



Available Rates for Medium Commercial Customers (Effective 8/1/26)

Available Options ¹										
Rate Type	Time of Use (SCHEDULE TOU-M)					Time of Use Plus (SCHEDULE TOU-M-CPP)				
Details										
Eligibility	- This schedule is not applicable to any customer whose Maximum Monthly Demand equals, exceeds, or is expected to equal or exceed 40 kW for three consecutive months. - Customers on this schedule whose Monthly Maximum Demand is less than 20 kW for three consecutive may optionally may choose Schedule EECC-TOU-A-P. In addition, customers may exercise the right to opt-out of the applicable dynamic rate (e.g., EECC-CPP-D or EECC-TOU-A-P) to EECC.					* Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a medium or large commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months. - This Schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers.				
Compare										
Basic Service Fee ² (\$/Month)										
Secondary	\$151.26					\$151.26				
Demand Charges ³ (\$/Month)										
Non-Coincident Demand					Non-Coincident Demand					
Secondary	\$9.37					\$9.37				
Critical Peak Pricing Adder (CPP-D)(\$/kWh) ⁴										
Secondary						\$4.28371				
Capacity Reservation Charge (per kW) ⁵										
Secondary						\$8.93				
Compare										
	Total UDC Rate	WF-NBC + DWR-BC	EECC ⁷	Total Electric Rate		Total UDC Rate	WF-NBC + DWR-BC	EECC-CPP-D ⁷	Non-Event Day Total Electric Rate	CPP Event Day Total Electric Rate
SECONDARY Total Energy Charge ⁶ (\$/kWh)										
Summer (June 1 - October 31)										
On-Peak	\$0.14133	\$0.00591	\$0.48880	\$0.63604		\$0.14133	\$0.00591	\$0.28351	\$0.43075	\$4.71446
Off-Peak	\$0.13905	\$0.00591	\$0.16820	\$0.31316		\$0.13905	\$0.00591	\$0.17085	\$0.31581	\$4.59952
Super Off-Peak	\$0.13905	\$0.00591	\$0.09061	\$0.23557		\$0.13905	\$0.00591	\$0.14902	\$0.29398	\$4.57769
Winter (November 1 - May 31)										
On-Peak	\$0.14171	\$0.00591	\$0.19021	\$0.33783		\$0.14171	\$0.00591	\$0.31284	\$0.46046	\$4.74417
Off-Peak	\$0.13905	\$0.00591	\$0.10664	\$0.25160		\$0.13905	\$0.00591	\$0.17539	\$0.32035	\$4.60406
Super Off-Peak	\$0.13905	\$0.00591	\$0.08239	\$0.22735		\$0.13905	\$0.00591	\$0.13551	\$0.28047	\$4.56418

¹ Available Options pending eligibility & customer demand.

² Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

³ Non-Coincident Demand Charge shall be based on the higher of the Maximum Monthly Demand or 50% of the Maximum Annual Demand.

⁴ Critical Peak Pricing (CPP) Days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round. The Event Day energy charge equals the Non-Event Day energy charge plus the \$/kWh CPP Adder.

⁵ Capacity Reservation Charge (\$/kW) are available to Customers shall be provided with the option to self-select and reserve a level of generation capacity, specified in kW, that would protect that portion of their load from the CPP D Event Day Adder applicable during a CPP Event.

⁶ Total Energy Charge includes UDC, WF-NBC, DWR-BC, and Commodity Rate charges.

⁷ Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDG&E's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



Available Rates for Medium Commercial Customers (Effective 8/1/26)

