



Available Rates for Large Commercial Customers (Effective 8/1/26)

AL-TOU-L (SCHEDULE AL-TOU-L)					Available Options ¹					AL-TOU-L-CPP (SCHEDULE AL-TOU-L-CPP)				
Rate Type					Details									
Eligibility		• Applicable to all metered non-residential customers whose monthly maximum demand equals, exceeds, or is expected to equal or exceed 200 kW. • Customers on this schedule whose Monthly Maximum Demand is less than 20 kW for three consecutive may optionally may choose Schedule EECC-TOU-A-P. In addition, customers may exercise the right to opt-out of the applicable dynamic rate (e.g., EECC-CPP-D or EECC-TOU-A-P) to EECC.			• EECC-CPP-D is the default commodity tariff for customers on AL-TOU-L whose monthly maximum demand is not less than 200 kW for three consecutive months. • Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a medium or large commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months. • This Schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers.									
Compare														
Basic Service Fee ² (\$/Month)					Basic Service Fee ² (\$/Month)									
Less than or equal to 500 kW					Less than or equal to 500 kW					Less than or equal to 500 kW				
Greater than 500 kW					Greater than 500 kW					Greater than 500 kW				
Greater than 12 MW					Greater than 12 MW					Greater than 12 MW				
Secondary					Secondary					Secondary				
Primary					Primary					Primary				
Secondary Substation					Secondary Substation					Secondary Substation				
Primary Substation					Primary Substation					Primary Substation				
Transmission					Transmission					Transmission				
Capacity Reservation Charge (CRC) (per kW)					Capacity Reservation Charge (CRC) (per kW)									
Secondary					Secondary					Secondary				
Primary					Primary					Primary				
Secondary Substation					Secondary Substation					Secondary Substation				
Primary Substation					Primary Substation					Primary Substation				
Transmission					Transmission					Transmission				
Demand Charges (per kW)					Demand Charges (per kW)									
Non-Coincident Demand ³					Non-Coincident Demand ³					Non-Coincident Demand ³				
Summer Maximum On Peak ^{4,5}					Summer Maximum On Peak ^{4,5}					Summer Maximum On Peak ^{4,5}				
Winter Maximum On Peak ⁴					Winter Maximum On Peak ⁴					Winter Maximum On Peak ⁴				
Secondary					Secondary					Secondary				
Primary					Primary					Primary				
Secondary Substation					Secondary Substation					Secondary Substation				
Primary Substation					Primary Substation					Primary Substation				
Transmission					Transmission					Transmission				
Distance Adjustment Fee ⁶					Distance Adjustment Fee ⁶									
OH					OH					OH				
UG					UG					UG				
Secondary					Secondary					Secondary				
Primary					Primary					Primary				
Trans. Multiple Bus					Trans. Multiple Bus									
\$3,000.00					\$3,000.00					\$3,000.00				
SCHEDULE AL-TOU-L														
Secondary Energy Charges														
UDC Total					UDC Total					UDC Total				
WF-NBC + DWR-BC					WF-NBC + DWR-BC					WF-NBC + DWR-BC				
EECC ⁷					EECC ⁷					EECC-CPP-D ⁷				
Total Electric Rate					Total Electric Rate					Total Electric Rate				
Non-Event Day Total Electric Rate					Non-Event Day Total Electric Rate					Non-Event Day Total Electric Rate				
Critical Peak Pricing (CPP) Day Total Rate ⁵					Critical Peak Pricing (CPP) Day Total Rate ⁵					Critical Peak Pricing (CPP) Day Total Rate ⁵				
Summer (June 1 - October 31)														
On-Peak					On-Peak					On-Peak				
Off-Peak					Off-Peak					Off-Peak				
Super Off-Peak					Super Off-Peak					Super Off-Peak				
Winter (November 1 - May 31)														
On-Peak					On-Peak					On-Peak				
Off-Peak					Off-Peak					Off-Peak				
Super Off-Peak					Super Off-Peak					Super Off-Peak				
SCHEDULE AL-TOU-L														
Primary Energy Charges														
UDC Total					UDC Total					UDC Total				
WF-NBC + DWR-BC					WF-NBC + DWR-BC					WF-NBC + DWR-BC				
EECC ⁷					EECC ⁷					EECC-CPP-D ⁷				
Total Electric Rate					Total Electric Rate					Total Electric Rate				
Non-Event Day Total Electric Rate					Non-Event Day Total Electric Rate					Non-Event Day Total Electric Rate				
Critical Peak Pricing (CPP) Day Total Rate ⁵					Critical Peak Pricing (CPP) Day Total Rate ⁵					Critical Peak Pricing (CPP) Day Total Rate ⁵				
Summer (June 1 - October 31)														
On-Peak					On-Peak					On-Peak				
Off-Peak					Off-Peak					Off-Peak				
Super Off-Peak					Super Off-Peak					Super Off-Peak				
Winter (November 1 - May 31)														
On-Peak					On-Peak					On-Peak				
Off-Peak					Off-Peak					Off-Peak				
Super Off-Peak					Super Off-Peak					Super Off-Peak				
SCHEDULE AL-TOU-L														
Secondary Substation Energy Charges														
UDC Total					UDC Total					UDC Total				
WF-NBC + DWR-BC					WF-NBC + DWR-BC					WF-NBC + DWR-BC				
EECC ⁷					EECC ⁷					EECC-CPP-D ⁷				
Total Electric Rate					Total Electric Rate					Total Electric Rate				
Non-Event Day Total Electric Rate					Non-Event Day Total Electric Rate					Non-Event Day Total Electric Rate				
Critical Peak Pricing (CPP) Day Total Rate ⁵					Critical Peak Pricing (CPP) Day Total Rate ⁵					Critical Peak Pricing (CPP) Day Total Rate ⁵				
Summer (June 1 - October 31)														
On-Peak					On-Peak					On-Peak				
Off-Peak					Off-Peak					Off-Peak				
Super Off-Peak					Super Off-Peak					Super Off-Peak				
Winter (November 1 - May 31)														
On-Peak					On-Peak					On-Peak				
Off-Peak					Off-Peak					Off-Peak				
Super Off-Peak					Super Off-Peak					Super Off-Peak				
SCHEDULE AL-TOU-L														
Primary Substation Energy Charges														
UDC Total					UDC Total					UDC Total				
WF-NBC + DWR-BC					WF-NBC + DWR-BC					WF-NBC + DWR-BC				
EECC ⁷					EECC ⁷					EECC-CPP-D ⁷				
Total Electric Rate					Total Electric Rate					Total Electric Rate				
Non-Event Day Total Electric Rate					Non-Event Day Total Electric Rate					Non-Event Day Total Electric Rate				
Critical Peak Pricing (CPP) Day Total Rate ⁵					Critical Peak Pricing (CPP) Day Total Rate ⁵					Critical Peak Pricing (CPP) Day Total Rate ⁵				
Summer (June 1 - October 31)														
On-Peak					On-Peak					On-Peak				
Off-Peak					Off-Peak					Off-Peak				
Super Off-Peak					Super Off-Peak					Super Off-Peak				
Winter (November 1 - May 31)														
On-Peak					On-Peak					On-Peak				
Off-Peak					Off-Peak					Off-Peak				
Super Off-Peak					Super Off-Peak					Super Off-Peak				
SCHEDULE AL-TOU-L														
Transmission Energy Charges														
UDC Total					UDC Total					UDC Total				
WF-NBC + DWR-BC					WF-NBC + DWR-BC					WF-NBC + DWR-BC				
EECC ⁷					EECC ⁷					EECC-CPP-D ⁷				
Total Electric Rate					Total Electric Rate					Total Electric Rate				
Non-Event Day Total Electric Rate					Non-Event Day Total Electric Rate					Non-Event Day Total Electric Rate				
Critical Peak Pricing (CPP) Day Total Rate ⁵					Critical Peak Pricing (CPP) Day Total Rate ⁵					Critical Peak Pricing (CPP) Day Total Rate ⁵				
Summer (June 1 - October 31)														
On-Peak					On-Peak					On-Peak				
Off-Peak					Off-Peak					Off-Peak				
Super Off-Peak					Super Off-Peak					Super Off-Peak				
Winter (November 1 - May 31)														
On-Peak					On-Peak					On-Peak				
Off-Peak					Off-Peak					Off-Peak				
Super Off-Peak					Super Off-Peak					Super Off-Peak				



