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VIA E-MAIL

Tony Marino  
Acting Director, Office of Energy Infrastructure Safety  
715 P Street, 20th Floor  
Sacramento, CA 95814

**RE: SDG&E's Quarterly Notification Pursuant to Public Utilities Code section 8389(e)(7)**

**Docket #2026-Cs**

Dear Acting Director Tony Marino:

Pursuant to Public Utilities Code Section 8389(e)(7) and the April 2025 Office of Energy Infrastructure Safety's (Energy Safety) Safety Certification Guidelines,<sup>1</sup> San Diego Gas & Electric Company (SDG&E or the Company) hereby submits to the Office of Energy Infrastructure Safety (Energy Safety) this notification detailing the implementation of (1) SDG&E's approved Wildfire Mitigation Plan (WMP), (2) implementation of the recommendations of the Company's most recent safety culture assessment, (3) a statement of the recommendations of the Board of Directors Safety Committee (Safety Committee) meetings that occurred during the quarter, and (4) a summary of the implementation of prior Safety Committee recommendations.

## **I. BACKGROUND**

Governor Newsom signed Assembly Bill (AB) 1054 into law on July 12, 2019. AB 1054 contains numerous statutory provisions and amendments designed to enhance the mitigation and prevention of utility-related catastrophic wildfires in California and promote utility financial stability, including the creation of the safety certification process. Public Utilities Code Section 8389(e) established the requirements the electrical corporations to receive an annual safety certification,<sup>2</sup> which, among other things, include an approved WMP and implementation of the initiatives therein, the establishment of a safety committee of the electrical corporation's board of directors, board-of-director-level reporting to the Commission on electrical system safety, and the

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<sup>1</sup> Energy Safety's Safety Certification Guidelines provides guidance on the contents, format, and timing of the compliance reporting Energy Safety requires of the electrical corporations.

<sup>2</sup> SDG&E received its current safety certification from Energy Safety via a letter dated December 11, 2024.

submission of quarterly reports notifying Energy Safety and the Commission regarding WMP implementation and compliance with other AB 1054 requirements.

Specifically, Public Utilities Code Section 8389(e)(7) requires electrical corporations to file a notice of implementation of its approved Wildfire Mitigation Plan with Energy Safety “on a quarterly basis that details the implementation of both its approved wildfire mitigation plan and recommendations of the most recent safety culture assessment, and a statement of recommendations of the board of directors safety committee meetings that occurred during the quarter.” Section 8389(e)(7) also requires that the notification “summarize the implementation of safety committee recommendations from the electrical corporation’s previous notification and submission.” SDG&E’s Quarterly Notification for the first quarter of 2025 is contained herein.

## **II. DISCUSSION**

### **1) Quarterly Information-Only Submittal to the CPUC**

SDG&E is simultaneously submitting this quarterly notification to the California Public Utilities Commission as an information-only submittal via email to Executive Director Leuwam Tesfai at [leuwam.tesfai@cpuc.ca.gov](mailto:leuwam.tesfai@cpuc.ca.gov), and the CPUC Safety Policy Division at [safetypolicycentralfiles@cpuc.ca.gov](mailto:safetypolicycentralfiles@cpuc.ca.gov).<sup>3</sup> In addition, pursuant to the guidance received from the Commission’s Safety Policy Division, SDG&E is also simultaneously serving this quarterly notification as an information-only submittal via email to the service lists of Order Instituting Rulemaking (R.) 21-10-001 (Order Instituting Rulemaking to Develop Safety Culture Assessments for Electric and Natural Gas Utilities), R.18-10-007 (Order Instituting Rulemaking to Implement Electric Utility Wildfire Mitigation Plans Pursuant to Senate Bill 901), and Application 22-05-016 (SDG&E’s most recent General Rate Case application proceeding).

### **2) Quarterly Progress Report on WMP Implementation**

SDG&E quantitative initiatives established in its 2026-2028 WMP are provided in SDGE\_2026\_Q1\_QN\_Attachment\_A\_R0. SDG&E’s WMP contains targeted, quantitative initiatives, designed to mitigate the risk of wildfire due to a fault on the electric system and reduce the impacts of PSPS to customers. These mitigations are categorized across Grid Design, Operations and Maintenance; Vegetation Management and Inspections; and Situational Awareness and Forecasting.

