

**BEFORE THE PUBLIC UTILITIES COMMISSION  
OF THE STATE OF CALIFORNIA**

Order Instituting Rulemaking to Examine  
Electric Utility De Energization of Power  
Lines in Dangerous Conditions.

R.18-12-005  
(Filed December 13, 2018)

**SAN DIEGO GAS & ELECTRIC COMPANY (U 902-E)  
PUBLIC SAFETY POWER SHUTOFF POST-EVENT GROUP REPORT  
FOR NOVEMBER 6 – NOVEMBER 8, 2024**

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November 22, 2024

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In compliance with California Public Utilities Commission Public Safety Power Shutoff (PSPS) Order Instituting Rulemaking Phase 1 Decision (D.) 19-05-042, Phase 2 D.20-05-051, Phase 3 D.21-06-034 and PSPS Order Instituting Investigation D.21-06-014, San Diego Gas & Electric Company (SDG&E) hereby submits this report (Attachment A hereto) regarding the Public Safety Power Shutoff (PSPS) event that occurred in SDG&E's service territory on November 6, 2024 – November 8, 2024. In accordance with D.19-05-042 and D.21-06-014, this report is being distributed to the service lists for the following Commission rulemaking proceedings: R.18-10-007 and R.18-12-005 as well as all lead affected local and county public safety partners.

Pursuant to the October 14, 2021 email ruling of ALJ Valerie Kao, SDG&E hereby provides the following link to access and download the attachments (geodatabase files and Excel workbook) to its PSPS Post-Event Report: <https://www.sdge.com/wildfire-safety/psps-more-info>.

Respectfully submitted,

/s/ Laura M. Fulton

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November 22, 2024

Attorney for:  
SAN DIEGO GAS & ELECTRIC COMPANY

# **Attachment A**

**San Diego Gas & Electric Company  
Public Safety Power Shutoff Post-Event Report  
for November 6, 2024 – November 8, 2024**



Clay Faber  
Director – Regulatory Affairs  
San Diego Gas & Electric Company  
8330 Century Park Court  
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November 22, 2024

Lee Palmer  
Director – Safety and Enforcement Division  
California Public Utilities Commission  
505 Van Ness Avenue  
San Francisco, CA 94102

**Re: SDG&E Public Safety Power Shutoff Post-Event Report for November 6 –  
November 8, 2024**

Dear Director Palmer:

Pursuant to Ordering Paragraph (OP) 2 of Commission Decision (D.) 12-04-024, Section II.A of Commission Resolution ESRB-8, D.19-05-042, D.20-05-051, D.21-06-014 and D.21-06-034, San Diego Gas & Electric Company (SDG&E) submits this report regarding the Public Safety Power Shutoff (PSPS) event that occurred in SDG&E's service territory on November 6, 2024 – November 8, 2024. As noted in the PSPS reporting requirements, this report has been verified by an SDG&E officer in accordance with Rule 1.11 of the Commission's Rules of Practice and Procedure.

If you have any questions regarding this report, please contact Kris Bourbois at [kbourbois@sdge.com](mailto:kbourbois@sdge.com).

Sincerely,

/s/ Clay Faber  
Clay Faber  
Director – Regulatory Affairs



**SDG&E Public Safety Power Shutoff Post-Event Report: November 6 – November 8**

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Appendix 1 – Customer Notifications: Descriptions, Dates, Times, and Scripts of Notifications

Appendix 2 – Public Safety Partner Notifications: Descriptions, Dates, Times, and Copies of Notifications

Appendix 3 – CPUC Notifications: Descriptions, Dates, Times, and Copies of Notifications

Appendix 4 – AFN Community Based Organization (CBO) Notifications: Descriptions, Dates, Times, and Copies of Notifications

Appendix 5 – PSPS Event Data Workbook (Excel File Filed Via CD-ROM)

Appendix 6 – De-energized Areas Zipped Geodatabase File (Filed Via CD-ROM)

Appendix 7 – Damages and Hazards Zipped Geodatabase File (Filed Via CD-ROM)

## **SDG&E Public Safety Power Shutoff Post-Event Report: November 6 – November 8**

### **Section 1 – Executive Summary**

#### **1. Brief description of the PSPS event starting from the time when the utility’s Emergency Operation Center is activated until service to all customers have been restored.**

On Friday, November 1, the SDG&E Meteorology team began highlighting the potential for Santa Ana winds of consequence for the region in the November 6-7 timeframe. The event was forecast to unfold with light amounts of rainfall on Sunday, November 3, followed by a north wind event on Monday, November 4, that would create widespread low humidity to dry out the service territory before Santa Ana conditions developed on Wednesday, November 6. On Monday, November 4, the SDG&E Fire Potential Index (FPI) forecast introduced an Extreme rating for all inland districts, as well as Orange County, for Thursday, November 7, as winds peaked. However, subsequent weather forecast model runs began trending earlier with the onset of the winds, and on Tuesday, November 5, the Extreme FPI rating was expanded to encompass both Wednesday and Thursday. Discussions from the meteorologists at the National Weather Service (NWS) office in San Diego and the fire weather experts at the Geographic Area Coordination Center (GACC) agreed in highlighting the potential for near-critical to critical fire weather concerns for the San Diego region once winds developed on Wednesday. As such, Red Flag Warnings (RFWs) were issued for Inland Orange County and the San Diego County Valleys and Mountains, and the Santa Ana Wildfire Threat Index (SAWTI) showed a Moderate rating for San Diego County. Santa Ana conditions developed on Wednesday, November 6, around 03:00 PDT and reached an initial mid-morning peak with widespread wind gusts of 30-40 mph, isolated to 55 mph. After a brief lull in conditions Wednesday afternoon, a secondary peak occurred that evening between 20:00-22:00 PDT with gusts similar to those experienced in the morning. Winds gradually diminished through the morning of Thursday, November 7.

SDG&E activated the EOC at a Level 3 and DOC-E began the Pre-Operational Periods (72hrs, 48hrs, 24hrs) on Sunday, November 3 at 16:00 PDT to monitor the forecasted PSPS event and prepare advanced notifications. The EOC was elevated to a Level 2 on Wednesday, November 6 at 04:00 PDT and DOC-E entered Operational Period 1 at a Level 2 on November 6 at 03:30 PDT to manage the “period of concern” for the PSPS event.

SDG&E ultimately de-energized 1,263 customers in San Diego County during this PSPS event based on observed fire weather conditions.

This PSPS event concluded and SDG&E deactivated the EOC Friday, November 8 at 09:30 PDT, returning to normal operations. The DOC-E demobilized on November 8 at 08:30 PDT with all customers restored.

**SDG&E Public Safety Power Shutoff Post-Event Report: November 6 – November 8**

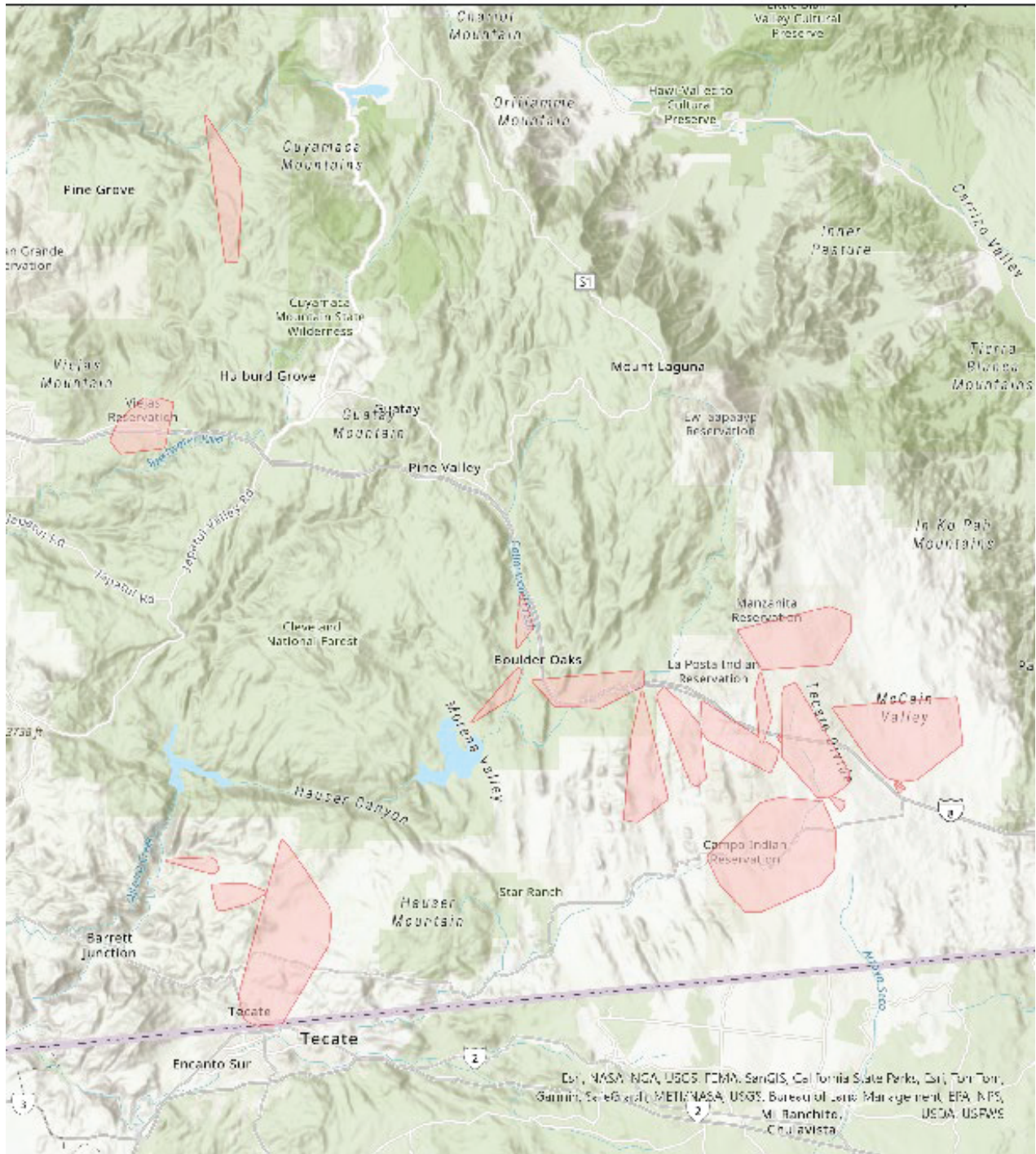
2. A table including the maximum numbers of customers notified and actually de-energized; number of counties de-energized; number of tribes de-energized; number of Medical Baseline customers de-energized; number of transmission and distribution circuits de-energized; damage/hazard count; number of critical facilities and infrastructure de-energized. Hazards are conditions discovered during restoration patrolling or operations that might have caused damages or posed an electrical arcing or ignition risk had PSPS not been executed.

**Table 1: PSPS Event Summary**

Total Customers			De-energized				Number of Circuits			Damage/ Hazard Count
PSPS Notified	De- energized	Cancelled	MBL Customers	Number of Counties	Number of Tribes	Critical Facilities and Infrastructure	Transmission De-energized	Distribution Circuits in Scope	Distribution Circuits De- energized	
24,740	1,263	23,477	65	1	3	152	0	39	7	0

# SDG&E Public Safety Power Shutoff Post-Event Report: November 6 – November 8

## 3. A PDF map depicting the de-energized area(s)



**Legend**  
PSPS Outage Areas Restored

### PSPS Post-Event Report, November 6-8, 2024

Section 1 - Item 3 A PDF map depicting the de-energized areas



## SDG&E Public Safety Power Shutoff Post-Event Report: November 6 – November 8

### Section 2 – Decision-Making Process

1. A table showing all factors considered in the decision to shut off power for each circuit de-energized, including sustained and gust wind speeds, temperature, humidity, and moisture in the vicinity of the de-energized circuits

An abbreviated table showing the major factors considered in the decision to shut off power for each circuit de-energized is provided in Table 2. The full table is included in Appendix 5.

**Table 2: Factors Considered in the Decision to Shut Off Power**

#	Circuit/ Device Name	Sustained Wind Speeds (mph)	Gust Wind Speeds (mph)	Peak Gust Speed (mph)	Fire Potential Index <sup>1</sup> (FPI)	Temp Config (Y/N) <sup>2</sup>	Vegetation Risk Index <sup>3</sup> (VRI)	Circuit Risk Index <sup>3</sup> (CRI)	Alert Speed <sup>4</sup> (mph)	WiNGS Ops <sup>5</sup> (mph)	Wildfire/ PSPS Ratio <sup>6</sup>
1	358-682F	41	51	53	Extreme (15)	Y*	Low	Low	45	48.7	1.68
2	1090-639R	41	46	52	Extreme (15)	Y*	Low	Low	45	52.8	0.99
3	GC-12.47KV- 441	37	50	56	Extreme (15)	N	Low	Low	45	38.9	13.61
4	157-232R	42	49	51	Extreme (15)	Y*	Low	Low	45	41.5	2.87
	441-23R	44	51	54	Extreme (15)	Y*	Low	Low	45	42.2	6.86
6	79-799R	49	62	65	Extreme (15)	N	Low	Low	45	51.2	7.73
7	CW-12KV- 1215	43	51	52	Extreme (15)	N	Low	Low	45	41.5	2.43
8	445-1318F	43	51	52	Extreme (15)	N	Low	Low	45	39.5	1.1
9	445-897R	43	51	52	Extreme (15)	Y*	Low	Low	45	53.8	0.81

<sup>1</sup> Fire Potential Index is described in Section 2.2

<sup>2</sup> Temporary Construction and Compliance Poles (TCC) are assessed by Electrical Distribution and Transmission engineering teams before a PSPS activation. They evaluate compliance risks, considering factors like wire distances from objects and pole capacities, and may lower wind gust speed thresholds based on the severity of their findings.

Legend (Y\*) indicates the presence of one or more TCC poles downstream of the SCADA sectionalizing device, with no change in alert speed due to this TCC condition. Legend (Y\*\*) signifies that the TCC pole(s) downstream of the SCADA sectionalizing device meet the criteria to lower wind gust thresholds.

<sup>3</sup>VRI and CRI provide a relative assessment of vegetation as well as conductor risk for each segment. Methodologies reported in SDG&E's 2021 WMP, Section 4.5.1.

<sup>4</sup> This Alert Speed is the recommended wind gust threshold for initiating de-energization during this specific PSPS activation.

<sup>5</sup> WiNGS Ops provides an estimated wind gust threshold at which the expected wildfire risk exceeds the PSPS risk at each feeder segment. This output incorporates both an estimate of likelihood of the risk as well as consequence. Calculations described in Section 2.4

<sup>6</sup> This ratio depicts the comparison between wildfire consequence score using historical weather events and PSPS consequence score (excludes likelihood of risk). A value greater than 1 means the wildfire risk exceeds the PSPS risk.



## SDG&E Public Safety Power Shutoff Post-Event Report: November 6 – November 8

### 2. Decision criteria and detailed thresholds leading to de-energization including the latest forecasted weather parameters versus actual weather. Also include a PSPS decision-making diagram(s)/flowchart(s) or equivalent along with narrative description

The decision to initiate PSPS protocols begins with four questions, answered by the SDG&E meteorology team:

1. Has the National Weather Service (NWS) provided any indication in their forecast discussion, forecast products or social media communications that a Red Flag Warning or critical fire weather conditions may be possible during the forecast period?
2. Has the GACC in Riverside, CA, given any indication in their forecast discussion/products or social media communications of a “High Risk Day” or any Santa Ana Wildfire Threat Index rating may be issued?
3. Does the SDG&E Fire Potential Index show that a combination of fuel dryness and Santa Ana winds may lead to the potential for large wildfire (FPI 14 or above)?
4. Do initial wind speed forecasts generated by SDG&E meteorology models (WRF and AI forecasting) indicate a reasonable probability of reaching alert speeds for any of the SDG&E weather stations?

As partner agencies such as the NWS and GACC often do not issue fire weather products until 72 hours in advance of any winds, answers of “Yes” to both questions 3 and 4 will prompt meetings with leadership to gather additional information and determine whether or not to activate PSPS protocols. Details of the answers for this event are provided below.

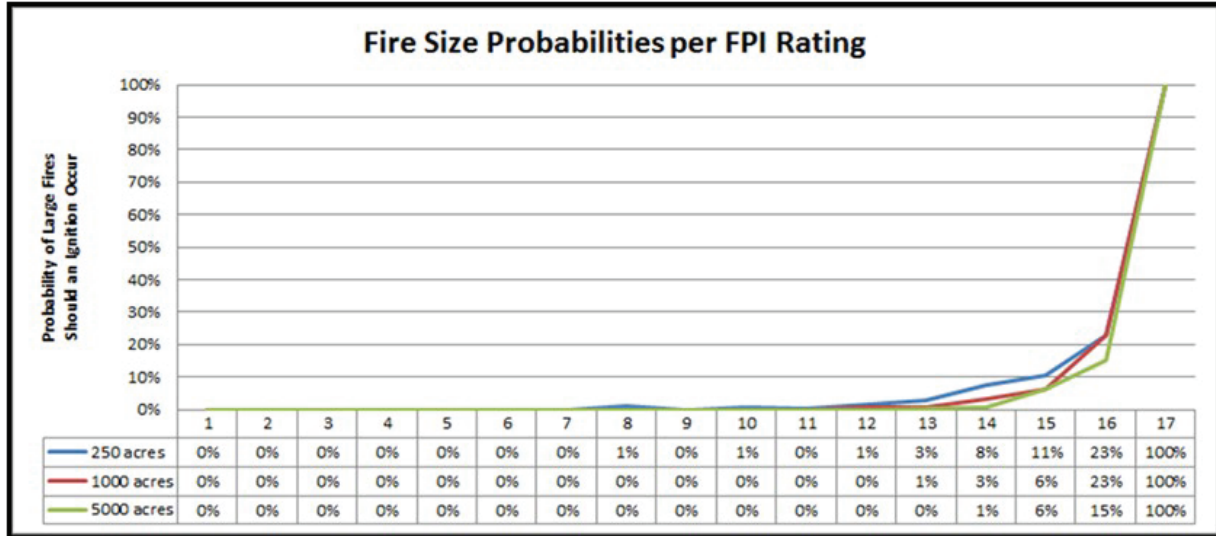
**Fire Potential Index (FPI):** SDG&E’s FPI is a tool for making operational decisions which will reduce fire threats and risks. The FPI is issued for a seven-day period and reflects key variables such as the state of native grasses across the service territory (“green-up”), fuels (ratio of dead fuel moisture component to live fuel moisture component), and weather (sustained wind speed and dew point depression). Each of these variables is assigned a numeric value and those individual numeric values are summed to generate a Fire Potential value from zero (0) to seventeen (17), each of which expresses the degree of fire threat expected for each of the seven days included in the forecast. The numeric values are classified as “Normal” for 0-11, “Elevated” for 12-14, and “Extreme” for 15-17.

An Elevated (numeric value of 14) or Extreme FPI rating in the forecast coupled with winds forecast to approach alert speed levels would trigger PSPS protocols within Emergency Management. The FPI is an index that indicates the potential for large and catastrophic fires due to environmental factors described earlier that support rapid fire growth upon ignition. When correlated with historical fire activity, an Elevated (14) or higher FPI is linked to a potential for fires exceeding 1,000 acres, as shown in the figure below. As such, Elevated (14) and Extreme

**SDG&E Public Safety Power Shutoff Post-Event Report: November 6 – November 8**

FPI initiates PSPS criteria and is thus indicating that circuits within the districts forecasted to be Extreme could be de-energized when wind speed thresholds (called alert speeds) are exceeded.

**Figure 1 - Fire Size Probabilities per FPI Rating**



The FPI outlook issued Monday, November 4, showed an Extreme FPI rating for all inland districts of San Diego County and Orange County, due to a combination of predicted gusty winds, humidity of 5-15%, and critically low fuel moistures, including live fuel moistures in the chamise species averaging near 55%, the lowest value measured in San Diego County since October 2021. On Tuesday, November 5, the Extreme FPI rating was expanded to include Wednesday, as shown in the table below, due to a shift in predicted conditions that resulted in an earlier onset of the Santa Ana winds. The FPI maintained its rating of Extreme through the event.

