



Available Rates for Small Commercial Customers (Effective 8/1/26)

Available Options ¹										
Rate Type		Time of Use (SCHEDULE TOU-A)				Time of Use Plus (SCHEDULE TOU-A-P)				
Details										
Eligibility	• This schedule is not applicable to: (1) any customer whose Maximum Monthly Demand equals, exceeds, or is expected to equal or exceed 20 kW for 12 consecutive months and (2) any customer whose demand exceeds 200 kW in 2 out of 12 consecutive months.				• This tariff provides commercial customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods. • This Schedule is the optional commodity rate for customers currently receiving bundled utility service on a small nonresidential rate schedule with a Maximum Monthly Demand below 20 kW for three consecutive months. • Customers taking service under this Schedule will need to switch their Utility Distribution Company (UDC) service to Schedule TOU-A. • This Schedule is not applicable to Direct Access (DA), Transitional Bundled Service (TBS) or Community Choice Aggregation (CCA) customers.					
Basic Service Fee ³ (\$/Month)										
Basic Service Fee										
Secondary										
0-5 kW		\$12.02				\$12.02				
5-20 kW		\$19.23				\$19.23				
20-50 kW		\$36.06				\$36.06				
>50 kW		\$90.16				\$90.16				
Primary										
0-5 kW		\$12.02				\$12.02				
5-20 kW		\$19.23				\$19.23				
20-50 kW		\$36.06				\$36.06				
>50 kW		\$90.16				\$90.16				
Compare										
Charge Type		Total UDC Rate	WF-NBC + DWR-BC	EECC ⁵	Total Electric Rate	Total UDC Rate	WF-NBC + DWR-BC	EECC-TOU-A-P ⁵	Non-Event Day Total Electric Rate	RYU Event Day Total Electric Rate ²
SECONDARY Total Energy Charge ⁴ (\$/kWh)										
Summer (June 1 - October 31)										
On-Peak		\$0.22996	\$0.00591	\$0.34635	\$0.58222	\$0.22996	\$0.00591	\$0.29703	\$0.53290	\$1.70290
Off-Peak		\$0.22996	\$0.00591	\$0.18942	\$0.42529	\$0.22996	\$0.00591	\$0.16218	\$0.39805	\$1.56805
Winter (November 1 - May 31)										
On-Peak		\$0.22996	\$0.00591	\$0.20181	\$0.43768	\$0.22996	\$0.00591	\$0.21875	\$0.45462	\$1.62462
Off-Peak		\$0.22996	\$0.00591	\$0.09965	\$0.33552	\$0.22996	\$0.00591	\$0.10790	\$0.34377	\$1.51377
PRIMARY Total Energy Charge ⁴ (\$/kWh)										
Summer (June 1 - October 31)										
On-Peak		\$0.22914	\$0.00591	\$0.34462	\$0.57967	\$0.22914	\$0.00591	\$0.29555	\$0.53060	\$1.69060
Off-Peak		\$0.22914	\$0.00591	\$0.18848	\$0.42353	\$0.22914	\$0.00591	\$0.16137	\$0.39642	\$1.55642
Winter (November 1 - May 31)										
On-Peak		\$0.22914	\$0.00591	\$0.20085	\$0.43590	\$0.22914	\$0.00591	\$0.21772	\$0.45277	\$1.61277
Off-Peak		\$0.22914	\$0.00591	\$0.09927	\$0.33432	\$0.22914	\$0.00591	\$0.10750	\$0.34255	\$1.50255

¹ Available Options pending eligibility & customer demand.

² Event Day Energy Charges apply from 4 PM to 9 PM when Reduce Your Use (RYU) events are called which can occur any day of the week year-round. The Event Day energy charge equals the Non-Event Day energy charge plus the \$/kWh RYU Event Period Adder (\$1.17 for Secondary and \$1.16 for Primary).

³ Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

⁴ Total Energy Charge includes UDC, WF-NBC, DWR-BC, and Commodity Rate charges.