SDG&E’s primary system hardening initiatives, namely the installation of covered conductor and strategic undergrounding of electric distribution infrastructure, achieve risk reduction by reducing the likelihood of an ignition. SDG&E utilizes and continues to enhance its risk modeling to inform decision making for mitigation selection and prioritization and during emergency response or PSPS events. SDG&E also employs mitigations intended to reduce the impact of wildfire in the event of an ignition, including high-definition cameras, ground and aerial fire suppression resources, and a fuels management program. SDG&E continues to employ measures to mitigate the customer impacts associated with PSPS events, including the activation of community resource centers to support customers during PSPS events, and SDG&E’s customer

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<sup>3</sup> Public Utilities Code Section 8389(e)(7).

outreach programs to promote both wildfire and PSPS preparedness. Additionally, SDG&E has increased Quality Assurance/Quality Control (QA/QC) programs, also referred to as secondary assessments, in the 2026-2028 WMP, QA/QC measures are employed to provide check that WMP work is built in accordance with applicable codes, contracts, standards, and specifications and complete a key milestone within the construction process.

There are currently two programs at risk for 2026, Combined Covered Conductor and Distribution Overhead Hardening:

1. The Combined Covered Conductor target is at risk due to two new wildlife candidate species (the Quino Checkerspot Butterfly and the Crotch's Bumble Bee) that were listed on the California Endangered Species in September 2025. This required the project and environmental teams to determine which locations and projects have suitable habitats for these species and develop an estimate of the impact so that a "Take Permit" could be submitted to the California Fish and Wildlife. The Take Permit was filed on 3/27/2026 and it takes up to 30 days for the application to be deemed complete. The publicly stated total time for the duration of the Take Permit (submission to issuance) by California Fish and Wildlife is five months. The project team determined there is approximately 30 miles at risk. These 30 miles are identified to be in severe hard dig locations in our service territory, which would prolong the trenching activities. That with the construction dates commencing during a potential fire season, which could reduce available resources, has placed these projects at risk for completion in 2026.
2. The Distribution Overhead Hardening target for 2026 was set at 6.5 miles; however, approximately two miles are at risk due to federal easement acquisition with the Bureau of Land Management (BLM). Historically, federal easements can take up to one year to be approved due to limited resources at BLM, which includes an office at Palm Spring and El Centro. In 2025, the already limited resources at BLM were further impacted by the government shutdown. This delayed the easement acquisition process since it was not possible to have communications with BLM to move the process forward and BLM had not responded to requests from the Environmental Team. To keep work moving forward, the miles affected by the need for BLM permits were descoped from the original project plan and rescoped as separate projects. Due to the communication delays with BLM and the need to split the projects into BLM and non-BLM the easement acquisitions have not yet been submitted. A pre-submittal meeting with BLM is required before officially submitting the easement acquisition paperwork. We anticipate having the pre-submittal meeting with BLM in May 2026, with the submittal shortly following.

At this time SDG&E does not know the impact to 2026 targets, and will continue to provide updates on permitting and timelines for Combined Covered Conductor and Distribution Overhead Hardening.

### 3) Quarterly Progress Report on Implementing Safety Culture Assessment Recommendations

Pursuant to Public Utilities Code Section 8389(d)(4), Energy Safety issued its 2022 Safety Culture Assessment Report for SDG&E on May 8, 2023 (2022 SCA Report), its 2023 Safety Culture Assessment Report on March 22, 2024 (2023 SCA Report), and its 2024 Safety Culture Assessment Report on December 19, 2025 (2024 SCA Report). Each report details the assessment carried out by Dekra or the National Safety Council (NSC), who worked to assess the safety culture of SDG&E through management self-assessment as well as workplace surveys and interviews. In each of the 2022, 2023 and 2024 SCA Reports, the assessor generally concludes that SDG&E has exhibited continued commitment to advancing its safety culture maturity.”<sup>4</sup>

SDG&E has agreed to implement all of the findings and recommendations from each of its SCA Reports<sup>5</sup> and is continually working to promote innovation and enhancement in its safety culture. To highlight its efforts to implement the recommendations of its most recent safety culture assessment, SDG&E continues to perform activities to implement the 2022, 2023 and 2024 SCA Reports through various methods, including but not limited to the following:

- Leadership site visits, ride alongs and listening sessions.
- Monthly Electric Safety Subcommittee meetings where employees can raise and discuss safety topics that are documented and tracked through resolution.
- Increased assessment, follow-up and communication of employee and contractor submitter near miss reports.
- Enhanced safety recognition programs to promote positive safety engagement across employee and contractor workforce.
- Operational managers and supervisors communicating and educating workers on the safe behaviors associated with mitigating hazards from wildfires and hostile interactions with discontented members of the public.
- Updating SDG&E’s safety observation checklists to identify safe and at-risk behaviors associated with mitigating hazards from wildfires.
- Increased focus on Serious Injury and Fatality (SIF) prevention and high-energy hazard awareness.
- Expansion of SDG&E’s near miss reporting application to capture wildfire-related risks and risks posed by discontented members of the public.
- Hosting company-wide town hall events and manager training workshops to educate and promote a culture of safety and trust.
- Contractor safety summits and dialogue sessions.
- Leadership (Executives, Directors, Managers, Supervisors) performing on-site safety visits with direct employee engagement; tracking interactions and feedback.

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<sup>4</sup> 2022 SCA Report at p. 3; 2023 SCA Report at p. 3; 2024 SCA Report at p. 3.

<sup>5</sup> *Agreement of San Diego Gas & Electric to Implement the Findings of the 2022 Safety Culture Assessment, June 15, 2023* (Energy Safety Docket # 2022-SCAs); *Agreement of San Diego Gas & Electric to Implement the Findings of the 2023 Safety Culture Assessment, April 5, 2024* (Energy Safety Docket # 2023-SCAs); *Agreement of San Diego Gas & Electric to Implement the Findings of the 2024 Safety Culture Assessment, January 9, 2026* (Energy Safety Docket # 2024-SCAs).

- District leaders holding safety all-hands meetings to clarify and set safety expectations to advance the safety culture.
- Executive Safety Council (ESC) soliciting feedback from front-line employees and supervision on safety culture.

Additionally, SDG&E reports the following activities performed during Q1 2026 to implement its most recent Safety Culture Assessment Report recommendations.<sup>6</sup>

### **Recommendation 1: Better Understand Safety Risks Associated with Performance Pressures and Distractions**

To address this recommendation, SDG&E is implementing efforts to solicit feedback from frontline employees and contractors, reinforce stop work authority, and deliver clear, consistent leadership messaging. Specific actions performed during Q1 2026 include:

- On 01/23/26, SDG&E hosted its fourth-annual Start Strong safety event which brought our represented workforce and leadership together to start the year with a renewed focus on safety. This year's event theme was "Our Safety Journey Starts with You" and was centered on celebrating our collective progress, sharing new insights and reinforcing the essential role our workforce plays in keeping one another and our communities safe.
- On 03/27/26, SDG&E participated in the Q1 2026 California Alliance for Safety and Training (CAST) meeting, hosted by PG&E, and led an agenda discussion focused on understanding performance pressures – given it is a common recommendation in each of the IOU's 2024 SCA Reports. A CAST safety culture subcommittee regularly meets to collectively understand and address this issue that is prevalent across our industry.
- During Q1 2026, SDG&E's Chief Safety Officer and other executives continued issuance of weekly employee-wide communications highlighting weekly safety performance, recognizing instances of stopped work and submissions of near miss reports, lessons learned, key safety reminders, and reinforcing leadership's commitment to safety.

### **Recommendation 2: Continue Progress on Addressing Public Interaction Risks**

To address this recommendation, SDG&E is implementing efforts to mitigate public interaction risk by enhancing its customer notification processes, strengthening its hazard information systems, providing its workforce with additional tools and resources, and collaborating with PG&E and SCE as it is a common issue across our industry. Specific actions performed during Q1 2026 include:

- During Q1 2026, SDG&E added a new section to its Employee Safety Handbook to require employees in customer-facing roles to wear company-branded attire with more visible logos and have their company badge displayed (unless restricted by performance

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<sup>6</sup> 2024 Safety Culture Assessment for San Diego Gas & Electric Company issued December 19, 2025.

or technical specifications). This change applies to employees in customer-facing roles or performing tasks where contact with customers is reasonably possible. The intent is for customers to easily connect our employees to SDG&E, limit confusion and foster more trusting interactions.