Figure 2 - Seven Day FPI outlook

**Seven Day FPI Outlook:**

	Tue 11/5	Wed 11/6	Thu 11/7	Fri 11/8	Sat 11/9	Sun 11/10	Mon 11/11	Tue 11/12
<b>ME</b>	Elevated 13	Extreme 15	Extreme 15	Elevated 14	Elevated 13	Elevated 13	Elevated 13	Elevated 13
<b>RA</b>	Elevated 13	Extreme 15	Extreme 15	Elevated 14	Elevated 13	Elevated 13	Elevated 13	Elevated 13
<b>EA</b>	Elevated 13	Extreme 15	Extreme 15	Elevated 14	Elevated 13	Elevated 13	Elevated 13	Elevated 13
<b>NE</b>	Elevated 13	Extreme 15	Extreme 15	Elevated 14	Elevated 13	Elevated 13	Elevated 13	Elevated 13
<b>OC</b>	Elevated 13	Extreme 15	Extreme 15	Elevated 13	Elevated 13	Elevated 13	Elevated 13	Elevated 13
<b>NC</b>	Normal 11	Elevated 13	Elevated 13	Elevated 13	Elevated 13	Normal 11	Normal 11	Normal 11
<b>BC</b>	Normal 11	Elevated 13	Elevated 13	Elevated 13	Elevated 13	Normal 11	Normal 11	Normal 11
<b>CM</b>	Normal 11	Elevated 13	Elevated 13	Elevated 13	Elevated 13	Normal 11	Normal 11	Normal 11

**SDG&E Weather Forecast:** A detailed circuit-segment-level weather forecast was first generated by SDG&E meteorologists on Sunday, November 3. This forecast, informed by machine learning models and modified using subject matter expertise, indicated the potential for winds on one circuit segment to exceed defined alert speed criteria on the evening of Wednesday, November 6, with an additional eight circuit segments forecast to experience wind gusts within seven miles per hour of their alert speed thresholds. Subsequent forecast models indicated a strengthening trend in the winds, with winds forecast to arrive earlier in the day Wednesday, reach an initial peak that evening, and arrive at a secondary peak on Thursday morning. As such, the circuit-segment-level forecasts created on Monday, November 4, and Tuesday, November 5, expanded in scope. In the 24-hour ahead forecast issued at 07:30 PDT on Tuesday, November 5, a total of 21 devices were forecast to meet or exceed alert speed criteria, with 44 devices forecast to experience wind gusts within seven miles per hour of their alert speed thresholds, putting them in scope for potential PSPS impacts.

Post-event verification of wind gust forecasts for de-energized circuit segments showed actual winds were, in isolated cases, stronger than initially forecast as shown in the table below. However, all de-energized areas were within the scope identified in the 24-hour ahead forecast. While alert speed criteria were met for all but three of the 21 devices initially forecast to meet or exceed criteria, monitoring of the 30-second reads from the associated weather stations showed that winds in these areas only briefly met critical thresholds.



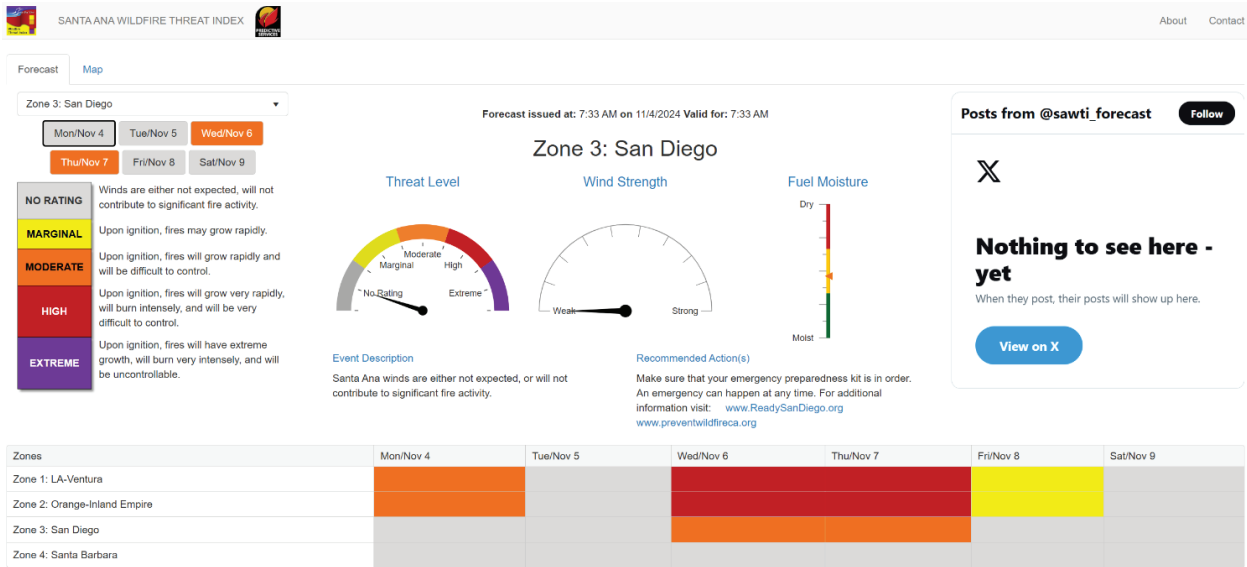
Figure 3 - De-Energized Circuits Wind Gust Observations

Circuit/Device	Forecast Peak Gust	Actual Peak Gust	Alert Speed
358-682F	53 mph	53 mph	45 mph
1090-639R	42 mph	52 mph	45 mph
GC-12.47KV-441	54 mph	56 mph	45 mph
157-232R	44 mph	51 mph	45 mph
441-23R	45 mph	54 mph	45 mph
79-799R	68 mph	65 mph	45 mph
CW-12KV-1215	54 mph	52 mph	45 mph
445-1318F	54 mph	52 mph	45 mph
445-897R	54 mph	52 mph	45 mph

**Santa Ana Wildfire Threat Index (SAWTI):** The SAWTI issued on Monday, November 4, indicated a Moderate risk for wildfire in San Diego County for Wednesday and Thursday, indicating “Upon ignition, fires will grow rapidly and will be difficult to control.” Additionally, the Fuels/Fire Discussion issued by the same fire weather experts at the Geographic Area Coordination Center that produce the SAWTI stated, “The fire weather pattern on Wednesday and Thursday is extremely critical. This type of pattern has been associated with some of the worst fires in Southern California history. Any fires in wind-prone areas on Wednesday and Thursday will have the potential to exhibit extreme fire behavior and may show total resistance to any control methods.” While there are currently no SAWTI thresholds defined for PSPS decision-making, a rating of Marginal or higher on the SAWTI increases confidence in the potential for significant fire weather concerns.

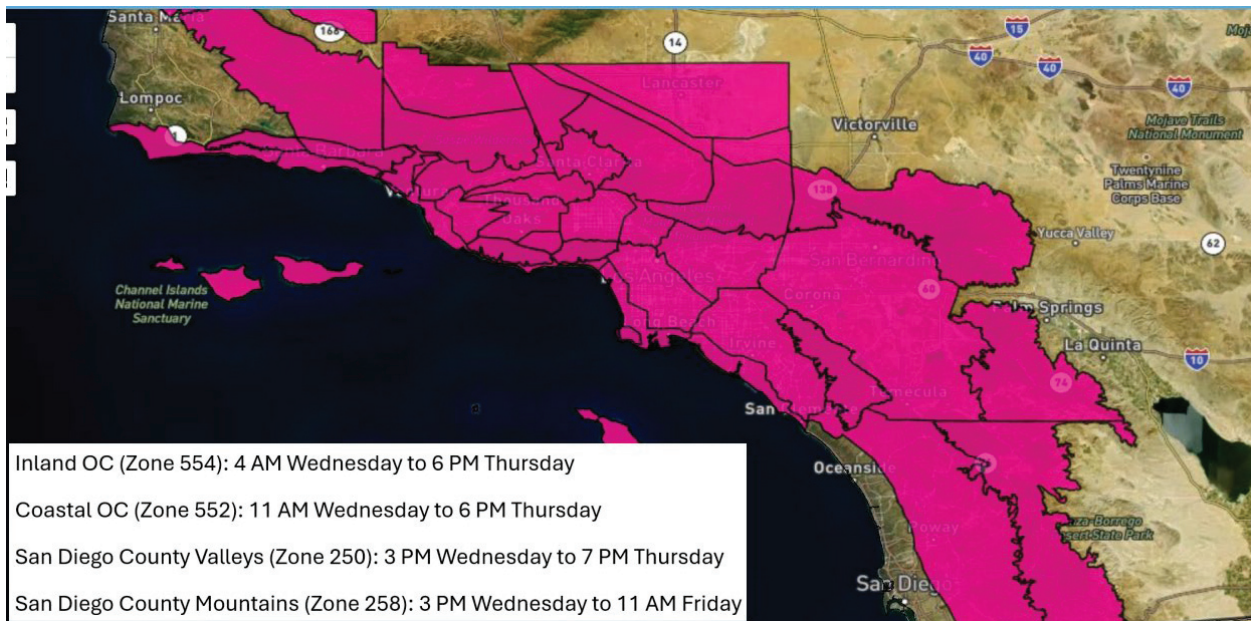
# SDG&E Public Safety Power Shutoff Post-Event Report: November 6 – November 8

## Figure 4 - Santa Ana Wildfire Threat Index



**National Weather Service (NWS) Forecast:** NWS forecasts were in line with those from the GACC and SDG&E Meteorology, indicating that “Periods of critical fire weather conditions are expected for San Diego and Riverside County mountains and portions of the eastern San Diego County valleys” in their Area Forecast Discussion issued the afternoon of Monday, November 4. Red Flag Warnings were later issued for the areas outlined in pink below. While there are currently no PSPS decision-making points related to NWS fire weather products, operational restrictions do apply when a Red Flag Warning has been issued.

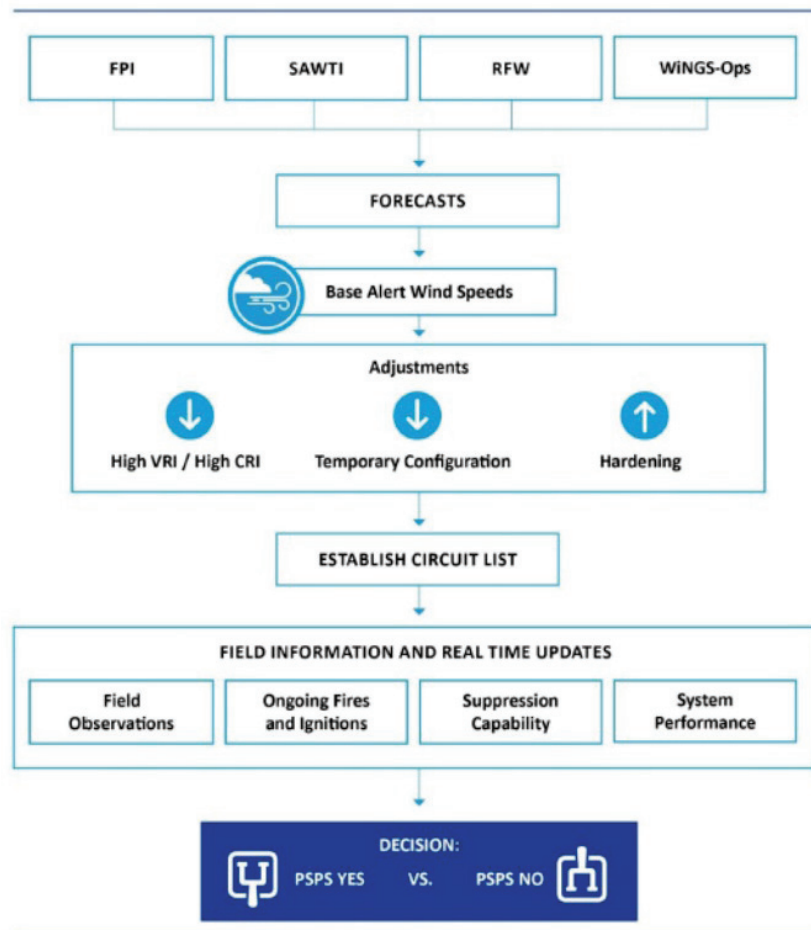
## Figure 5 - National Weather Service Forecast



3. A thorough and detailed description of the quantitative and qualitative factors it considered in calling, sustaining, or curtailing each de-energization event including any fire risk or PSPS risk modeling results and information regarding why the de-energization event was a last resort, and a specification of the factors that led to the conclusion of the de-energization event.

When SDG&E considers calling, sustaining, or curtailing de-energization events, detailed analysis is conducted to determine critical wildfire conditions are occurring across the landscape. SDG&E leverages its situational awareness tools, including the weather station network, and many other factors as outlined in the PSPS decision-making framework shown below.

Figure 6 - SDG&E PSPS Decision-Making Framework



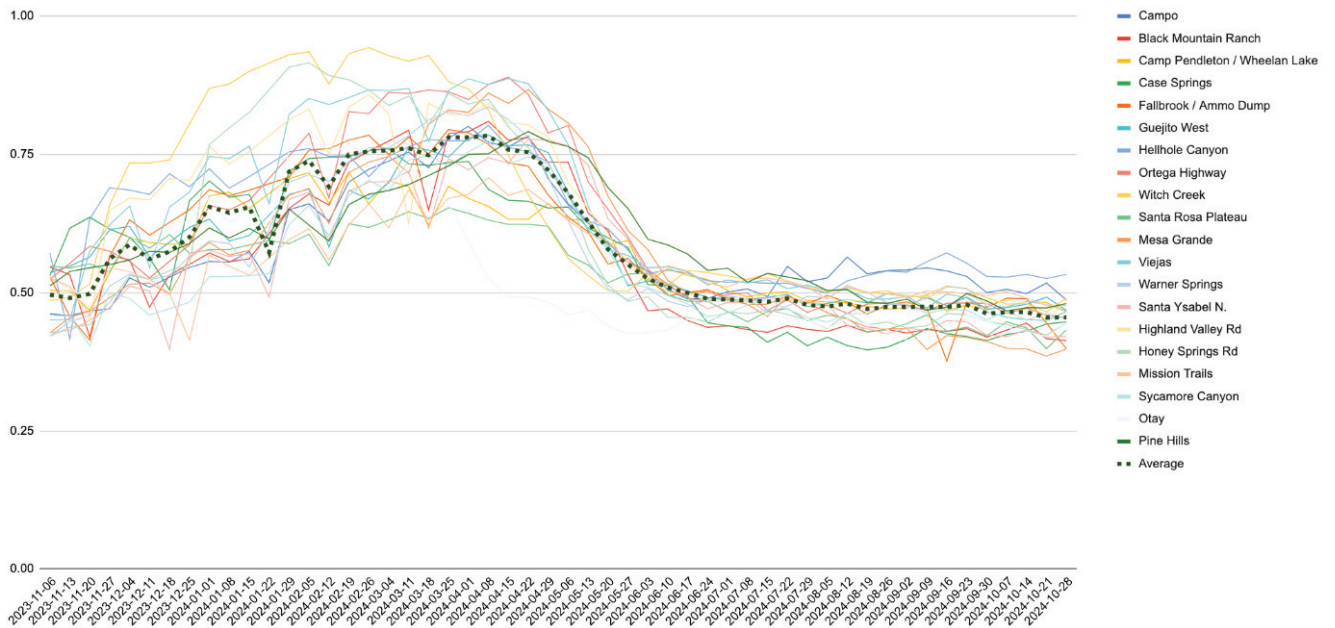
In its initial planning stages, SDG&E considers its FPI, as well as products from regional partners including the Santa Ana Wildfire Threat Index (SAWTI) and Red Flag Warnings. As discussed in Section 2.2 above, the SAWTI was rated Moderate for San Diego County and Red Flag Warnings had been issued by the National Weather Service. Additionally, SDG&E’s FPI indicated an Extreme rating with a possibility of large fires should an ignition

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occur. The qualitative and quantitative factors contributing to the Extreme FPI rating were as follows:

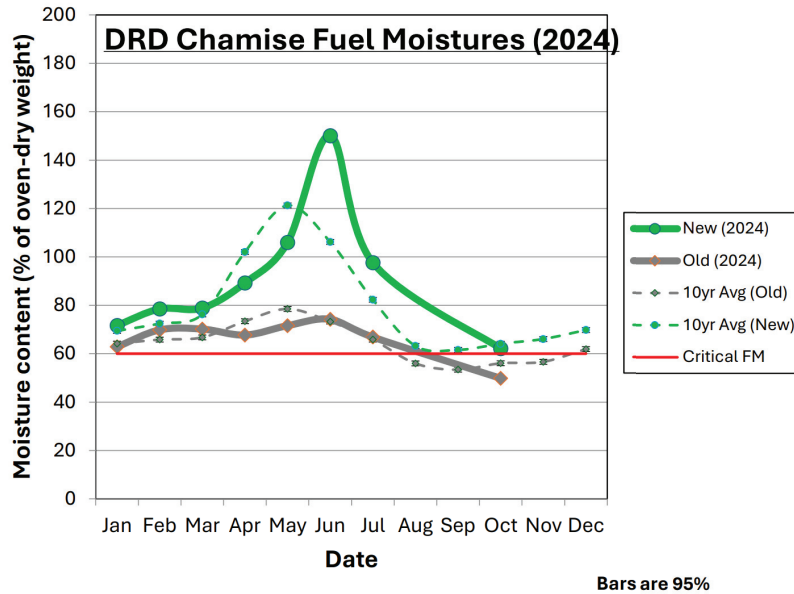
1. SDG&E leverages satellite data to closely monitor the greenness of the grass across its service territory. As demonstrated in the graph below, grasses had completely cured in early summer and, as a result of little to no rainfall during the summer and early fall, remained completely dry and supportive of fire growth region-wide if an ignition were to occur.

**Figure 7 - Normalized Difference Vegetation Index (NDVI) measured weekly from low earth orbiting satellites at a resolution of 3.7m for 20 grassland areas in San Diego County**



2. Mid-October measurements from the Cleveland National Forest, Descanso Ranger District (DRD) indicated that live fuel moistures of new growth in chamise species had dropped to 60%, while live fuel moistures in old chamise growth had reached 48%. These were the lowest values measured by DRD since October 2021 and represented critically dry thresholds as defined by DRD.

Figure 8 - Descanso Ranger District (DRD) Fuel Moistures 2024



3. Weather forecasts indicated a reasonable probability of widespread relative humidity values reaching 5-15%, with wind gusts of 35-50 mph, locally higher in wind-prone locations. This would meet National Weather Service criteria for critical fire weather conditions.
  
4. **An explanation of how the utility determined that the benefit of de-energization outweighed potential public safety risks, and analysis of the risks of de-energization against not de-energizing. The utility must identify and quantify customer, resident, and the general public risks and harms from de-energization and clearly explain risk models, risk assessment processes, and provide further documentation on how the power disruptions to customers, residents, and the general public is weighed against the benefits of a proactive de-energization.**

SDG&E developed the WiNGS-Ops<sup>1</sup> platform to assess whether the advantages of proactive de-energization outweighed the potential safety risks to the public. WiNGS-Ops quantifies these two opposing scenarios following the enterprise risk quantification framework, which

<sup>1</sup> Reference Section 6.2: [https://www.sdge.com/sites/default/files/regulatory/2023-2025%20SDGE%20WMP%20with%20Attachments\\_Errata\\_10-23-23.pdf](https://www.sdge.com/sites/default/files/regulatory/2023-2025%20SDGE%20WMP%20with%20Attachments_Errata_10-23-23.pdf).

## SDG&E Public Safety Power Shutoff Post-Event Report: November 6 – November 8

uses a multi-attribute value function (MAVF<sup>2</sup>) to quantify risk<sup>3</sup>. The WiNGS-Ops application is an interactive, real-time tool that employs in-depth and dynamic risk modeling at the feeder-segment level. The main objective of this tool is to inform the dynamic and complex de-energization decision on a segment-by-segment basis. For all those segments identified as potential candidates for PSPS, the WiNGS-Ops model quantifies Wildfire and PSPS risk, as well as identifies wind gust thresholds for which de-energization would likely produce a favorable outcome for its customers and the public.

The comparative assessments of Wildfire and PSPS risks are calculated from segment specific criteria, including factors such as weather, customers, assets, enterprise assumptions, and event-specific assumptions. All this information is considered when generating MAVF risk scores:

### **PSPS Risk:**

- Event duration: Forecasted outage duration for all customers anticipated to be impacted by the potential event. For this event, a 24 hour de-energization duration was assumed.
- Customers Impacted: Total number of customers (Residential and C&I) for each segment downstream of the SCADA sectionalizing device.
- Customer impact scaling factor: Subject matter expert scaling factors to increase the PSPS impact on Critical and Vulnerable populations. Scaling factors are incorporated only in the Safety attribute to artificially elevate the safety risk estimates for PSPS Critical Facilities, Urgent, Essential, Sensitive, and Access and Functional Needs (AFN) customers.
- Likelihood: Assumed 100%

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<sup>2</sup> Reference Section 6.1.1 and SDG&E Table 6-1 for Enterprise CoRE MAVF Attributes:

[https://www.sdge.com/sites/default/files/regulatory/2023-2025%20SDGE%20WMP%20with%20Attachments\\_Errata\\_10-23-23.pdf](https://www.sdge.com/sites/default/files/regulatory/2023-2025%20SDGE%20WMP%20with%20Attachments_Errata_10-23-23.pdf).

<sup>3</sup> The Enterprise Risk Management Framework is based on the Settlement Agreement (SA) that the utilities and intervenors reached in the Safety Model Assessment (SMAP) proceeding and which was adopted by the CPUC as the guiding framework for conducting risk assessments for RAMP. This structure was used in quantifying and analyzing the RAMP Risks. For further information please reference:

[https://www.sdge.com/sites/default/files/regulatory/RAMPC\\_SDGE%20FINAL%2011%2027.pdf](https://www.sdge.com/sites/default/files/regulatory/RAMPC_SDGE%20FINAL%2011%2027.pdf).



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**Consequence:**

<b>Risk Component</b>	<b>PSPS Consequence</b>
Safety	Subject matter expert conservative assumption to estimate the potential number of Serious Injuries and Fatalities created by a PSPS de-energization event.  Assumption: 1 fatality per 10 billion customer minutes de-energized. This assumption is estimated based on a review of historical PSPS events in California (2018-2021).
Reliability	Customer Minutes Interrupted (CMI) estimates are calculated directly from the number of customers impacted at each feeder segment and assumed event duration.
Financial	Subject matter expert conservative assumption to estimate the potential financial loss of customers affected by a PSPS de-energization event. Assumption: For Residential customers a \$482 cost per event is calculated using the per diem rates applicable to San Diego, CA, as September 2024 (October and November 2024 data is not available), with the assumption of accommodating 4 family members per customer meter. For C&I customers, a \$1,446 cost per event is estimated <sup>4</sup> .