Available Options ¹				
Rate Type	AL-TOU-M (SCHEDULE AL-TOU-M)			
Details				
Eligibility	* Applicable to all metered non-residential customers whose monthly maximum demand equals, exceeds, or is expected to equal or exceed 20 kW and not expected to equal or exceed 200 kW. * Customers on this schedule whose Monthly Maximum Demand is less than 20 kW for three consecutive may optionally may choose Schedule EECC-TOU-A-P. In addition, customers may exercise the right to opt-out of the applicable dynamic rate (e.g., EECC-CPP-D or EECC-TOU-A-P) to EECC.			
Compare				
Basic Service Fee ² (\$/Month)	Less than or equal to 100 kW	Greater than 100 kW and less than 200 kW	Basic Service Fee ² (\$/Month)	Less than or equal to 100 kW Greater than 100 kW and less than 200 kW
Secondary	\$209.77	\$245.30	Secondary	\$209.77 \$245.30
Primary	\$66.15	\$66.15	Primary	\$66.15 \$66.15
Capacity Reservation Charge (CRC) (per kW)	Capacity Reservation Charge (CRC) (per kW)			
Secondary			Secondary	\$8.93
Primary			Primary	\$8.92
Demand Charges (per kW)	Non-Coincident Demand ³	Peak ^{4,6}	Winter Maximum On Peak ⁴	Demand Charges (per kW)
Secondary	\$30.21	\$38.83	\$15.67	Non-Coincident Demand ³
Primary	\$29.45	\$38.51	\$15.56	Summer Maximum On Peak ⁴
Distance Adjustment Fee	OH	UG		Winter Maximum On Peak ⁴
Secondary	\$1.23	\$3.17		
Primary	\$1.22	\$3.13		
SCHEDULE AL-TOU-M				
Secondary Energy Charges				
UDC Total		WF-NBC + DWR-BC	EECC ⁷	Total Electric Rate
Summer (June 1 - October 31)				
On-Peak	\$0.03704	\$0.00591	\$0.28408	\$0.32703
Off-Peak	\$0.03704	\$0.00591	\$0.17138	\$0.21433
Super Off-Peak	\$0.03704	\$0.00591	\$0.14902	\$0.19197
Winter (November 1 - May 31)				
On-Peak	\$0.03704	\$0.00591	\$0.31284	\$0.35579
Off-Peak	\$0.03704	\$0.00591	\$0.17539	\$0.21834
Super Off-Peak	\$0.03704	\$0.00591	\$0.13551	\$0.17846
SCHEDULE AL-TOU-M				
Primary Energy Charges				
UDC Total		WF-NBC + DWR-BC	EECC ⁷	Total Electric Rate
Summer (June 1 - October 31)				
On-Peak	\$0.03704	\$0.00591	\$0.28271	\$0.32566
Off-Peak	\$0.03704	\$0.00591	\$0.17058	\$0.21353
Super Off-Peak	\$0.03704	\$0.00591	\$0.14851	\$0.19146
Winter (November 1 - May 31)				
On-Peak	\$0.03704	\$0.00591	\$0.31140	\$0.35435
Off-Peak	\$0.03704	\$0.00591	\$0.17466	\$0.21761
Super Off-Peak	\$0.03704	\$0.00591	\$0.13507	\$0.17802

¹ Available Options pending eligibility & customer demand.

² Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

³ Non-Coincident Demand Charge shall be based on the higher of the Maximum Monthly Demand or 50% of the Maximum Annual Demand.

⁴ The On-Peak Period Demand Charges shall be applied to the highest demand recorded in the On-Peak periods during the bill cycle.

⁵ Critical Peak Pricing (CPP) days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round.

⁶ Summer Maximum On Peak Demand includes EECC demand charges, for detailed information refer to the tariffs at www.sdge.com/rates.

⁷ Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



Available Rates for Medium Commercial Customers (Effective 8/1/26)