- During Q1 2026, SDG&E launched its new outage map, making it easier for customers to quickly access outage information. The new outage map introduces several key enhancements designed to improve both performance and usability and should have a positive impact on customer satisfaction, as proactive, accurate and timely communication and information during outages account for 44% of customer satisfaction.
- During Q1 2026, SDG&E developed its Advance Customer Field Notifications roadmap, outlining the delivery of new notification areas including vegetation management, drone programs, gas construction, wood pole intrusive, and customer project management.
- In January 2026, SDG&E's Advance Customer Field Notifications for Electric Regional Operations' overhead visual inspections were expanded from a single district location (Beach Cities) to all districts across SDG&E's service territory.
- In March 2026, SDG&E launched new vegetation management notifications to improve customer awareness and enhance field safety during tree-trimming activities.
- During Q1 2026, SDG&E completed an employee safety survey, with approximately 74% of surveyed employees reporting that Advance Customer Field Notifications have improved the safety and quality of their field visits.

### **Recommendation 3: Understanding the Safety Culture Perception Gap**

To address this recommendation, SDG&E is investigating underlying and contributing factors for its workforce perception survey average response score decline. Specific actions performed during Q1 2026 include:

- On 03/19/26, SDG&E held its Q1 2026 Executive Safety Council dialogue sessions at its Beach Cities district offices. During these dialogue sessions, front-line employees and supervisors met with SDG&E executive officers to share their safety experiences, concerns and feedback. These engagements allow SDG&E leaders to hear directly from our workforce to gain safety culture insights and opportunities for improvement.
- During Q1 2026, SDG&E's Contractor Safety Services and Construction & Vegetation Management teams led contractor dialogue sessions to continue to build trust, share safety feedback and lessons learned, and identify opportunities for ongoing improvement.

**Recommendation 4: Identify Next Steps in Achieving Workforce Engagement in Safety Event Reporting**

To address this recommendation, SDG&E is analyzing whether culture perception is leading to decreased reporting, proposing leadership actions to increase event reporting, and continually promoting psychological safety and a speak-up culture by encouraging workers to report safety concerns, near misses, good catches and mistakes. Specific actions performed during Q1 2026 include:

- During Q1 2026, SDG&E employees submitted 88 near miss reports. Of those, 59% were submitted non-anonymously, demonstrating continued efforts in building trust and psychological safety.
- During Q1 2026, SDG&E contractors submitted 32 near miss and good catch reports. Key safety reminders and lessons learned from key SDG&E near miss reports were also shared during contractor safety meetings to promote shared learning.
- During Q1 2026, SDG&E continued issuance of a Weekly Near Miss Summary Report. This Report is sent to all SDG&E employees via e-mail on a weekly basis and provides high level data analysis to identify trends, including tracking on non-anonymous submittals, highlights follow-up action items, resulting safety improvements, safety reminders, key teachings, and recognizes instances of stopped work to encourage safety event reporting.

**Recommendation 5: Improve Contractor Engagement in the Workforce Survey**

To address this recommendation, SDG&E is working to identify barriers to contractor engagement in its workforce survey to close the gap between employee and contractor response rate. Specific actions performed during Q1 2026 include:

- On 01/14/26, SDG&E participated in a WMP Joint Utility Meeting and led an agenda topic discussion to share ideas and solicit feedback on increasing workforce engagement in future assessments.
- On 01/26/26, SDG&E held its Q1 Contractor Safety Summit with planned agenda topics designed to reinforce safety culture commitments and expectations of our contracted workforce. During this meeting, SDG&E presented on findings from its 2024 SCA and outlined plans for increased contractor safety engagement.
- On 02/26/26, SDG&E held its Q1 Overhead Line Contractor Safety meeting and included a planned agenda topic to discuss its 2024 SCA findings and solicit feedback from contractor representatives on how to increase survey participation.

#### 4) Board of Directors Safety Committee Meetings and Recommendations

The SDG&E Board Safety Committee<sup>7</sup> advises and assists the SDG&E Board of Directors in the oversight of safely providing electric and natural gas services to the Company's customers. Since the last Quarterly Notification Letter, SDG&E's Board Safety Committee met on two occasions, as discussed below.

##### February 25, 2026 Board Safety Committee Meeting

The February 25, 2026 meeting commenced with the introduction of the new Board Safety Committee Chair, David Barrett. SDG&E's Chief Operating Officer and Chief Safety Officer, Kevin Geraghty, provided an update on SDG&E's safety progress to date, including a review of leading and lagging indicators. Mr. Geraghty also reviewed SDG&E's safety dashboards and discussed the company's response to an increase in safety incidents in SDG&E's customer service organization. Mr. Geraghty noted the strong safety culture in the field customer service organization and work with the company's Behavioral Based Safety team to implement improvements.

