



Available Rates for Agriculture Customers
(Effective 8/1/26)

Available Options ¹										
Rate Type	TOU-PA (SCHEDULE TOU-PA)					TOU-PA (SCHEDULE TOU-PA-P)				
Eligibility	* This schedule is the standard schedule for customers whose monthly maximum demand does not exceed 20kW for no more than 3 out of 12 consecutive months for general power service utilized to pump water, or in the production of agricultural products. * The applicable commodity schedule for customers taking service on this schedule is EECC.					Details				
						* Customers on TOU-PA may optionally elect commodity service on EECC-TOU-PA-P				
						* This optional tariff provides agricultural and water pumping customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods				
Basic Service Fee ² (\$/Month)						Compare				
Secondary	\$26.30					Secondary	\$26.30			
Primary	\$26.30					Primary	\$26.30			
SCHEDULE TOU-PA										
Secondary Energy Rates										
UDC Total		WF-NBC + DWR-BC		EECC ⁴	Total Electric Rate	UDC Total		WF-NBC + DWR-BC	EECC-TOU-PA-P ⁴	Non-Event Day Total Electric Rate
Summer (June 1 - October 31)						Summer (June 1 - October 31)				RYU Event Day Total Rate ³
On-Peak	\$0.14719	\$0.00591	\$0.31251	\$0.46561	On-Peak	\$0.14719	\$0.00591	\$0.30089	\$0.45399	\$3.20886
Off-Peak	\$0.14719	\$0.00591	\$0.17264	\$0.32574	Off-Peak	\$0.14719	\$0.00591	\$0.16622	\$0.31932	\$3.07419
Winter (November 1 - May 31)						Winter (November 1 - May 31)				
On-Peak	\$0.14719	\$0.00591	\$0.16214	\$0.31524	On-Peak	\$0.14719	\$0.00591	\$0.11118	\$0.26428	\$3.01915
Off-Peak	\$0.14719	\$0.00591	\$0.07901	\$0.23211	Off-Peak	\$0.14719	\$0.00591	\$0.05418	\$0.20278	\$2.96215
SCHEDULE TOU-PA										
Primary Energy Rates										
UDC Total		WF-NBC + DWR-BC		EECC ⁴	Total Electric Rate	UDC Total		WF-NBC + DWR-BC	EECC-TOU-PA-P ⁴	Non-Event Day Total Electric Rate
Summer (June 1 - October 31)						Summer (June 1 - October 31)				RYU Event Day Total Rate ³
On-Peak	\$0.14664	\$0.00591	\$0.31095	\$0.46350	On-Peak	\$0.14664	\$0.00591	\$0.29938	\$0.45193	\$3.19304
Off-Peak	\$0.14664	\$0.00591	\$0.17178	\$0.32433	Off-Peak	\$0.14664	\$0.00591	\$0.16539	\$0.31794	\$3.05905
Winter (November 1 - May 31)						Winter (November 1 - May 31)				
On-Peak	\$0.14664	\$0.00591	\$0.16137	\$0.31392	On-Peak	\$0.14664	\$0.00591	\$0.11066	\$0.26321	\$3.00432
Off-Peak	\$0.14664	\$0.00591	\$0.07871	\$0.23126	Off-Peak	\$0.14664	\$0.00591	\$0.05398	\$0.20653	\$2.94764

¹ Available Options sensitive availability & customer demand.

² Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

³ RYU Event Adder (RYU) Days apply from 4 PM to 9 PM when RYU events are called which can occur any day of the week year-round.

⁴ Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CIS or CCA-CIS for more information regarding PCIA rates.



Available Rates for Agriculture Customers (Effective 8/1/26)