⁵ Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



Available Rates for Small Commercial Customers (Effective 8/1/26)

Available Options ¹									
Rate Type	Time of Use GF (SCHEDULE TOU-A-GF)				Time of Use Plus GF (SCHEDULE TOU-A-P-GF)				
Details									
Eligibility	• This schedule is not applicable to: (1) any customer whose Maximum Monthly Demand equals, exceeds, or is expected to equal or exceed 20 kW for 12 consecutive months and (2) any customer whose demand exceeds 200 kW in 2 out 12 consecutive months.				• This tariff provides commercial customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods. • This Schedule is the optional commodity rate for customers currently receiving bundled utility service on a small nonresidential rate schedule with a Maximum Monthly Demand below 20 kW for three consecutive months. • Customers taking service under this Schedule will need to switch their Utility Distribution Company (UDC) service to Schedule TOU-A. • This Schedule is not applicable to Direct Access (DA), Transitional Bundled Service (TBS) or Community Choice Aggregation (CCA) customers.				
Basic Service Fee ³ (\$/Month)									
Basic Service Fee									
Secondary									
0-5 kW	\$12.02				\$12.02				
5-20 kW	\$19.23				\$19.23				
20-50 kW	\$36.06				\$36.06				
>50 kW	\$90.16				\$90.16				
Primary									
0-5 kW	\$12.02				\$12.02				
5-20 kW	\$19.23				\$19.23				
20-50 kW	\$36.06				\$36.06				
>50 kW	\$90.16				\$90.16				
Compare									
Charge Type	Total UDC Rate	WF-NBC + DWR-BC	EECC ⁵	Total Electric Rate	Total UDC Rate	WF-NBC + DWR-BC	EECC-TOU-A-P ⁵	Non-Event Day Total Electric Rate	RYU Event Day Total Electric Rate ²
SECONDARY Total Energy Charge ⁴ (\$/kWh)									
Summer (June 1 - October 31)									
On-Peak	\$0.22463	\$0.00591	\$0.39462	\$0.62516	\$0.22463	\$0.00591	\$0.34961	\$0.58015	\$1.75015
Semi-Peak	\$0.22463	\$0.00591	\$0.22506	\$0.45560	\$0.22463	\$0.00591	\$0.19951	\$0.43005	\$1.60005
Off-Peak	\$0.22463	\$0.00591	\$0.10304	\$0.33358	\$0.22463	\$0.00591	\$0.09144	\$0.32198	\$1.49198
Winter (November 1 - May 31)									
On-Peak	\$0.22463	\$0.00591	\$0.22692	\$0.45746	\$0.22463	\$0.00591	\$0.23607	\$0.46661	\$1.63661
Semi-Peak	\$0.22463	\$0.00591	\$0.10737	\$0.33791	\$0.22463	\$0.00591	\$0.11166	\$0.34220	\$1.51220
Off-Peak	\$0.22463	\$0.00591	\$0.10683	\$0.33737	\$0.22463	\$0.00591	\$0.11111	\$0.34165	\$1.51165
PRIMARY Total Energy Charge ⁴ (\$/kWh)									
Summer (June 1 - October 31)									
On-Peak	\$0.22384	\$0.00591	\$0.39254	\$0.62229	\$0.22384	\$0.00591	\$0.34777	\$0.57752	\$1.73752
Semi-Peak	\$0.22384	\$0.00591	\$0.22388	\$0.45363	\$0.22384	\$0.00591	\$0.19846	\$0.42821	\$1.58821
Off-Peak	\$0.22384	\$0.00591	\$0.10250	\$0.33225	\$0.22384	\$0.00591	\$0.09096	\$0.32071	\$1.48071
Winter (November 1 - May 31)									
On-Peak	\$0.22384	\$0.00591	\$0.22583	\$0.45558	\$0.22384	\$0.00591	\$0.23493	\$0.46468	\$1.62468
Semi-Peak	\$0.22384	\$0.00591	\$0.10690	\$0.33665	\$0.22384	\$0.00591	\$0.11116	\$0.34091	\$1.50091
Off-Peak	\$0.22384	\$0.00591	\$0.10636	\$0.33611	\$0.22384	\$0.00591	\$0.11063	\$0.34038	\$1.50038

¹ Available Options pending eligibility & customer demand.

