> For the nonconfidential geodatabase file, please reach out to Shewit Woldegiorgis ([swoldegiorgis@sdge.com](mailto:swoldegiorgis@sdge.com))

- *SDGE\_InitiativeAuditPoint\_2025\_Q1\_Through\_Q4\_DistDetailed\_RevisedRecords.xlsx*
  - *SDGE\_InitiativeAuditPoint\_2025\_Q1\_Through\_Q3\_WPI\_RevisedRecords.xlsx*
- Accompanied by a confidentiality declaration.

**Revisions to Previously Submitted Data:**

Revision Type	Feature Class (Record ID) / Table + Cell	Revised Quarter Year	Reason for Revision
GIS Data	SDGE_PspsEventCustomerMeterPoint  See file for PspsEventMeterIDs: SDGE_PspsEventCustomerMeterPoint_2025_Q1_R5_RevisedRecords.xlsx	Q1 2025	Revision of data to account for a PSPS outage that was not previously reported due to a system error.
GIS Data	SDGE_PspsEventLine  See file for PspsEventLineIDs: SDGE_PspsEventLine_2025_Q1_R5_RevisedRecords.xlsx	Q1 2025	Revision of data to account for a PSPS outage that was not previously reported due to a system error.
GIS Data	SDGE_PspsEventPolygon  PSPSEventPolygonIDs: 1170904, 1170910	Q1 2025	Revision of data to account for a PSPS outage that was not previously reported due to a system error.
GIS Data	SDGE_PspsEventLog	Q1 2025	Addition of records to account for a PSPS outage that was not previously reported due to a system error.
Tabular Data	Table 10 Cells: K10, K22, K25, K27, K29, K30, K31, K38, K41, K42	Q1 2025	PSPS values were updated to account for an outage that was not previously reported due to a system error.
GIS Data	SDGE_InitiativeAuditPoint  See file for modified IaIDs (separate tabs for each quarter):	Q1 2025, Q2 2025, Q3 2025, Q4 2025	Revision to the QA/QC of Distribution Detailed Inspections due to inadvertent error.

Revision Type	Feature Class (Record ID) / Table + Cell	Revised Quarter Year	Reason for Revision
	SDGE_InitiativeAuditPoint_2025_Q1_Through_Q4_DistDetailed_RevisedRecords.xlsx		
Tabular Data	Q1: Table 1, 34W Q2: Table 1, 34W, 34X Q3: Table 1, 34W, 34X, 34Y Q4: Table 1, 34W, 34X, 34Y, 34Z	Q1 2025, Q2 2025, Q3 2025, Q4 2025	Revision to the QA/QC of Distribution Detailed Inspections due to inadvertent error.
GIS Data	SDGE_InitiativeAuditPoint See file for modified IaIDs (separate tabs for each quarter):  SDGE_InitiativeAuditPoint_2025_Q1_Through_Q3_WPI_RevisedRecords.xlsx	Q1 2025, Q2 2025, Q3 2025	Revision to the QA/QC of Distribution and Transmission Wood Pole Intrusive Inspections due to inadvertent error.
Tabular Data	Q1: Table 1, 36W Q2: Table 1, 36W, 36X Q3: Table 1, 36W, 36X, 36Y Q4: Table 1, 36W, 36X, 36Y, 36Z	Q1 2025, Q2 2025, Q3 2025, Q4 2025	Revision to the QA/QC of Distribution and Transmission Wood Pole Intrusive Inspections in Q1-Q3 due to inadvertent error, causing tabular corrections through Q4.

**Program / Reporting Updates**

1. Distribution findings include all conditions.
2. There are currently two programs at risk for 2026, Combined Covered Conductor and Distribution Overhead Hardening:
  - a. The Combined Covered Conductor target is at risk due to two new wildlife candidate species (the Quino Checkerspot Butterfly and the Crotch’s Bumble Bee) that were listed on the California Endangered Species in September 2025. This required the project and environmental teams to determine which locations and projects have suitable habitats for these species and develop an estimate of the impact so that a “Take Permit” could be submitted to the California Fish and Wildlife. The Take Permit was filed on 3/27/2026 and it takes up to 30 days for the application to be deemed complete. The publicly stated total time for the duration of the Take Permit (submission to issuance) by California Fish and Wildlife is five months. The project team determined that there are approximately 30 miles at risk. These 30 miles are identified to be in severe hard dig locations in our service territory, which would prolong the trenching activities. That with the construction dates

commencing during a potential fire season, which could reduce available resources, has placed these projects at risk for completion in 2026.

- b. The Distribution Overhead Hardening target for 2026 was set at 6.5 miles; however, approximately two miles are at risk due to federal easement acquisition with the Bureau of Land Management (BLM). Historically, federal easements can take up to one year to be approved due to limited resources at BLM, which includes an office at Palm Spring and El Centro. In 2025, the already limited resources at BLM were further impacted by the government shutdown. This delayed the easement acquisition process since it was not possible to have communications with BLM to move the process forward and BLM had not responded to requests from the Environmental Team. To keep work moving forward, the miles affected by the need for BLM permits were descoped from the original project plan and rescoped as separate projects. Due to the communication delays with BLM and the need to split the projects into BLM and non-BLM the easement acquisitions have not yet been submitted. A pre-submittal meeting with BLM is required before officially submitting the easement acquisition paperwork. We anticipate having the pre-submittal meeting with BLM in May 2026, with the submittal shortly following.

## **Grid Design and System Hardening QA/QC Timeline**

QA/QC reporting is based on completed Grid Hardening work that has been completed and energized (also called Used and Useful). Due to the time between completion of work/energization and the completion of the grid hardening QA/QC, SDG&E will report QA/QC percentages on a rolling period rather than a strict calendar year (WMP.1435, WMP.1496, WMP.1497, WMP.1498, WMP.1499, WMP.1500, WMP.1508). SDG&E will report audit activity, using the following timeline.

**2026:** Grid hardening work that has been completed/energized from 1/1/26 through 8/31/26.

**2027:** Grid hardening work that has been completed/energized from 10/1/26 through 8/31/27.

**2028:** Grid hardening work that has been completed/energized from 10/1/27 through 8/31/28.

## **Field Notes Availability (Data Guidelines v4.1)**

SDG&E acknowledges that Data Guidelines v4.1 require the submission of FieldNotes for completed Vegetation Management, Grid Hardening, and Other Initiative activities.

For this reporting cycle, SDG&E is providing FieldNotes for Vegetation Management activities in the form of standardized condition codes. These condition codes, recorded within SDG&E's vegetation management system of record, document work requirements (e.g., trimming or removal) and represent the operational field information available for this program.

For Grid Hardening and Other Initiatives, field notes are not currently captured or maintained in SDG&E's record keep system in the requested text format. The best available information is preliminary as-builts, which include construction sketches, a list of design billable materials, and completion of work. Given the content of the preliminary as-builts, SDG&E is unable to convert it to a feature class of 8,000 characters, as required by the Data Guidelines v4.1. Preliminary as-builts can be provided separately, if requested. If the preliminary as-builts are not sufficient for Energy Safety's needs, SDG&E is willing to work with Energy Safety to find a solution that is satisfactory.