Available Rates for Large Commercial Customers (Effective 8/1/26)

Available Options ¹											
Rate Type		A6-TOU (SCHEDULE A6-TOU)				A6-TOU-CPP (SCHEDULE A6-TOU-CPP)					
		Details									
Eligibility		• This schedule is optionally available to customers receiving service at Primary, Primary Substation, or Transmission service voltage level, whose maximum demand is 500 kW or greater during any 15-minute interval of the most recent 12-month period.				• The applicable commodity schedule for customers taking service on schedule A6-TOU is EECC-CPP-D, unless the customer has noticed its right to opt-out to the Utility. For opt-out provisions, refer to schedule EECC-CPP-D. • Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a medium or large commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months. • This Schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers.					
Compare											
Basic Service Fee ² (\$/Month)		Greater than 500 kW		Greater than 12 MW		Basic Service Fee ² (\$/Month)		Greater than 500 kW		Greater than 12 MW	
Primary		\$75.27				Primary		\$75.27			
Primary Substation		\$20,724.79		\$35,038.00		Primary Substation		\$20,724.79		\$35,038.00	
Transmission		\$1,544.86				Transmission		\$1,544.86			
Capacity Reservation Charge (CRC) (per kW)		Capacity Reservation Charge (CRC) (per kW)									
Primary						Primary		\$8.58			
Primary Substation						Primary Substation		\$8.58			
Transmission						Transmission		\$8.52			
Demand Charges (per kW)		Non-Coincident Demand ³		Summer Maximum Demand at Time of System Peak ^{4,5}		Winter Maximum Demand at Time of System Peak ⁴		Demand Charges (per kW)		Non-Coincident Demand ³	
Primary		\$43.40		\$70.06		\$46.68		Primary		\$43.40	
Primary Substation		\$20.45		\$24.46		\$1.04		Primary Substation		\$20.45	
Transmission		\$20.36		\$23.61		\$1.03		Transmission		\$20.36	
Distance Adjustment Fee ⁶		OH		UG				Distance Adjustment Fee ⁶		OH	
Primary		\$1.22		\$3.13				Primary		\$1.22	
SCHEDULE A6-TOU											
Primary Energy Charges											
		UDC Total		WF-NBC + DWR-BC		EECC ⁷		Total Electric Rate			
Summer (June 1 - October 31)										Non-Event Day Total Electric Rate	
On-Peak		\$0.01301		\$0.00591		\$0.27038		\$0.28930		\$0.26981	
Off-Peak		\$0.01301		\$0.00591		\$0.16320		\$0.18212		\$0.16268	
Super Off-Peak		\$0.01301		\$0.00591		\$0.14194		\$0.16086		\$0.16086	
Winter (November 1 - May 31)											
On-Peak		\$0.01301		\$0.00591		\$0.29762		\$0.31654		\$0.29762	
Off-Peak		\$0.01301		\$0.00591		\$0.16693		\$0.18585		\$0.16693	
Super Off-Peak		\$0.01301		\$0.00591		\$0.12909		\$0.14801		\$0.12909	
SCHEDULE A6-TOU											
Primary Substation Energy Charges											
		UDC Total		WF-NBC + DWR-BC		EECC ⁷		Total Electric Rate			
Summer (June 1 - October 31)										Non-Event Day Total Electric Rate	
On-Peak		\$0.01301		\$0.00591		\$0.27038		\$0.28930		\$0.26981	
Off-Peak		\$0.01301		\$0.00591		\$0.16320		\$0.18212		\$0.16268	
Super Off-Peak		\$0.01301		\$0.00591		\$0.14194		\$0.16086		\$0.16086	
Winter (November 1 - May 31)											
On-Peak		\$0.01301		\$0.00591		\$0.29762		\$0.31654		\$0.29762	
Off-Peak		\$0.01301		\$0.00591		\$0.16693		\$0.18585		\$0.16693	
Super Off-Peak		\$0.01301		\$0.00591		\$0.12909		\$0.14801		\$0.12909	
SCHEDULE A6-TOU											
Transmission Energy Charges											
		UDC Total		WF-NBC + DWR-BC		EECC ⁷		Total Electric Rate			
Summer (June 1 - October 31)										Non-Event Day Total Electric Rate	
On-Peak		\$0.01301		\$0.00591		\$0.25878		\$0.27770		\$0.25824	
Off-Peak		\$0.01301		\$0.00591		\$0.15626		\$0.17518		\$0.15576	
Super Off-Peak		\$0.01301		\$0.00591		\$0.13621		\$0.15513		\$0.15513	
Winter (November 1 - May 31)											
On-Peak		\$0.01301		\$0.00591		\$0.28507		\$0.30399		\$0.28507	
Off-Peak		\$0.01301		\$0.00591		\$0.16008		\$0.17900		\$0.16008	
Super Off-Peak		\$0.01301		\$0.00591		\$0.12389		\$0.14281		\$0.12389	

¹ Available Options pending eligibility & customer demand.

² Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

³ Non-Coincident Demand Charge shall be based on the higher of the Maximum Monthly Demand or 50% of the Maximum Annual Demand.

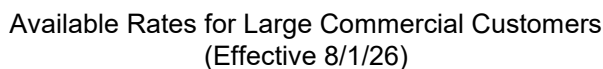
⁴ The Maximum Demand Charge shall be based on the highest demand recorded during the bill cycle. Please see "Maximum Demand" definition in Electric Rule 1 for further details.

⁵ Critical Peak Pricing (CPP) Days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round.

⁶ Summer Maximum On Peak Demand includes EECC demand charges. For detailed information refer to the tariffs at www.sdge.com/rates.

⁷ Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.

⁸ Includes substation voltage levels.



³ Available Options pending eligibility & customer demand.

⁴ Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

⁵ The Maximum Demand Charge shall be based on the highest demand recorded during the bill cycle. Please see "Maximum Demand" definition in Electric Rule 1 for further details.