		Available Options ¹									
Rate Type	DG-R-M (SCHEDULE DG-R-M)	DG-R-M-CPP (SCHEDULE DG-R-M-CPP)									
Eligibility	Details										
	* Customers on schedule DG-R-M whose monthly maximum demand is not less than 20 kW for three consecutive months will take commodity service on schedule EECC-CPP-D										
	* Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a medium or large commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months.										
		* This Schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers.									
Compare											
Basic Service Fee ² (\$/Month)	Less than or equal to 100 kW	Greater than 100 kW and less than 200 kW	Basic Service Fee ² (\$/Month)	Less than or equal to 100 kW	Greater than 100 kW and less than 200 kW						
Secondary	\$209.77	\$245.30	Secondary	\$209.77	\$245.30						
Primary	\$66.15	\$66.15	Primary	\$66.15	\$66.15						
Capacity Reservation Charge (CRC) (per kW)			Capacity Reservation Charge (CRC) (per kW)								
Secondary			Secondary	\$8.93							
Primary			Primary	\$8.92							
Demand Charges (per kW)	Maximum Demand ³	Summer Maximum On Peak ⁴	Winter Maximum On Peak ⁴	Demand Charges (per kW)	Maximum Demand ³	Summer Maximum On Peak ⁴	Winter Maximum On Peak ⁴				
Secondary	\$21.10	\$4.32	\$0.89	Secondary	\$21.10	\$4.32	\$0.89				
Primary	\$20.39	\$4.17	\$0.86	Primary	\$20.39	\$4.17	\$0.86				
Distance Adjustment Fee	OH	UG		Distance Adjustment Fee	OH	UG					
Secondary	\$1.23	\$3.17		Secondary	\$1.23	\$3.17					
Primary	\$1.22	\$3.13		Primary	\$1.22	\$3.13					
SCHEDULE DG-R-M											
Secondary Energy Charges											
UDC Total		WF-NBC	EECC ⁶	Total Electric Rate	UDC Total		WF-NBC	EECC-CPP-D ⁶	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁵	
Summer (June 1 - October 31)					Summer (June 1 - October 31)						
On-Peak	\$0.31605	\$0.00591	\$0.66116	\$0.98312	On-Peak	\$0.31605	\$0.00591	\$0.28351	\$0.60547	\$4.88918	
Off-Peak	\$0.04695	\$0.00591	\$0.23045	\$0.28331	Off-Peak	\$0.04695	\$0.00591	\$0.17085	\$0.22371	\$4.50742	
Super Off-Peak	\$0.04695	\$0.00591	\$0.11462	\$0.16748	Super Off-Peak	\$0.04695	\$0.00591	\$0.14902	\$0.20188	\$4.48559	
Winter (November 1 - May 31)					Winter (November 1 - May 31)						
On-Peak	\$0.31642	\$0.00591	\$0.24061	\$0.56294	On-Peak	\$0.31642	\$0.00591	\$0.31284	\$0.63517	\$4.91888	
Off-Peak	\$0.04695	\$0.00591	\$0.13489	\$0.18775	Off-Peak	\$0.04695	\$0.00591	\$0.17539	\$0.22825	\$4.51196	
Super Off-Peak	\$0.04695	\$0.00591	\$0.10423	\$0.15709	Super Off-Peak	\$0.04695	\$0.00591	\$0.13551	\$0.18837	\$4.47208	
SCHEDULE DG-R-M											
Primary Energy Charges											
UDC Total		WF-NBC	EECC ⁶	Total Electric Rate	UDC Total		WF-NBC	EECC-CPP-D ⁶	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁵	
Summer (June 1 - October 31)					Summer (June 1 - October 31)						
On-Peak	\$0.31449	\$0.00591	\$0.65800	\$0.97840	On-Peak	\$0.31449	\$0.00591	\$0.28214	\$0.60254	\$4.88227	
Off-Peak	\$0.04678	\$0.00591	\$0.22940	\$0.28209	Off-Peak	\$0.04678	\$0.00591	\$0.17006	\$0.22275	\$4.50248	
Super Off-Peak	\$0.04678	\$0.00591	\$0.11423	\$0.16692	Super Off-Peak	\$0.04678	\$0.00591	\$0.14851	\$0.20120	\$4.48093	
Winter (November 1 - May 31)					Winter (November 1 - May 31)						
On-Peak	\$0.31486	\$0.00591	\$0.23950	\$0.56027	On-Peak	\$0.31486	\$0.00591	\$0.31140	\$0.63217	\$4.91190	
Off-Peak	\$0.04678	\$0.00591	\$0.13434	\$0.18703	Off-Peak	\$0.04678	\$0.00591	\$0.17466	\$0.22735	\$4.50708	
Super Off-Peak	\$0.04678	\$0.00591	\$0.10388	\$0.15657	Super Off-Peak	\$0.04678	\$0.00591	\$0.13507	\$0.18776	\$4.46749	

¹ Available Options pending eligibility & customer demand.

² Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

³ The Maximum Demand Charge shall be based on the highest demand recorded during the bill cycle. Please see "Maximum Demand" definition in Electric Rule 1 for further details.

⁴ The On-Peak Period Demand Charges shall be applied to the highest demand recorded in the On-Peak periods during the bill cycle.

⁵ Critical Peak Pricing (CPP) Days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round.

⁶ Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



Available Rates for Medium Commercial Customers (Effective 8/1/26)