² Event Day Energy Charges apply from 4 PM to 9 PM when Reduce Your Use (RYU) events are called which can occur any day of the week year-round. The Event Day energy charge equals the Non-Event Day energy charge plus the \$/kWh RYU Event Period Adder (\$1.17 for Secondary and \$1.16 for Primary).

³ Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

⁴ Total Energy Charge includes UDC, WF-NBC, DWR-BC, and Commodity Rate charges.

⁵ Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDG&E's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



Available Rates for Small Commercial Customers (Effective 8/1/26)

Available Options ¹										
Rate Type	Time of Use (SCHEDULE TOU-A2)				Time of Use Plus (SCHEDULE TOU-A2-P)					
Details										
Eligibility	• This schedule is not applicable to: (1) any customer whose Maximum Monthly Demand equals, exceeds, or is expected to equal or exceed 20 kW for 12 consecutive months and (2) any customer whose demand exceeds 200 kW in 2 out of 12 consecutive months.”				• This tariff provides commercial customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods. • This Schedule is the optional commodity rate for customers currently receiving bundled utility service on a small nonresidential rate schedule; or a medium/large non-residential rate schedule with a Maximum Monthly Demand below 20 kW for three consecutive months.					
Basic Service Fee ³ (\$/Month)										
Basic Service Fee										
Secondary										
0-5 kW	\$25.34				\$25.34					
5-20 kW	\$74.92				\$74.92					
20-50 kW	\$190.22				\$190.22					
>50 kW	\$559.32				\$559.32					
Primary										
0-5 kW	\$51.04				\$51.04					
5-20 kW	\$83.31				\$83.31					
20-50 kW	\$149.29				\$149.29					
>50 kW	\$486.70				\$486.70					
Compare										
Charge Type	Total UDC Rate	WF-NBC + DWR-BC	EECC ⁵	Total Electric Rate	Total UDC Rate	WF-NBC + DWR-BC	EECC-TOU-A-P ⁵	Non-Event Day Total Electric Rate	RYU Event Day Total Electric Rate ²	
SECONDARY Total Energy Charge ⁴ (\$/kWh)										
Summer (June 1 - October 31)										
On-Peak	\$0.17968	\$0.00591	\$0.46678	\$0.65237	\$0.17968	\$0.00591	\$0.34697	\$0.53256	\$1.70256	
Off-Peak	\$0.17968	\$0.00591	\$0.16082	\$0.34641	\$0.17968	\$0.00591	\$0.16852	\$0.35411	\$1.52411	
Super Off-Peak	\$0.17968	\$0.00591	\$0.09021	\$0.27580	\$0.17968	\$0.00591	\$0.09451	\$0.28010	\$1.45010	
Winter (November 1 - May 31)										
On-Peak	\$0.17968	\$0.00591	\$0.18684	\$0.37243	\$0.17968	\$0.00591	\$0.19586	\$0.38145	\$1.55145	
Off-Peak	\$0.17968	\$0.00591	\$0.10550	\$0.29109	\$0.17968	\$0.00591	\$0.11055	\$0.29614	\$1.46614	
Super Off-Peak	\$0.17968	\$0.00591	\$0.08150	\$0.26709	\$0.17968	\$0.00591	\$0.08541	\$0.27100	\$1.44100	
PRIMARY Total Energy Charge ⁴ (\$/kWh)										
Summer (June 1 - October 31)										
On-Peak	\$0.17912	\$0.00591	\$0.46452	\$0.64955	\$0.17912	\$0.00591	\$0.34529	\$0.53032	\$1.69032	
Off-Peak	\$0.17912	\$0.00591	\$0.16007	\$0.34510	\$0.17912	\$0.00591	\$0.16774	\$0.35277	\$1.51277	
Super Off-Peak	\$0.17912	\$0.00591	\$0.08991	\$0.27494	\$0.17912	\$0.00591	\$0.09419	\$0.27922	\$1.43922	
Winter (November 1 - May 31)										
On-Peak	\$0.17912	\$0.00591	\$0.18599	\$0.37102	\$0.17912	\$0.00591	\$0.19497	\$0.38000	\$1.54000	
Off-Peak	\$0.17912	\$0.00591	\$0.10506	\$0.29009	\$0.17912	\$0.00591	\$0.11010	\$0.29513	\$1.45513	
Super Off-Peak	\$0.17912	\$0.00591	\$0.08123	\$0.26626	\$0.17912	\$0.00591	\$0.08512	\$0.27015	\$1.43015	

¹ Available Options pending eligibility & customer demand.