⁶ The On-Peak Period Demand Charge shall be applied to the highest demand recorded in the On-Peak period during the bill cycle.

⁷ Critical Peak Pricing (CPP) Days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round.

⁸ Unbonded customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbonded customers do not pay SGG&E's commodity rates. The Total Energy Charge for an unbonded customer includes UDC, Wt-NBC, DWR & Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.

⁹ Includes substitution voltage levels.



Available Rates for Large Commercial Customers (Effective 8/1/26)

		Available Options ¹																									
Rate Type		AL-TOU2 (SCHEDULE AL-TOU2-ECC)				AL-TOU2-CPP (SCHEDULE AL-TOU2-CPP)																					
Details																											
Eligibility		• This schedule is available as an optional medium and large commercial and industrial service applicable to all metered non-residential customers whose monthly maximum demand equals, exceeds, or is expected to equal or exceed 20 kW. This schedule is optionally available to common use and metered non-residential customers whose monthly maximum demand is less than 20 kW. • Customers who take service on this schedule will take commodity on schedule EEC.				• EEC-CPP-D is an optional commodity tariff for AL-TOU2 customers. • Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a medium or large commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months. • This Schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers.																					
Compare																											
Less than or equal to						Less than or equal to																					
Basic Service Fee ² (\$/Month)		500 kW	Greater than 500 kW	Greater than 12 MW		Basic Service Fee ² (\$/Month)		500 kW	Greater than 500 kW	Greater than 12 MW																	
Secondary		\$353.19	\$749.39			Secondary		\$353.19	\$749.39																		
Primary		\$120.44	\$136.36			Primary		\$120.44	\$136.36																		
Secondary Substation		\$53,823.21	\$54,316.34	\$67,428.17		Secondary Substation		\$53,823.21	\$54,316.34	\$67,428.17																	
Primary Substation		\$53,640.92	\$53,658.46	\$67,080.86		Primary Substation		\$53,640.92	\$53,658.46	\$67,080.86																	
Transmission		\$1,142.57	\$1,544.86			Transmission		\$1,142.57	\$1,544.86																		
Capacity Reservation Charge (CRC) (per kW)						Capacity Reservation Charge (CRC)																					
Secondary						Secondary		\$15.97																			
Primary						Primary		\$15.90																			
Secondary Substation						Secondary Substation		\$15.97																			
Primary Substation						Primary Substation		\$15.90																			
Transmission						Transmission		\$15.21																			
Demand Charges (per kW)						Demand Charges (per kW)																					
Non-Coincident Demand ³		Summer On Peak ^{4,7}		Winter On Peak ⁴		Non-Coincident Demand ³		Summer On Peak ⁴		Winter On Peak ⁴		TOU Demand ⁵															
Secondary		\$21.10	\$38.05	\$0.89	\$57.03	Secondary		\$21.10	\$4.32	\$0.89	\$57.03																
Primary		\$20.39	\$37.74	\$0.86	\$56.74	Primary		\$20.39	\$4.17	\$0.86	\$56.74																
Secondary Substation		\$21.10	\$38.05	\$0.89	\$0.06	Secondary Substation		\$21.10	\$4.32	\$0.89	\$0.06																
Primary Substation		\$20.39	\$37.74	\$0.86	\$0.06	Primary Substation		\$20.39	\$4.17	\$0.86	\$0.06																
Transmission		\$20.30	\$36.29	\$0.86	\$0.06	Transmission		\$20.30	\$4.16	\$0.86	\$0.06																
Distance Adjustment Fee ⁸						Distance Adjustment Fee ⁸																					
Secondary		OH		UG		Secondary		OH		UG																	
Primary		\$1.23	\$3.17			Primary		\$1.23	\$3.17																		
		\$1.22	\$3.13					\$1.22	\$3.13																		
Trans. Multiple Bus						Trans. Multiple Bus																					
		\$3,000.00						\$3,000.00																			
SCHEDULE AL-TOU2																											
Secondary Energy Charges																											
UDC Total		WF-NBC + DWR-BC		EECC ⁷		Total Electric Rate		UDC Total		WF-NBC		EECC-CPP-D ⁷		Non-Event Day Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate ⁶											
Summer (June 1 - October 31)														Summer (June 1 - October 31)													
On-Peak		\$0.01315	\$0.00591	\$0.24642	\$0.26548	On-Peak		\$0.01315	\$0.00591	\$0.24585	\$0.26491	\$0.26491		\$0.16737		\$5.27337											
Off-Peak		\$0.01315	\$0.00591	\$0.14884	\$0.16790	Off-Peak		\$0.01315	\$0.00591	\$0.14831	\$0.16737	\$0.16737		\$0.15783		\$5.17931											
Super Off-Peak		\$0.01315	\$0.00591	\$0.12897	\$0.14803	Super Off-Peak		\$0.01315	\$0.00591	\$0.12897	\$0.14803	\$0.14803		\$0.13634		\$5.15649											
Winter (November 1 - May 31)														Winter (November 1 - May 31)													
On-Peak		\$0.01315	\$0.00591	\$0.27075	\$0.28981	On-Peak		\$0.01315	\$0.00591	\$0.27075	\$0.28981	\$0.28981		\$0.17085		\$5.29827											
Off-Peak		\$0.01315	\$0.00591	\$0.15179	\$0.17085	Off-Peak		\$0.01315	\$0.00591	\$0.15179	\$0.17085	\$0.17085		\$0.13634		\$5.19391											
Super Off-Peak		\$0.01315	\$0.00591	\$0.11728	\$0.13634	Super Off-Peak		\$0.01315	\$0.00591	\$0.11728	\$0.13634	\$0.13634		\$0.13634		\$5.14480											
SCHEDULE AL-TOU2														SCHEDULE AL-TOU2													
Primary Energy Charges														Primary Energy Charges													