**Wildfire Risk:**

Likelihood: Estimated based on Failure Likelihood models and Conditional Ignition Likelihood Models<sup>5</sup>

Consequence: The estimation of wildfire consequences is derived from data obtained through Technosylva simulations. Fire simulations are assessed at each asset location, considering predicted weather conditions during the PSPS event and historical worst case fire-weather scenarios. These fire-weather conditions are analyzed to establish the potential size (acres burned) and impact (buildings destroyed) of potential ignitions. These estimates are based on Technosylva's proprietary wildfire modeling, which takes into account weather variables, advanced fuel layers, and an 8-hour unsuppressed fire spread model.

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<sup>4</sup> Financial values were calculated in August 2023 in preparation for the 2023 fire season. A factor of three is assumed for C&I customers: <https://www.federalpay.org/perdiem/2024/california/san-diego>.

<sup>5</sup> Reference Section 6.2: [https://www.sdge.com/sites/default/files/regulatory/2023-2025%20SDGE%20WMP%20with%20Attachments\\_Errata\\_10-23-23.pdf](https://www.sdge.com/sites/default/files/regulatory/2023-2025%20SDGE%20WMP%20with%20Attachments_Errata_10-23-23.pdf).

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<b>Risk Component</b>	<b>PSPS Consequence</b>
Safety	Serious Injuries, Fatalities, and detrimental impacts of pollution on human health calculated based on Technosylva estimates of buildings destroyed and acres burned.  Assumption: To estimate the total number of fatalities per structure destroyed, a 0.0028 factor is assumed. This factor is estimated based on an internal analysis conducted on the CALFIRE dataset.
Reliability	Subject matter expert conservative assumption to estimate SAIDI and SAIFI values based on estimates of outage duration and assumed restoration duration.
Financial	Subject matter expert conservative assumption to estimate SAIDI and SAIFI values based on estimates of outage duration and assumed restoration duration.

The assumptions utilized for this event are currently undergoing thorough examination, research, and review, and may be updated in future de-energization events.

Once the likelihood and consequence values for Wildfire and PSPS risks are estimated based on Safety, Reliability, and Financial attributes, SDG&E applies the MAVF framework to create unitless risk scores.

To evaluate the segment risk within the scope of the PSPS event, a “benefit/risk” ratio is calculated for each circuit by dividing the wildfire risk score (representing the potential benefit of PSPS) by the PSPS risk score (representing the potential public harm of PSPS). This comparison provides insights into the relative risk and benefit for each circuit.

The WiNGS-Ops findings were reviewed by subject matter experts with the Incident Commander both prior to and during the de-energization event.

**5. Explanation of alternatives considered and evaluation of each alternative.**

SDG&E’s strategy for mitigating wildfire risk involves two main approaches: (1) Reducing or eliminating the risk by deploying Strategic Undergrounding, Covered Conductor, and (2) Replacing equipment on poles (e.g., crossarms, fuses, lightning arrestors, transformers) in high-fire risk areas identified by its WiNGS-Planning model. Additionally, operational mitigations such as enhanced inspections, vegetation management, fine-tuning sensitive relay profile settings, and, as a last resort, PSPS proactive de-energization are leveraged.

In the days preceding and during the event, SDG&E teams (including Meteorology, Electric Commodity Liaisons, Risk Analytics, Emergency Management, Electric Operations, and others) were in constant communication and coordination. These teams evaluated weather forecasts, actual live and dead fuel conditions, asset and vegetation conditions, simulated wildfire ignition consequences, risk model outputs, information from field observers near assets expected to experience high wind gusts, and firefighting resource availability to weigh



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the pros and cons of PSPS de-energizations. Following these reviews, it was concluded that proactive PSPS de-energization was essential to sufficiently safeguard public safety within SDG&E’s service territory.

SDG&E’s primary objective is to ensure public safety by preventing ignitions during periods of high-fire weather and minimizing the scope, duration, and impact of PSPS on as many customers as possible. This involves leveraging sectionalization equipment to switch customers to adjacent circuits not impacted by PSPS or remove them from scope. Additionally, wind speed thresholds are adjusted based on location, historical wind records, vegetation, and asset conditions for each feeder segment in scope. This surgical approach allowed SDG&E to define higher alert speed thresholds for circuit segments with covered conductor installed. For this event, the wind gust threshold was increased to 50 mph for two feeder segments with covered conductor installed, 448-735R and 448-47R.

### **Section 3 – De-energized Time, Place, Duration and Customers**

#### **1. The summary of time, place and duration of the event, broken down by phase if applicable.**

SDG&E activated the EOC at a Level 3 and DOC-E began the Pre-Operational Periods (72hrs, 48hrs, 24hrs) on Sunday, November 3 at 16:00 PDT to monitor the forecasted PSPS event and prepare advanced notifications. The EOC was elevated to a Level 2 on Wednesday, November 6 at 04:00 PDT and DOC-E entered Operational Period 1 at a Level 2 at November 6 at 03:30 PDT to manage the “period of concern” for the PSPS event. SDG&E deactivated the EOC Friday, November 8 at 09:30 PDT, returning to normal operations. The DOC-E demobilized on November 8 at 08:30 PDT with all customers restored.

- Sunday, November 3, 2024
  - Pre-Operational Period 1 (72 hours out) – Pre-patrols and any damages found repaired
  - 72-hr notifications sent to public safety partners/priority notification entities, and AFN support organizations
  - Partner Portal populated
  - ArcGIS rest service and data share sites populated
  
- Monday, November 4, 2024
  - Pre-Operational Period 2 (48 hours out) – Pre-patrols and any damages found repaired
  - 48-hr notifications sent to public safety partners/priority notification entities, AFN partners, and affected customers/populations
  - PSPS website populated
  - Alerts by SDG&E mobile application populated
  - CRC sites put on standby

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- Tuesday, November 5, 2024
  - Pre-Operational Period 3 (24 hours out) - Pre-patrols and any damages found repaired. Identification of observer locations.
  - 24-hr notifications sent to public safety partners/priority notification entities, AFN partners, and affected customers/populations
- Wednesday, November 6, 2024
  - De-Energizations
  - De-energization notifications sent to public safety partners/priority notification entities, AFN partners, and affected customers/populations
- Thursday, November 7, 2024
  - Post-Patrols, any damages found repaired, customer restoration
  - Restoration notifications sent to public safety partners/priority notification entities, AFN partners, and affected customers/populations
- Friday, November 8, 2024
  - Final helicopter patrol unable to be completed on November 7 due to weather and aviation safety. Post-patrols and restoration for remaining customers.
  - Final notifications sent to public safety partners/priority notification entities, AFN partners, and affected customers/populations

**2. A zipped geodatabase file that includes PSPS event polygons of de-energized areas. The file should include items that are required in Section 3.3.**

A zipped geodatabase file that includes all information in Section 3.3 is included with this filing as Appendix 6 and can also be accessed at: <https://www.sdge.com/wildfire-safety/psps-more-info>.

**3. A list of circuits de-energized, with the following information for each circuit. This information should be provided in both a PDF and excel spreadsheet.**

- County
- De-energization date/time
- Restoration date/time
- “All Clear” declaration date/time
- General Order (GO) 95, Rule 21.2-D Zone 1, Tier 2, or Tier 3 classification or non High Fire Threat District
- Total customers de-energized
- Residential customers de-energized
- Commercial/Industrial customers de-energized
- Medical Baseline (MBL) customers de-energized
- AFN other than MBL customers de-energized
- Other Customers
- Distribution or transmission classification

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The list of circuits de-energized with the required information is included in Appendix 5 as Table 3. The field “AFN other than MBL Customers” includes all customers that meet any of the 12 AFN conditions flagged in SDG&E’s customer information system if MBL is not the only condition.

### **Section 4 – Damage and Hazards to Overhead Facilities**

**1. Description of all found wind-related damages or hazards to the utility’s overhead facilities in the areas where power is shut off.**

No wind-related damages or hazards to SDG&E’s overhead facilities were found in the areas where power was shut off.

**2. A table showing circuit name and structure identifier (if applicable) for each damage or hazard, County that each damage or hazard is located in, whether the damage or hazard is in a High Fire-Threat District (HFTD) or non-HFTD, Type of damage/hazard of damage.**

No wind-related damages or hazards to SDG&E’s overhead facilities were found in the areas where power was shut off.

**Table 4: Damages and Hazards**

<b>Circuit/ Device Name</b>	<b>County</b>	<b>Structure Identifier</b>	<b>HFTD Tier</b>	<b>Type of Damage/Hazard</b>
N/A	N/A	N/A	N/A	N/A

**3. A zipped geodatabase file that includes the PSPS event damage and hazard points. The file should include fields that are in the table in section 4.2 above.**

No wind-related damages or hazards to SDG&E’s overhead facilities were found in the areas where power was shut off.

**4. A PDF map identifying the location of each damage or hazard.**

No wind-related damages or hazards to SDG&E’s overhead facilities were found in the areas where power was shut off.

**Section 5 – Notifications**

- 1. A description of the notice to public safety partners, local/tribal governments, paratransit agencies that may serve all the known transit- or paratransit-dependent persons that may need access to a community resource center, multi-family building account holders/building managers in the AFN community, and all customers, including the means by which utilities provide notice to customers of the locations/hours/services available for CRCs, and where to access electricity during the hours the CRC is closed.**

Appendix 1 describes notifications to customers advising of CRC information, including where to find power when a CRC is closed. Additionally, customer notifications and ongoing communications refer customers to the SDG&E PSPS webpage ([sdge.com/ready](http://sdge.com/ready)) for real time information related to CRCs. As part of SDG&E’s PSPS notification process, all account holders, including multi-family building account holders, receive notices prior to conducting a de-energization.

See Appendix 2 for a description of notifications to Public Safety Partners.

See Appendix 3 for a description of notifications to the CPUC.

See Appendix 4 for a description of notifications to AFN Community Based Organizations (CBOs). For the purpose of this report, AFN CBOs provide direct services to customers under the SDG&E AFN support model, including 211, accessible transportation, temporary hotel stays, emergency backup batteries, County medical and social agencies, food support agencies and nonprofit networks. SDG&E also leverages approximately 50 CBOs within its network to help amplify PSPS messaging to reach each CBOs respective community, which includes multi-family building account holders and building managers. Additionally, through targeted campaigns to multi-family business managers, multi-family building managers who are not account holders are also encouraged to sign up for notifications through the SDG&E Alerts App.

- 2. Notification timeline including prior to de-energization, initiation, restoration and cancellation, if applicable. The timeline should include the required minimum timeline and approximate time notifications were sent.**

See Appendix 1 for the timeline pertaining to customer notifications.<sup>6</sup>

See Appendix 2 for a timeline of all notifications to Public Safety Partners.

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<sup>6</sup> Only sent notifications are included in Appendix 1 of the Excel table. The second half of Appendix 1 includes the scripts for all customer notifications.

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See Appendix 3 for a timeline of all notifications to the CPUC.

See Appendix 4 for timeline of all notifications to AFN Community Based Organizations.

- For those customers where positive or affirmative notification was attempted, use the following template to report the accounting of the customers (which tariff and/or access and functional needs population designation), the number of notification attempts made, the timing of attempts, who made the notification attempt (utility or public safety partner) and the number of customers for whom positive notification was achieved. “Notification attempts made” and “Successful positive notification” must include the unique number of customer counts. When the actual notification attempts made is less than the number of customers that need positive notifications, the utilities must explain the reason. In addition, the utilities must explain the reason of any unsuccessful positive notifications.**

**Table 5: Positive Notification**

<b>Designation</b>	<b>Total Number of Customers</b>	<b>Notification Attempts Made</b>	<b>Timing of Attempts</b>	<b>Who made the Notification Attempt</b>	<b>Successful Positive Notification</b>
Medical Baseline (MBL)	1,879	3,495	11/4 15:31 - 11/6 14:02 PDT	SDGE	1,879
MBL behind the Meter	32	47	11/4 03:30 - 11/5 21:06 PDT	SDGE	N/A

In 2024, SDG&E added the capability to differentiate between MBL metered customers and MBL customers behind the meter. Notifications to MBL behind the meter customers were sent as courtesy notifications. Please note that customers behind the master meter are not the customer of record tied to the meter, and as such, are not included with the required de-energization reporting information or the enhanced MBL customer notification process measured by Success Positive Notifications as required by D.19-05-042 Phase 1.

- A copy or scripts of all notifications with a list of all languages that each type of notification was provided in, the timing of notifications, the methods of notifications and who made the notifications (the utility or local public safety partners).**

Scripts of all customer notifications are included in Appendix 1. SDG&E performs all primary customer notifications and encourages public safety and community partners to amplify PSPS messages on their platforms as appropriate. SDG&E offers all notifications in the following languages: English, Spanish, Tagalog, Cantonese, Mandarin, Vietnamese, Arabic, Korean, Russian, French, German, Farsi, Japanese, Punjabi, Khmer, Somali,

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Mixteco, Zapoteco, Armenian, Hindi, Portuguese, and Thai. Additionally, SDG&E provides customer notifications in American Sign Language and corresponding read-outs.

See Appendix 2 for copies of all notifications to Public Safety Partners.

See Appendix 3 for copies of all notifications to the CPUC.

See Appendix 4 for copies of all notifications to AFN Community Based Organizations.

- 5. If the utility fails to provide notifications according to the minimum timelines set forth in D.19-05-042 and D.21-06-034, using the following template to report a breakdown of the notification failure and an explanation of what caused the failure.**

**Table 6: Notification Failure<sup>7</sup>**

<b>Notifications Sent to</b>	<b>Notification Failure Description</b>	<b>Number of Entities or Customer Accounts</b>	<b>Explanation</b>
Public Safety Partners excluding Critical Facilities and Infrastructure	Entities who did not receive 48- to 72-hour advance notification.	0	
	Entities who did not receive 1–4-hour imminent notification.	0	
	Entities who did not receive any notifications before de-energization.	0	
	Entities who were not notified immediately before re-energization	0	
	Entities who did not receive cancellation notification within two hours of the decision to cancel.	0	
Critical Facilities and Infrastructure	Facilities who did not receive 48–72 hour advance notification.	2	Technical error discovered with new notification system
	Facilities who did not receive 1-4 hour of imminent notifications.	4	

<sup>7</sup> Table does not include customers who declined to provide SDG&E with contact information other than address. SDG&E reaches out with direct communications in the form of letters and mailers to the mailing address on file as part of an annual campaign to remind HFTD customers to update their contact information and sign up for outage notifications. In 2024, SDG&E expanded the effort to include rolling out customer field crews to seek missing contact information and leaving door hangers directing customers to call SDG&E and sign up for outage notifications.

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<b>Notifications Sent to</b>	<b>Notification Failure Description</b>	<b>Number of Entities or Customer Accounts</b>	<b>Explanation</b>
	Facilities who did not receive any notifications before de-energization.	0	
	Facilities who were not notified at de-energization initiation.	0	
	Facilities who were not notified immediately before re-energization.	0	
	Facilities who were not notified when re-energization is complete.	0	
	Facilities who did not receive cancellation notification within two hours of the decision to cancel	0	
All other affected customers	Customers who did not receive 24–48-hour advance notifications.	0	
	Customers who did not receive 1–4-hour imminent notifications.	0	
	Customers who did not receive any notifications before de-energization.	0	
	Customers who were not notified at de-energization initiation.	0	
	Customers who were not notified immediately before re-energization.	0	
	Customers who were not notified when re-energization is complete.	0	
	Customers who did not receive cancellation notification within two hours of the decision to cancel.	0	

**6. Explain how the utility will correct the notification failures.**

As part of SDG&E’s ongoing continuous improvement efforts, a new customer notifications system was implemented in 2024, which was leveraged for the first time during this PSPS



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event. Overall, this was an extremely successful launch for the new system, though we did have lessons learned. During the activation, a technical error was quickly identified by the support team, which impacted an email template for six commercial customers with multiple meters who did not have phone numbers on file with SDG&E. Once this technical issue was identified, SDG&E disabled the supplemental email notification which inadvertently disabled the primary notifications as well. The primary notifications were then re-enabled ensuring all customers received the subsequent notifications. All customers with phone numbers available in their contact preferences were called and texted by SDG&E personnel, leaving 2 critical facility customers not receiving the 48-72 hour notification and 4 critical facility customers not receiving the 1-4 hour notification that is sent when possible.

### **7. Enumerate and explain the cause of any false communications citing the sources of changing data.**

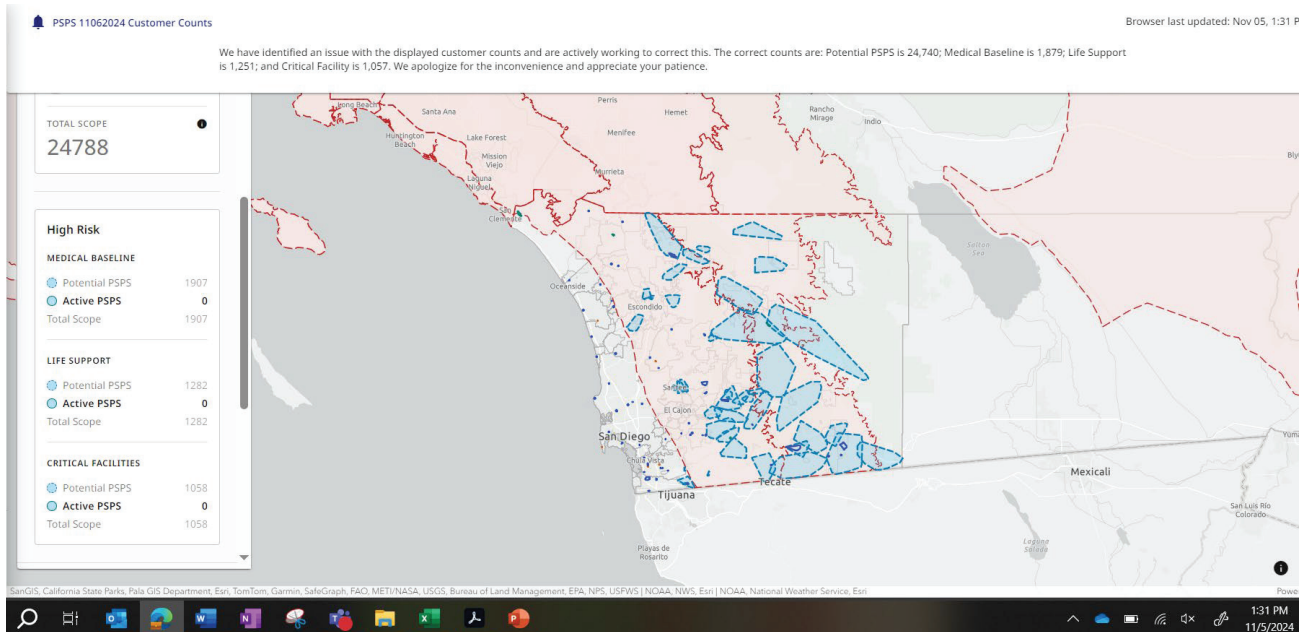
SDGE notified 24,740 customers that they may potentially be de-energized as part of a PSPS. Of those customers, 1,263 customers were de-energized, meaning that 23,477 customers were notified, but not de-energized. The reason for this is that SDG&E prepares for a reasonable worst case weather scenario, which did not materialize in all areas affected by this weather event. All customers who were notified of the potential event but not de-energized received “all clear” notifications.

SDG&E’s Partner Portal leveraged an informational banner during the event to ensure accurate data was displayed and available to public safety partners. There was a discrepancy with displayed customer counts due to the timing of the data refresh between GIS and the customer notification system. The discrepancy did not negatively impact notifications to customers. The customer data feeding the Partner Portal comes from the GIS system which refreshes every Sunday, the data feeding the customer notification system refreshes daily. During the Pre-Operational Period the discrepancy was discovered and reconciled internally to ensure SDG&E was notifying the appropriate customers. The GIS scope in the Partner Portal side widget cannot be manually manipulated during the de-energization phase, so a banner was added to the top to ensure partners had correct data. SDG&E understands and is fixing the issue, which is included in the lessons learned section. Below is a screenshot of the Partner Portal.



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## Figure 9 - SDG&E Partner Portal



## Section 6 – Local and State Public Safety Partner Engagement

1. Use the following table to List the organization names of public safety partners including, but not limited to, local governments, tribal representatives, first responders and emergency management, and critical facilities and infrastructure the utility contacted prior to de-energization, the date and time on which they were contacted, and whether the areas affected by the de-energization are classified as Zone 1, Tier 2, or Tier 3 as per the definition in CPUC General Order 95, Rule 21.2-D.

The list public safety partners contacted prior to de-energization is included in Appendix 5 as Table 7.

2. List the names of all entities invited to the utility’s Emergency Operations Center for a PSPS event, the method used to make this invitation, and whether a different form of communication was preferred by any entity invited to the utility’s emergency operation center.