Available Options ¹												
Rate Type		EV-HP (SCHEDULE EV-HP)				EV-HP-CPP (SCHEDULE EV-HP-CPP)						
Details												
Eligibility		* This Schedule is optionally available to non-residential separately metered service to support charging of Electric Vehicles (EV), as defined in Special Condition 2, whose Monthly Maximum Demand equals, exceeds, or is expected to equal or exceed 20 kW. * Customers on this schedule whose Monthly Maximum Demand is less than 20 kW for three consecutive may optionally may choose Schedule EECC-TOU-A-P. In addition, customers may exercise the right to opt-out of the applicable dynamic rate (e.g., EECC-CPP-D or EECC-TOU-A-P) to EECC.				* EECC-CPP-D is the default commodity tariff for customers on EV-HP whose monthly maximum demand is not less than 20 kW for three consecutive months. * Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a medium or large commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months. * This Schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers.						
Compare												
Subscription Charge (\$/Month)		Less than or equal to 150 kW (\$/10 kW Increments)	Greater than 150 kW (\$/25 kW Increments)		Subscription Charge (\$/Month)		Less than or equal to 150 kW (\$/10 kW Increments)	Greater than 150 kW (\$/25 kW Increments)				
Secondary		\$50.76	\$126.89		Secondary		\$50.76	\$126.89				
Primary		\$50.49	\$126.24		Primary		\$50.49	\$126.24				
Basic Service Fee ² (\$/Month)		Less than or equal to 100 kW	Greater than 100 kW		Basic Service Fee ² (\$/Month)		Less than or equal to 100 kW	Greater than 100 kW				
Secondary		\$209.77	\$245.30		Secondary		\$209.77	\$245.30				
Primary		\$66.15	\$66.15		Primary		\$66.15	\$66.15				
Capacity Reservation Charge (CRC) (per kW)						Capacity Reservation Charge (CRC) (per kW)						
Secondary						Secondary		\$3.53				
Primary						Primary		\$3.52				
Demand Charges (per kW)		Summer Maximum On Peak ^{3,5}				Demand Charges (per kW)		Summer Maximum On Peak ³				
Secondary		\$9.43				Secondary		\$0.00				
Primary		\$9.39				Primary		\$0.00				
SCHEDULE EV-HP												
Secondary Energy Charges												
		UDC Total	WF-NBC + DWR-BC	EECC ⁶	Total Electric Rate			UDC Total	WF-NBC + DWR-BC	EECC-CPP-D ⁶	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁴
Summer (June 1 - October 31)						Summer (June 1 - October 31)						
On-Peak		\$0.18708	\$0.00591	\$0.13583	\$0.32882	On-Peak		\$0.18708	\$0.00591	\$0.13569	\$0.32868	\$2.08411
Off-Peak		\$0.07540	\$0.00591	\$0.08164	\$0.16295	Off-Peak		\$0.07540	\$0.00591	\$0.08151	\$0.16282	\$1.91825
Super Off-Peak		\$0.07540	\$0.00591	\$0.07176	\$0.15307	Super Off-Peak		\$0.07540	\$0.00591	\$0.07176	\$0.15307	\$1.90850
Winter (November 1 - May 31)						Winter (November 1 - May 31)						
On-Peak		\$0.18708	\$0.00591	\$0.15065	\$0.34364	On-Peak		\$0.18708	\$0.00591	\$0.15065	\$0.34364	\$2.09907
Off-Peak		\$0.07540	\$0.00591	\$0.08446	\$0.16577	Off-Peak		\$0.07540	\$0.00591	\$0.08446	\$0.16577	\$1.92120
Super Off-Peak		\$0.07540	\$0.00591	\$0.06526	\$0.14657	Super Off-Peak		\$0.07540	\$0.00591	\$0.06526	\$0.14657	\$1.90200
SCHEDULE EV-HP												
Primary Energy Charges												
		UDC Total	WF-NBC + DWR-BC	EECC ⁶	Total Electric Rate			UDC Total	WF-NBC + DWR-BC	EECC-CPP-D ⁶	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁴
Summer (June 1 - October 31)						Summer (June 1 - October 31)						
On-Peak		\$0.16441	\$0.00591	\$0.13518	\$0.30550	On-Peak		\$0.16441	\$0.00591	\$0.13504	\$0.30536	\$2.05927
Off-Peak		\$0.07540	\$0.00591	\$0.08126	\$0.16257	Off-Peak		\$0.07540	\$0.00591	\$0.08113	\$0.16244	\$1.91635
Super Off-Peak		\$0.07540	\$0.00591	\$0.07152	\$0.15283	Super Off-Peak		\$0.07540	\$0.00591	\$0.07152	\$0.15283	\$1.90674
Winter (November 1 - May 31)						Winter (November 1 - May 31)						
On-Peak		\$0.16441	\$0.00591	\$0.14996	\$0.32028	On-Peak		\$0.16441	\$0.00591	\$0.14996	\$0.32028	\$2.07419
Off-Peak		\$0.07540	\$0.00591	\$0.08411	\$0.16542	Off-Peak		\$0.07540	\$0.00591	\$0.08411	\$0.16542	\$1.91933
Super Off-Peak		\$0.07540	\$0.00591	\$0.06504	\$0.14635	Super Off-Peak		\$0.07540	\$0.00591	\$0.06504	\$0.14635	\$1.90026

¹ Available Options pending eligibility & customer demand.

² Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

³ The On-Peak Period Demand Charges shall be applied to the highest demand recorded in the On-Peak periods during the bill cycle.

⁴ Critical Peak Pricing (CPP) Days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round.

⁵ Summer Maximum On Peak Demand includes EECC demand charges, for detailed information refer to the tariffs at www.sdge.com/rates.