UDC Total		WF-NBC + DWR-BC		EECC ⁷		Total Electric Rate		UDC Total		WF-NBC		EECC-CPP-D ⁷		Non-Event Day Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate ⁶											
Summer (June 1 - October 31)														Summer (June 1 - October 31)													
On-Peak		\$0.01315	\$0.00591	\$0.24523	\$0.26429	On-Peak		\$0.01315	\$0.00591	\$0.24467	\$0.26373	\$0.26373		\$0.16669		\$5.24802											
Off-Peak		\$0.01315	\$0.00591	\$0.14815	\$0.16721	Off-Peak		\$0.01315	\$0.00591	\$0.14763	\$0.16669	\$0.16669		\$0.14760		\$5.15098											
Super Off-Peak		\$0.01315	\$0.00591	\$0.12854	\$0.14760	Super Off-Peak		\$0.01315	\$0.00591	\$0.12854	\$0.14760	\$0.14760		\$0.14760		\$5.13189											
Winter (November 1 - May 31)														Winter (November 1 - May 31)													
On-Peak		\$0.01315	\$0.00591	\$0.26951	\$0.28857	On-Peak		\$0.01315	\$0.00591	\$0.26951	\$0.28857	\$0.28857		\$0.17023		\$5.27286											
Off-Peak		\$0.01315	\$0.00591	\$0.15117	\$0.17023	Off-Peak		\$0.01315	\$0.00591	\$0.15117	\$0.17023	\$0.17023		\$0.13596		\$5.15452											
Super Off-Peak		\$0.01315	\$0.00591	\$0.11690	\$0.13596	Super Off-Peak		\$0.01315	\$0.00591	\$0.11690	\$0.13596	\$0.13596		\$0.13596		\$5.12025											
SCHEDULE AL-TOU2														SCHEDULE AL-TOU2													
Secondary Substation Energy Charges														Secondary Substation Energy Charges													
UDC Total		WF-NBC + DWR-BC		EECC ⁷		Total Electric Rate		UDC Total		WF-NBC		EECC-CPP-D ⁷		Non-Event Day Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate ⁶											
Summer (June 1 - October 31)														Summer (June 1 - October 31)													
On-Peak		\$0.01301	\$0.00591	\$0.24642	\$0.26534	On-Peak		\$0.01301	\$0.00591	\$0.24585	\$0.26477	\$0.26477		\$0.16723		\$5.27323											
Off-Peak		\$0.01301	\$0.00591	\$0.14884	\$0.16776	Off-Peak		\$0.01301	\$0.00591	\$0.14763	\$0.16723	\$0.16723		\$0.14789		\$5.17659											
Super Off-Peak		\$0.01301	\$0.00591	\$0.12897	\$0.14789	Super Off-Peak		\$0.01301	\$0.00591	\$0.12897	\$0.14789	\$0.14789		\$0.14789		\$5.15635											
Winter (November 1 - May 31)														Winter (November 1 - May 31)													
On-Peak		\$0.01301	\$0.00591	\$0.27075	\$0.28967	On-Peak		\$0.01301	\$0.00591	\$0.27075	\$0.28967	\$0.28967		\$0.17071		\$5.29813											
Off-Peak		\$0.01301	\$0.00591	\$0.15179	\$0.17071	Off-Peak		\$0.01301	\$0.00591	\$0.15179	\$0.17071	\$0.17071		\$0.13620		\$5.17917											
Super Off-Peak		\$0.01301	\$0.00591	\$0.11728	\$0.13620	Super Off-Peak		\$0.01301	\$0.00591	\$0.11728	\$0.13620	\$0.13620		\$0.13620		\$5.14466											
SCHEDULE AL-TOU2														SCHEDULE AL-TOU2													
Primary Substation Energy Charges														Primary Substation Energy Charges													
UDC Total		WF-NBC + DWR-BC		EECC ⁷		Total Electric Rate		UDC Total		WF-NBC		EECC-CPP-D ⁷		Non-Event Day Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate ⁶											
Summer (June 1 - October 31)														Summer (June 1 - October 31)													
On-Peak		\$0.01301	\$0.00591	\$0.24523	\$0.26415	On-Peak		\$0.01301	\$0.00591	\$0.24467	\$0.26359	\$0.26359		\$0.16655		\$5.24788											
Off-Peak		\$0.01301	\$0.00591	\$0.14815	\$0.16707	Off-Peak		\$0.01301	\$0.00591	\$0.14763	\$0.16655	\$0.16655		\$0.14746		\$5.15084											
Super Off-Peak		\$0.01301	\$0.00591	\$0.12854	\$0.14746	Super Off-Peak		\$0.01301	\$0.00591	\$0.12854	\$0.14746	\$0.14746		\$0.14746		\$5.13175											
Winter (November 1 - May 31)														Winter (November 1 - May 31)													
On-Peak		\$0.01301	\$0.00591	\$0.26951	\$0.28843	On-Peak		\$0.01301	\$0.00591	\$0.26951	\$0.28843	\$0.28843		\$0.17009		\$5.27272											
Off-Peak		\$0.01301	\$0.00591	\$0.15117	\$0.17009	Off-Peak		\$0.01301	\$0.00591	\$0.15117	\$0.17009	\$0.17009		\$0.13582		\$5.15438											
Super Off-Peak		\$0.01301	\$0.00591	\$0.11690	\$0.13582	Super Off-Peak		\$0.01301	\$0.00591	\$0.11690	\$0.13582	\$0.13582		\$0.13582		\$5.12011											
SCHEDULE AL-TOU2														SCHEDULE AL-TOU2													
Transmission Energy Charges														Transmission Energy Charges													
UDC Total		WF-NBC + DWR-BC		EECC ⁷		Total Electric Rate		UDC Total		WF-NBC		EECC-CPP-D ⁷		Non-Event Day Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate ⁶											
Summer (June 1 - October 31)														Summer (June 1 - October 31)													
On-Peak		\$0.01301	\$0.00591	\$0.23471	\$0.25363	On-Peak		\$0.01301	\$0.00591	\$0.23417	\$0.25309	\$0.25309		\$0.16026		\$5.02362											
Off-Peak		\$0.01301	\$0.00591	\$0.14184	\$0.16076	Off-Peak		\$0.01301	\$0.00591	\$0.14134	\$0.16026	\$0.16026		\$0.12935		\$4.93079											
Super Off-Peak		\$0.01301	\$0.00591	\$0.12335	\$0.14227	Super Off-Peak		\$0.01301	\$0.00591	\$0.12335	\$0.14227	\$0.14227		\$0.12335		\$4.91280											
Winter (November 1 - May 31)														Winter (November 1 - May 31)													
On-Peak		\$0.01301	\$0.00591	\$0.25815	\$0.27707	On-Peak		\$0.01301	\$0.00591	\$0.25815	\$0.27707	\$0.27707		\$0.16388		\$5.04760											
Off-Peak		\$0.01301	\$0.00591	\$0.14496	\$0.16388	Off-Peak		\$0.01301	\$0.00591	\$0.14496	\$0.16388	\$0.16388		\$0.12119		\$4.93441											
Super Off-Peak		\$0.01301	\$0.00591	\$0.11219	\$0.13111	Super Off-Peak		\$0.01301	\$0.00591	\$0.11219	\$0.13111	\$0.13111		\$0.13111		\$4.90161											