SDG&E has a standing, open invitation to CPUC and CalOES to embed a liaison in our virtual EOC. In addition, SDG&E hosted daily State Executive briefing calls, which is the preferred form of communication by its public safety partners, and coordinated agency calls with potentially impacted public safety partners and critical facilities and infrastructure customers. Below is the list of entities with whom SDG&E coordinated:

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**Figure 10 - Local and State Public Safety Partner Engagement Entity List**

<b>Entity Name</b>	<b>Type</b>
Air Pollution Control District	Critical Facilities and Infrastructure & Public Safety Partner
American Tower Corporation	Critical Facilities and Infrastructure & Public Safety Partner
AT&T	Critical Facilities and Infrastructure & Public Safety Partner
Caltrans	Critical Facilities and Infrastructure & Public Safety Partner
Campo Band of Kumeyaay Indians	Critical Facilities and Infrastructure & Public Safety Partner
Campo Fire Department	Critical Facilities and Infrastructure & Public Safety Partner
City of Escondido	Critical Facilities and Infrastructure & Public Safety Partner
City of San Diego	Critical Facilities and Infrastructure & Public Safety Partner
City of Santee	Critical Facilities and Infrastructure & Public Safety Partner
County of San Diego	Critical Facilities and Infrastructure & Public Safety Partner
Cox Communications	Critical Facilities and Infrastructure & Public Safety Partner
Crown Castle	Critical Facilities and Infrastructure & Public Safety Partner
Customs and Border Protection	Critical Facilities and Infrastructure & Public Safety Partner
Dehesa School District	Critical Facilities and Infrastructure
Dish Wireless	Critical Facilities and Infrastructure & Public Safety Partner
Escondido Union High School District	Critical Facilities and Infrastructure
Ewiiapaayp Band of Kumeyaay Indians	Critical Facilities and Infrastructure & Public Safety Partner
FAA	Critical Facilities and Infrastructure & Public Safety Partner
Frontier Communications	Critical Facilities and Infrastructure & Public Safety Partner
GSA	Critical Facilities and Infrastructure
Iipay Nation of Santa Ysabel	Critical Facilities and Infrastructure & Public Safety Partner
Indian Health Council	Critical Facilities and Infrastructure
Julian Union High School District	Critical Facilities and Infrastructure
Julian Union School District	Critical Facilities and Infrastructure
Kumeyaay Wind LLC	Critical Facilities and Infrastructure & Public Safety Partner
La Jolla Band of Luiseno Indians	Critical Facilities and Infrastructure & Public Safety Partner
La Posta Band of Mission Indians	Critical Facilities and Infrastructure & Public Safety Partner
Lakeside Irrigation District	Critical Facilities and Infrastructure & Public Safety Partner
Lakeside Union School District	Critical Facilities and Infrastructure
Larkspur Energy	Critical Facilities and Infrastructure
Lazy H Mutual Water Company	Critical Facilities and Infrastructure & Public Safety Partner
Los Coyotes Band of Cahuilla and Cupeño Indians	Critical Facilities and Infrastructure
Lumen Technologies	Critical Facilities and Infrastructure & Public Safety Partner
Maac Project	Critical Facilities and Infrastructure
Manzanita Band of the Kumeyaay Nation	Critical Facilities and Infrastructure & Public Safety Partner
Mesa Grande Band of Diegueño Mission Indians	Critical Facilities and Infrastructure & Public Safety Partner
Mountain Empire Unified School District	Critical Facilities and Infrastructure
North County Transit District	Critical Facilities and Infrastructure & Public Safety Partner
Olivenhain Municipal Water District	Critical Facilities and Infrastructure & Public Safety Partner
Otay Mesa Energy Center	Critical Facilities and Infrastructure

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<b>Entity Name</b>	<b>Type</b>
Otay Water District	Critical Facilities and Infrastructure & Public Safety Partner
Padre Dam Municipal Water District	Critical Facilities and Infrastructure & Public Safety Partner
Pala Band of Mission Indians	Critical Facilities and Infrastructure & Public Safety Partner
Pauma Band of Luiseno Indians	Critical Facilities and Infrastructure & Public Safety Partner
Rainbow Municipal Water District	Critical Facilities and Infrastructure & Public Safety Partner
Ramona Municipal Water District	Critical Facilities and Infrastructure & Public Safety Partner
Rincon Band of Luiseño Indians	Critical Facilities and Infrastructure & Public Safety Partner
Rincon del Diablo Municipal Water District	Critical Facilities and Infrastructure & Public Safety Partner
San Diego County Office of Education	Critical Facilities and Infrastructure & Public Safety Partner
San Diego County Water Authority	Critical Facilities and Infrastructure & Public Safety Partner
San Diego State University	Critical Facilities and Infrastructure
Southern California Tribal Chairman Association	Critical Facilities and Infrastructure & Public Safety Partner
Southern Indian Health Council	Critical Facilities and Infrastructure & Public Safety Partner
State of California	Critical Facilities and Infrastructure & Public Safety Partner
Sweetwater Authority	Critical Facilities and Infrastructure & Public Safety Partner
Sycuan Band of the Kumeyaay Nation	Critical Facilities and Infrastructure & Public Safety Partner
T-Mobile	Critical Facilities and Infrastructure & Public Safety Partner
Tule Wind LLC	Critical Facilities and Infrastructure
US Border Patrol	Critical Facilities and Infrastructure
US Fish & Wildlife Service	Critical Facilities and Infrastructure
US Navy	Critical Facilities and Infrastructure
US Postal Service	Critical Facilities and Infrastructure
USDA - Forest Service	Critical Facilities and Infrastructure & Public Safety Partner
Vallecitos Water District	Critical Facilities and Infrastructure & Public Safety Partner
Valley Center ESS	Critical Facilities and Infrastructure
Valley Center-Pauma Unified School District	Critical Facilities and Infrastructure
Verizon Wireless	Critical Facilities and Infrastructure & Public Safety Partner
Viejas Band of Kumeyaay Indians	Critical Facilities and Infrastructure & Public Safety Partner
Vista Irrigation District	Critical Facilities and Infrastructure & Public Safety Partner
Warner Unified School District	Critical Facilities and Infrastructure
YMCA OF San Diego County	Critical Facilities and Infrastructure
Yuima Municipal Water District	Critical Facilities and Infrastructure & Public Safety Partner

**3. A statement verifying the availability to public safety partners of accurate and timely geospatial information, and real time updates to the GIS shapefiles in preparation for an imminent PSPS event and during a PPS event**

SDG&E verifies that Public Safety Partners receive accurate and timely potential GIS Public Safety Power Shutoff (PSPS) outage information through the ArcGIS Online system 48-72 hours before the period of concern for a PSPS event. They also receive accurate and timely real time updates to de-energized GIS PSPS outage information during a PSPS event through

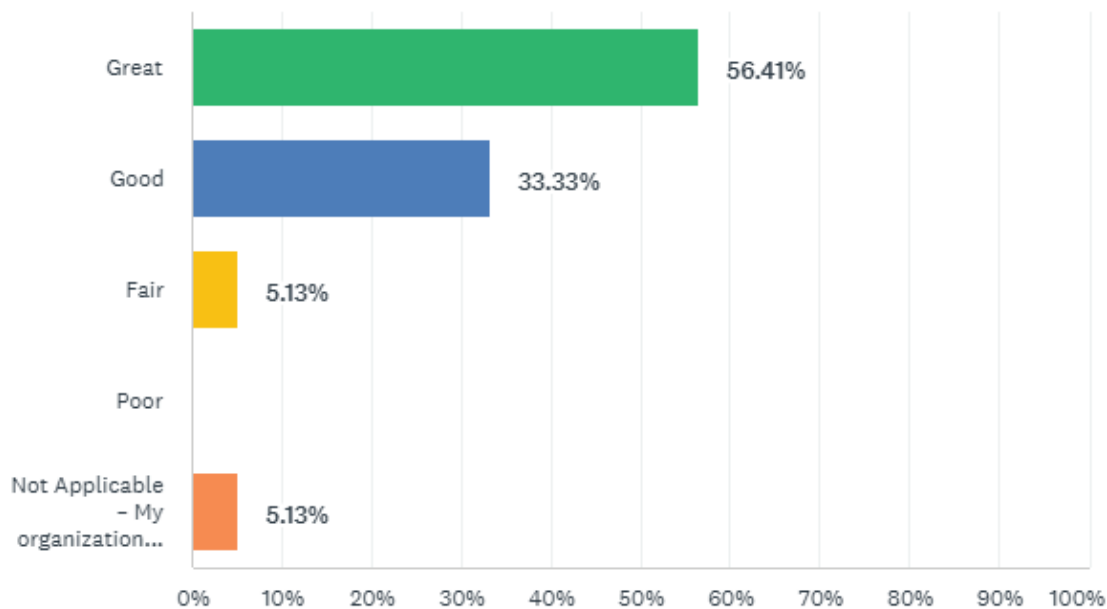
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the same ArcGIS Online system. Public Safety Partners can export data from ArcGIS Online as GIS shapefiles. The partners that do not have access to the ArcGIS Online system receive accurate and timely GIS shapefiles through SDG&E’s PSPS External Data SharePoint Site, which are updated in real-time during a PSPS event. The link to the ArcGIS Online download is also available in the Resources tab of the Partner Portal.

### 4. A description and evaluation of engagement with local and state public safety partners in providing advanced outreach and notification during the PSPS event

On November 8, 2024, an online survey was distributed to all potentially impacted public safety partners to gauge the level of engagement throughout the event. The results are as follows:

**Figure 11 - Public Safety Partner Survey Results**



“The Partner Portal has great ease of use via smartphone” ~ Cruz Ponce, CalOES

A total of 89% of the responses were rated either good or great. After analyzing the comments there were no actions to add to our lessons learned and corrective actions. A total of 175 unique visitors to the Partner Portal were logged and several requests for Partner Portal access were received during the activation with all being granted within the 24-hour required period.

In addition to the near real-time information that is provided on the Partner Portal, SDG&E conducted the daily Executive Briefing which includes various state and local level executive partners.

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To ensure the appropriate engagement of our critical facility and infrastructure customers, they were also invited to attend daily briefing calls with SDG&E Account Executives.

### **5. Specific engagement with local communities regarding the notification and support provided to the AFN community**

SDG&E provided a range of resources and educational support services to customers with AFN before and during the PSPS. These resources included access to 211, a centralized resource hub for individuals with AFN seeking support, accessible transportation, temporary no-cost hotel stays, emergency backup batteries, and resiliency items available at operating Community Resource Center (CRC) locations. Activated AFN Support Partners include 211, Facilitating Access to Coordinated Transportation (FACT), Salvation Army and San Diego Food Bank. These support services were available to customers and non-account holders with an AFN during the duration of the PSPS. Additionally, to ensure all customer needs are addressed, customers who cannot be supported through 211 support services are directed to SDG&E's EOC AFN Liaison for resolution. 211 and the AFN Liaison Unit both have access to accessible communication tools and translators as needed.

SDG&E's Emergency Operations Center (EOC) AFN Liaison responder provided 72, 48, and 24-hour notifications as well as de-energization, re-energization, and CRC notifications to AFN Support Partners throughout the PSPS. Approximately 50 additional CBOs had been engaged to assist with the amplification of preparedness messaging for this PSPS. A prescribed social media toolkit and talking points was sent to all AFN Support Partners and the approximately 50 PSPS support CBOs in SDG&E's Energy Solutions Partner Network.

Once SDG&E's AFN Support Partners were activated to provide support services through the duration of the PSPS, a daily meeting cadence was established to provide situational awareness regarding any current and potential future de-energizations, impacted population sizes and among those impacted, how many were AFN and Medical Baseline (MBL) customers. This also provided an opportunity for our partners to communicate what they were experiencing related to customer call volumes, ensuring their ability to proactively address potential bottlenecks to service delivery, and receive clarity on upcoming weather patterns and SDG&E's anticipated next steps during the PSPS.

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**Table 8: Services Provides to Customers with AFN**

Type of Service	Number Provided
Accessible Transportation Trips	1
Over Night Hotel Stays	3
Warm Meals Served at CRC/tribal support	0
Generator Requests	1
\$50 Gift Cards distributed	0
211 calls received for PSPS Information & Referral	41

**6. Provide the following information on backup power (including mobile backup power) with the name and email address of a utility contact for customers for each of the following topics:**

**a. Description of the backup generators available for critical facility and infrastructure customers before and during the PSPS.**

Please see Table 9 in Section 6b below.

**b. The capacity and estimated maximum duration of operation of the backup generators available for critical facility and infrastructure customers before and during the PSPS.**

**Table 9: Backup Power – Description, Capacity and Estimated Maximum Duration**

Location	# of Gens or Batteries	Type of Backup Power	Generator/Battery Size	Maximum Duration of Operation	Actual PSPS Operation Status
<u>CRC - Potrero</u> , 24550 Hwy 94, Potrero, CA 91963	1	Generator	70 kVA	Generators can run indefinitely, based on fuel supply	11/6/24 21:47 – 11/7/24 16:47 PDT
<u>CRC - Pine Valley</u> 28890 Old Highway 80, Pine Valley, CA 91962	1	Generator	70 kVA	Generators can run indefinitely, based on fuel supply	Stand-By
<u>CRC - Whispering Winds Catholic Camp</u> , 17606 Harrison Park Road, Julian, CA 92036	2	Generator	2-70 kVA	Generators can run indefinitely, based on fuel supply	Stand-By

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<b>Location</b>	<b># of Gens or Batteries</b>	<b>Type of Backup Power</b>	<b>Generator/Battery Size</b>	<b>Maximum Duration of Operation</b>	<b>Actual PSPS Operation Status</b>
<u>CRC - Boulevard</u> , 39223 CA-94, Boulevard, CA 91905	1	Generator	70 kVA	Generators can run indefinitely, based on fuel supply	Stand-By
<u>CRC - Valley Center Library</u> , 29200 Cole Grade Road, Valley Center, CA 92082	1	Generator	125 kVA	Generators can run indefinitely, based on fuel supply	Stand-By
<u>CRC - Ramona</u> 1275 Main Street, Ramona, CA 92065	1	Generator	70 kVA	Generators can run indefinitely, based on fuel supply	Stand-By
<u>Microgrid - Ramona Air Attack Base</u> , 2450 Montecito Road, Ramona, CA 92065	1	Battery	500 kW/2 MWh	3-days	Stand-By
<u>Microgrid - Butterfield Ranch</u> , 14926 Great Southern Overland Stage Route, Julian, CA 92036	3	Generator	3-300 kVA	Generators can run indefinitely, based on fuel supply	Stand-By
<u>Microgrid - Cameron Corners</u> , 1339 Buckman Springs Road, Campo, CA 91906	2	Generator	2-300 kVA	Generators can run indefinitely, based on fuel supply	Stand-By
<u>Microgrid - Shelter Valley</u> , 7878 Great Southern Overland Stage Route, Julian, CA 92036	3	Generator	3-300 kVA	Generators can run indefinitely, based on fuel supply	Stand-By
<u>Live Oaks Market, Restaurant &amp; Gas</u> , 37820 Old Highway 80, Boulevard, CA 91905	1	Generator	70 kVA	Generators can run indefinitely, based on fuel supply	11/6/24 11:05 – 11/7/24 16:07 PDT
<u>Mountain Top Market &amp; Gas</u> , 39710 Old	1	Generator	70 kVA	Generators can run indefinitely, based on fuel supply	Stand-By



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Location	# of Gens or Batteries	Type of Backup Power	Generator/Battery Size	Maximum Duration of Operation	Actual PSPS Operation Status
Highway 80, Boulevard, CA 91905					

**Table 10: Community Generator Program Sites**

Location	# of Gens or Batteries	Type of Backup Power	Generator Size	Maximum Duration of Operation	PSPS Operation Status
<u>Live Oaks Market, Restaurant &amp; Gas, 37820 Old Highway 80, Boulevard, CA 91905</u>	1	Generator	70 kVA	Generators can run indefinitely, based on fuel supply	11/6/24 11:05 – 11/7/24 16:07 PDT
<u>Mountain Top Market &amp; Gas, 39710 Old Highway 80, Boulevard, CA 91905</u>	1	Generator	70 kVA	Generators can run indefinitely, based on fuel supply	Stand-By

**c. The total number of backup generators provided to critical facility and infrastructure customer’s site immediately before and during the PSPS.**

Generators/Mobile Batteries Deployed – 18 Total

- 17 Generators
- 1 Stationary Battery

**Table 11: Total Number of Backup Generators and Mobile Batteries**

Location	# of Gens or Batteries	Generator/Battery Size	Fuel Type
<u>CRC - Potrero, 24550 Hwy 94, Potrero, CA 91963</u>	1	70 kVA	Diesel
<u>CRC - Pine Valley 28890 Old Highway 80, Pine Valley, CA 91962</u>	1	70 kVA	Diesel
<u>CRC - Whispering Winds Catholic Camp, 17606 Harrison Park Road, Julian, CA 92036</u>	2	70 kVA	Diesel
<u>CRC - Boulevard, 39223 CA-94, Boulevard, CA 91905</u>	1	70 kVA	Diesel



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<b>Location</b>	<b># of Gens or Batteries</b>	<b>Generator/Battery Size</b>	<b>Fuel Type</b>
<u>CRC - Valley Center Library</u> , 29200 Cole Grade Road, Valley Center, CA 92082	1	125 kVA	Diesel
<u>CRC - Ramona</u> , 1275 Main Street, Ramona, CA 92065	1	70 kVA	Diesel
<u>Microgrid - Ramona Air Attack Base</u> , 2450 Montecito Road, Ramona, CA 92065	1	500 kW/2 MWh	Battery
<u>Microgrid - Butterfield Ranch</u> , 14926 Great Southern Overland Stage Route, Julian, CA 92036	3	300 kVA	Diesel
<u>Microgrid - Cameron Corners</u> , 1339 Buckman Springs Road, Campo, CA 91906	2	300 kVA	Diesel
<u>Microgrid - Shelter Valley</u> , 7878 Great Southern Overland Stage Route, Julian, CA 92036	3	300 kVA	Diesel
<u>Live Oaks Market, Restaurant &amp; Gas</u> , 37820 Old Highway 80, Boulevard, CA 91905	1	70 kVA	Diesel
<u>Mountain Top Market &amp; Gas</u> , 39710 Old Highway 80, Boulevard, CA 91905	1	70 kVA	Diesel

**d. How the utility deployed this backup generation to the critical facility and infrastructure customer’s site.**

The weather forecast was leveraged to identify where existing, pre-determined back-up generators and microgrids could be engaged during the event. SDG&E worked with its generator rental vendor to deploy generators during the evening of Tuesday, November 5, to ensure generators were staged with an operator and electrician before the start of the event. In addition, the SDG&E team ensured that plans and procedures were in place with the Distribution Control Center, to allow for safe commissioning and operation of the generators in the event of a PSPS.

**e. An explanation of how the utility prioritized how to distribute available backup generation.**

Temporary, portable generators were deployed to two pre-determined customer sites that provide important services, such as food, water, fuel, and other important supplies to the remote, rural community of Boulevard, but are not classified as critical facilities. The generator deployed to the Mountain Top Market & Gas not only provides key services but will also be included in the future Boulevard microgrid, to be commissioned in 2025. Temporary, portable generators were also deployed to community CRC locations and microgrids where permanent back-up energy was not installed.

Additional deployments can be made in the middle of PSPS, but SDG&E will need to study the load profiles and complete a field evaluation to determine the

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most accessible and safest interconnection possible. In addition, SDG&E is limited to a small fleet of operational generators, with internal and contract operators that will stand-by the asset for the entire duration of the PSPS.

At this time, there are three temporary microgrids that SDG&E operates, and they have established interconnections with operating procedures and switch plans, generators are staged in the proximity to the interconnection (usually within a couple of miles), and the generators are sized to meet the load demands of the microgrids. In addition, temporary microgrids that are located within the HFTD must not have any overhead exposure in order to limit any risks during a Santa Ana wind condition. SDG&E has converted overhead infrastructure to underground, and included isolation points from any overhead, for any microgrids that exist within the HFTD.

**f. Identify the critical facility and infrastructure customers that received backup generation.**

**Table 12: Critical Facility and Infrastructure Customers**

Location	# of Customers	Critical Facility and Infrastructure Customers
<u>Microgrid - Butterfield Ranch</u> 14926 Great Southern Overland Stage Route Julian, CA 92036	119	<ul style="list-style-type: none"> <li>• Butterfield Manufactured Home &amp; RV Community</li> <li>• Water Wells Infrastructure</li> <li>• Sewage Infrastructure</li> </ul>
<u>Microgrid - Cameron Corners</u> 1339 Buckman Springs Rd Campo, CA 91906	13	<ul style="list-style-type: none"> <li>• Cal Fire</li> <li>• ATT Telecom Hub</li> <li>• Library – Cool Zone</li> <li>• San Ysidro Health Center</li> <li>• Schools</li> <li>• Food and Market</li> <li>• Gas Stations</li> </ul>
<u>Microgrid - Ramona Air Attack Base</u> 2450 Montecito Road, Ramona, CA 92065	2	<ul style="list-style-type: none"> <li>• Cal Fire</li> <li>• US Forest Service</li> </ul>
<u>Microgrid - Shelter Valley</u> 7878 Great Southern Overland Stage Route Julian, CA 92036	219	<ul style="list-style-type: none"> <li>• Stagecoach Trails Campground &amp; RV Park</li> <li>• SD County Fire Station</li> <li>• Library</li> <li>• Water Wells Infrastructure</li> <li>• Sewage Infrastructure</li> </ul>
<u>CRC - Potrero,</u> 24550 Hwy 94, Potrero, CA 91963	1	Community Resource Center

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<b>Location</b>	<b># of Customers</b>	<b>Critical Facility and Infrastructure Customers</b>
<u>CRC - Pine Valley</u> 28890 Old Highway 80, Pine Valley, CA 91962	1	Community Resource Center
<u>CRC - Whispering Winds Catholic Camp</u> , 17606 Harrison Park Road, Julian, CA 92036	1	Community Resource Center Water Wells Infrastructure
<u>CRC – Boulevard</u> , 39223 CA-94, Boulevard, CA 91905	1	Community Resource Center
<u>CRC - Valley Center Library</u> , 29200 Cole Grade Road, Valley Center, CA 92082	1	Community Resource Center
<u>CRC - Ramona</u> , 1275 Main Street, Ramona, CA 92065	1	Community Resource Center

**Table 13: Community Generator Program Sites**

<b>Location</b>	<b># of Customers</b>	<b>Community Generator Program Sites</b>
<u>Live Oaks Market, Restaurant &amp; Gas</u> , 37820 Old Highway 80, Boulevard, CA 91905	1	Local and convenient location for food and fuel in the Boulevard Community, but not classified as a Critical Facility.
<u>Mountain Top Market &amp; Gas</u> , 39710 Old Highway 80, Boulevard, CA 91905	1	Local and convenient location for food and fuel in the Boulevard Community, but not classified as a Critical Facility.