Available Options ¹																	
Rate Type		TOU-PA2 (SCHEDULE TOU-PA2)				TOU-PA2 (SCHEDULE TOU-PA2-CPP-D-AG)											
						Details											
Eligibility		* This schedule is available as an optional agriculture service whose monthly maximum demand is greater than 20 kW for 4 out of 12 non-consecutive months and does not exceed 500kW for three consecutive months for general power service utilized to pump water, or in the production of agricultural products. * Customers who take service on this schedule will take commodity on Schedule EECC.				* Customers who take service on this schedule may optionally elect to take commodity service on Schedule EECC-CPP-D-AG. * Critical Peak Pricing Default Agricultural (CPP-D-AG) is a commodity tariff that provides agricultural customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods.											
						Compare											
Basic Service Fee ² (\$/Month)						Basic Service Fee ² (\$/Month)											
Secondary		\$153.35				Secondary		\$153.35									
Primary		\$113.55				Primary		\$113.55									
Capacity Reservation Charge (CRC) (per kW)						Capacity Reservation Charge (CRC) (per kW)											
Secondary						Secondary		\$5.12									
Primary						Primary		\$5.09									
Demand Charges (per kW)		Non-Coincident Demand ³		Summer On Peak Demand ^{4,6}		Demand Charges (per kW)		Non-Coincident Demand ³		Summer On Peak Demand ⁴							
Secondary		\$18.22		\$13.00		Secondary		\$18.22		\$0.00							
Primary		\$18.13		\$12.94		Primary		\$18.13		\$0.00							
SCHEDULE TOU-PA2																	
Secondary Energy Rates																	
UDC Total		WF-NBC + DWR-BC		EECC ⁷		Total Electric Rate		UDC Total		WF-NBC + DWR-BC		EECC-CPP-D-AG ⁷		Non-Event Day Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate ⁵	
Summer (June 1 - October 31)																	
On-Peak		\$0.04137	\$0.00591	\$0.17104	\$0.21832	On-Peak		\$0.04137	\$0.00591	\$0.17087	\$0.21815	\$5.08005					
Off-Peak		\$0.04137	\$0.00591	\$0.10361	\$0.15089	Off-Peak		\$0.04137	\$0.00591	\$0.10348	\$0.15076	\$5.01266					
Super Off-Peak		\$0.04137	\$0.00591	\$0.08754	\$0.13482	Super Off-Peak		\$0.04137	\$0.00591	\$0.08754	\$0.13482	\$4.99672					
Winter (November 1 - May 31)																	
On-Peak		\$0.04137	\$0.00591	\$0.18372	\$0.23100	On-Peak		\$0.04137	\$0.00591	\$0.18371	\$0.23099	\$5.09289					
Off-Peak		\$0.04137	\$0.00591	\$0.10301	\$0.15029	Off-Peak		\$0.04137	\$0.00591	\$0.10301	\$0.15029	\$5.01219					
Super Off-Peak		\$0.04137	\$0.00591	\$0.07959	\$0.12687	Super Off-Peak		\$0.04137	\$0.00591	\$0.07959	\$0.12687	\$4.98877					
SCHEDULE TOU-PA2																	
Primary Energy Rates																	
UDC Total		WF-NBC + DWR-BC		EECC ⁷		Total Electric Rate		UDC Total		WF-NBC + DWR-BC		EECC-CPP-D-AG ⁷		Non-Event Day Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate ⁵	
Summer (June 1 - October 31)																	
On-Peak		\$0.04137	\$0.00591	\$0.17025	\$0.21753	On-Peak		\$0.04137	\$0.00591	\$0.17008	\$0.21736	\$5.05596					
Off-Peak		\$0.04137	\$0.00591	\$0.10316	\$0.15044	Off-Peak		\$0.04137	\$0.00591	\$0.10303	\$0.15031	\$4.98891					
Super Off-Peak		\$0.04137	\$0.00591	\$0.08724	\$0.13452	Super Off-Peak		\$0.04137	\$0.00591	\$0.08724	\$0.13452	\$4.97312					
Winter (November 1 - May 31)																	
On-Peak		\$0.04137	\$0.00591	\$0.18287	\$0.23015	On-Peak		\$0.04137	\$0.00591	\$0.18287	\$0.23015	\$5.06875					
Off-Peak		\$0.04137	\$0.00591	\$0.10258	\$0.14986	Off-Peak		\$0.04137	\$0.00591	\$0.10258	\$0.14986	\$4.98846					
Super Off-Peak		\$0.04137	\$0.00591	\$0.07933	\$0.12661	Super Off-Peak		\$0.04137	\$0.00591	\$0.07933	\$0.12661	\$4.96521					

¹ Available Options pending eligibility & customer demand.

² Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min, interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

³ Non-Coincident Demand Charge shall be based on the higher of the Maximum Monthly Demand or 50% of the Maximum Annual Demand.

⁴ On-Peak Period Demand Charges shall be applied to the highest demand recorded in the On-Peak periods during the bill cycle.

⁵ Critical Peak Pricing (CPP) Days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round.

⁶ Summer Maximum On Peak Demand includes EECC demand charges, for detailed information refer to the tariffs at www.sdge.com/rates.

⁷ Unbonded customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbonded customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbonded customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



Available Rates for Agriculture Customers (Effective 8/1/26)