⁶ Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



Available Rates for Medium Commercial Customers (Effective 8/1/26)

Available Options ¹										
Rate Type	Time of Use (SCHEDULE TOU-M GF)					Time of Use Plus (SCHEDULE TOU-M-CPP GF)				
Details										
Eligibility	- This schedule is not applicable to any customer whose Maximum Monthly Demand equals, exceeds, or is expected to equal or exceed 40 kW for three consecutive months. - Customers on this schedule whose Monthly Maximum Demand is less than 20 kW for three consecutive may optionally may choose Schedule EECC-TOU-A-P. In addition, customers may exercise the right to opt-out of the applicable dynamic rate (e.g., EECC-CPP-D or EECC-TOU-A-P) to EECC.					* Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a medium or large commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months. - This Schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers.				
Compare										
Basic Service Fee ² (\$/Month)										
Secondary	\$151.26					\$151.26				
Demand Charges ³ (\$/Month)										
Non-Coincident Demand		Non-Coincident Demand								
Secondary	\$8.59					\$8.59				
Critical Peak Pricing Adder (CPP-D) (\$/kWh) ⁴										
Secondary						\$0.41896				
Capacity Reservation Charge (per kW) ⁵										
Secondary						\$0.96				
Compare										
	Total UDC Rate	WF-NBC + DWR-BC	EECC ⁷	Total Electric Rate		Total UDC Rate	WF-NBC + DWR-BC	EECC-CPP-D ⁷	Non-Event Day Total Electric Rate	CPP Event Day Total Electric Rate
SECONDARY Total Energy Charge ⁶ (\$/kWh)										
Summer (June 1 - October 31)										
On-Peak	\$0.15136	\$0.00591	\$0.23452	\$0.39179		\$0.15136	\$0.00591	\$0.15982	\$0.31709	\$0.73605
Semi-Peak	\$0.14937	\$0.00591	\$0.22863	\$0.38391		\$0.14937	\$0.00591	\$0.15954	\$0.31482	\$0.73378
Off-Peak	\$0.14937	\$0.00591	\$0.22272	\$0.37800		\$0.14937	\$0.00591	\$0.15663	\$0.31191	\$0.73087
Winter (November 1 - May 31)										
On-Peak	\$0.15554	\$0.00591	\$0.23299	\$0.39444		\$0.15554	\$0.00591	\$0.48643	\$0.64788	\$1.06684
Semi-Peak	\$0.14937	\$0.00591	\$0.10920	\$0.26448		\$0.14937	\$0.00591	\$0.22798	\$0.38326	\$0.80222
Off-Peak	\$0.14937	\$0.00591	\$0.10918	\$0.26446		\$0.14937	\$0.00591	\$0.22795	\$0.38323	\$0.80219

¹ Available Options pending eligibility & customer demand.

² Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

³ Non-Coincident Demand Charge shall be based on the higher of the Maximum Monthly Demand or 50% of the Maximum Annual Demand.

⁴ Critical Peak Pricing (CPP) Days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round. The Event Day energy charge equals the Non-Event Day energy charge plus the \$/kWh CPP Adder.

⁵ Capacity Reservation Charge (\$/kW) are available to Customers shall be provided with the option to self-select and reserve a level of generation capacity, specified in kW, that would protect that portion of their load from the CPP D Event Day Adder applicable during a CPP Event.

⁶ Total Energy Charge includes UDC, WF-NBC, DWR-BC, and Commodity Rate charges.

⁷ Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDG&E's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



Available Rates for Medium Commercial Customers (Effective 8/1/26)