SDG&E's Vice President for Wildfire Mitigation and Climate Science, Brian D'Agostino, presented on SDG&E's 2026-2028 Wildfire Mitigation Plan.

SDG&E's Gas Operations Team, including SDG&E Vice President for Gas Operations, Tashonda Taylor and SDG&E Director of Gas Operations Patrick Kinsella, provided updates on gas safety programs. Mr. Kinsella provided an update on Gas Emergency Response and Preparedness, including a review of gas incident response from start to finish. Mr. Kinsella noted several improvements over time, including a reduction in gas incident response times and relationships with fire departments and public safety agencies. SDG&E also reviewed its Pipeline Safety Enhancement Plan and gas Integrity Management Programs, which aim to make pipelines more safe and reliable. Ms. Taylor also reviewed SDG&E's regulatory Gas Safety Plans and enterprise efforts to align efforts between SDG&E and SoCalGas for efficiencies.

Board Safety Committee Chair David Barrett made the following recommendations: (1) Provide an update on the results of the 2025 Wildfire Safety Culture Assessment and recommendations from the Office of Energy Infrastructure Safety, and (2) Provide an update on the upcoming 2026 CPUC Safety Culture Assessment.

##### April 20, 2026 Board Safety Committee Meeting

Mr. Geraghty opened up the meeting with a review of SDG&E's safety performance and metrics, including leading and lagging indicators. He also shared that, with respect to incidents involving motor vehicles, the Company is emphasizing the importance of "high energy" events at speed to reduce the potential for serious injuries.

Bob Watson, SDG&E Director for Safety and Elizabeth Peters, SDG&E Safety Manager, provided two updates on safety matters. Mr. Watson discussed efforts to reduce the instance of Controllable Motor Vehicle Incidents (CMVI), including the use of new technologies and real

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<sup>7</sup> SDG&E's Board Safety Committee members include Robert J. Borthwick, Chair of the Board Safety Committee and Chief Risk Officer at Sempra; Glen Donovan, Senior Vice President for Finance at Sempra; and Caroline A. Winn, SDG&E Chief Executive Officer.

time coaching. Ms. Peters reviewed the framework of the upcoming 2026 CPUC Safety Culture Assessment for SDG&E and the ongoing Safety Culture Rulemaking. Ms. Peters also discussed efforts to align the safety culture processes at the CPUC and the Office of Energy Infrastructure Safety. Board members encouraged SDG&E to review past CPUC safety culture reviews and apply any lessons learned. Brian D’Agostino also presented on the results of SDG&E’s 2024 Wildfire Safety Culture Assessment and associated recommendations.

John Jenkins, SDG&E Vice President for Electrical Operations, provided an update on safety efforts during transport of large poles. Mr. Jenkins discussed prior pole transportation safety incidents across the country, and noted that, while SDG&E has only had a handful of incidents with no serious injuries, pole transportation poses the risk of serious injuries and fatal collisions. He then provided actions SDG&E takes to mitigate pole transportation incident risk, including the use of chase and lead vehicles for large loads, enhanced visibility measures, and use of third party trucking agencies for transportation of extremely large loads.

The Board Safety Committee recommended that SDG&E provide an assessment of any available information regarding a recent shooting incident involving a PG&E contractor in the field and any lessons learned, including applicability to SDG&E.

#### **4.1) Recommendations from the Most Recent Quarter**

During the February 25, 2026 and April 20, 2026 Board Safety Committee meetings, David Barrett, Board Safety Committee Chair, recommended that, at an upcoming Safety Committee meeting, SDG&E report on the following:

- SDG&E provide an assessment of the shooting incident involving a PG&E contractor and any lessons learned, including applicability to SDG&E.
- SDG&E provide an update on the results of the 2025 Wildfire Safety Culture Assessment and recommendations from the Office of Energy Infrastructure Safety.
- SDG&E provide an update on the upcoming 2026 CPUC Safety Culture Assessment.

#### **4.2) Progress on Previous Recommendations**

Pending and recently completed Safety Committee Recommendations are summarized in the following table.