² Event Day Energy Charges apply from 4 PM to 9 PM when Reduce Your Use (RYU) events are called which can occur any day of the week year-round. The Event Day energy charge equals the Non-Event Day energy charge plus the \$/kWh RYU Event Period Adder (\$1.17 for Secondary and \$1.16 for Primary).

³ Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

⁴ Total Energy Charge includes UDC, WF-NBC, DWR-BC, and Commodity Rate charges.

⁵ Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDG&E's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



Available Rates for Small Commercial Customers (Effective 8/1/26)

Available Options ¹									
Rate Type	Time of Use (SCHEDULE TOU-A3)				Time of Use Plus (SCHEDULE TOU-A3-P)				
Details									
Eligibility	• This schedule is not applicable to: (1) any customer whose Maximum Monthly Demand equals, exceeds, or is expected to equal or exceed 20 kW for 12 consecutive months and (2) any customer whose demand exceeds 200 kW in 2 out 12 consecutive months.”				• This tariff provides commercial customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods. • This Schedule is the optional commodity rate for customers currently receiving bundled utility service on a small nonresidential rate schedule; or a medium/large non-residential rate schedule with a Maximum Monthly Demand below 20 kW for three consecutive months.				
Basic Service Fee ³ (\$/Month)									
Basic Service Fee									
Secondary									
0-5 kW	\$12.02				\$12.02				
5-20 kW	\$19.23				\$19.23				
20-50 kW	\$36.06				\$36.06				
>50 kW	\$90.16				\$90.16				
Primary									
0-5 kW	\$12.02				\$12.02				
5-20 kW	\$19.23				\$19.23				
20-50 kW	\$36.06				\$36.06				
>50 kW	\$90.16				\$90.16				
Compare									
Charge Type	Total UDC Rate	WF-NBC + DWR-BC	EECC ⁵	Total Electric Rate	Total UDC Rate	WF-NBC + DWR-BC	EECC-TOU-A-P ⁵	Non-Event Day Total Electric Rate	RYU Event Day Total Electric Rate ²
SECONDARY Total Energy Charge ⁴ (\$/kWh)									
Summer (June 1 - October 31)									
On-Peak	\$0.22996	\$0.00591	\$0.34992	\$0.58579	\$0.22996	\$0.00591	\$0.30080	\$0.53667	\$1.70667
Off-Peak	\$0.22996	\$0.00591	\$0.21334	\$0.44921	\$0.22996	\$0.00591	\$0.18351	\$0.41938	\$1.58938
Super Off-Peak	\$0.22996	\$0.00591	\$0.09147	\$0.32734	\$0.22996	\$0.00591	\$0.07881	\$0.31468	\$1.48468
Winter (November 1 - May 31)									
On-Peak	\$0.22996	\$0.00591	\$0.18684	\$0.42271	\$0.22996	\$0.00591	\$0.18849	\$0.42436	\$1.59436
Off-Peak	\$0.22996	\$0.00591	\$0.10550	\$0.34137	\$0.22996	\$0.00591	\$0.10642	\$0.34229	\$1.51229
Super Off-Peak	\$0.22996	\$0.00591	\$0.08150	\$0.31737	\$0.22996	\$0.00591	\$0.08221	\$0.31808	\$1.48808
PRIMARY Total Energy Charge ⁴ (\$/kWh)									
Summer (June 1 - October 31)									
On-Peak	\$0.22914	\$0.00591	\$0.34823	\$0.58328	\$0.22914	\$0.00591	\$0.29935	\$0.53440	\$1.69440
Off-Peak	\$0.22914	\$0.00591	\$0.21231	\$0.44736	\$0.22914	\$0.00591	\$0.18262	\$0.41767	\$1.57767
Super Off-Peak	\$0.22914	\$0.00591	\$0.09103	\$0.32608	\$0.22914	\$0.00591	\$0.07843	\$0.31348	\$1.47348
Winter (November 1 - May 31)									
On-Peak	\$0.22914	\$0.00591	\$0.18599	\$0.42104	\$0.22914	\$0.00591	\$0.18763	\$0.42268	\$1.58268
Off-Peak	\$0.22914	\$0.00591	\$0.10506	\$0.34011	\$0.22914	\$0.00591	\$0.10598	\$0.34103	\$1.50103
Super Off-Peak	\$0.22914	\$0.00591	\$0.08123	\$0.31628	\$0.22914	\$0.00591	\$0.08194	\$0.31699	\$1.47699

¹ Available Options pending eligibility & customer demand.