Available Options ¹																		
Rate Type		TOU-PA3 Less than 20kW (SCHEDULE TOU-PA3)				TOU-PA3 Greater than or equal to 20kW (SCHEDULE TOU-PA3)				TOU-PA3-CPP Greater than or equal to 20kW (SCHEDULE TOU-PA3-CPP)								
Details																		
Eligibility		* This schedule is optional for customers whose monthly maximum demand is less than 20kW for 4 out of 12 months for general power service utilized to pump water, or in the production of agricultural products. * The applicable commodity schedule for customers taking service on this schedule below 200 kW is EECC.				* This schedule is the default schedule for customers whose monthly maximum demand is greater than 20kW for 4 out of 12 months for general power service utilized to pump water, or in the production of agricultural products. * The applicable commodity schedule for customers taking service on this Schedule below 200 kW is EECC.				* The applicable commodity schedule for customers taking service on this schedule equal to or above 200 kW is (CPP-D-AG). * Critical Peak Pricing Default Agricultural (CPP-D-AG) is a commodity tariff that provides agricultural customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods.								
Compare																		
Basic Service Fee ² (\$/Month)						Basic Service Fee ² (\$/Month)				Basic Service Fee ² (\$/Month)								
Secondary		\$26.30				Secondary		20-75 kW \$43.57 75-100 kW \$73.62 100-200 kW \$91.66 >200 kW \$151.76		Secondary		20-75 kW \$43.57 75-100 kW \$73.62 100-200 kW \$91.66 >200 kW \$151.76						
Primary		\$26.30				Primary		20-75 kW \$43.57 75-100 kW \$73.62 100-200 kW \$91.66 >200 kW \$113.55		Primary		20-75 kW \$43.57 75-100 kW \$73.62 100-200 kW \$91.66 >200 kW \$113.55						
Capacity Reservation Charge (CRC) (per kW)						Capacity Reservation Charge (CRC) (per kW)				Capacity Reservation Charge (CRC) (per kW)								
Secondary						Secondary				Secondary		\$1.31						
Primary						Primary				Primary		\$1.31						
Demand Charges (per kW)						Demand Charges (per kW)				Demand Charges (per kW)								
		Summer On Peak Demand ³						Summer On Peak Demand ^{3,5}				Summer On Peak Demand ³						
Secondary		\$0.00				Secondary		\$3.12		Secondary		\$0.00						
Primary		\$0.00				Primary		\$3.10		Primary		\$0.00						
SCHEDULE TOU-PA3																		
Secondary Energy Rates																		
		UDC Total	WF-NBC + DWR-BC	EECC	Total Electric Rate			UDC Total	WF-NBC + DWR-BC	EECC ⁶	Total Electric Rate			UDC Total	WF-NBC + DWR-BC	EECC-CPP-D-AG ⁶	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁴
Summer (June 1 - October 31)						Summer (June 1 - October 31)						Summer (June 1 - October 31)						
On-Peak		\$0.14719	\$0.00591	\$0.35917	\$0.51227	On-Peak		\$0.14719	\$0.00591	\$0.33106	\$0.48416	On-Peak		\$0.14719	\$0.00591	\$0.33089	\$0.48399	\$1.41823
Off-Peak		\$0.14719	\$0.00591	\$0.19432	\$0.34742	Off-Peak		\$0.14719	\$0.00591	\$0.17521	\$0.32831	Off-Peak		\$0.14719	\$0.00591	\$0.17508	\$0.32818	\$1.26242
Super Off-Peak		\$0.14719	\$0.00591	\$0.09259	\$0.24569	Super Off-Peak		\$0.14719	\$0.00591	\$0.08364	\$0.23674	Super Off-Peak		\$0.14719	\$0.00591	\$0.08364	\$0.23674	\$1.17098
Winter (November 1 - May 31)						Winter (November 1 - May 31)						Winter (November 1 - May 31)						
On-Peak		\$0.14719	\$0.00591	\$0.15057	\$0.30367	On-Peak		\$0.14719	\$0.00591	\$0.14370	\$0.29680	On-Peak		\$0.14719	\$0.00591	\$0.14370	\$0.29680	\$1.23104
Off-Peak		\$0.14719	\$0.00591	\$0.08443	\$0.23753	Off-Peak		\$0.14719	\$0.00591	\$0.08057	\$0.23367	Off-Peak		\$0.14719	\$0.00591	\$0.08057	\$0.23367	\$1.16791
Super Off-Peak		\$0.14719	\$0.00591	\$0.06523	\$0.21833	Super Off-Peak		\$0.14719	\$0.00591	\$0.06225	\$0.21535	Super Off-Peak		\$0.14719	\$0.00591	\$0.06225	\$0.21535	\$1.14959
SCHEDULE TOU-PA3																		
Primary Energy Rates																		
		UDC Total	WF-NBC + DWR-BC	EECC	Total Electric Rate			UDC Total	WF-NBC + DWR-BC	EECC ⁶	Total Electric Rate			UDC Total	WF-NBC + DWR-BC	EECC-CPP-D-AG ⁶	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁴
Summer (June 1 - October 31)						Summer (June 1 - October 31)						Summer (June 1 - October 31)						
On-Peak		\$0.14664	\$0.00591	\$0.35744	\$0.50999	On-Peak		\$0.14664	\$0.00591	\$0.32949	\$0.48204	On-Peak		\$0.14664	\$0.00591	\$0.32932	\$0.48187	\$1.41176
Off-Peak		\$0.14664	\$0.00591	\$0.19338	\$0.34593	Off-Peak		\$0.14664	\$0.00591	\$0.17439	\$0.32694	Off-Peak		\$0.14664	\$0.00591	\$0.17426	\$0.32681	\$1.25670
Super Off-Peak		\$0.14664	\$0.00591	\$0.09215	\$0.24470	Super Off-Peak		\$0.14664	\$0.00591	\$0.08324	\$0.23579	Super Off-Peak		\$0.14664	\$0.00591	\$0.08324	\$0.23579	\$1.16568
Winter (November 1 - May 31)						Winter (November 1 - May 31)						Winter (November 1 - May 31)						
On-Peak		\$0.14664	\$0.00591	\$0.14988	\$0.30243	On-Peak		\$0.14664	\$0.00591	\$0.14300	\$0.29555	On-Peak		\$0.14664	\$0.00591	\$0.14300	\$0.29555	\$1.22544
Off-Peak		\$0.14664	\$0.00591	\$0.08408	\$0.23663	Off-Peak		\$0.14664	\$0.00591	\$0.08018	\$0.23273	Off-Peak		\$0.14664	\$0.00591	\$0.08018	\$0.23273	\$1.16262
Super Off-Peak		\$0.14664	\$0.00591	\$0.06502	\$0.21757	Super Off-Peak		\$0.14664	\$0.00591	\$0.06195	\$0.21450	Super Off-Peak		\$0.14664	\$0.00591	\$0.06195	\$0.21450	\$1.14439

¹ Available Options pending eligibility & customer demand.

² Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

³ On-Peak Period Demand Charges shall be applied to the highest demand recorded in the On-Peak periods during the bill cycle.

⁴ Critical Peak Pricing (CPP) Days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round.

⁵ Summer Maximum On Peak Demand includes EECC demand charges. For detailed information refer to the tariffs at www.sdge.com/rates.