Any questions related to the information under this item may be directed to SDG&E at the following e-mail address: [DERGeneratorDeploymentTeam@SDGE.com](mailto:DERGeneratorDeploymentTeam@SDGE.com).<sup>8</sup>

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<sup>8</sup> This e-mail inbox is monitored by SDG&E’s Distributed Energy Resources Generator Deployment team.

**Section 7 – Complaints and Claims**

1. **The number and nature of complaints received as the result of the de-energization event and claims that are filed against the utility because of de-energization. The utility must completely report all the informal and formal complaints, meaning any expression of grief, pain, or dissatisfaction, from various sources, filed either with CPUC or received by the utility as a result of the PSPS event.**

- a. **Complaints**

As of November 21, 2024, SDG&E received the following complaints regarding this PSPS event:

**Table 14: Number and Nature of Complaints Received**

Nature of Complaint	Number of Complaints
<p><b>PSPS Frequency/Duration</b> Including, but not limited to complaints regarding the frequency and/or duration of PSPS events, delays in restoring power, scope of PSPS and dynamic of weather conditions</p>	2
<p><b>Safety/Health Concern</b> Including, but not limited to complaints regarding difficulties experienced by AFN/MBL populations, traffic accidents due to non-operating traffic lights, inability to get medical help, well water or access to clean water, inability to keep property cool/warm during outage raising health concern</p>	7
<p><b>Communications/Notifications</b> Including, but not limited to complaints regarding lack of notice, excessive notices, confusing notice, false alarm notice, problems with getting up-to-date information, inaccurate information provided, not being able to get information in the prevalent languages and/or information accessibility, complaints about website, Public Safety Partner Portal, REST/DAM sites (as applicable)</p>	7
<p><b>Outreach/Assistance</b> Including, but not limited to complaints regarding community resource centers, community crew vehicles, backup power, hotel vouchers, other assistance provided by utility to mitigate impact of PSPS</p>	3
<p><b>General PSPS Dissatisfaction/Other</b> Including, but not limited to complaints about being without power during PSPS event and related hardships such as food loss, income loss, inability to work/attend school, plus any PSPS-related complaints that do not fall into any other category</p>	1
<b>Total:</b>	<b>20</b>

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### b. Claims

As of November 21, 2024, SDG&E did not receive any claims regarding this PSPS event:

**Table 15: Claims Filed Against SDG&E Due to De-energization**

Nature of Claim	Number of Claims
Property Damage	0
Solar Related	0
Food Loss	0
Inconvenience of Being Without Power	0
Business Loss	0
Hotel Stays	0
Generator	0
<b>Total:</b>	<b>0</b>

### Section 8 – Power Restoration

#### 1. A detailed explanation of the steps the utility took to restore power.

When a circuit is de-energized, meteorology will add it to the restoration forecast list, and the team will ascertain the date and time when forecasted wind gusts are expected to reach 7mph less than the alert speed and will likely continue to decline. As circuits are de-energized, they are added to the dynamic restoration forecast list. Circuit restoration is prioritized based on the order in which favorable weather conditions will prevail in each area. Circuit forecasts trending in a favorable manner will garner the prioritization of patrols. Once the patrolling of the lines is complete and SDG&E crews confirm there are no wind-related damages or hazards to SDG&E’s overhead facilities, the circuit will be re-energized with crews and contract firefighting resources onsite.

#### 2. The timeline for power restoration, broken down by phase if applicable.

Restorations began on November 7, 2024 at 10:36 PDT and concluded on November 8, 2024 at 08:18 PDT. For detailed information on restorations on each circuit segment, please see Table 3 in Appendix 5.

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- 3. For any circuits that require more than 24 hours to restore, the utility shall explain why it was unable to restore each circuit within this timeframe, using the format below.**

No circuits exceeded a 24-hour restoration time.

**Section 9 – Community Resource Centers**

- 1. The address of each location during a de-energization event, the location (in a building, a trailer, etc.), the assistance available at each location, the days and hours that it was open, and number of attendances.**

**Table 16: Community Resource Centers**

#	County	Site Name	Address	Operating Hours	Attendance	Site Type	Amenities Provided
1	San Diego	Boulevard Community Center	39223 CA-94 Boulevard, CA 91905	11/6/2024 08:45 - 22:00 PDT 11/7/2024 08:00 - 22:00 PDT	12	Building	Water, Wi-Fi, Medical Device Charging, Snacks, Phone Charging, Ice, Car power-inverter, Solar Lights, Blankets, and Water Truck
2	San Diego	Descanso Branch Library	9545 River Dr Descanso, CA 91916	11/6/2024 17:44 - 22:00 PDT 11/7/2024 08:00 - 22:00 PDT	9	Building	Water, Wi-Fi, Medical Device Charging, Snacks, Phone Charging, Ice, Car power-inverter, Solar Lights, Blankets, and Water Truck
3	San Diego	Potrero Community Center	24550 Hwy 94 Potrero, CA 91963	11/6/2024 20:24 - 22:00 PDT 11/7/2024 08:00 - 20:00 PDT 11/8/2024 08:00 - 08:33 PDT	29	Building	Water, Wi-Fi, Medical Device Charging, Snacks, Phone Charging, Ice, Car power-inverter, Solar Lights, Blankets, and Water Truck

- 2. Any deviations and explanations from the CRC requirement including operation hours, ADA accessibility and equipment.**

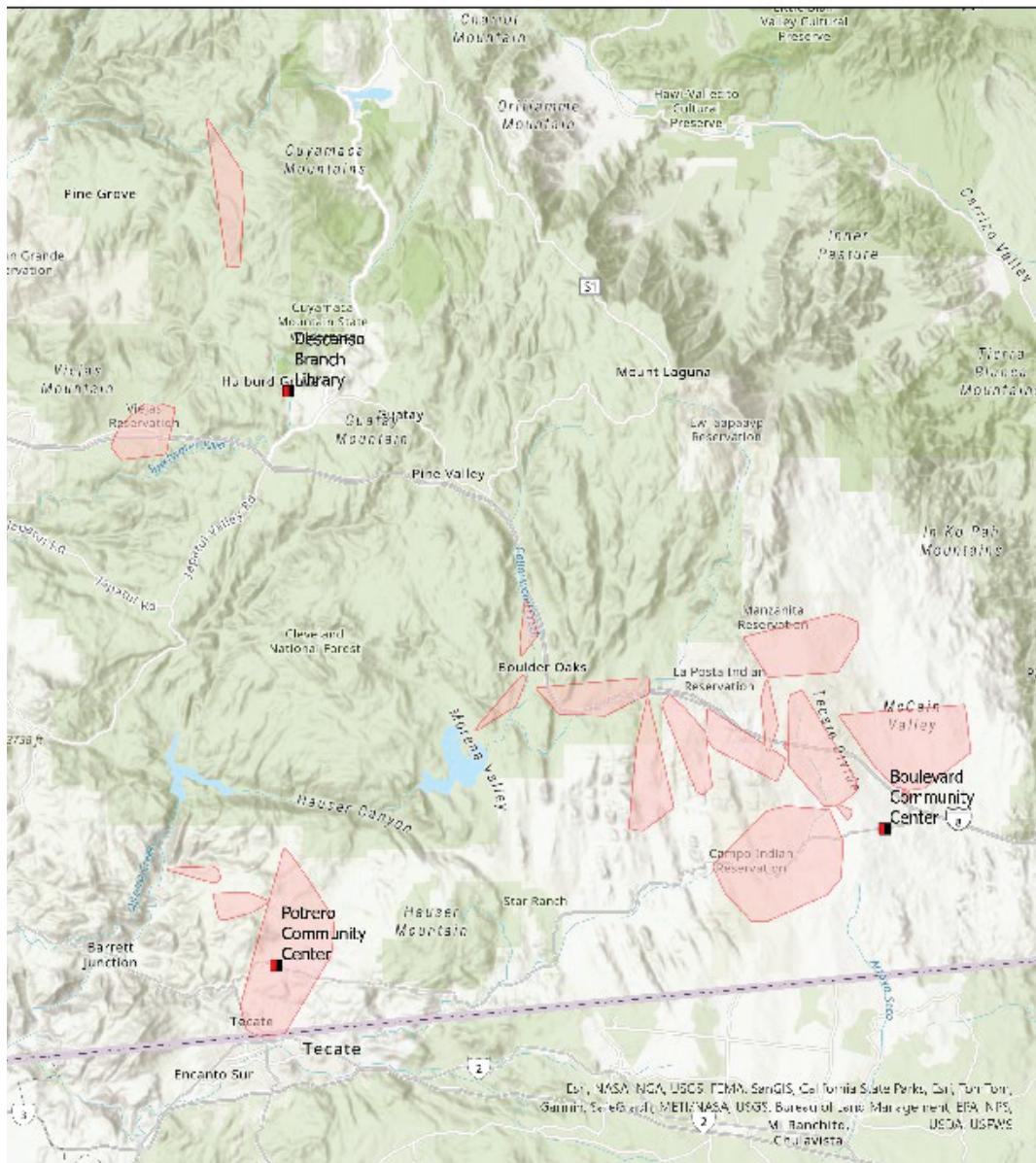
There were no deviations from the CRC requirements. In all cases the CRCs were opened immediately following the decision to de-energize and during the required operational hours. CRC’s are kept on standby hours before the de-energization process and activated only when a circuit in the vicinity is de-energized. For example—the Boulevard CRC was opened on



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November 6 at 08:45 PDT, which was when the circuits amongst the area began de-energization. This is not a deviation from the time of operation of a CRC, it is merely an explanation that CRC's initially activate only when a circuit in the vicinity has been de-energized. Following typical hours of operation, CRC's remained open the following days from 08:00-22:00 PDT. Should circuits within the area of the CRC be fully re-energized earlier than 22:00 PDT, the CRC was demobilized accordingly.

### 3. A map identifying the location of each CRC and the de-energized areas.



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Section 9 - Item 3 A PDF map depicting the de-energized areas and CRC locations





**Section 10 – Mitigations to Reduce Impact**

- Mitigation actions and impacts (both waterfall graph and map) including: sectionalization devices, temporary generation, microgrids, permanent backup generation, transmission switching, covered conductor, and any other grid hardening that mitigated the impact of the event.**

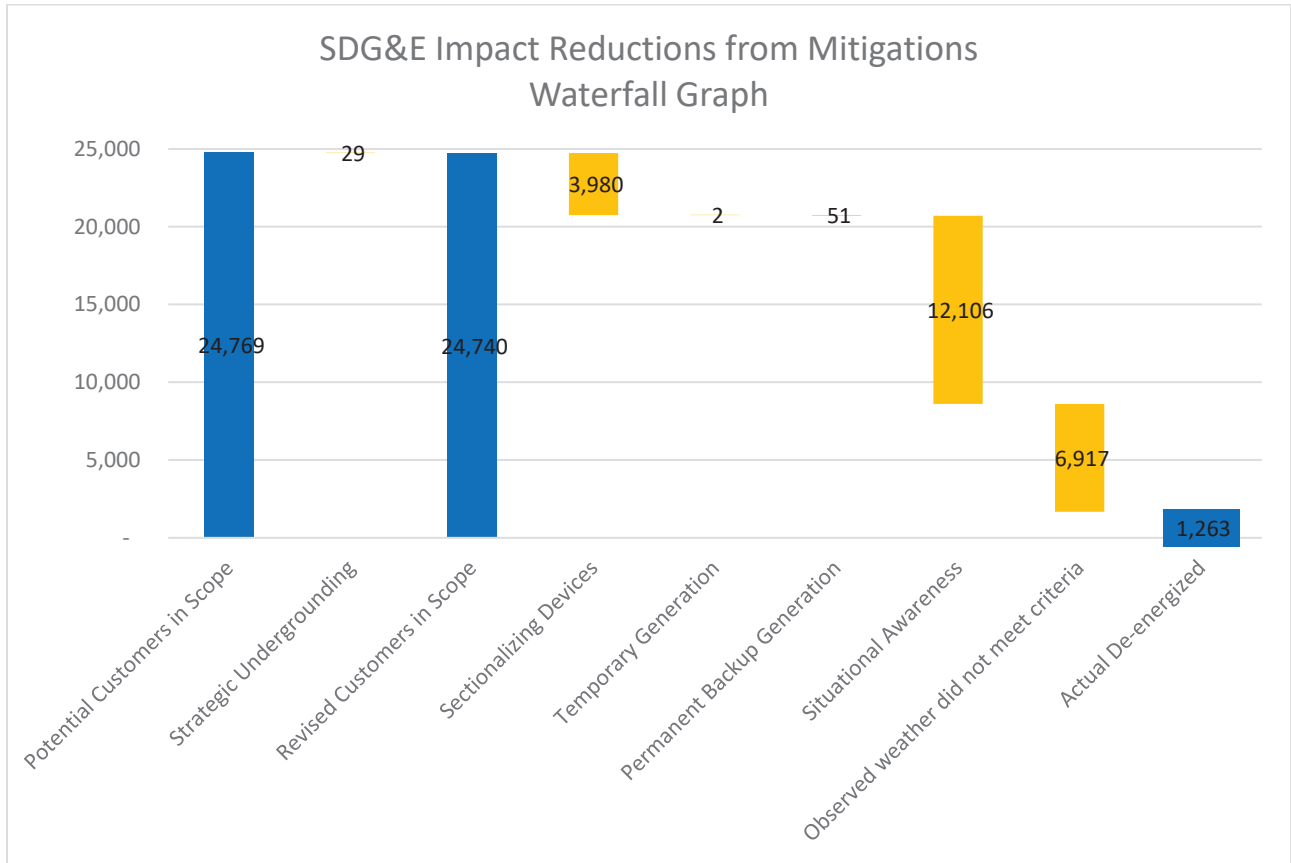
SDG&E implements mitigation measures used to decrease the risk of utility caused wildfires by reinforcing the standards listed in SDG&E Electric Standard Practice 113.1—Operations and Maintenance Wildland Fire Prevention Plan and increasing use of prevention resources. All SDG&E field personnel are required to receive annual training on fire prevention. All non-emergency work is restricted in areas where there is extreme fire potential.

During this event, SDG&E strategically placed observers and field crews at or near the location of the facilities forecast to experience the most severe weather conditions. By staging personnel at these locations, SDG&E was able to quickly react to changes in conditions and ensure energized lines are operated safely with no imminent threats to their integrity, and that de-energized lines are inspected for safety prior to re-energization. A summary of the avoided customer impacts by mitigation actions during this event is included in the table below:

**Table 17: Summary of Avoided Customer Impacts**

<b>Mitigation Action</b>	<b>Avoided Impacts</b>
Sectionalizing Devices	3,980
Temporary Generation	2
Microgrids	0
Permanent Backup Generation	51
Transmission Switching	0
Covered Conductor	0
Strategic Undergrounding	29
Distribution Switching	0
Situational Awareness	12,106

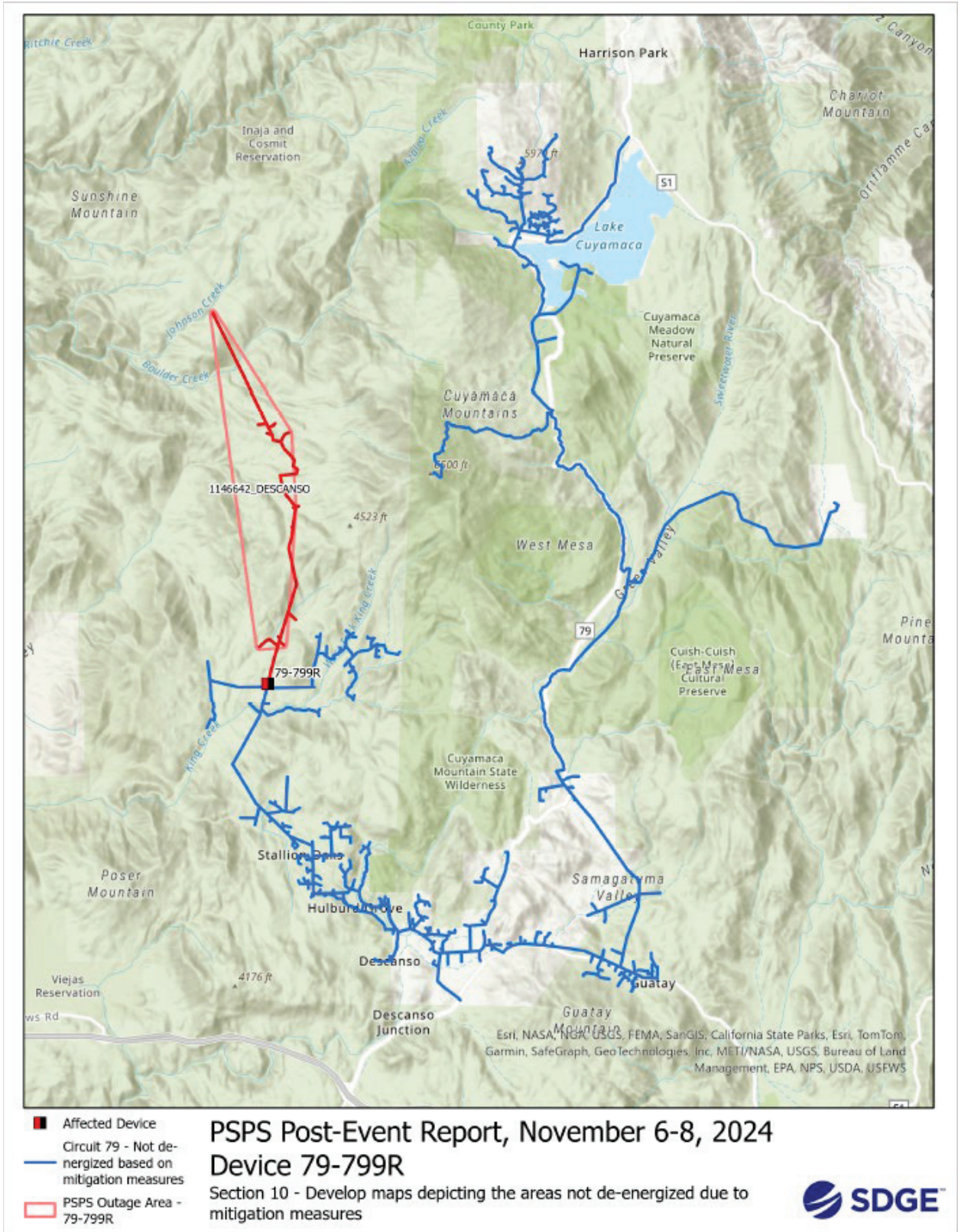
Figure 12 - Impact Reductions from Mitigations Waterfall Graph



**Sectionalizing Devices:**

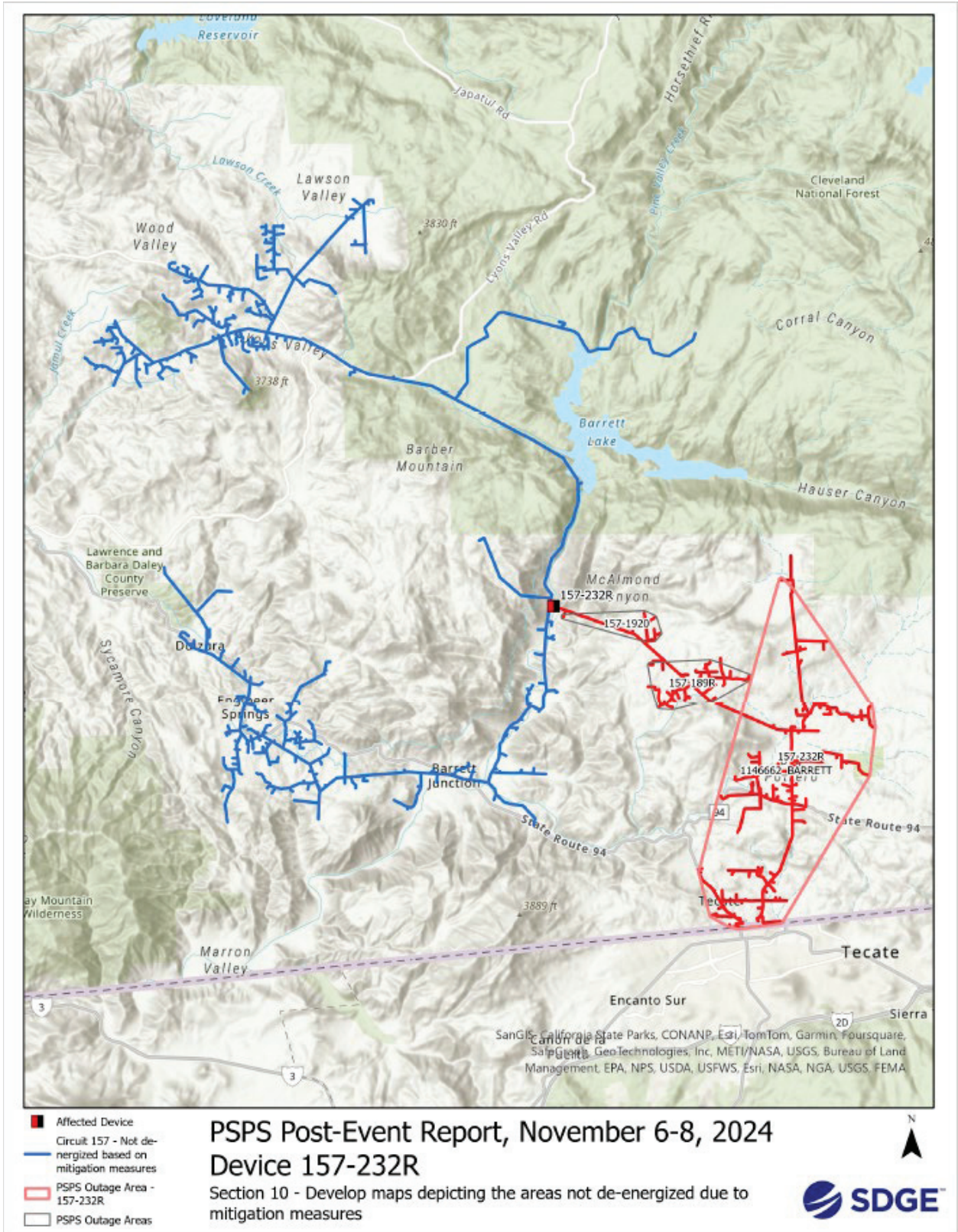
SDG&E utilized sectionalization during this weather event to reduce PSPS customer impacts. Leveraging real-time data from the SDG&E weather network in the area of the severe weather, SDG&E was able to confirm the strong winds were isolated to portions of the majority of impacted circuits. As a result, SDG&E de-energized only portions of five of the circuits impacted during this weather event, as opposed to the entire circuits. By de-energizing only portions of the circuits, SDG&E was able to avert PSPS impacts for 3,980 customer accounts.