¹ Available Options pending eligibility & customer demand.

² Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

³ Non-Coincident Demand Charge shall be based on the higher of the Maximum Monthly Demand or 50% of the Maximum Annual Demand.

⁴ The On-Peak Period Demand Charges shall be applied to the highest demand recorded in the On-Peak periods during the bill cycle.

⁵ Critical Peak Pricing (CPP) Days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round.

⁶ Summer Maximum On Peak Demand includes EEC demand charges, for detailed information refer to the tariffs at www.sdge.com/rates.

⁷ Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.

⁸ Includes substation voltage levels.



Available Rates for Large Commercial Customers (Effective 8/1/26)

		AL-TOU-L GF (SCHEDULE AL-TOU-L-GF)				Available Options ¹	AL-TOU-L-CPP GF (SCHEDULE AL-TOU-L-CPP-GF)								
Rate Type						Details									
Eligibility		• Applicable to all metered non-residential customers whose monthly maximum demand equals, exceeds, or is expected to equal or exceed 200 kW. • Customers on this schedule whose Monthly Maximum Demand is less than 20 kW for three consecutive may optionally may choose Schedule EECC-TOU-A-P. In addition, customers may exercise the right to opt-out of the applicable dynamic rate (e.g., EECC-CPP-D or EECC-TOU-A-P) to EECC.				• EECC-CPP-D is the default commodity tariff for customers on AL-TOU-L whose monthly maximum demand is not less than 200 kW for three consecutive months. • Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a medium or large commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months. • This Schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers.									
		Compare													
Less than or equal to 500		Less than or equal to 500		Less than or equal to 500		Less than or equal to 500		Less than or equal to 500							
Basic Service Fee ² (\$/Month)		kW		Greater than 500 kW		Greater than 12 MW		Greater than 500 kW		Greater than 12 MW					
Secondary		\$234.63		\$749.39				Secondary		\$749.39					
Primary		\$63.27		\$75.27				Primary		\$75.27					
Secondary Substation		\$20,724.79		\$20,724.79		\$34,973.05		Secondary Substation		\$20,724.79					
Primary Substation		\$20,724.79		\$20,724.79		\$35,038.00		Primary Substation		\$20,724.79					
Transmission		\$341.22		\$1,365.25				Transmission		\$341.22					
Capacity Reservation Charge (CRC) (per kW)								Capacity Reservation Charge (CRC) (per kW)							
Secondary								Secondary		\$0.92					
Primary								Primary		\$0.92					
Secondary Substation								Secondary Substation		\$0.92					
Primary Substation								Primary Substation		\$0.92					
Transmission								Transmission		\$0.91					
Demand Charges (per kW)		Non-Coincident Demand ³		Summer Maximum On Peak ^{4,6}		Winter Maximum On Peak ⁴		Demand Charges (per kW)		Non-Coincident Demand ³		Summer Maximum On Peak ⁴		Winter Maximum On Peak ⁴	
Secondary		\$44.34		\$52.12		\$47.22		Secondary		\$44.34		\$50.22		\$47.22	
Primary		\$43.51		\$51.75		\$46.95		Primary		\$43.51		\$49.86		\$46.95	
Secondary Substation		\$21.16		\$5.92		\$0.95		Secondary Substation		\$21.16		\$4.02		\$0.95	
Primary Substation		\$20.45		\$5.78		\$0.92		Primary Substation		\$20.45		\$3.89		\$0.92	
Transmission		\$20.36		\$5.67		\$0.91		Transmission		\$20.36		\$3.86		\$0.91	
Distance Adjustment Fee ⁸		OH		UG				Distance Adjustment Fee ⁸		OH		UG			
Secondary		\$1.23		\$3.17				Secondary		\$1.23		\$3.17			
Primary		\$1.22		\$3.13				Primary		\$1.22		\$3.13			
Trans. Multiple Bus								Trans. Multiple Bus							
		\$3,000.00								\$3,000.00					
SCHEDULE AL-TOU-L Secondary Energy Charges															
UDC Total		WF-NBC + DWR-BC		EECC ⁷		Total Electric Rate		UDC Total		WF-NBC + DWR-BC		EECC-CPP-D ⁷		Non-Event Day Total Electric Rate	
Summer (June 1 - October 31)								Summer (June 1 - October 31)						Critical Peak Pricing (CPP) Day Total Rate ⁵	
On-Peak		\$0.01315		\$0.00591		\$0.14989		On-Peak		\$0.01315		\$0.00591		\$0.14883	
Semi-Peak		\$0.01315		\$0.00591		\$0.14952		Semi-Peak		\$0.01315		\$0.00591		\$0.14855	
Off-Peak		\$0.01315		\$0.00591		\$0.14564		Off-Peak		\$0.01315		\$0.00591		\$0.14564	
Winter (November 1 - May 31)								Winter (November 1 - May 31)							
On-Peak		\$0.01315		\$0.00591		\$0.45230		On-Peak		\$0.01315		\$0.00591		\$0.45230	
Semi-Peak		\$0.01315		\$0.00591		\$0.21198		Semi-Peak		\$0.01315		\$0.00591		\$0.21198	
Off-Peak		\$0.01315		\$0.00591		\$0.21196		Off-Peak		\$0.01315		\$0.00591		\$0.21196	
SCHEDULE AL-TOU-L Primary Energy Charges															
UDC Total		WF-NBC + DWR-BC		EECC ⁷		Total Electric Rate		UDC Total		WF-NBC + DWR-BC		EECC-CPP-D ⁷		Non-Event Day Total Electric Rate	
Summer (June 1 - October 31)								Summer (June 1 - October 31)						Critical Peak Pricing (CPP) Day Total Rate ⁵	
On-Peak		\$0.01315		\$0.00591		\$0.14910		On-Peak		\$0.01315		\$0.00591		\$0.14805	
Semi-Peak		\$0.01315		\$0.00591		\$0.14873		Semi-Peak		\$0.01315		\$0.00591		\$0.14777	
Off-Peak		\$0.01315		\$0.00591		\$0.14488		Off-Peak		\$0.01315		\$0.00591		\$0.14488	
Winter (November 1 - May 31)								Winter (November 1 - May 31)							
On-Peak		\$0.01315		\$0.00591		\$0.45011		On-Peak		\$0.01315		\$0.00591		\$0.45011	
Semi-Peak		\$0.01315		\$0.00591		\$0.21104		Semi-Peak		\$0.01315		\$0.00591		\$0.21104	
Off-Peak		\$0.01315		\$0.00591		\$0.21102		Off-Peak		\$0.01315		\$0.00591		\$0.21102	
SCHEDULE AL-TOU-L Secondary Substation Energy Charges															
UDC Total		WF-NBC + DWR-BC		EECC ⁷		Total Electric Rate		UDC Total		WF-NBC + DWR-BC		EECC-CPP-D ⁷		Non-Event Day Total Electric Rate	
Summer (June 1 - October 31)								Summer (June 1 - October 31)						Critical Peak Pricing (CPP) Day Total Rate ⁵	
On-Peak		\$0.01301		\$0.00591		\$0.14989		On-Peak		\$0.01301		\$0.00591		\$0.14883	
Semi-Peak		\$0.01301		\$0.00591		\$0.14952		Semi-Peak		\$0.01301		\$0.00591		\$0.14747	
Off-Peak		\$0.01301		\$0.00591		\$0.14564		Off-Peak		\$0.01301		\$0.00591		\$0.14564	
Winter (November 1 - May 31)								Winter (November 1 - May 31)							
On-Peak		\$0.01301		\$0.00591		\$0.45230		On-Peak		\$0.01301		\$0.00591		\$0.45230	
Semi-Peak		\$0.01301		\$0.00591		\$0.21198		Semi-Peak		\$0.01301		\$0.00591		\$0.21198	
Off-Peak		\$0.01301		\$0.00591		\$0.21196		Off-Peak		\$0.01301		\$0.00591		\$0.21196	
SCHEDULE AL-TOU-L Primary Substation Energy Charges															
UDC Total		WF-NBC + DWR-BC		EECC ⁷		Total Electric Rate		UDC Total		WF-NBC + DWR-BC		EECC-CPP-D ⁷		Non-Event Day Total Electric Rate	
Summer (June 1 - October 31)								Summer (June 1 - October 31)						Critical Peak Pricing (CPP) Day Total Rate ⁵	
On-Peak		\$0.01301		\$0.00591		\$0.14910		On-Peak		\$0.01301		\$0.00591		\$0.14805	
Semi-Peak		\$0.01301		\$0.00591		\$0.14873		Semi-Peak		\$0.01301		\$0.00591		\$0.14777	
Off-Peak		\$0.01301		\$0.00591		\$0.14488		Off-Peak		\$0.01301		\$0.00591		\$0.14488	
Winter (November 1 - May 31)								Winter (November 1 - May 31)							
On-Peak		\$0.01301		\$0.00591		\$0.45011		On-Peak		\$0.01301		\$0.00591		\$0.45011	
Semi-Peak		\$0.01301		\$0.00591		\$0.21104		Semi-Peak		\$0.01301		\$0.00591		\$0.21104	
Off-Peak		\$0.01301		\$0.00591		\$0.21102		Off-Peak		\$0.01301		\$0.00591		\$0.21102	
SCHEDULE AL-TOU-L Transmission Energy Charges															
UDC Total		WF-NBC + DWR-BC		EECC ⁷		Total Electric Rate		UDC Total		WF-NBC + DWR-BC		EECC-CPP-D ⁷		Non-Event Day Total Electric Rate	
Summer (June 1 - October 31)								Summer (June 1 - October 31)						Critical Peak Pricing (CPP) Day Total Rate ⁵	
On-Peak		\$0.01301		\$0.00591		\$0.14249		On-Peak		\$0.01301		\$0.00591		\$0.14148	
Semi-Peak		\$0.01301		\$0.00591		\$0.14214		Semi-Peak		\$0.01301		\$0.00591		\$0.14122	
Off-Peak		\$0.01301		\$0.00591		\$0.13845		Off-Peak		\$0.01301		\$0.00591		\$0.13845	
Winter (November 1 - May 31)								Winter (November 1 - May 31)							
On-Peak		\$0.01301		\$0.00591		\$0.43082		On-Peak		\$0.01301		\$0.00591		\$0.43082	
Semi-Peak		\$0.01301		\$0.00591		\$0.20226		Semi-Peak		\$0.01301		\$0.00591		\$0.20226	
Off-Peak		\$0.01301		\$0.00591		\$0.20224		Off-Peak		\$0.01301		\$0.00591		\$0.20224	