⁶ Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



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Available Options ¹									
PA-T-1 (SCHEDULE PA-T-1)		PA-T-1-CPP (SCHEDULE PA-T-1-CPP)							
Rate Type	Details								
Eligibility	* This is an optional schedule provided by the utility, on an experimental basis, for the purpose of evaluating time varying rates. Available to agricultural and water pumping customers whose Maximum Monthly Demand is expected to be above 500 kw * Customers on this Schedule whose Monthly Maximum Demand is not less than 200 kW will also take commodity service on schedule (CPP-D-AG). Customers on this schedule whose Monthly Maximum Demand is less than 200 kW may optionally elect Schedule EECC. * Critical Peak Pricing Default Agricultural (CPP-D-AG) is a commodity tariff that provides agricultural customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods.								
Compare									
Basic Service Fee ² (\$/Month)		Basic Service Fee ² (\$/Month)							
Secondary	\$126.81	Secondary	\$126.81						
Primary	\$113.55	Primary	\$113.55						
Transmission	\$113.55	Transmission	\$113.55						
Capacity Reservation Charge (CRC) (per kW)		Capacity Reservation Charge (CRC) (per kW)							
Secondary		Secondary	\$3.17						
Primary		Primary	\$3.17						
Transmission		Transmission	\$3.14						
Demand Charges (per kW)		Demand Charges (per kW)							
	Non-Coincident Demand ³	Summer On Peak Demand ^{4,7}	TOU Demand ⁵						
Secondary	\$10.00	\$7.28	\$23.26						
Primary	\$9.66	\$7.24	\$23.14						
Transmission	\$9.61	\$6.93	\$0.00						
SCHEDULE PA-T-1									
Secondary Energy Charges									
UDC Total		WF-NBC + DWR-BC	EECC ⁶	Total Electric Rate	UDC Total	WF-NBC + DWR-BC	EECC-CPP-D-AG ⁸	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁶
Summer (June 1 - October 31)					Summer (June 1 - October 31)				
On-Peak	\$0.00776	\$0.00591	\$0.17944	\$0.19311	On-Peak	\$0.00776	\$0.00591	\$0.17934	\$0.19301
Off-Peak	\$0.00776	\$0.00591	\$0.10879	\$0.12246	Off-Peak	\$0.00776	\$0.00591	\$0.10870	\$0.12237
Super Off-Peak	\$0.00776	\$0.00591	\$0.09344	\$0.10711	Super Off-Peak	\$0.00776	\$0.00591	\$0.09344	\$0.10711
Winter (November 1 - May 31)					Winter (November 1 - May 31)				
On-Peak	\$0.00776	\$0.00591	\$0.19614	\$0.20981	On-Peak	\$0.00776	\$0.00591	\$0.19614	\$0.20981
Off-Peak	\$0.00776	\$0.00591	\$0.10998	\$0.12365	Off-Peak	\$0.00776	\$0.00591	\$0.10998	\$0.12365
Super Off-Peak	\$0.00776	\$0.00591	\$0.08497	\$0.09864	Super Off-Peak	\$0.00776	\$0.00591	\$0.08497	\$0.09864
SCHEDULE PA-T-1				SCHEDULE PA-T-1					
Primary Energy Charges				Primary Energy Charges					
UDC Total		WF-NBC + DWR-BC	EECC ⁸	Total Electric Rate	UDC Total	WF-NBC + DWR-BC	EECC-CPP-D-AG ⁸	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁶
Summer (June 1 - October 31)					Summer (June 1 - October 31)				
On-Peak	\$0.00776	\$0.00591	\$0.17857	\$0.19224	On-Peak	\$0.00776	\$0.00591	\$0.17847	\$0.19214
Off-Peak	\$0.00776	\$0.00591	\$0.10829	\$0.12196	Off-Peak	\$0.00776	\$0.00591	\$0.10819	\$0.12186
Super Off-Peak	\$0.00776	\$0.00591	\$0.09313	\$0.10680	Super Off-Peak	\$0.00776	\$0.00591	\$0.09313	\$0.10680
Winter (November 1 - May 31)					Winter (November 1 - May 31)				
On-Peak	\$0.00776	\$0.00591	\$0.19524	\$0.20891	On-Peak	\$0.00776	\$0.00591	\$0.19524	\$0.20891
Off-Peak	\$0.00776	\$0.00591	\$0.10952	\$0.12319	Off-Peak	\$0.00776	\$0.00591	\$0.10952	\$0.12319
Super Off-Peak	\$0.00776	\$0.00591	\$0.08469	\$0.09836	Super Off-Peak	\$0.00776	\$0.00591	\$0.08469	\$0.09836
SCHEDULE PA-T-1				SCHEDULE PA-T-1					
Transmission Energy Charges				Transmission Energy Charges					
UDC Total		WF-NBC + DWR-BC	EECC ⁸	Total Electric Rate	UDC Total	WF-NBC + DWR-BC	EECC-CPP-D-AG ⁸	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁶
Summer (June 1 - October 31)					Summer (June 1 - October 31)				
On-Peak	\$0.00776	\$0.00591	\$0.17091	\$0.18458	On-Peak	\$0.00776	\$0.00591	\$0.17082	\$0.18449
Off-Peak	\$0.00776	\$0.00591	\$0.10368	\$0.11735	Off-Peak	\$0.00776	\$0.00591	\$0.10359	\$0.11726
Super Off-Peak	\$0.00776	\$0.00591	\$0.08937	\$0.10304	Super Off-Peak	\$0.00776	\$0.00591	\$0.08937	\$0.10304
Winter (November 1 - May 31)					Winter (November 1 - May 31)				
On-Peak	\$0.00776	\$0.00591	\$0.18701	\$0.20068	On-Peak	\$0.00776	\$0.00591	\$0.18701	\$0.20068
Off-Peak	\$0.00776	\$0.00591	\$0.10503	\$0.11870	Off-Peak	\$0.00776	\$0.00591	\$0.10503	\$0.11870
Super Off-Peak	\$0.00776	\$0.00591	\$0.08128	\$0.09495	Super Off-Peak	\$0.00776	\$0.00591	\$0.08128	\$0.09495

¹ Available Options outline eligibility & customer demand.

² Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

³ Non-Coincident Demand Charge shall be based on the higher of the Maximum Monthly Demand or 50% of the Maximum Annual Demand.

⁴ On-Peak Period Demand Charges shall be applied to the highest demand recorded in the On-Peak periods during the bill cycle.

⁵ Total Demand Charge shall be based on the higher of Maximum Monthly Demand measured during the On-Peak and Off-Peak time periods.

⁶ Critical Peak Pricing (CPP) Days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round.

⁷ Summer Maximum On Peak Demand includes EECC demand charges. For detailed information refer to the tariffs at www.sdge.com/rates.

⁸ Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



Available Rates for Agriculture Customers
(Effective 8/1/26)

		TOU-PA GF Less than 20KW (SCHEDULE TOU-PA-GF)				TOU-PA GF Greater than or equal to 20KW (SCHEDULE TOU-PA-GF)				Available Options ²				TOU-PA GF Less than 20KW (SCHEDULE TOU-PA-P GF)				TOU-PA GF Greater than or equal to 20KW (SCHEDULE TOU-PA-CPP-D-AG GF)			
Rate Type										Details											
Eligibility		* This schedule is the standard schedule for customers whose monthly maximum demand does not exceed 20KW for no more than 3 out of 12 consecutive months for general power service utilized to pump water, or in the production of agricultural products. * The applicable commodity schedule for customers taking service on this schedule is EECC.				* This schedule is the standard schedule for customers whose monthly maximum demand does not exceed 20KW for no more than 3 out of 12 consecutive months for general power service utilized to pump water, or in the production of agricultural products. * The applicable commodity schedule for customers taking service on this schedule is EECC.				* Customers on TOU-PA may optionally elect commodity service on EECC-TOU-PA-P * EECC-TOU-PA-P is an optional tariff that provides agricultural and water pumping customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods				* Customers on TOU-PA may optionally elect commodity service on CPP-D-AG. * Critical Peak Pricing Default Agricultural (CPP-D-AG) is a commodity tariff that provides agricultural customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods.							
Compare																					
Basic Service Fee ³ (\$/Month)						Basic Service Fee ³ (\$/Month)				Basic Service Fee ³ (\$/Month)				Basic Service Fee ³ (\$/Month)							
Secondary Primary	\$26.30 \$26.30	Secondary Primary	20-75 kW 75-100 kW 100-200 kW >200 kW	\$43.57 \$73.62 \$91.66 \$151.76	Secondary Primary	20-75 kW 75-100 kW 100-200 kW >200 kW	\$43.57 \$73.62 \$91.66 \$113.55	Secondary Primary	\$26.30 \$26.30	Secondary Primary	20-75 kW 75-100 kW 100-200 kW >200 kW	\$43.57 \$73.62 \$91.66 \$151.76	Secondary Primary	\$43.57 \$73.62 \$91.66 \$113.55							
Capacity Reservation Charge (CRC) (per kW)		Capacity Reservation Charge (CRC) (per kW)				Capacity Reservation Charge (CRC) (per kW)				Capacity Reservation Charge (CRC) (per kW)				Capacity Reservation Charge (CRC) (per kW)							
Secondary Primary		Secondary Primary			Secondary Primary			Secondary Primary		Secondary Primary			Secondary Primary	\$0.53 \$0.52							
Demand Charges (per kW)		Demand Charges (per kW) <td colspan="4">Demand Charges (per kW)<td colspan="4">Demand Charges (per kW)<td colspan="4">Demand Charges (per kW)</td></td></td>				Demand Charges (per kW) <td colspan="4">Demand Charges (per kW)<td colspan="4">Demand Charges (per kW)</td></td>				Demand Charges (per kW) <td colspan="4">Demand Charges (per kW)</td>				Demand Charges (per kW)							
Summer On Peak Demand		Summer On Peak Demand ⁴				Summer On Peak Demand				Summer On Peak Demand				Summer On Peak Demand							
Secondary	\$0.00	\$1.14				\$0.00				\$0.00				\$0.00							
Primary	\$0.00	\$1.14				\$0.00				\$0.00											
SCHEDULE TOU-PA Secondary Energy Rates																					
UDC Total		WF-NBC + DWR-BC	EECC ⁵	Total Electric Rate	UDC Total		WF-NBC + DWR-BC	EECC ⁵	Total Electric Rate	UDC Total		WF-NBC + DWR-BC	EECC-TOU-PA-P ⁶	Non-Event Day Total Electric Rate	RYU Event Day Total Rate ⁷	Critical Peak Pricing (CPP) Day Total Rate ⁸					