		Available Options ¹									
Rate Type	AL-TOU-M GF (SCHEDULE AL-TOU-M-GF)				AL-TOU-M-CPP GF (SCHEDULE AL-TOU-M-CPP-GF)						
		Details									
Eligibility	* Applicable to all metered non-residential customers whose monthly maximum demand equals, exceeds, or is expected to equal or exceed 20 kW and not expected to equal or exceed 200 kW.				* EECC-CPP-D is the default commodity tariff for customers on AL-TOU-M whose monthly maximum demand is not less than 20 kW for three consecutive months and not expected to equal or exceed 200 kW.						
	* Customers on this schedule whose Monthly Maximum Demand is less than 20 kW for three consecutive may optionally may choose Schedule EECC-TOU-A-P. In addition, customers may exercise the right to opt-out of the applicable dynamic rate (e.g., EECC-CPP-D or EECC-TOU-A-P) to EECC.				* Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a medium or large commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months.						
		• This Schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers.									
Compare											
Basic Service Fee ² (\$/Month)		Less than or equal to 100 kW	Greater than 100 kW and less than 200 kW		Basic Service Fee ² (\$/Month)		Less than or equal to 100 kW	Greater than 100 kW and less than 200 kW			
Secondary		\$209.77	\$245.30		Secondary		\$209.77	\$245.30			
Primary		\$66.15	\$66.15		Primary		\$66.15	\$66.15			
Capacity Reservation Charge (CRC) (per kW)		Capacity Reservation Charge (CRC) (per kW)									
Secondary		\$0.96									
Primary		\$0.96									
Demand Charges (per kW)		Non-Coincident Demand ³	Summer Maximum On Peak ^{4,6}		Demand Charges (per kW)		Non-Coincident Demand ³	Summer Maximum On Peak ⁴			
Secondary		\$30.24	\$21.05	\$16.03	Secondary		\$30.24	\$19.03	\$16.03		
Primary		\$29.49	\$20.84	\$15.92	Primary		\$29.49	\$18.83	\$15.92		
Distance Adjustment Fee		OH	UG		Distance Adjustment Fee		OH	UG			
Secondary		\$1.23	\$3.17		Secondary		\$1.23	\$3.17			
Primary		\$1.22	\$3.13		Primary		\$1.22	\$3.13			
SCHEDULE AL-TOU-M											
Secondary Energy Charges											
UDC Total		WF-NBC + DWR-BC	EECC ⁷	Total Electric Rate		UDC Total		WF-NBC + DWR-BC	EECC-CPP-D ⁷	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁵
Summer (June 1 - October 31)										Summer (June 1 - October 31)	
On-Peak	\$0.03712	\$0.00591	\$0.16088	\$0.20391	On-Peak	\$0.03712	\$0.00591	\$0.15982	\$0.20285	\$0.62181	
Semi-Peak	\$0.03712	\$0.00591	\$0.16051	\$0.20354	Semi-Peak	\$0.03712	\$0.00591	\$0.15954	\$0.20257	\$0.62153	
Off-Peak	\$0.03712	\$0.00591	\$0.15663	\$0.19966	Off-Peak	\$0.03712	\$0.00591	\$0.15663	\$0.19966	\$0.61862	
Winter (November 1 - May 31)										Winter (November 1 - May 31)	
On-Peak	\$0.03712	\$0.00591	\$0.48643	\$0.52946	On-Peak	\$0.03712	\$0.00591	\$0.48643	\$0.52946	\$0.94842	
Semi-Peak	\$0.03712	\$0.00591	\$0.22798	\$0.27101	Semi-Peak	\$0.03712	\$0.00591	\$0.22798	\$0.27101	\$0.68997	
Off-Peak	\$0.03712	\$0.00591	\$0.22795	\$0.27098	Off-Peak	\$0.03712	\$0.00591	\$0.22795	\$0.27098	\$0.68994	
SCHEDULE AL-TOU-M											
Primary Energy Charges											
UDC Total		WF-NBC + DWR-BC	EECC ⁷	Total Electric Rate		UDC Total		WF-NBC + DWR-BC	EECC-CPP-D ⁷	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁵
Summer (June 1 - October 31)										Summer (June 1 - October 31)	
On-Peak	\$0.03712	\$0.00591	\$0.16004	\$0.20307	On-Peak	\$0.03712	\$0.00591	\$0.15898	\$0.20201	\$0.62044	
Semi-Peak	\$0.03712	\$0.00591	\$0.15967	\$0.20270	Semi-Peak	\$0.03712	\$0.00591	\$0.15870	\$0.20173	\$0.62016	
Off-Peak	\$0.03712	\$0.00591	\$0.15581	\$0.19884	Off-Peak	\$0.03712	\$0.00591	\$0.15581	\$0.19884	\$0.61727	
Winter (November 1 - May 31)										Winter (November 1 - May 31)	
On-Peak	\$0.03712	\$0.00591	\$0.48408	\$0.52711	On-Peak	\$0.03712	\$0.00591	\$0.48408	\$0.52711	\$0.94554	
Semi-Peak	\$0.03712	\$0.00591	\$0.22697	\$0.27000	Semi-Peak	\$0.03712	\$0.00591	\$0.22697	\$0.27000	\$0.68843	
Off-Peak	\$0.03712	\$0.00591	\$0.22695	\$0.26998	Off-Peak	\$0.03712	\$0.00591	\$0.22695	\$0.26998	\$0.68841	

¹ Available Options pending eligibility & customer demand.

² Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

³ Non-Coincident Demand Charge shall be based on the higher of the Maximum Monthly Demand or 50% of the Maximum Annual Demand.

⁴ The On-Peak Period Demand Charges shall be applied to the highest demand recorded in the On-Peak periods during the bill cycle.

⁵ Critical Peak Pricing (CPP) Days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round.

⁶ Summer Maximum On Peak Demand includes EECC demand charges, for detailed information refer to the tariffs at www.sdge.com/rates.