Available Rates for Large Commercial Customers (Effective 8/1/26)

Available Options ¹																									
Rate Type		A6-TOU GF (SCHEDULE A6-TOU-GF)				A6-TOU-CPP GF (SCHEDULE A6-TOU-CPP-GF)																			
		Details																							
Eligibility		• This schedule is optionally available to customers receiving service at Primary, Primary Substation, or Transmission service voltage level, whose maximum demand is 500 kW or greater during any 15-minute interval of the most recent 12-month period.				• The applicable commodity schedule for customers taking service on schedule A6-TOU is EECC-CPP-D, unless the customer has noticed its right to opt-out to the Utility. For opt-out provisions, refer to schedule EECC-CPP-D. • Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a medium or large commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months. • This Schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers.																			
Compare																									
Basic Service Fee ² (\$/Month)		Greater than 500 kW		Greater than 12 MW		Basic Service Fee ² (\$/Month)		Greater than 500 kW		Greater than 12 MW															
Primary		\$75.27				Primary		\$75.27																	
Primary Substation		\$20,724.79		\$35,038.00		Primary Substation		\$20,724.79		\$35,038.00															
Transmission		\$1,544.86				Transmission		\$1,544.86																	
Capacity Reservation Charge (CRC) (per kW)						Capacity Reservation Charge (CRC) (per kW)																			
Primary						Primary		\$0.92																	
Primary Substation						Primary Substation		\$0.92																	
Transmission						Transmission		\$0.91																	
Demand Charges (per kW)						Demand Charges (per kW)																			
		Non-Coincident Demand ³		Summer Maximum Demand at Time of System Peak ^{4,5}		Winter Maximum Demand at Time of System Peak ⁴				Summer Maximum Demand at Time of System Peak ⁴		Winter Maximum Demand at Time of System Peak ⁴													
Primary		\$43.57		\$53.21		\$47.06		Primary		\$43.57		\$51.32		\$47.06											
Primary Substation		\$20.45		\$7.24		\$1.03		Primary Substation		\$20.45		\$5.35		\$1.03											
Transmission		\$20.36		\$7.14		\$1.02		Transmission		\$20.36		\$5.33		\$1.02											
Distance Adjustment Fee ⁶						Distance Adjustment Fee ⁶																			
Primary		OH		UG				Primary		OH		UG													
		\$1.22		\$3.13						\$1.22		\$3.13													
SCHEDULE A6-TOU																									
Primary Energy Charges																									
		UDC Total		WF-NBC + DWR-BC		EECC ⁷		Total Electric Rate		UDC Total		WF-NBC + DWR-BC		EECC-CPP-D ⁷		Non-Event Day Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate ⁵							
Summer (June 1 - October 31)																									
On-Peak				\$0.01301		\$0.00591		\$0.14910		\$0.16802		On-Peak				\$0.01301		\$0.00591		\$0.14805		\$0.16697		\$0.44205	
Semi-Peak				\$0.01301		\$0.00591		\$0.14873		\$0.16765		Semi-Peak				\$0.01301		\$0.00591		\$0.14777		\$0.16669		\$0.44177	
Off-Peak				\$0.01301		\$0.00591		\$0.14488		\$0.16380		Off-Peak				\$0.01301		\$0.00591		\$0.14488		\$0.16380		\$0.43888	
Winter (November 1 - May 31)																									
On-Peak				\$0.01301		\$0.00591		\$0.45011		\$0.46903		On-Peak				\$0.01301		\$0.00591		\$0.45011		\$0.46903		\$0.74411	
Semi-Peak				\$0.01301		\$0.00591		\$0.21104		\$0.22996		Semi-Peak				\$0.01301		\$0.00591		\$0.21104		\$0.22996		\$0.50504	
Off-Peak				\$0.01301		\$0.00591		\$0.21102		\$0.22994		Off-Peak				\$0.01301		\$0.00591		\$0.21102		\$0.22994		\$0.50502	
SCHEDULE A6-TOU																									
Primary Substation Energy Charges																									
		UDC Total		WF-NBC + DWR-BC		EECC ⁷		Total Electric Rate		UDC Total		WF-NBC + DWR-BC		EECC-CPP-D ⁷		Non-Event Day Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate ⁵							
Summer (June 1 - October 31)																									
On-Peak				\$0.01301		\$0.00591		\$0.14910		\$0.16802		On-Peak				\$0.01301		\$0.00591		\$0.14805		\$0.16697		\$0.44205	
Semi-Peak				\$0.01301		\$0.00591		\$0.14873		\$0.16765		Semi-Peak				\$0.01301		\$0.00591		\$0.14777		\$0.16669		\$0.44177	
Off-Peak				\$0.01301		\$0.00591		\$0.14488		\$0.16380		Off-Peak				\$0.01301		\$0.00591		\$0.14488		\$0.16380		\$0.43888	
Winter (November 1 - May 31)																									
On-Peak				\$0.01301		\$0.00591		\$0.45011		\$0.46903		On-Peak				\$0.01301		\$0.00591		\$0.45011		\$0.46903		\$0.74411	
Semi-Peak				\$0.01301		\$0.00591		\$0.21104		\$0.22996		Semi-Peak				\$0.01301		\$0.00591		\$0.21104		\$0.22996		\$0.50504	
Off-Peak				\$0.01301		\$0.00591		\$0.21102		\$0.22994		Off-Peak				\$0.01301		\$0.00591		\$0.21102		\$0.22994		\$0.50502	
SCHEDULE A6-TOU																									
Transmission Energy Charges																									
		UDC Total		WF-NBC + DWR-BC		EECC ⁷		Total Electric Rate		UDC Total		WF-NBC + DWR-BC		EECC-CPP-D ⁷		Non-Event Day Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate ⁵							
Summer (June 1 - October 31)																									
On-Peak				\$0.01301		\$0.00591		\$0.14249		\$0.16141		On-Peak				\$0.01301		\$0.00591		\$0.14148		\$0.16040		\$0.43221	
Semi-Peak				\$0.01301		\$0.00591		\$0.14214		\$0.16106		Semi-Peak				\$0.01301		\$0.00591		\$0.14122		\$0.16014		\$0.43195	
Off-Peak				\$0.01301		\$0.00591		\$0.13845		\$0.15737		Off-Peak				\$0.01301		\$0.00591		\$0.13845		\$0.15737		\$0.42918	
Winter (November 1 - May 31)																									
On-Peak				\$0.01301		\$0.00591		\$0.43082		\$0.44974		On-Peak				\$0.01301		\$0.00591		\$0.43082		\$0.44974		\$0.72155	
Semi-Peak				\$0.01301		\$0.00591		\$0.20226		\$0.22118		Semi-Peak				\$0.01301		\$0.00591		\$0.20226		\$0.22118		\$0.49299	
Off-Peak				\$0.01301		\$0.00591		\$0.20224		\$0.22116		Off-Peak				\$0.01301		\$0.00591		\$0.20224		\$0.22116		\$0.49297	