Summer (June 1 - October 31)					Summer (June 1 - October 31)					Summer (June 1 - October 31)											
On-Peak	\$0.14483	\$0.00591	\$0.39721	\$0.54795	On-Peak	\$0.14483	\$0.00591	\$0.10740	\$0.25814	On-Peak	\$0.14483	\$0.00591	\$0.37857	\$0.52931	\$1.01354	\$0.14483	\$0.00591	\$0.10739	\$0.25813	\$0.66782	
Semi-Peak	\$0.14483	\$0.00591	\$0.17797	\$0.32871	Semi-Peak	\$0.14483	\$0.00591	\$0.10621	\$0.25695	Semi-Peak	\$0.14483	\$0.00591	\$0.17669	\$0.32743	\$0.81166	\$0.14483	\$0.00591	\$0.10620	\$0.25694	\$0.66663	
Off-Peak	\$0.14483	\$0.00591	\$0.10240	\$0.25314	Off-Peak	\$0.14483	\$0.00591	\$0.09994	\$0.25068	Off-Peak	\$0.14483	\$0.00591	\$0.09759	\$0.24833	\$0.71256	\$0.14483	\$0.00591	\$0.09994	\$0.25068	\$0.66037	
Winter (November 1 - May 31)					Winter (November 1 - May 31)					Winter (November 1 - May 31)											
On-Peak	\$0.14483	\$0.00591	\$0.17388	\$0.32462	On-Peak	\$0.14483	\$0.00591	\$0.30290	\$0.45364	On-Peak	\$0.14483	\$0.00591	\$0.17263	\$0.32337	\$0.80760	\$0.14483	\$0.00591	\$0.30290	\$0.45364	\$0.86333	
Semi-Peak	\$0.14483	\$0.00591	\$0.08151	\$0.23225	Semi-Peak	\$0.14483	\$0.00591	\$0.14197	\$0.29271	Semi-Peak	\$0.14483	\$0.00591	\$0.08092	\$0.23166	\$0.71587	\$0.14483	\$0.00591	\$0.14197	\$0.29271	\$0.70240	
Off-Peak	\$0.14483	\$0.00591	\$0.08149	\$0.23223	Off-Peak	\$0.14483	\$0.00591	\$0.14195	\$0.29269	Off-Peak	\$0.14483	\$0.00591	\$0.08090	\$0.23164	\$0.71587	\$0.14483	\$0.00591	\$0.14195	\$0.29269	\$0.70238	
SCHEDULE TOU-PA Primary Energy Rates																					
UDC Total		WF-NBC + DWR-BC	EECC ⁵	Total Electric Rate	UDC Total		WF-NBC + DWR-BC	EECC ⁵	Total Electric Rate	UDC Total		WF-NBC + DWR-BC	EECC-TOU-PA-P ⁶	Non-Event Day Total Electric Rate	RYU Event Day Total Rate ⁷	Critical Peak Pricing (CPP) Day Total Rate ⁸					
Summer (June 1 - October 31)					Summer (June 1 - October 31)					Summer (June 1 - October 31)											
On-Peak	\$0.14430	\$0.00591	\$0.39512	\$0.54533	On-Peak	\$0.14430	\$0.00591	\$0.10686	\$0.25707	On-Peak	\$0.14430	\$0.00591	\$0.37658	\$0.52679	\$1.00848	\$0.14430	\$0.00591	\$0.10686	\$0.25707	\$0.66474	
Semi-Peak	\$0.14430	\$0.00591	\$0.17703	\$0.32724	Semi-Peak	\$0.14430	\$0.00591	\$0.10567	\$0.25588	Semi-Peak	\$0.14430	\$0.00591	\$0.17576	\$0.32597	\$0.80766	\$0.14430	\$0.00591	\$0.10567	\$0.25588	\$0.66355	
Off-Peak	\$0.14430	\$0.00591	\$0.10186	\$0.25207	Off-Peak	\$0.14430	\$0.00591	\$0.09958	\$0.24979	Off-Peak	\$0.14430	\$0.00591	\$0.09708	\$0.24729	\$0.72898	\$0.14430	\$0.00591	\$0.09958	\$0.24979	\$0.65746	
Winter (November 1 - May 31)					Winter (November 1 - May 31)					Winter (November 1 - May 31)											
On-Peak	\$0.14430	\$0.00591	\$0.17297	\$0.32318	On-Peak	\$0.14430	\$0.00591	\$0.30143	\$0.45164	On-Peak	\$0.14430	\$0.00591	\$0.17172	\$0.32193	\$0.80362	\$0.14430	\$0.00591	\$0.30143	\$0.45164	\$0.85931	
Semi-Peak	\$0.14430	\$0.00591	\$0.08108	\$0.23129	Semi-Peak	\$0.14430	\$0.00591	\$0.14135	\$0.29154	Semi-Peak	\$0.14430	\$0.00591	\$0.08049	\$0.23070	\$0.71239	\$0.14430	\$0.00591	\$0.14135	\$0.29154	\$0.69923	
Off-Peak	\$0.14430	\$0.00591	\$0.08106	\$0.23127	Off-Peak	\$0.14430	\$0.00591	\$0.14133	\$0.29154	Off-Peak	\$0.14430	\$0.00591	\$0.08047	\$0.23068	\$0.71237	\$0.14430	\$0.00591	\$0.14133	\$0.29154	\$0.69921	

² Available Options pending eligibility & customer demand.
³ Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.
⁴ On-Peak Day and CPP Event Day apply from 4 PM to 7 PM when events are called which can occur any day of the week year-round.
⁵ Summer Maximum On-Peak Demand includes EECC demand charges, for detailed information refer to the tariffs at www.sdge.com/rates.
⁶ Unbonded customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbonded customers do not pay SDGE's commodity rate. The Total Energy Charge for an unbonded customer includes UDC, WF-NBC, DWR-BC and Power Charge Incentive Adjustment (PCIA) rates. PCIA rates by voltage are included in the last page. Please see Schedules DA-CR1 or CCA-CR5 for more information regarding PCIA rates.