<b>Meeting Date</b>	<b>Recommendation</b>	<b>Status</b>
February 28, 2024	Report on the Company’s efforts to prepare for extreme weather events, including flooding and tropical storms, as well as lessons learned from prior events	Completed October 17, 2024
April 23, 2024	Report on potential safety hazards associated with battery energy storage systems, and SDG&E’s efforts to mitigate battery safety risks	Completed July 25, 2024

<b>Meeting Date</b>	<b>Recommendation</b>	<b>Status</b>
July 25, 2024	Report on potential safety hazards associated with pole failures, SDG&E's efforts to mitigate pole failure risks, and pole replacement safety	Completed October 17, 2024
October 17, 2024	Report on contractor safety performance and contractor safety performance accountability	Completed October 15, 2025
February 26, 2025	Review SDG&E's late 2024 and January 2025 PSPS events and mutual aid efforts in response to the LA Fires, and report on any lessons learned	Completed May 22, 2025
February 26, 2025	Provide an update on SDG&E's customer communications and notifications regarding field visits and routine work notifications	Completed July 31, 2025
May 22, 2025	Provide an update on the upcoming CPUC Safety Culture Assessment Rulemaking and SDG&E's upcoming Safety Culture Assessment	Completed October 15, 2025
July 31, 2025	Present on prevention of injuries related to falling from heights, and lessons learned from any previous fall-related events	Pending
July 31, 2025	Present on risks associated with out-of-service transmission lines in the High Fire Threat District (HFTD)	Completed on October 15, 2025
October 15, 2025	Provide an update on efforts to monitor and improve driving safety	Completed on April 20, 2026
October 15, 2025	Provide an update on telematics in company vehicles	Pending
February 25, 2026	SDG&E provide an update on the results of the 2025 Wildfire Safety Culture Assessment and recommendations from the Office of Energy Infrastructure Safety.	Completed on April 20, 2026
February 25, 2026	SDG&E provide an update on the upcoming 2026 CPUC Safety Culture Assessment.	Completed on April 20, 2026
April 20, 2026	SDG&E provide an assessment of the shooting incident involving a PG&E contractor and any lessons learned, including applicability to SDG&E.	

SDG&E expects to fulfill any pending recommendations at an upcoming Board Safety Committee meeting and will provide updates on their completion in future quarterly notifications.

### **5) Update on SDG&E'S Wildfire Safety Community Advisory Council Meetings**

Per the requirement established in D.20-05-051 that SDG&E report on advisory council activities on a quarterly basis, SDG&E's Wildfire Safety Community Advisory Council (WSCAC) last met on February 20, 2026. The WSCAC is comprised of several important stakeholders in the SDG&E community and includes representatives from local and tribal governments, public safety partners, and Access and Functional Needs communities.

At the February 20, 2026 meeting, SDG&E's Chief Operating Officer provided member and company updates, and shared a recent working session between SDG&E and CALFIRE focused on collaboration, readiness and strengthening long standing partnerships. The gathering brought together leaders and experts from both organizations to advance strategies that enhance regional resilience. Additional presentations and updates included:

- SDG&E's VP of Wildfire and Climate Science presented a Winter Weather Update. January was drier and warmer than normal with above average temperatures. The warm January weather had tricked plants into thinking Spring was already here. A new green-up cycle began after the recent rainfall. Fire danger is expected to remain low well into the spring months.
- SDG&E's Customer Engagement Manager presented an Access and Functional Needs (AFN) Update. SDG&E serves approximately 392,000 customers with Access and Functional Needs, including about 45,000 who live in High Fire Threat Districts. To support these customers during Public Safety Power Shutoffs (PSPS), SDG&E offers a wide range of services. These include a Centralized Resource Hub in partnership with 211 San Diego and Orange County United Way, no-cost hotel accommodations for affected AFN customers, and accessible transportation coordinated through FACT. SDG&E has strengthened its community outreach by expanding partnerships with additional community-based organizations beyond High Fire Threat Districts and by broadening the geographic reach of its Wildfire Safety Fairs.
- SDG&E's Director of Wildfire Mitigation and Vegetation Management presented a 2026 Wildfire Mitigation Plan Update highlighting 2025 achievements and forecasts for 2026-2028.

### III. NOTICE

This filing will be submitted to the Office of Energy Infrastructure Safety, the Executive Director of the California Public Utilities Commission, and posted to SDG&E's website (<https://www.sdge.com/2026-2028-wildfire-mitigation-plan>).

Respectfully submitted,

*/s/ Laura M. Fulton*

Attorney for  
San Diego Gas and Electric Company

cc: Service Lists:

R.21-10-001

R.18-10-007

A.22-05-015/016

Safety Policy Central Files