¹ Available Options pending eligibility & customer demand.

² Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh



Available Rates for Large Commercial Customers (Effective 8/1/26)

		Available Options ¹				
Rate Type	DG-R-L GF (SCHEDULE DG-R-GF)	DG-R-L-CPP GF (SCHEDULE DG-R-L-CPP-GF)				
		Details				
Eligibility	• Service under this schedule is available on a voluntary basis for all metered non-residential customers whose peak annual load is less than 2 MW, and who have 1) operational, distributed generation, and the capacity of that operational distributed generation is equal to or greater than 10% of the customer's annual peak demand or 2) a behind-the-meter storage device that has a minimum discharge capacity equal to or greater than 20% of the customer's annual peak demand, as recorded over the previous 12 months. • Customers on this schedule whose Monthly Maximum Demand is less than 20 kW for three consecutive months may optionally may choose Schedule EECC-TOU-A-P. In addition, customers may exercise the right to opt-out of the applicable dynamic rate (e.g., EECC-CPP-D or EECC-TOU-A-P) to EECC.	• Customers on schedule DG-R-L whose monthly maximum demand is not less than 20 kW for three consecutive months will take commodity service on schedule EECC-CPP-D • Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a medium or large commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months. • This Schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers.				
Compare						
Less than or equal to		Less than or equal to				
Basic Service Fee ² (\$/Month)	500 kW	Greater than 500 kW	Basic Service Fee ² (\$/Month)	500 kW	Greater than 500 kW	
Secondary	\$234.63	\$749.39	Secondary	\$234.63	\$749.39	
Primary	\$63.27	\$75.27	Primary	\$63.27	\$75.27	
Secondary Substation	\$20,724.79	\$20,724.79	Secondary Substation	\$20,724.79	\$20,724.79	
Primary Substation	\$20,724.79	\$20,724.79	Primary Substation	\$20,724.79	\$20,724.79	
Transmission	\$341.22	\$1,365.25	Transmission	\$341.22	\$1,365.25	
Capacity Reservation Charge (CRC) (per kW)		Capacity Reservation Charge (CRC) (per kW)				
Secondary			Secondary	\$0.92		
Primary			Primary	\$0.92		
Secondary Substation			Secondary Substation	\$0.92		
Primary Substation			Primary Substation	\$0.92		
Transmission			Transmission	\$0.91		
Summer Maximum On Peak ⁴		Summer Maximum On Peak ⁴				
Demand Charges (per kW)	Maximum Demand ³	Peak ⁴	Demand Charges (per kW)	Maximum Demand ³	Peak ⁴	
Secondary	\$22.17	\$4.02	Secondary	\$22.17	\$4.02	
Primary	\$21.76	\$3.89	Primary	\$21.76	\$3.89	
Secondary Substation	\$21.10	\$4.02	Secondary Substation	\$21.10	\$4.02	
Primary Substation	\$20.39	\$3.89	Primary Substation	\$20.39	\$3.89	
Transmission	\$20.30	\$3.86	Transmission	\$20.30	\$3.86	
OH		OH				
Distance Adjustment Fee ⁷		UG	Distance Adjustment Fee ⁷		UG	
Secondary	\$1.23	\$3.17	Secondary	\$1.23	\$3.17	
Primary	\$1.22	\$3.13	Primary	\$1.22	\$3.13	
Trans. Multiple Bus		Trans. Multiple Bus				
	\$3,000.00			\$3,000.00		
SCHEDULE DG-R-L Secondary Energy Charges						
UDC Total		WF-NBC	EECC ⁵	Total Electric Rate	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁶
Summer (June 1 - October 31)						
On-Peak	\$0.71000	\$0.00591	\$0.18828	\$0.90419	\$0.86474	\$1.14022
Semi-Peak	\$0.06945	\$0.00591	\$0.18241	\$0.25777	\$0.22391	\$0.49939
Off-Peak	\$0.06945	\$0.00591	\$0.17650	\$0.25186	\$0.22100	\$0.49648
Winter (November 1 - May 31)						
On-Peak	\$0.71418	\$0.00591	\$0.40900	\$1.12909	\$1.17239	\$1.44787
Semi-Peak	\$0.06945	\$0.00591	\$0.19169	\$0.26705	\$0.22198	\$0.56282
Off-Peak	\$0.06945	\$0.00591	\$0.19167	\$0.26703	\$0.21196	\$0.56280
SCHEDULE DG-R-L Primary Energy Charges						
UDC Total		WF-NBC	EECC ⁵	Total Electric Rate	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁶
Summer (June 1 - October 31)						
On-Peak	\$0.70641	\$0.00591	\$0.18733	\$0.89965	\$0.86037	\$1.13545
Semi-Peak	\$0.06916	\$0.00591	\$0.18147	\$0.25654	\$0.14777	\$0.49792
Off-Peak	\$0.06916	\$0.00591	\$0.17557	\$0.25064	\$0.14488	\$0.49503
Winter (November 1 - May 31)						
On-Peak	\$0.71057	\$0.00591	\$0.40702	\$1.12350	\$1.16659	\$1.44167
Semi-Peak	\$0.06916	\$0.00591	\$0.19084	\$0.26591	\$0.21104	\$0.56119
Off-Peak	\$0.06916	\$0.00591	\$0.19082	\$0.26589	\$0.21102	\$0.56117
SCHEDULE DG-R-L Secondary Substation Energy Charges						
UDC Total		WF-NBC	EECC ⁵	Total Electric Rate	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁵
Summer (June 1 - October 31)						
On-Peak	\$0.01315	\$0.00591	\$0.18828	\$0.20734	\$0.16789	\$0.44337
Semi-Peak	\$0.01315	\$0.00591	\$0.18241	\$0.20147	\$0.16761	\$0.44309
Off-Peak	\$0.01315	\$0.00591	\$0.17650	\$0.19556	\$0.16470	\$0.44018
Winter (November 1 - May 31)						
On-Peak	\$0.01315	\$0.00591	\$0.40900	\$0.42806	\$0.47136	\$0.74684
Semi-Peak	\$0.01315	\$0.00591	\$0.19169	\$0.21075	\$0.23104	\$0.50652
Off-Peak	\$0.01315	\$0.00591	\$0.19167	\$0.21073	\$0.23102	\$0.50650
SCHEDULE DG-R-L Primary Substation Energy Charges						
UDC Total		WF-NBC	EECC ⁵	Total Electric Rate	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁵
Summer (June 1 - October 31)						
On-Peak	\$0.01315	\$0.00591	\$0.18733	\$0.20639	\$0.16711	\$0.44219
Semi-Peak	\$0.01315	\$0.00591	\$0.18147	\$0.20053	\$0.14777	\$0.44191
Off-Peak	\$0.01315	\$0.00591	\$0.17557	\$0.19463	\$0.14488	\$0.43902
Winter (November 1 - May 31)						
On-Peak	\$0.01315	\$0.00591	\$0.40702	\$0.42608	\$0.46917	\$0.74425
Semi-Peak	\$0.01315	\$0.00591	\$0.19084	\$0.20990	\$0.23104	\$0.50518
Off-Peak	\$0.01315	\$0.00591	\$0.19082	\$0.20988	\$0.23008	\$0.50516
SCHEDULE DG-R-L Transmission Energy Charges						
UDC Total		WF-NBC	EECC ⁵	Total Electric Rate	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁵
Summer (June 1 - October 31)						
On-Peak	\$0.01315	\$0.00591	\$0.17935	\$0.19841	\$0.16054	\$0.43235
Semi-Peak	\$0.01315	\$0.00591	\$0.17351	\$0.19257	\$0.16028	\$0.43209
Off-Peak	\$0.01315	\$0.00591	\$0.16778	\$0.18684	\$0.15751	\$0.42932
Winter (November 1 - May 31)						
On-Peak	\$0.01315	\$0.00591	\$0.38958	\$0.40864	\$0.44988	\$0.72169
Semi-Peak	\$0.01315	\$0.00591	\$0.18290	\$0.20196	\$0.22132	\$0.49313
Off-Peak	\$0.01315	\$0.00591	\$0.18288	\$0.20194	\$0.22130	\$0.49311