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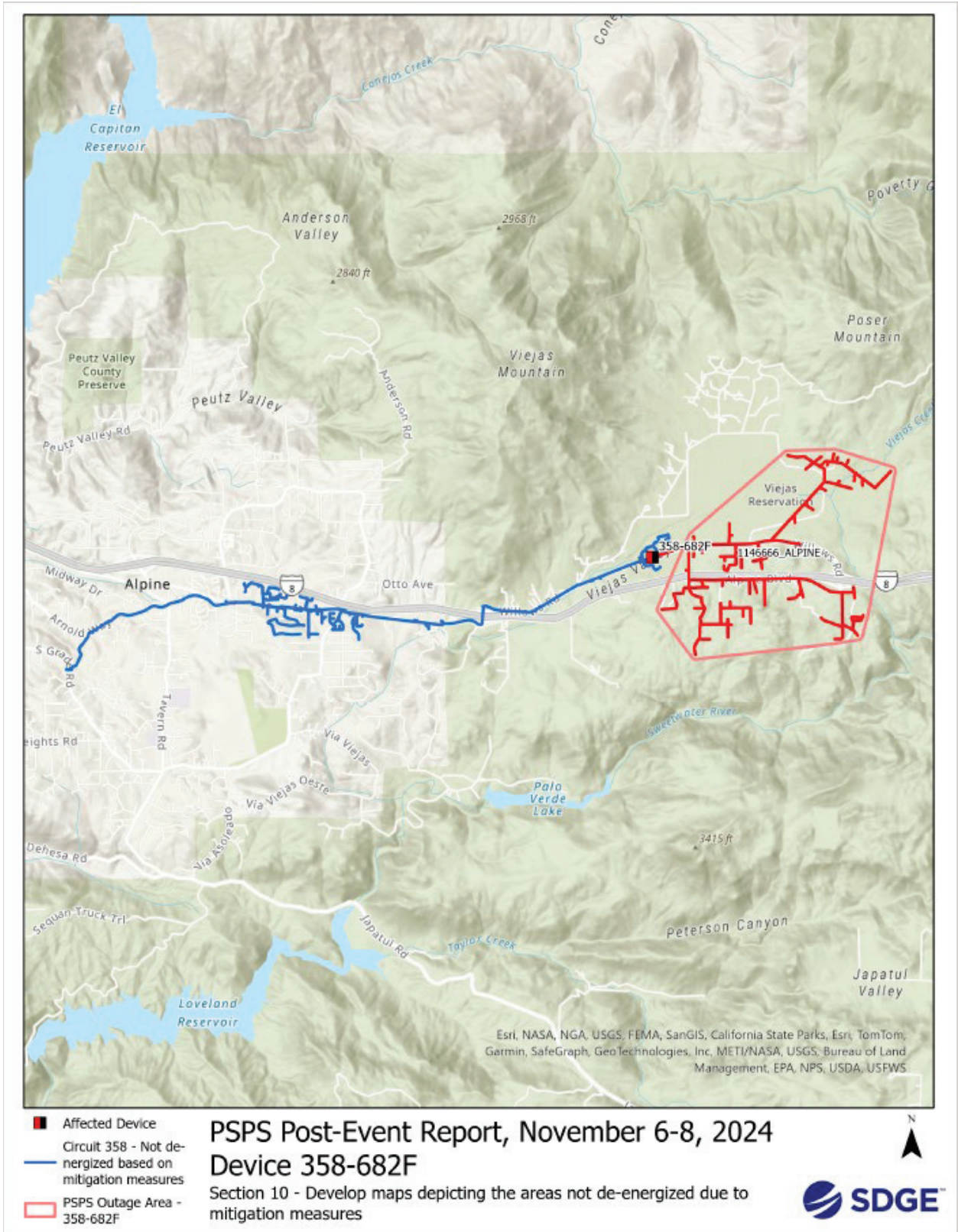


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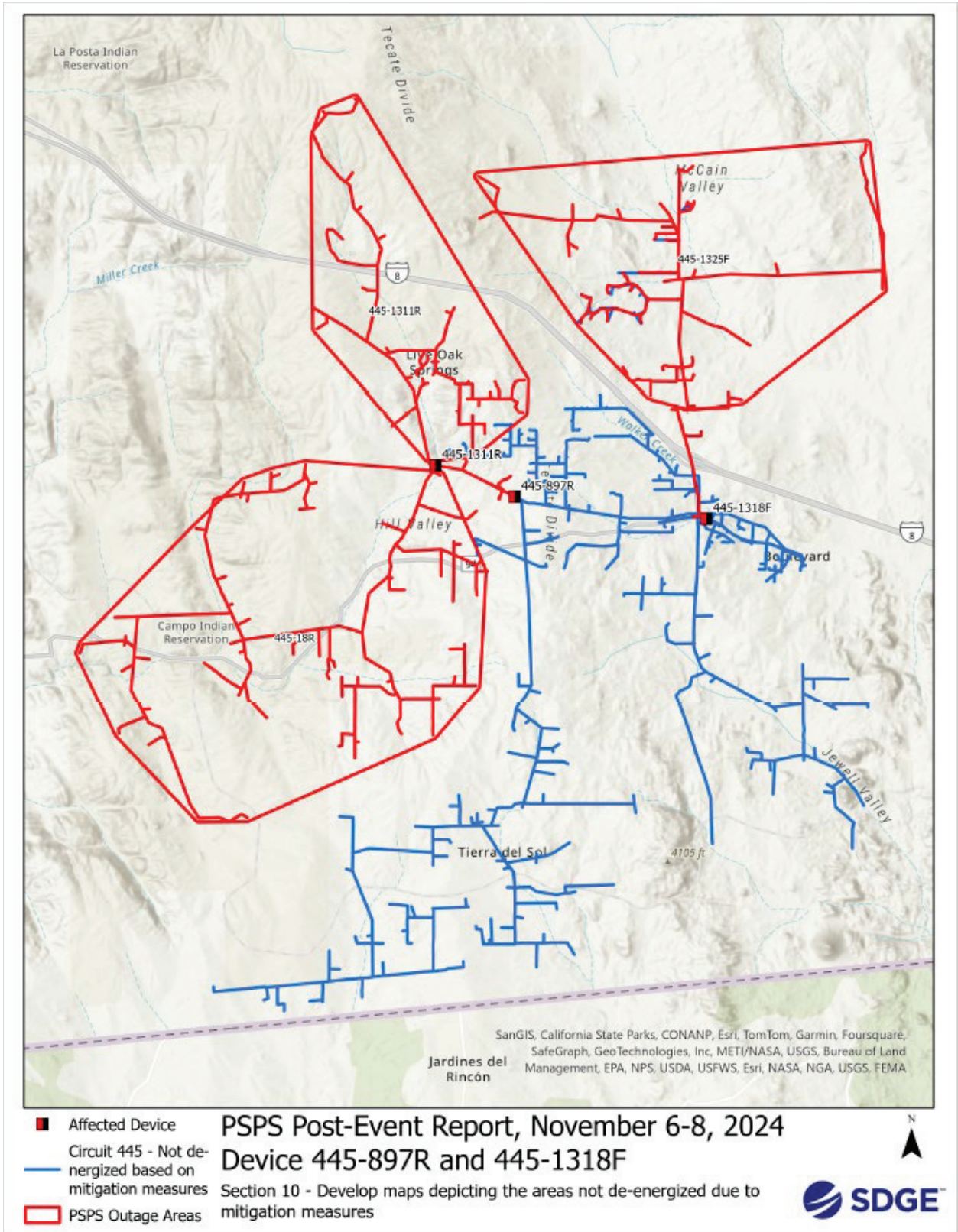


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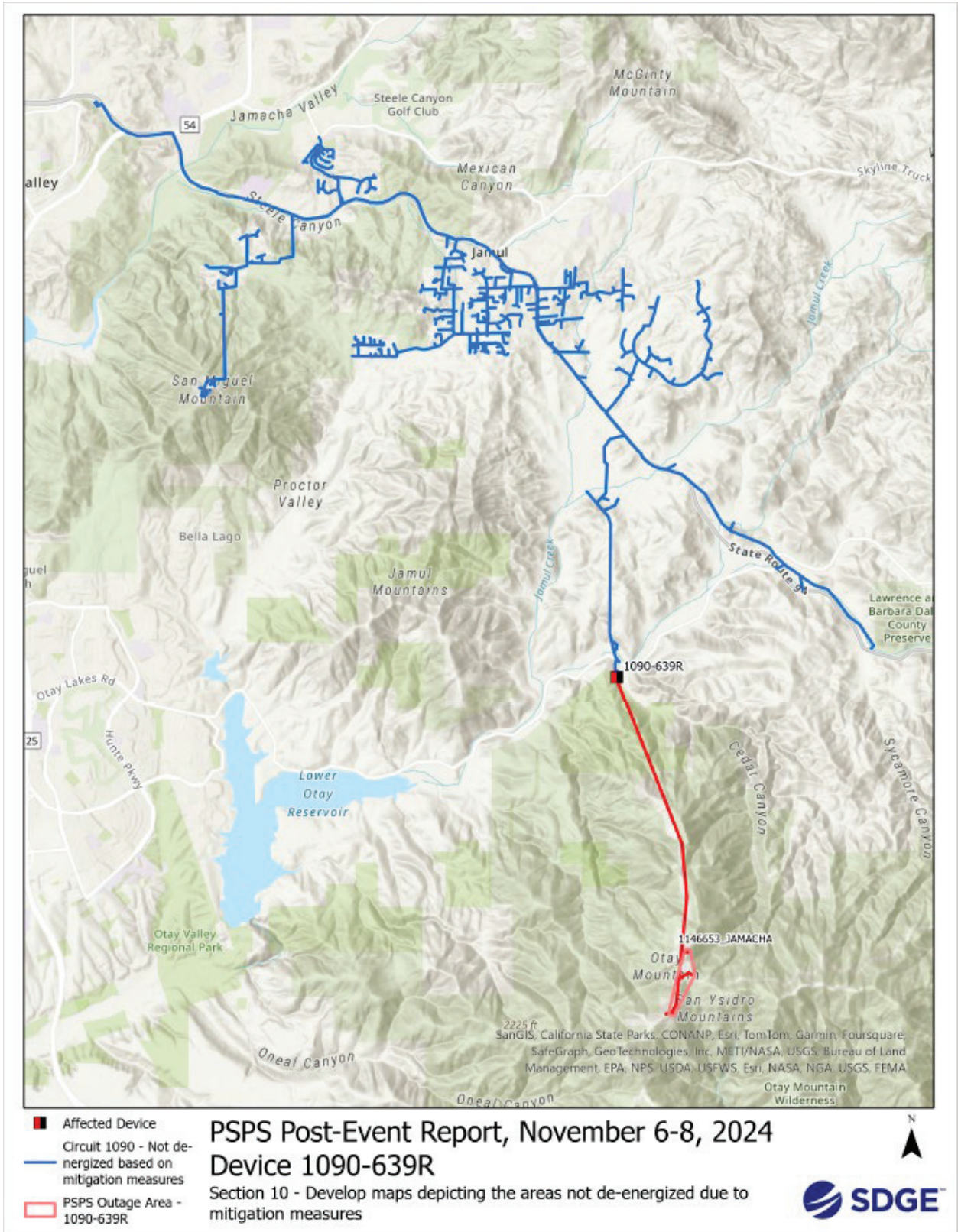


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### **Temporary Generation:**

As stated in Section 6, Temporary, portable generators were deployed to two pre-determined customer sites that provide important services, such as food, water, fuel, and other important supplies to the remote, rural community of Boulevard.

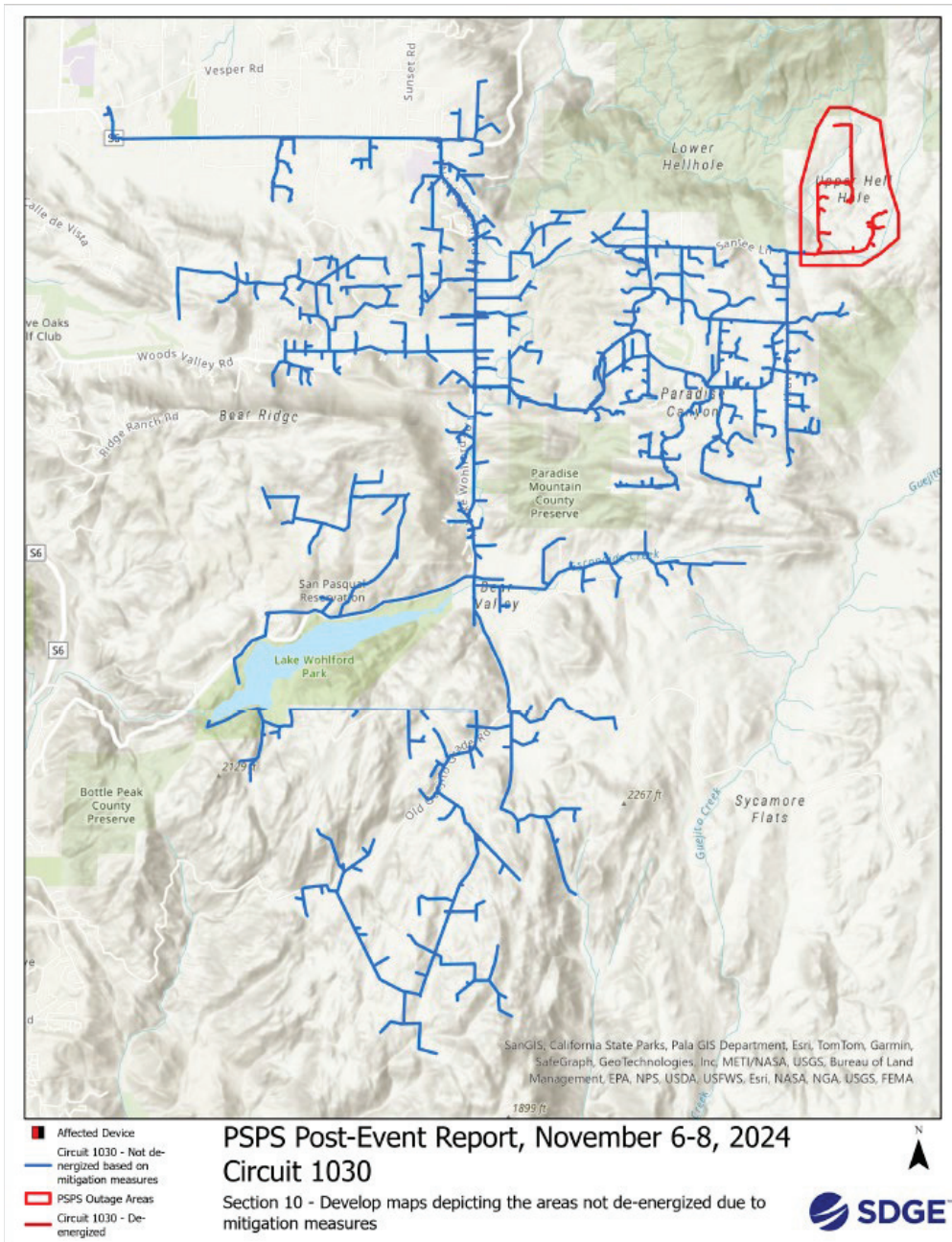
### **Permanent Backup Generation:**

Since 2020, SDG&E has offered permanent backup generation to residential and commercial customers that have previously experienced PSPS de-energizations. During this event, it was determined that 51 of the 1,263 customers that were de-energized have participated in the Fixed Backup Power program and have permanent backup generation installed at their premise.

### **Strategic Undergrounding:**

Hellhole Canyon weather station reported a peak of 61 mph winds during the event. This value would have historically resulted in sectionalizing device C1030-987 being de-energized and 29 customers being without power. With the successful completion of undergrounding the distribution electrical system around this weather station, SDG&E was able avoid de-energizing these customers for this event. Historically, this section of circuit 1030 has been one of the service territory's most wind-prone areas subject to PSPS de-energizations.

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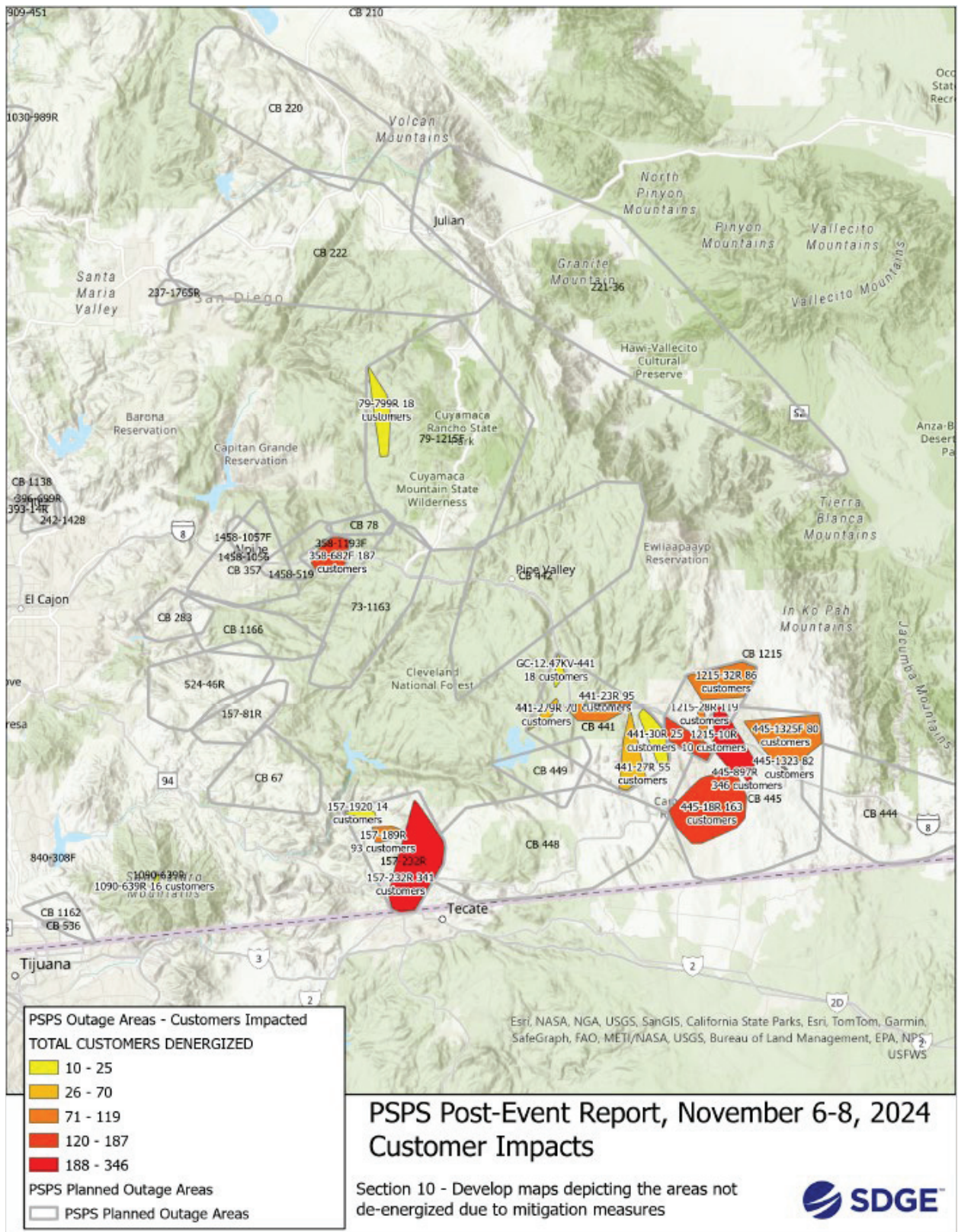


## Situational Awareness:

SDG&E deployment of situational awareness tools, such as 30-second read capabilities on weather stations, allowed for real-time observations that ultimately helped mitigate the impact in areas of concern. These 30-second read capabilities allow SDG&E to understand if the wind gusts are sustained in these areas and require de-energization for safety or are an anomaly that can be safely withstood by the infrastructure. During the event, there were 29 in-scope devices that met or exceeded the alert speed criteria and had an FPI of Elevated (14) or Extreme (15) that were not de-energized. This situational awareness prevented 12,106 customers from being de-energized.