Available Rates for Agriculture Customers (Effective 8/1/26)

		PA-T-1 GF (SCHEDULE PA-T-1-GF)		Available Options ¹		PA-T-1-CPP GF (SCHEDULE PA-T-1-CPP-GF)															
Rate Type						Details															
Eligibility		* This is an optional schedule provided by the utility, on an experimental basis, for the purpose of evaluating time varying rates. Available to agricultural and water pumping customers whose Maximum Monthly Demand is expected to be above 500 kw		* Customers on this Schedule whose Monthly Maximum Demand is not less than 200 kw will also take commodity service on schedule (CPP-D-AG). Customers on this schedule whose Monthly Maximum Demand is less than 200 kw may optionally elect Schedule EECC. * Critical Peak Pricing Default Agricultural (CPP-D-AG) is a commodity tariff that provides agricultural customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods.																	
Compare																					
Basic Service Fee ² (\$/Month)				Basic Service Fee ² (\$/Month)																	
Secondary		\$126.81		Secondary		\$126.81															
Primary		\$113.55		Primary		\$113.55															
Transmission		\$113.55		Transmission		\$113.55															
Capacity Reservation Charge (CRC) (per kW)				Capacity Reservation Charge (CRC) (per kW)																	
Secondary				Secondary		\$0.39															
Primary				Primary		\$0.39															
Transmission				Transmission		\$0.38															
Demand Charges (per kW)		Non-Coincident Demand ³ Summer On Peak Demand ^{4,7} TOU Demand ⁵		Demand Charges (per kW)		Non-Coincident Demand ³ Summer On Peak Demand ⁴ TOU Demand ⁵															
Secondary		\$10.00 \$0.73 \$22.75		Secondary		\$10.00 \$0.00 \$22.75															
Primary		\$9.66 \$0.72 \$22.63		Primary		\$9.66 \$0.00 \$22.63															
Transmission		\$9.61 \$0.69 \$0.00		Transmission		\$9.61 \$0.00 \$0.00															
SCHEDULE PA-T-1 Secondary Energy Charges																					
UDC Total		WF-NBC + DWR-BC		EECC ⁸		Total Electric Rate		UDC Total		WF-NBC + DWR-BC		EECC-CPP-D-AG ⁸		Non-Event Day Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate ⁶					
Summer (June 1 - October 31)						Summer (June 1 - October 31)															
On-Peak		\$0.00776		\$0.00591		\$0.10000		\$0.11367		On-Peak		\$0.00776		\$0.00591		\$0.10002		\$0.11369		\$0.26729	
Semi-Peak		\$0.00776		\$0.00591		\$0.09974		\$0.11341		Semi-Peak		\$0.00776		\$0.00591		\$0.09976		\$0.11343		\$0.26703	
Off-Peak		\$0.00776		\$0.00591		\$0.09547		\$0.10914		Off-Peak		\$0.00776		\$0.00591		\$0.09547		\$0.10914		\$0.26274	
Winter (November 1 - May 31)						Winter (November 1 - May 31)															
On-Peak		\$0.00776		\$0.00591		\$0.28004		\$0.29371		On-Peak		\$0.00776		\$0.00591		\$0.28004		\$0.29371		\$0.44731	
Semi-Peak		\$0.00776		\$0.00591		\$0.13126		\$0.14493		Semi-Peak		\$0.00776		\$0.00591		\$0.13126		\$0.14493		\$0.29853	
Off-Peak		\$0.00776		\$0.00591		\$0.13124		\$0.14491		Off-Peak		\$0.00776		\$0.00591		\$0.13124		\$0.14491		\$0.29851	
SCHEDULE PA-T-1 Primary Energy Charges						SCHEDULE PA-T-1 Primary Energy Charges															
UDC Total		WF-NBC + DWR-BC		EECC ⁸		Total Electric Rate		UDC Total		WF-NBC + DWR-BC		EECC-CPP-D-AG ⁸		Non-Event Day Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate ⁶					
Summer (June 1 - October 31)						Summer (June 1 - October 31)															
On-Peak		\$0.00776		\$0.00591		\$0.09422		\$0.10789		On-Peak		\$0.00776		\$0.00591		\$0.09424		\$0.10791		\$0.26123	
Semi-Peak		\$0.00776		\$0.00591		\$0.09396		\$0.10763		Semi-Peak		\$0.00776		\$0.00591		\$0.09399		\$0.10766		\$0.26098	
Off-Peak		\$0.00776		\$0.00591		\$0.08972		\$0.10339		Off-Peak		\$0.00776		\$0.00591		\$0.08972		\$0.10339		\$0.25671	
Winter (November 1 - May 31)						Winter (November 1 - May 31)															
On-Peak		\$0.00776		\$0.00591		\$0.27868		\$0.29235		On-Peak		\$0.00776		\$0.00591		\$0.27868		\$0.29235		\$0.44567	
Semi-Peak		\$0.00776		\$0.00591		\$0.13068		\$0.14435		Semi-Peak		\$0.00776		\$0.00591		\$0.13068		\$0.14435		\$0.29767	
Off-Peak		\$0.00776		\$0.00591		\$0.13066		\$0.14433		Off-Peak		\$0.00776		\$0.00591		\$0.13066		\$0.14433		\$0.29765	
SCHEDULE PA-T-1 Transmission Energy Charges						SCHEDULE PA-T-1 Transmission Energy Charges															
UDC Total		WF-NBC + DWR-BC		EECC ⁸		Total Electric Rate		UDC Total		WF-NBC + DWR-BC		EECC-CPP-D-AG ⁸		Non-Event Day Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate ⁶					
Summer (June 1 - October 31)						Summer (June 1 - October 31)															
On-Peak		\$0.00776		\$0.00591		\$0.09506		\$0.10873		On-Peak		\$0.00776		\$0.00591		\$0.09508		\$0.10875		\$0.25976	
Semi-Peak		\$0.00776		\$0.00591		\$0.09482		\$0.10849		Semi-Peak		\$0.00776		\$0.00591		\$0.09484		\$0.10851		\$0.25952	
Off-Peak		\$0.00776		\$0.00591		\$0.09075		\$0.10442		Off-Peak		\$0.00776		\$0.00591		\$0.09075		\$0.10442		\$0.25543	
Winter (November 1 - May 31)						Winter (November 1 - May 31)															
On-Peak		\$0.00776		\$0.00591		\$0.27709		\$0.29076		On-Peak		\$0.00776		\$0.00591		\$0.27709		\$0.29076		\$0.44177	
Semi-Peak		\$0.00776		\$0.00591		\$0.12999		\$0.14366		Semi-Peak		\$0.00776		\$0.00591		\$0.12999		\$0.14366		\$0.29467	
Off-Peak		\$0.00776		\$0.00591		\$0.12997		\$0.14364		Off-Peak		\$0.00776		\$0.00591		\$0.12997		\$0.14364		\$0.29465	