⁷ Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



Available Rates for Medium Commercial Customers (Effective 8/1/26)

		Available Options ¹																									
Rate Type	DG-R-M GF (SCHEDULE DG-R-M-GF)				DG-R-M-CPP GF (SCHEDULE DG-R-M-CPP-GF)																						
Eligibility	* Service under this schedule is available on a voluntary basis for all metered non-residential customers whose peak annual load is less than 200 kW, and who have 1) operational, distributed generation, and the capacity of that operational distributed generation is equal to or greater than 10% of the customer's annual peak demand or 2) a behind-the-meter storage device that has a minimum discharge capacity equal to or greater than 20% of the customer's annual peak demand, as recorded over the previous 12 months. * Customers on this schedule whose Monthly Maximum Demand is less than 20 kW for three consecutive months may optionally may choose Schedule EECC-TOU-A-P. In addition, customers may exercise the right to opt-out of the applicable dynamic rate (e.g., EECC-CPP-D or EECC-TOU-A-P) to EECC.				Details * Customers on schedule DG-R-M whose monthly maximum demand is not less than 20 kW for three consecutive months will take commodity service on schedule EECC-CPP-D * Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a medium or large commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months. • This Schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers.																						
Compare																											
Basic Service Fee ² (\$/Month)		Less than or equal to 100 kW		Greater than 100 kW and less than 200 kW		Basic Service Fee ² (\$/Month)		Less than or equal to 100 kW		Greater than 100 kW and less than 200 kW ³																	
Secondary		\$209.77		\$245.30		Secondary		\$209.77		\$245.30																	
Primary		\$66.15		\$66.15		Primary		\$66.15		\$66.15																	
Capacity Reservation Charge (CRC) (per kW)				Capacity Reservation Charge (CRC) (per kW)																							
Secondary						Secondary		\$0.96																			
Primary						Primary		\$0.96																			
Demand Charges (per kW)		Maximum Demand ³		Summer Maximum On Peak ⁴		Winter Maximum On Peak ⁴		Demand Charges (per kW)		Maximum Demand ³		Summer Maximum On Peak ⁴		Winter Maximum On Peak ⁴													
Secondary		\$21.10		\$4.02		\$0.95		Secondary		\$21.10		\$4.02		\$0.95													
Primary		\$20.39		\$3.89		\$0.92		Primary		\$20.39		\$3.89		\$0.92													
Distance Adjustment Fee		OH		UG				Distance Adjustment Fee		OH		UG															
Secondary		\$1.23		\$3.17				Secondary		\$1.23		\$3.17															
Primary		\$1.22		\$3.13				Primary		\$1.22		\$3.13															
SCHEDULE DG-R-M																											
Secondary Energy Charges																											
UDC Total		WF-NBC		EECC ⁶		Total Electric Rate		UDC Total		WF-NBC		EECC-CPP-D ⁶		Non-Event Day Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate ⁵											
Summer (June 1 - October 31)														Summer (June 1 - October 31)													
On-Peak		\$0.40768		\$0.00591		\$0.20160		\$0.61519		On-Peak		\$0.40768		\$0.00591		\$0.15982		\$0.57341		\$0.99237							
Semi-Peak		\$0.04707		\$0.00591		\$0.19573		\$0.24871		Semi-Peak		\$0.04707		\$0.00591		\$0.15954		\$0.21252		\$0.63148							
Off-Peak		\$0.04707		\$0.00591		\$0.18982		\$0.24280		Off-Peak		\$0.04707		\$0.00591		\$0.15663		\$0.20961		\$0.62857							
Winter (November 1 - May 31)														Winter (November 1 - May 31)													
On-Peak		\$0.41186		\$0.00591		\$0.43987		\$0.85764		On-Peak		\$0.41186		\$0.00591		\$0.48643		\$0.90420		\$1.32316							
Semi-Peak		\$0.04707		\$0.00591		\$0.20615		\$0.25913		Semi-Peak		\$0.04707		\$0.00591		\$0.22798		\$0.28096		\$0.69992							
Off-Peak		\$0.04707		\$0.00591		\$0.20613		\$0.25911		Off-Peak		\$0.04707		\$0.00591		\$0.22795		\$0.28093		\$0.69989							
SCHEDULE DG-R-M																											
Primary Energy Charges																											
UDC Total		WF-NBC		EECC ⁶		Total Electric Rate		UDC Total		WF-NBC		EECC-CPP-D ⁶		Non-Event Day Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate ⁵											
Summer (June 1 - October 31)														Summer (June 1 - October 31)													
On-Peak		\$0.40565		\$0.00591		\$0.20058		\$0.61214		On-Peak		\$0.40565		\$0.00591		\$0.15898		\$0.57054		\$0.98897							
Semi-Peak		\$0.04689		\$0.00591		\$0.19472		\$0.24752		Semi-Peak		\$0.04689		\$0.00591		\$0.15870		\$0.21150		\$0.62993							
Off-Peak		\$0.04689		\$0.00591		\$0.18882		\$0.24162		Off-Peak		\$0.04689		\$0.00591		\$0.15581		\$0.20861		\$0.62704							
Winter (November 1 - May 31)														Winter (November 1 - May 31)													
On-Peak		\$0.40981		\$0.00591		\$0.43774		\$0.85346		On-Peak		\$0.40981		\$0.00591		\$0.48408		\$0.89980		\$1.31823							
Semi-Peak		\$0.04689		\$0.00591		\$0.20524		\$0.25804		Semi-Peak		\$0.04689		\$0.00591		\$0.22697		\$0.27977		\$0.69820							
Off-Peak		\$0.04689		\$0.00591		\$0.20522		\$0.25802		Off-Peak		\$0.04689		\$0.00591		\$0.22695		\$0.27975		\$0.69818							