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A summary of the avoided customer impacts by circuit during this event is included in the table below:

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**Table 18: Summary of Avoided Customer Impacts by Circuit**

<b>Circuit</b>	<b>Avoided Impacts</b>
78	123
79	883
157	678
210	210
214	660
217	81
220	300
222	408
283	483
355	1,207
356	1,722
357	1,942
358	854
441	17
442	1,132
444	421
445	517
448	524
449	8
524	735
536	32
840	16
1030	29
1090	1,058
1162	113
1166	163
1215	26
1250	1,826
<b>Total:</b>	<b>16,168</b>

SDG&E had four microgrids available and on stand-by during this event, but ultimately did not need to energize them.

**Table 19: Summary of Customers Served by Microgrids**

<b>Microgrid Location</b>	<b>Total Customers</b>
N/A	N/A

**Section 11 – Lessons Learned from this Event**

**1. Threshold analysis and the results of the utility’s examination of whether its thresholds are adequate and correctly applied in the de-energized areas.**

SDG&E did not identify any discrepancies whether thresholds were adequate and correctly applied. Days before the event (called the prep shift), SDG&E engineering, construction, and compliance teams centralized all the most recent data on situational risk in the service territory. This includes locations of compliance concerns that may increase risk of an ignition. As part of the process, engineering teams help to recommend a certain wind threshold as part of the decision-making process which includes a complete understanding of how different risks may or not be the reason for a reduced whether threshold. One additional feature leveraged in 2024 included running the decision-making process outside of the internal decision-making dashboard, before the event, to make sure SDG&E’s operational teams could identify and correct a risk that may reduce the weather threshold. The additional process gave the engineering teams an in depth understanding of the risk of an ignition during the live event. SDG&E actively monitors each weather station during the event to ensure the correct threshold is being considered. No risks were observed that warranted a reduction to thresholds.

As described in Section 2 above, SDG&E’s meteorology forecast was in line with forecasts from partner agencies indicating the potential for significant fire weather concerns and the lowest live fuel moisture values since 2021. SDG&E’s FPI was rated Extreme due to a combination of predicted gusty winds, humidity of 5-15%, and critically low fuel moistures. This aligned with the Cleveland National Forest DRD live-fuel moisture values indicating live fuel moistures of new growth in chamise species had dropped the lowest values since October 2021. The NWS issued Red Flag Warning, in combination with the SAWTI rated Moderate, aligned with SDG&E’s concern for significant fire weather concerns and decision to de-energize.

Examination of situational awareness tools enabled SDG&E to validate that wind gust forecasts for de-energized circuit segments showed actual winds were, in isolated cases, stronger than initially forecast as shown in Figure 3. However, all de-energized areas were within the scope identified in the 24-hour ahead forecast. While alert speed criteria were met for all but three of the 21 devices initially forecast to meet or exceed criteria, monitoring of the 30-second reads from the associated weather stations showed that winds in these areas only briefly met critical thresholds. As a result, SDG&E was able to correctly avoid applying de-energization thresholds for circuit segments that only briefly met critical thresholds.

SDG&E increased the wind speed threshold for two covered conductor segments on circuit 448, as further described in Section 2.5 above. The adjustment to the wind speed threshold was correctly applied and monitored during the event. Fortunately, the observed wind speeds remained low enough to not be a consideration for de-energization.

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**2. Any lessons learned that will lead to future improvement for the utility.**

**Table 20: Lessons Learned from PSPS Event**

<b>Issue</b>	<b>Discussion</b>	<b>Resolution</b>
Some process documentation was not updated to reflect the current state of the systems.	Several systems and processes were automated or updated since the last PSPS event in 2023.	Manually updated process documents in real-time to ensure alignment
CalOES Online Form was updated with no notice which resulted in some of the totals not reflecting appropriately.	A new online form was uploaded October 31, 2024, but SDG&E did not receive updated instructions. The new form auto calculates, which resulted in SDG&E totals being off by double.	Called Sit Cell Supervisor to discuss the inconsistencies in the process. Training has been done with SDG&E personnel and a test of the new form was completed on November 15, 2024.
Two tribes were listed as potentially impacted, however upon further analysis there was no infrastructure on the two sectionalizing devices.	There are tribal lands that do not have infrastructure within the parameters of the sectionalizing devices.	The two sectionalizing devices are now part of a checklist that will be reviewed prior to producing the potential tribal impact list.
Data inconsistencies were discovered between GIS and the Customer Notification System.	Issue was related to the timing of the data refresh rates.	A focused team has been created to resolve the issue.

**Section 12 – Other Relevant Information**

**1. This section must include any other relevant information determined by the utility.**

The SDG&E Meteorology team advanced monitoring of the weather and fire conditions in our service territory was able to forecast this wind event 7-10 days in advance of the period of concern. The SDG&E website was updated with the 7-day warning/watch conditions, so our partners and customers had situational awareness of the upcoming situation.

This advanced warning provided our electric operations time to pre-patrol circuits in the windiest areas to mitigate or repair any issues prior to the winds arriving. Emergency Management was able initiate PSPS protocols and activate the EOC 72 hours prior to the period of concern which ensured timely notifications of public safety partners and AFN support agencies, update the Partner Portal, and populate the GIS maps. This also gave the SDG&E customer notifications team time to plan for customer notifications beginning 48



## **SDG&E Public Safety Power Shutoff Post-Event Report: November 6 – November 8**

hours prior to the period of concern, update the website, and provide a social media kit to partners to help partners magnify our messages.



**SDG&E Public Safety Power Shutoff Post-Event Report: November 6 – November 8**

**Officer Verification**

I am an officer of San Diego Gas & Electric Company and am authorized to make this verification on its behalf. I declare under penalty of perjury that the contents of the foregoing document are true to my own knowledge, except as to matters that are stated on information and belief, and as to those matters, I believe them to be true.

Executed this 22nd day of November 2024, at San Diego, California.

/s/ Brian D'Agostino

Brian D'Agostino  
Vice President – Wildfire & Climate Science  
San Diego Gas & Electric Company

## **Appendix 1 - 7**

## **Appendix 1**

### **Customer Notifications: Descriptions, Dates, Times, and Scripts of Notifications**

**Public Safety Power Shutoff Post-Event Report: November 6 – November 8, 2024**  
**Appendix 1 – Customer Notifications: Descriptions, Dates, Times, and Scripts of Notifications**

**Overview of Communications by Method<sup>1</sup>**

Notification Method	Total Notifications	Who Made the Notification
Phone	60,678	SDG&E
Email	63,145	SDG&E
Text Message	69,539	SDG&E
<b>Total:</b>	<b>193,362</b>	

**Customer Notifications: Detailed Communications<sup>2</sup>**

Event Order	Description of Notification <sup>1</sup>	Required Minimum Timeline <sup>3</sup>	Date	Time of First Notification	Time of Last Notification	Phone	Email	Text Message	Total Sent
Pre-de-energization (prior)	M2: 24-48 hours prior to a PSPS (Outage Warning)	48–24 hours	11/5/2024	13:23 PDT	21:06 PDT	17,273	19,714	17,217	54,204
	M3: 12 hours prior to PSPS (Outage Warning)	N/A	11/6/2024	11:32 PDT	2:09PM	17,709	19,272	16,824	53,805
	M4: Within 4 hours prior to PSPS (Outage Warning)	1–4 hours prior to PSPS (if possible)	11/6/2024	07:49 PDT	20:33 PDT	956	1,120	980	3,056
	M5: Power may be shutoff overnight	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Initiation (During)	M6: PSPS Confirmed - Power is Out	When de-energization is initiated	11/6/2024	09:01 PDT	20:49 PDT	841	932	810	2,583
	M7: PSPS will continue overnight	N/A	11/7/2024	15:59 PDT	15:59 PDT	12	12	12	36
	M8: CRC(s) Opened <sup>4</sup>	Prior to a PSPS event, immediately after the utility decides on which CRC locations to open during the PSPS event	11/6/2024	09:01 PDT	20:49 PDT	841	932	810	2,583
Restoration (after)	M10: Safety Inspections of Power Lines Started (Patrolling)	When re-energization efforts begin or immediately before re-energization begins	11/7/2024 - 11/8/2024	10:04 PDT	07:18 PDT	853	943	823	2,619
	M12: Power Restored; However, PSPS risk continues and PSPS possible	When re-energization is complete, but further de-energizations may occur	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	M14: PSPS risk passed, If previous notification received, no longer at risk of losing power	When a PSPS event is cancelled	11/7/2024	12:56 PDT	12:56 PDT	17,469	18,999	16,587	53,055
	M15: Power Restored (Final Notification)	When re-energization is complete	11/7/2024 - 11/8/2024	11:14 PDT	08:22 PDT	852	939	816	2,607
<b>Totals:</b>						<b>56,806</b>	<b>62,863</b>	<b>54,879</b>	<b>174,548</b>

<sup>1</sup>This table only includes actual notifications sent. However, all of SDG&E's PSPS notification scripts are also provided in Appendix 1.

<sup>2</sup>The total number of notifications does not represent unique customers. Some customers received notifications through multiple channels.

<sup>3</sup>Decision 19-05-042, Appendix A, Timing of Notification.

<sup>4</sup>M8: CRC(s) Opened language is included within the M6: PSPS Confirmed - Power is Out message. CRCs locations are opened immediately after SDG&E implements a PSPS event in the vicinity. As such, the timing and content of the M6 and M8 notices similarly advise customers of CRC information, including where to find power when a CRC is closed.



**2024 SDG&E PSPS Notification Scripts**  
*Accountholders & PSPS App Users Only*  
**2024 FINAL MESSAGES**

***Approved by Laura Fulton on June 18, 2024***

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\*Notifications made available in the following prevalent languages and American Sign Language (ASL):

- |               |              |                |             |
|---------------|--------------|----------------|-------------|
| 1. English    | 7. Korean    | 13. Farsi      | 19. Punjabi |
| 2. Spanish    | 8. Cantonese | 14. Japanese   | 20. Somali  |
| 3. Mandarin   | 9. Arabic    | 15. Khmer      | 21. Mixtec  |
| 4. Tagalog    | 10. French   | 16. Thai       | 22. Zapotec |
| 5. Vietnamese | 11. German   | 17. Hindu      |             |
| 6. Russian    | 12. Armenian | 18. Portuguese |             |

**Message M1: 48-72 hours prior to PSPS (Outage Alert)**

TEXT/ SMS	<p><b>PSPS Alert:</b> Due to forecasted high fire risk conditions, SDG&amp;E may need to shut off power for public safety in your area in <b>48-72 hrs</b>. We will send more details as they become available. Visit <a href="http://SDGE.com/Ready">SDGE.com/Ready</a> for more information.</p> <p>Other languages: <a href="http://SDGE.com/m1t">SDGE.com/m1t</a>. View in ASL: <a href="https://sdge.ahasalerts.com/ActiveAlerts.aspx?id=M1">https://sdge.ahasalerts.com/ActiveAlerts.aspx?id=M1</a></p>
VOICE	<p>Due to forecasted high fire risk conditions, SDG&amp;E may need to shut off power for safety as a last resort in your area in <b>48-72 hours</b>. If we shut off power, we will not turn it back on until the high fire risk has passed, and conditions are safe to do so. We may also open a Community Resource Center in your area where you can charge small electronics, get water and snacks, and find real-time outage information. If you rely on uninterrupted power for your health and safety, or need assistance, additional support may be available by dialing 211 or (VRS) 858-300-1211.</p> <p>We know being without electricity is difficult and appreciate your patience. We will provide regular updates until the risk has passed or power has been restored. Information about available resources can also be found at <a href="http://SDGE.com/Ready">SDGE.com/Ready</a>, in the 'Alerts by SDG&amp;E' app, on our X.com page (formerly known as Twitter), or by calling 800-411-7343. If you see a downed power line, call 911. Please monitor your phone for more updates.</p> <p>Press 0 to listen to this message again.</p>
EMAIL	<p>Subject Line: <b>PSPS Alert: SDG&amp;E Public Safety Power Shutoff likely in 48-72 hours</b></p> <p>Body Copy: Due to forecasted high fire risk conditions, SDG&amp;E may need to shut off power for safety as a last resort in your area in <b>48-72 hours</b>. If we shut off power, we will not turn it back on until the high fire risk has passed, and conditions are safe to do so. We may also open a Community Resource Center in your area where you can charge small electronics, get water and snacks, and find real-time outage information. If you rely on uninterrupted power for your health and safety, or need assistance, additional support may be available by dialing 211 or (VRS) 858-300-1211.</p> <p>We know being without electricity is difficult and appreciate your patience. We will provide regular updates until the risk has passed, or power has been restored. For more information, visit <a href="http://SDGE.com/Ready">SDGE.com/Ready</a>, the 'Alerts by SDG&amp;E' app, our X.com page (formerly known as Twitter), or call 800-411-7343. If you see a downed power line, call 911. Please monitor your email for more updates.</p>



	<p>Read this message in other languages: <a href="https://sdge.com/m1e">SDGE.com/m1e</a>. View in ASL: <a href="https://sdge.ahasalerts.com/ActiveAlerts.aspx?id=M1">https://sdge.ahasalerts.com/ActiveAlerts.aspx?id=M1</a></p>
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**Message M2: 24-48 hours prior to a PSPS (Outage Warning)**

TEXT/ SMS	<p><b>PSPS Warning:</b> Due to forecasted high fire risk conditions, SDG&amp;E may need to shut off power for public safety in your area <b>within 24-48 hours</b>. We will send more details as they become available. Visit <a href="https://sdge.com/Ready">SDGE.com/Ready</a> for more information.</p> <p>Other languages: <a href="https://sdge.com/m2t">SDGE.com/m2t</a>. View in ASL: <a href="https://sdge.ahasalerts.com/ActiveAlerts.aspx?id=M2">https://sdge.ahasalerts.com/ActiveAlerts.aspx?id=M2</a></p>
VOICE	<p>Due to forecasted high fire risk conditions expected to begin <b>within 24 to 48 hours</b>, your area is currently under a <b>Public Safety Power Shutoff Warning</b>. We recommend you plan for an extended outage. If we shut off power to help reduce the risk of a wildfire, we will not turn it back on until the risk has passed, and conditions are safe to do so. We may also open a Community Resource Center in your area where you can charge small electronics, get water and snacks, and find real-time outage information. If you rely on uninterrupted power for your health and safety, or need assistance, additional support may be available by dialing 211 or (VRS) 858-300-1211.</p> <p>We know being without electricity is difficult and appreciate your patience. We will send you regular updates until the risk has passed or power has been restored. Information about available resources can also be found at <a href="https://sdge.com/Ready">SDGE.com/Ready</a>, in the 'Alerts by SDG&amp;E' app, on our X.com page (formerly known as Twitter), or by calling 800-411-7343. If you see a downed power line, call 911. Please monitor your phone for more updates.</p> <p>Press 0 to listen to this message again.</p>
EMAIL	<p>Subject Line: <b>PSPS Warning: SDG&amp;E Public Safety Power Shutoff possible in 24-48 hours.</b></p> <p>Body Copy: Due to forecasted high fire risk conditions, your area is currently under a <b>Public Safety Power Shutoff Warning</b> and SDG&amp;E may need to shut off power for safety as a last resort in <b>24-48 hours</b>. We know being without electricity is difficult and we appreciate your patience.</p> <p>We will provide regular updates until the high fire risk has passed or power has been restored.</p> <p><b>What you need to know:</b></p> <ul style="list-style-type: none"> <li>• SDG&amp;E will continue to monitor weather and high fire risk conditions and will provide regular updates via text, voice and email. Weather forecasts can change quickly so power shutoff forecasts will be most accurate the day of the potential outage.</li> <li>• If power is shut off at your location to reduce the risk of a wildfire: <ul style="list-style-type: none"> <li>○ We will not turn it back on until the risk has passed, and conditions are safe to do so.</li> </ul> </li> </ul>

	<ul style="list-style-type: none"> <li>○ We may open a Community Resource Center (CRC) in your area where you can charge small electronics, get water and snacks, and find real-time outage information.</li> <li>● We recommend you plan for an extended outage. Talk with your household about your emergency plan.</li> <li>● If you have a backup generator, please do a safety check and make sure you have enough fuel to last several days. Generator safety tips can be found here (<a href="http://sdge.com/generator">sdge.com/generator</a>).</li> <li>● If you rely on uninterrupted power for your health and safety, or need assistance, additional support may be available by dialing 211 or (VRS) 858-300-1211.</li> <li>● In most cases, SDG&amp;E expects to be able to turn power back on within 24 to 48 hours after high fire risk conditions have passed. However, if conditions continue, or repairs are needed to damaged power lines, power could stay off longer than 48 hours.</li> <li>● If you see a downed power line, do not touch it. Assume it is energized and extremely dangerous. Report it immediately by calling 911.</li> </ul> <p>For more information, including our outage map with estimated restoration times, Community Resource Center locations, available support, and where to find access to electricity when the Community Resource Center is closed, visit <a href="http://sdge.com/Ready">sdge.com/Ready</a>. Details can also be found in the 'Alerts by SDG&amp;E' app, on our X.com page (formerly known as Twitter), or by calling 800-411-7343. Please monitor your phone for more updates.</p> <p>Read this message in other languages: <a href="http://SDGE.com/m2e">SDGE.com/m2e</a>. View in ASL: <a href="https://sdge.ahasalerts.com/ActiveAlerts.aspx?id=M2">https://sdge.ahasalerts.com/ActiveAlerts.aspx?id=M2</a></p>
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**MESSAGE M3: 12 hours prior to PSPS (Outage Warning)**

TEXT/ SMS	<p><b>PSPS Warning:</b> High fire risk conditions will likely require SDG&amp;E to shut off power for public safety in your area <b>within 12 hours</b>. We will send more details as they become available. Visit <a href="http://SDGE.com/Ready">SDGE.com/Ready</a> for more information.</p> <p>Other languages: <a href="http://SDGE.com/m3t">SDGE.com/m3t</a>. View in ASL: <a href="https://sdge.ahasalerts.com/ActiveAlerts.aspx?id=M3">https://sdge.ahasalerts.com/ActiveAlerts.aspx?id=M3</a></p>
VOICE	<p>Due to forecasted high fire risk conditions, SDG&amp;E will likely need to shut off power in your area for safety as a last resort <b>within the next 12 hours</b> to reduce the risk of a wildfire. If we shut off power, we will not turn it back on until the high fire risk has passed, and conditions are safe to do so. We may also open a Community Resource Center in your area where you can charge small electronics, get water and snacks, and find real-time outage information. If you rely on uninterrupted power for your health and safety, or need assistance, additional support may be available by dialing 211 or (VRS) 858-300-1211.</p> <p>We know being without electricity is difficult and appreciate your patience. We will continue to send you regular updates until the risk has passed or power has been restored. Information about available resources can also be found at <a href="http://SDGE.com/Ready">SDGE.com/Ready</a>, in the 'Alerts by SDG&amp;E' app, on our X.com page (formerly known as Twitter), or by calling 800-</p>