² Event Day Energy Charges apply from 4 PM to 9 PM when Reduce Your Use (RYU) events are called which can occur any day of the week year-round. The Event Day energy charge equals the Non-Event Day energy charge plus the \$/kWh RYU Event Period Adder (\$1.17 for Secondary and \$1.16 for Primary).

³ Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

⁴ Total Energy Charge includes UDC, WF-NBC, DWR-BC, and Commodity Rate charges.

⁵ Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDG&E's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



PCIA Rates for Small Commercial Customers (Effective 8/1/26)

Available Rates for Small Commercial Customers (Effective 8/1/26)				
		Direct Access (Schedule DA-CRS)		Community Choice Aggregation (Schedule CCA-CRS)
Details				
Applicability	The Direct Access Cost Responsibility Surcharge (DA-CRS) is applicable to the following Direct Access (DA) customers: • Non-continuous DA Customers: Non-continuous DA customers are those who took bundled service on or after February 1, 2001 and returned to DA service prior to January 1, 2010. • New Non-continuous DA Customers: Non-continuous DA customers, as defined above, who returned to bundled service and subsequently switched back to DA service on or after January 1 2010. A customer that has never received DA service who transfers to to DA service after April 16th, 2010 shall also be classified as a New Non-continuous DA customer. • Continuous DA Customers: Continuous DA customers are those who were DA customers both before and after February 1, 2001. Effective December 4, 2003, DA customers who received DA service from February 1, 2001 through September 20, 2001 shall be considered continuous. • New Continuous DA Customers: Continuous DA customers, as defined above, who returned to bundled service and subsequently switched back to DA service on or after January 1, 2010.			The Community Choice Aggregation Cost Responsibility Surcharge (CCA-CRS) is applicable to all Community Choice Aggregation (CCA) customers, as defined in Rule 1, who receive procured energy services from a Community Choice Aggregator. Pursuant to Senate Bill (SB) 423, qualified nonprofit charitable organizations eligible to enter into an agreement for Direct Access (DA) service with an electric Energy Service Provider (ESP) to receive electric commodity service free of charge from the ESP will be subject to the provisions and applicable charges under this schedule.
Vintage Year	Non-Continuous - Existing	New Non-Continuous	New Continuous	
2001 Legacy Vintage	(\$0.00005)			
2009 Vintage		\$0.01006	\$0.01006	\$0.01006
2010 Vintage		\$0.01345	\$0.01345	\$0.01345
2011 Vintage		\$0.02081	\$0.02081	\$0.02081
2012 Vintage		\$0.02463	\$0.02463	\$0.02463
2013 Vintage		\$0.02415	\$0.02415	\$0.02415
2014 Vintage		\$0.02416	\$0.02416	\$0.02416
2015 Vintage		\$0.02499	\$0.02499	\$0.02499
2016 Vintage		\$0.02432	\$0.02432	\$0.02432
2017 Vintage		\$0.02419	\$0.02419	\$0.02419
2018 Vintage		\$0.02486	\$0.02486	\$0.02486
2019 Vintage		\$0.02326	\$0.02326	\$0.02326
2020 Vintage		\$0.02439	\$0.02439	\$0.02439
2021 Vintage		\$0.02377	\$0.02377	\$0.02377
2022 Vintage		\$0.01894	\$0.01894	\$0.01894
2023 Vintage		\$0.01745	\$0.01745	\$0.01745
2024 Vintage		\$0.03698	\$0.03698	\$0.03698
2025 Vintage		\$0.03638	\$0.03638	\$0.03638
2026 Vintage		\$0.03638	\$0.03638	\$0.03638