¹ Available Options pending eligibility & customer demand.

² Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

³ The Maximum Demand Charge shall be based on the highest demand recorded during the bill cycle. Please see "Maximum Demand" definition in Electric Rule 1 for further details.

⁴ The On-Peak Period Demand Charges shall be applied to the highest demand recorded in the On-Peak periods during the bill cycle.

⁵ Critical Peak Pricing (CPP) Days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round.

⁶ Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



PCIA Rates for Medium Commercial Customers (Effective 8/1/26)

Available Rates for Medium Commercial Customers (Effective 8/1/26)				
	Direct Access (Schedule DA-CRS)		Community Choice Aggregation (Schedule CCA-CRS)	
Details				
Applicability	The Direct Access Cost Responsibility Surcharge (DA-CRS) is applicable to the following Direct Access (DA) customers: • Non-continuous DA Customers: Non-continuous DA customers are those who took bundled service on or after February 1, 2001 and returned to DA service prior to January 1, 2010. • New Non-continuous DA Customers: Non-continuous DA customers, as defined above, who returned to bundled service and subsequently switched back to DA service on or after January 1 2010. A customer that has never received DA service who transfers to to DA service after April 16th, 2010 shall also be classified as a New Non-continuous DA customer. • Continuous DA Customers: Continuous DA customers are those who were DA customers both before and after February 1, 2001. Effective December 4, 2003, DA customers who received DA service from February 1, 2001 through September 20, 2001 shall be considered continuous. • New Continuous DA Customers: Continuous DA customers, as defined above, who returned to bundled service and subsequently switched back to DA service on or after January 1, 2010.		The Community Choice Aggregation Cost Responsibility Surcharge (CCA-CRS) is applicable to all Community Choice Aggregation (CCA) customers, as defined in Rule 1, who receive procured energy services from a Community Choice Aggregator. Pursuant to Senate Bill (SB) 423, qualified nonprofit charitable organizations eligible to enter into an agreement for Direct Access (DA) service with an electric Energy Service Provider (ESP) to receive electric commodity service free of charge from the ESP will be subject to the provisions and applicable charges under this schedule.	
Vintage Year	Non-Continuous - Existing	New Non-Continuous	New Continuous	
2001 Legacy Vintage	(\$0.00004)			
2009 Vintage		\$0.01271	\$0.01271	\$0.01271
2010 Vintage		\$0.01708	\$0.01708	\$0.01708
2011 Vintage		\$0.02684	\$0.02684	\$0.02684
2012 Vintage		\$0.03199	\$0.03199	\$0.03199
2013 Vintage		\$0.03135	\$0.03135	\$0.03135
2014 Vintage		\$0.03135	\$0.03135	\$0.03135
2015 Vintage		\$0.03247	\$0.03247	\$0.03247
2016 Vintage		\$0.03156	\$0.03156	\$0.03156
2017 Vintage		\$0.03137	\$0.03137	\$0.03137
2018 Vintage		\$0.03231	\$0.03231	\$0.03231
2019 Vintage		\$0.03004	\$0.03004	\$0.03004
2020 Vintage		\$0.03166	\$0.03166	\$0.03166
2021 Vintage		\$0.03074	\$0.03074	\$0.03074
2022 Vintage		\$0.02260	\$0.02260	\$0.02260
2023 Vintage		\$0.02064	\$0.02064	\$0.02064
2024 Vintage		\$0.04427	\$0.04427	\$0.04427
2025 Vintage		\$0.04354	\$0.04354	\$0.04354
2026 Vintage		\$0.04354	\$0.04354	\$0.04354