¹ Available Options pending eligibility & customer demand.

² Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

³ The Maximum Demand Charge shall be based on the highest demand recorded during the bill cycle. Please see "Maximum Demand" definition in Electric Rule 1 for further details.

⁴ The On-Peak Period Demand Charges shall be applied to the highest demand recorded in the On-Peak periods during the bill cycle.

⁵ Critical Peak Pricing (CPP) Days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round.

⁶ Unbonded customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbonded customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbonded customer includes UDC, WF-NBC, DWR-BC and Power Charge.

⁷ Inference Adjustment (PCA) rates. PCA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCA rates.

⁸ Includes substation voltage levels.



PCIA Rates for Large Commercial Customers (Effective 8/1/26)

Available Options ¹				
	Direct Access (Schedule DA-CRS)			Community Choice Aggregation (Schedule CCA-CRS)
Details				
Applicability	The Direct Access Cost Responsibility Surcharge (DA-CRS) is applicable to the following Direct Access (DA) customers: • Non-continuous DA Customers: Non-continuous DA customers are those who took bundled service on or after February 1, 2001 and returned to DA service prior to January 1, 2010. • New Non-continuous DA Customers: Non-continuous DA customers, as defined above, who returned to bundled service and subsequently switched back to DA service on or after January 1 2010. A customer that has never received DA service who transfers to to DA service after April 16th, 2010 shall also be classified as a New Non-continuous DA customer. • Continuous DA Customers: Continuous DA customers are those who were DA customers both before and after February 1, 2001. Effective December 4, 2003, DA customers who received DA service from February 1, 2001 through September 20, 2001 shall be considered continuous. • New Continuous DA Customers: Continuous DA customers, as defined above, who returned to bundled service and subsequently switched back to DA service on or after January 1, 2010.			The Community Choice Aggregation Cost Responsibility Surcharge (CCA-CRS) is applicable to all Community Choice Aggregation (CCA) customers, as defined in Rule 1, who receive procured energy services from a Community Choice Aggregator. Pursuant to Senate Bill (SB) 423, qualified nonprofit charitable organizations eligible to enter into an agreement for Direct Access (DA) service with an electric Energy Service Provider (ESP) to receive electric commodity service free of charge from the ESP will be subject to the provisions and applicable charges under this schedule.
Vintage Year	Non-Continuous - Existing	New Non-Continuous	New Continuous	
2001 Legacy Vintage	(\$0.00004)			
2009 Vintage		\$0.01271	\$0.01271	\$0.01271
2010 Vintage		\$0.01708	\$0.01708	\$0.01708
2011 Vintage		\$0.02684	\$0.02684	\$0.02684
2012 Vintage		\$0.03199	\$0.03199	\$0.03199
2013 Vintage		\$0.03135	\$0.03135	\$0.03135
2014 Vintage		\$0.03135	\$0.03135	\$0.03135
2015 Vintage		\$0.03247	\$0.03247	\$0.03247
2016 Vintage		\$0.03156	\$0.03156	\$0.03156
2017 Vintage		\$0.03137	\$0.03137	\$0.03137
2018 Vintage		\$0.03231	\$0.03231	\$0.03231
2019 Vintage		\$0.03004	\$0.03004	\$0.03004
2020 Vintage		\$0.03166	\$0.03166	\$0.03166
2021 Vintage		\$0.03074	\$0.03074	\$0.03074
2022 Vintage		\$0.02260	\$0.02260	\$0.02260
2023 Vintage		\$0.02064	\$0.02064	\$0.02064
2024 Vintage		\$0.04427	\$0.04427	\$0.04427
2025 Vintage		\$0.04354	\$0.04354	\$0.04354
2026 Vintage		\$0.04354	\$0.04354	\$0.04354