¹ Available Options outline eligibility & customer demand.

² Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

³ Non-Coincident Demand Charge shall be based on the higher of the Maximum Monthly Demand or 50% of the Maximum Annual Demand.

⁴ On-Peak Period Demand Charges shall be applied to the highest demand recorded in the On-Peak periods during the bill cycle.

⁵ TOU Demand Charge shall be based on the higher of Maximum Monthly Demand measured during the On-Peak and Off-Peak time periods.

⁶ Critical Peak Pricing (CPP) Days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round.

⁷ Summer Maximum On Peak Demand includes EECC demand charges, for detailed information refer to the tariffs at www.sdge.com/rates.

⁸ Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



Available Rates for Agriculture Customers (Effective 8/1/26)

Available Options ¹					
		Direct Access (Schedule DA-CRS)		Community Choice Aggregation (Schedule CCA-CRS)	
Details					
Applicability	The Direct Access Cost Responsibility Surcharge (DA-CRS) is applicable to the following Direct Access (DA) customers: • Non-continuous DA Customers: Non-continuous DA customers are those who took bundled service on or after February 1, 2001 and returned to DA service prior to January 1, 2010. • New Non-continuous DA Customers: Non-continuous DA customers, as defined above, who returned to bundled service and subsequently switched back to DA service on or after January 1 2010. A customer that has never received DA service who transfers to to DA service after April 16th, 2010 shall also be classified as a New Non-continuous DA customer. • Continuous DA Customers: Continuous DA customers are those who were DA customers both before and after February 1, 2001. Effective December 4, 2003, DA customers who received DA service from February 1, 2001 through September 20, 2001 shall be considered continuous. • New Continuous DA Customers: Continuous DA customers, as defined above, who returned to bundled service and subsequently switched back to DA service on or after January 1, 2010.			The Community Choice Aggregation Cost Responsibility Surcharge (CCA-CRS) is applicable to all Community Choice Aggregation (CCA) customers, as defined in Rule 1, who receive procured energy services from a Community Choice Aggregator. Pursuant to Senate Bill (SB) 423, qualified nonprofit charitable organizations eligible to enter into an agreement for Direct Access (DA) service with an electric Energy Service Provider (ESP) to receive electric commodity service free of charge from the ESP will be subject to the provisions and applicable charges under this schedule.	
Vintage Year		Non-Continuous - Existing	New Non-Continuous	New Continuous	
2001 Legacy Vintage		(\$0.00005)			
2009 Vintage			\$0.01176	\$0.01176	
2010 Vintage			\$0.01572	\$0.01572	
2011 Vintage			\$0.02465	\$0.02465	
2012 Vintage			\$0.02930	\$0.02930	
2013 Vintage			\$0.02872	\$0.02872	
2014 Vintage			\$0.02872	\$0.02872	
2015 Vintage			\$0.02974	\$0.02974	
2016 Vintage			\$0.02892	\$0.02892	
2017 Vintage			\$0.02876	\$0.02876	
2018 Vintage			\$0.02958	\$0.02958	
2019 Vintage			\$0.02765	\$0.02765	
2020 Vintage			\$0.02901	\$0.02901	
2021 Vintage			\$0.02847	\$0.02847	
2022 Vintage			\$0.02428	\$0.02428	
2023 Vintage			\$0.02291	\$0.02291	
2024 Vintage			\$0.03799	\$0.03799	
2025 Vintage			\$0.03752	\$0.03752	
2026 Vintage			\$0.03752	\$0.03752	