	<p>411-7343. If you see a downed power line, call 911. Please monitor your phone for more updates.</p> <p>Press 0 to listen to this message again.</p>
EMAIL	<p>Subject Line: <b>PSPS Warning:</b> SDG&amp;E Public Safety Power Shutoff <b>likely in 12 hours.</b></p> <p>Body Copy: Due to forecasted high fire risk conditions in your area, SDG&amp;E will likely need to shut off power for safety as a last resort in the <b>next 12 hours</b> to reduce the risk of a wildfire. We know being without electricity is difficult and we appreciate your patience.</p> <p>We will provide regular updates until the risk has passed or power has been restored.</p> <p><b>What you need to know:</b></p> <ul style="list-style-type: none"> <li>• SDG&amp;E will continue to monitor weather and high fire risk conditions and will provide regular updates. Weather forecasts can change quickly. Power shutoff forecasts will be most accurate the day of the potential outage.</li> <li>• If power is shut off at your location to reduce the risk of a wildfire: <ul style="list-style-type: none"> <li>○ We will not turn it back on until the risk has passed, and conditions are safe to do so.</li> <li>○ We may open a Community Resource Center (CRC) in your area where you can charge small electronics, get water and snacks, and find real-time outage information.</li> </ul> </li> <li>• We recommend you plan for an extended outage. Talk with your household about your emergency plan.</li> <li>• If you have a backup generator, please do a safety check and make sure you have enough fuel to last several days. Generator safety tips can be found here (<a href="http://sdge.com/generator">sdge.com/generator</a>).</li> <li>• If you rely on uninterrupted power for your health and safety, or need assistance, additional support may be available by dialing 211 or (VRS) 858-300-1211.</li> <li>• In most cases, SDG&amp;E expects to be able to turn power back on within 24 to 48 hours after high fire risk conditions have passed. However, if conditions continue, or repairs are needed to damaged power lines, power could stay off longer than 48 hours.</li> <li>• If you see a downed power line, do not touch it. Assume it is energized and extremely dangerous. Report it immediately by calling 911.</li> </ul> <p>For more information, including our outage map with estimated restoration times, Community Resource Center locations, available support, and where to find access to electricity when the Community Resource Center is closed, visit <a href="http://sdge.com/Ready">sdge.com/Ready</a>. Details can also be found in the 'Alerts by SDG&amp;E' app, on our X.com page (formerly known as Twitter), or by calling 800-411-7343. Please monitor your email for more detailed communications.</p> <p>Read this message in other languages: <a href="http://SDGE.com/m3e">SDGE.com/m3e</a>. View in ASL: <a href="https://sdge.ahasalerts.com/ActiveAlerts.aspx?id=M3">https://sdge.ahasalerts.com/ActiveAlerts.aspx?id=M3</a></p>

**MESSAGE M4: Within 4 hours prior to PSPS (Outage Warning)**

<p>TEXT/ SMS</p>	<p><b>PSPS Warning:</b> High fire risk conditions will likely require SDG&amp;E to shut off power for public safety in your area in <b>the next 4 hours</b>. If power is turned off for safety, we may open a Community Resource Center in your area. For more information and additional support, visit <a href="http://sdge.com/Ready">sdge.com/Ready</a>. Please monitor your texts for more details.</p> <p>Other languages: <a href="http://SDGE.com/m4t">SDGE.com/m4t</a>. View in ASL: <a href="https://sdge.ahasalerts.com/ActiveAlerts.aspx?id=M4">https://sdge.ahasalerts.com/ActiveAlerts.aspx?id=M4</a></p>
<p>VOICE</p>	<p>Forecasted high fire risk conditions will likely require SDG&amp;E to shut off power in your area as a last resort within the <b>next 4 hours</b> to reduce the risk of a wildfire. If we shut off power, we will not turn it back on until the high fire risk has passed, and conditions are safe to do so. We may also open a Community Resource Center in your area where you can charge small electronics, get water and snacks, and find real-time outage information. If you rely on uninterrupted power for your health and safety, or need assistance, additional support may be available by dialing 211 or (VRS) 858-300-1211.</p> <p>We know being without electricity is difficult and appreciate your patience. We will continue to send you regular updates until the risk has passed or power has been restored. Information about available resources can also be found at <a href="http://SDGE.com/Ready">SDGE.com/Ready</a>, in the 'Alerts by SDG&amp;E' app, on our X.com page (formerly known as Twitter), or by calling 800-411-7343. We will notify you again if we shut power off. Weather could affect shutoff timing and wind-related outages could occur. Please monitor your phone for more updates. If you see a downed power line, call 911.</p> <p>Press 0 to listen to this message again.</p>
<p>EMAIL</p>	<p>Subject Line: <b>PSPS Warning:</b> SDG&amp;E Public Safety Power Shutoff likely in the <b>next 4 hours</b>.</p> <p>Body Copy: Due to forecasted high fire risk conditions SDG&amp;E will likely need to shut off power as a last resort in your area in the <b>next 4 hours</b> to reduce the risk of a wildfire. We know being without electricity is difficult and we appreciate your patience.</p> <p>Safety is our top priority during high fire risk conditions. We will provide regular updates until the risk has passed or power has been restored.</p> <p><b>What you need to know:</b></p> <ul style="list-style-type: none"> <li>• SDG&amp;E will continue to monitor weather and high fire risk conditions and will provide regular updates. Weather forecasts can change quickly. Power shutoff forecasts will be most accurate the day of the potential outage.</li> <li>• If power is shut off at your location to reduce the risk of a wildfire,             <ul style="list-style-type: none"> <li>○ We will not turn it back on until the risk has passed, and conditions are safe to do so.</li> <li>○ We may open a Community Resource Center (CRC) in your area where you can charge small electronics, get water and snacks, and find real-time outage information.</li> </ul> </li> <li>• We recommend you plan for an extended outage. Talk with your household about your emergency plan.</li> </ul>

	<ul style="list-style-type: none"> <li>• If you have a backup generator, please do a safety check and make sure you have enough fuel to last several days. Generator safety tips can be found here (<a href="http://sdge.com/generator">sdge.com/generator</a>).</li> <li>• If you rely on uninterrupted power for your health and safety, or need assistance, additional support may be available by dialing 211 or (VRS) 858-300-1211.</li> <li>• In most cases, SDG&amp;E expects to be able to turn power back on within 24 to 48 hours after high fire risk conditions have passed. However, if conditions continue, or repairs are needed to damaged power lines, power could stay off longer than 48 hours.</li> <li>• If you see a downed power line, do not touch it. Assume it is energized and extremely dangerous. Report it immediately by calling 911.</li> </ul> <p>For more information, including our outage map with estimated restoration times, Community Resource Center locations, available support, and where to find access to electricity when the Community Resource Center is closed, visit <a href="http://sdge.com/Ready">sdge.com/Ready</a>. Details can also be found in the 'Alerts by SDG&amp;E' app, on our X.com page (formerly known as Twitter), or by calling 800-411-7343. Please monitor your email for more updates.</p> <p>Thank you again for your continued patience as we work to keep your community safe.</p> <p>Read this message in other languages: <a href="http://SDGE.com/m4e">SDGE.com/m4e</a>. View in ASL: <a href="https://sdge.ahasalerts.com/ActiveAlerts.aspx?id=M4">https://sdge.ahasalerts.com/ActiveAlerts.aspx?id=M4</a></p>
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**MESSASE M5: Power may be shutoff overnight**

TEXT/ SMS	<p><b>PSPS Warning:</b> High fire risk conditions will likely force SDG&amp;E to shut off power for public safety in your area sometime overnight. If power is turned off for safety, we may open a Community Resource Center in your area. For more information and additional support, visit <a href="http://sdge.com/Ready">sdge.com/Ready</a>. Please monitor your texts for more updates.</p> <p>Other languages: <a href="http://SDGE.com/m5t">SDGE.com/m5t</a>. View in ASL: <a href="https://sdge.ahasalerts.com/ActiveAlerts.aspx?id=M5">https://sdge.ahasalerts.com/ActiveAlerts.aspx?id=M5</a></p>
VOICE	<p>Forecasted high fire risk conditions will likely require SDG&amp;E to shut off power in your area as a last resort sometime overnight to reduce the risk of a wildfire. If we shut off power for safety, we will not turn it back on until the high fire risk has passed, and conditions are safe to do so. We may also open a Community Resource Center in your area where you can charge small electronics, get water and snacks, and find real-time outage information. If you rely on uninterrupted power for your health and safety, or need assistance, additional support may be available by dialing 211 or (VRS) 858-300-1211.</p> <p>We know being without electricity is difficult and appreciate your patience. We will continue to send you regular updates until the risk has passed or power has been restored. Information about available resources can also be found at <a href="http://SDGE.com/Ready">SDGE.com/Ready</a>, in the 'Alerts by SDG&amp;E' app, on our X.com page (formerly known as Twitter), or by calling 800-411-7343. We will notify you again if we shut power off. Weather could affect shutoff timing and wind-related outages could occur. Please monitor your phone for more updates. If you see a downed power line, call 911.</p>



	<p>Press 0 to listen to this message again.</p>
EMAIL	<p>Subject Line: <b>PSPS Warning</b>: SDG&amp;E Public Safety Power Shutoff <b>likely overnight</b></p> <p>Body Copy: Due to forecasted high fire risk conditions SDG&amp;E will likely need to shut off power as a last resort in your area <b>sometime overnight</b> to reduce the risk of wildfire. We know being without electricity is difficult and we appreciate your patience.</p> <p>Safety is our top priority during high fire risk conditions. We will provide regular updates until the risk has passed or power has been restored.</p> <p><b>What you need to know:</b></p> <ul style="list-style-type: none"> <li>• SDG&amp;E will continue to monitor weather and high fire risk conditions and will provide regular updates. Weather forecasts can change quickly.</li> <li>• If power is shut off at your location to reduce the risk of a wildfire, <ul style="list-style-type: none"> <li>○ We will not turn it back on until the risk has passed, and conditions are safe to do so.</li> <li>○ We may open a Community Resource Center (CRC) in your area where you can charge small electronics, get water and snacks, and find real-time outage information.</li> </ul> </li> <li>• We recommend you plan for an extended outage. Talk with your household about your emergency plan.</li> <li>• If you have a backup generator, please do a safety check and make sure you have enough fuel to last several days. Generator safety tips can be found here (<a href="http://sdge.com/generator">sdge.com/generator</a>).</li> <li>• If you rely on uninterrupted power for your health and safety, or need assistance, additional support may be available by dialing 211 or (VRS) 858-300-1211.</li> <li>• In most cases, SDG&amp;E expects to be able to turn power back on within 24 to 48 hours after high fire risk conditions have passed. However, if conditions continue, or repairs are needed to damaged power lines, power could stay off longer than 48 hours.</li> <li>• If you see a downed power line, do not touch it. Assume it is energized and extremely dangerous. Report it immediately by calling 911.</li> </ul> <p>For more information, including our outage map with estimated restoration times, Community Resource Center locations, available support, and where to find access to electricity when the Community Resource Center is closed, visit <a href="http://sdge.com/Ready">sdge.com/Ready</a>. Details can also be found in the 'Alerts by SDG&amp;E' app, on our X.com page (formerly known as Twitter), or by calling 800-411-7343. Please monitor your email for more updates.</p> <p>Thank you again for your continued patience as we work to keep your community safe.</p> <p>Read this message in other languages: <a href="http://SDGE.com/m5e">SDGE.com/m5e</a>. View in ASL: <a href="https://sdge.ahasalerts.com/ActiveAlerts.aspx?id=M5">https://sdge.ahasalerts.com/ActiveAlerts.aspx?id=M5</a></p>

**MESSAGE M6: PSPS Confirmed – Power is Out**

TEXT/ SMS	<p>High fire risk conditions have required SDG&amp;E to shutoff power for public safety in your area. A Community Resource Center may be opened nearby. For more information and additional support, visit <a href="https://sdge.com/Ready">sdge.com/Ready</a>. Please monitor your texts for more updates.</p> <p>More languages: <a href="https://sdge.com/m6t">SDGE.com/m6t</a>. View in ASL: <a href="https://sdge.ahasalerts.com/ActiveAlerts.aspx?id=M6">https://sdge.ahasalerts.com/ActiveAlerts.aspx?id=M6</a></p>
VOICE	<p><b>Power is out.</b> Due to high fire risk weather conditions affecting power lines serving your community, SDG&amp;E has turned off power to reduce the risk of a wildfire. Depending on weather and fire risk conditions, your power could be out for up to 72 hours. We know being without electricity is difficult and we appreciate your patience.</p> <p>SDG&amp;E will continue to monitor weather and high fire risk conditions and will contact you with further updates. When conditions have passed, SDG&amp;E will inspect the power lines to make sure they are safe to operate and determine when power can be turned back on. We may open a Community Resource Center in your area, where you can charge small electronics, get water and snacks, and learn more about the power outage in your area. If you rely on uninterrupted power for your health and safety, or need assistance, additional support may be available by dialing 211 or (VRS) 858-300-1211.</p> <p>For more information, including our outage map with estimated restoration times, Community Resource Center locations, available support, or to find where to access electricity when the Community Resource Center is closed, visit <a href="https://sdge.com/Ready">SDGE.com/Ready</a>. Details can also be found in the 'Alerts by SDG&amp;E' app, on our X.com page (formerly known as Twitter), or by calling 800-411-7343. Please monitor your phone for more updates.</p> <p>If you see a downed power line, do not touch it. Assume it is energized and extremely dangerous. Report it immediately by calling 911.</p> <p>Thank you again for your continued patience as we work to keep your community safe!</p> <p>Press 0 to listen to this message again.</p>
EMAIL	<p>Subject Line: SDG&amp;E has shut off power for public safety in your area.</p> <p>Body Copy: <b>Power is Out.</b> Due to high fire risk weather conditions affecting power lines serving your community, SDG&amp;E has turned off power to reduce the risk of a wildfire. Depending on weather and high fire risk conditions, your power could be out for up to 72 hours. We know being without electricity is difficult and we appreciate your patience.</p> <p>Safety is our top priority during these high fire risk conditions. We will provide regular updates until the risk has passed or power has been restored.</p> <p><b>What you need to know:</b></p> <ul style="list-style-type: none"> <li>• SDG&amp;E will continue to monitor weather and high fire risk conditions and will contact you with further updates.</li> </ul>

	<ul style="list-style-type: none"> <li>• When conditions have passed, SDG&amp;E will inspect the power lines to make sure they are safe to operate and determine when power can be turned back on. We will work to turn service back on as soon as it is safe to do so.</li> <li>• We may open a Community Resource Center in your area, where you can charge small electronics, get water and snacks, and find real-time outage information.</li> <li>• Be prepared to use your personal family emergency plan, if needed.</li> <li>• If you have a backup generator, please do a safety check, and make sure you have enough fuel to last several days. Generator safety tips can be found here (<a href="http://sdge.com/generator">sdge.com/generator</a>).</li> <li>• If you rely on uninterrupted power for your health and safety, or need assistance, additional support may be available by dialing 211 or (VRS) 858-300-1211.</li> <li>• In most cases, SDG&amp;E expects to be able to turn power back on within 24 to 48 hours after high fire risk conditions have passed. However, if conditions continue, or repairs are needed to damaged power lines, power could stay off longer than 48 hours.</li> <li>• If you see a downed power line, do not touch it. Assume it is energized and extremely dangerous. Report it immediately by calling 911.</li> </ul> <p>For more information, including our outage map with estimated restoration times, Community Resource Center locations, available support, or to find where to access electricity when the Community Resource Center is closed, visit <a href="http://SDGE.com/Ready">SDGE.com/Ready</a>. Details can also be found in the 'Alerts by SDG&amp;E' app, on our X.com page (formerly known as Twitter), or by calling 800-411-7343.</p> <p>Thank you again for your continued patience as we work to keep your community safe.</p> <p>Read this message in other languages: <a href="http://SDGE.com/m6e">SDGE.com/m6e</a>. View in ASL: <a href="https://sdge.ahasalerts.com/ActiveAlerts.aspx?id=M6">https://sdge.ahasalerts.com/ActiveAlerts.aspx?id=M6</a></p>
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**MESSAGE M7: PSPS will continue overnight**

TEXT/ SMS	<p>High fire risk conditions have required SDG&amp;E to shut off power for public safety in your area and power will remain off overnight. For details and resources, please visit <a href="http://SDGE.com/Ready">SDGE.com/Ready</a> and monitor your texts for more updates. If you see a downed power line, call 911.</p> <p>Other languages: <a href="http://SDGE.com/m7t">SDGE.com/m7t</a>. View in ASL: <a href="https://sdge.ahasalerts.com/ActiveAlerts.aspx?id=M7">https://sdge.ahasalerts.com/ActiveAlerts.aspx?id=M7</a></p>
VOICE	<p>Thank you for your continued patience during this Public Safety Power Shutoff. SDG&amp;E is inspecting the power lines for any damage to determine how quickly power can be turned back on safely. SDG&amp;E crews will continue to work as long as conditions are safe; however, your power will remain off overnight.</p> <p>We know being without electricity is difficult and we appreciate your patience. We will provide updates until power has been restored. If you rely on uninterrupted power for your health and safety, or need assistance, additional support may be available by dialing 211 or (VRS) 858-300-1211.</p>

	<p>For more information, including our outage map with estimated restoration times, Community Resource Center locations, available support, or to find where to access electricity when the Community Resource Center is closed, visit <a href="http://SDGE.com/Ready">SDGE.com/Ready</a>. Details can also be found in the 'Alerts by SDG&amp;E' app, on our X.com page (formerly known as Twitter), or by calling 800-411-7343. If you see a downed power line, call 911. Please monitor your phone for more updates.</p> <p>Press 0 to listen to this message again.</p>
EMAIL	<p>Subject Line: SDG&amp;E has shut off power for public safety. <b>Power will remain out overnight.</b></p> <p>Body Copy: Thank you for your continued patience during this Public Safety Power Shutoff. SDG&amp;E is inspecting the power lines for any damage to determine how quickly power can be turned back on safely. SDG&amp;E crews will continue to work as long as conditions are safe; however, your power will remain off overnight.</p> <p>Safety is our top priority during these high fire risk conditions. We will provide regular updates until the power has been restored. If you rely on uninterrupted power for your health and safety, or need assistance, additional support may be available by dialing 211 or (VRS) 858-300-1211.</p> <p>For more information, including our outage map with estimated restoration times, Community Resource Center locations, available support, or to find where to access electricity when the Community Resource Center is closed, visit <a href="http://SDGE.com/Ready">SDGE.com/Ready</a>. Details can also be found in the 'Alerts by SDG&amp;E' app, on our X.com page (formerly known as Twitter), or by calling 800-411-7343. If you see a downed power line, call 911.</p> <p>Thank you again for your continued patience as we work to keep your community safe.</p> <p>Read this message in other languages: <a href="http://SDGE.com/m7e">SDGE.com/m7e</a>. View in ASL: <a href="https://sdge.ahasalerts.com/ActiveAlerts.aspx?id=M7">https://sdge.ahasalerts.com/ActiveAlerts.aspx?id=M7</a></p>

**MESSAGE M8: CRC opened**

TEXT/ SMS	<p>High fire risk weather conditions have required SDG&amp;E to shutoff power for public safety in your area. Community Resource Center(s) is/are now open in your area. For details, please visit <a href="http://SDGE.com/Ready">SDGE.com/Ready</a> and monitor your texts for more updates. If you see a downed power line, call 911.</p> <p>More languages: <a href="http://SDGE.com/m8t">SDGE.com/m8t</a>. View in ASL: <a href="https://sdge.ahasalerts.com/ActiveAlerts.aspx?id=M8">https://sdge.ahasalerts.com/ActiveAlerts.aspx?id=M8</a></p>
VOICE	<p>Due to high fire risk weather conditions affecting power lines serving your community, SDG&amp;E has turned off power to reduce the risk of a wildfire. A Community Resource Center has been opened where you can charge small electronics, get water and snacks, and learn more about the power outage in your area. For more information or to find where</p>

	<p>to access electricity when the Community Resource Center is closed, visit <a href="http://SDGE.com/Ready">SDGE.com/Ready</a>.</p> <p>We know being without electricity is difficult and we appreciate your patience. When conditions improve, SDG&amp;E will inspect the power lines to make sure they are safe to operate and determine when power can be safely turned back on. We will provide regular updates until the risk has passed or power has been restored. If you rely on uninterrupted power for your health and safety, or need assistance, additional support may be available by dialing 211 or (VRS) 858-300-1211.</p> <p>For more information, including our outage map with estimated restoration times, Community Resource Center locations, and available support, visit <a href="http://sdge.com/Ready">sdge.com/Ready</a>. Details can also be found in the 'Alerts by SDG&amp;E' app, on our X.com page (formerly known as Twitter), or by calling 800-411-7343. If you see a downed power line, call 911. Please monitor your phone for more updates.</p> <p>Press 0 to listen to this message again.</p>
EMAIL	<p>Subject Line: SDG&amp;E power remains off for public safety, Community Resource Center(s) are open.</p> <p>Body Copy: Due to high fire risk conditions affecting power lines serving your community, SDG&amp;E has turned off power to reduce the risk of a wildfire. A Community Resource Center has been opened where you can charge small electronics, get water and snacks, and learn more about the power outage in your area. For more information or to find where to access electricity when the Community Resource Center is closed, visit <a href="http://SDGE.com/Ready">SDGE.com/Ready</a>.</p> <p>Safety is our top priority during these high fire risk conditions. We will provide regular updates until the power has been restored. If you rely on uninterrupted power for your health and safety, or need assistance, additional support may be available by dialing 211 or (VRS) 858-300-1211.</p> <p>For more information, including our outage map with estimated restoration times, Community Resource Center locations, and available support, visit <a href="http://sdge.com/Ready">sdge.com/Ready</a>. Details can also be found in the 'Alerts by SDG&amp;E' app, on our X.com page (formerly known as Twitter), or by calling 800-411-7343. If you see a downed power line, call 911.</p> <p>Thank you again for your continued patience as we work to keep your community safe.</p> <p>Read this message in other languages: <a href="http://SDGE.com/m8e">SDGE.com/m8e</a>. View in ASL: <a href="https://sdge.ahasalerts.com/ActiveAlerts.aspx?id=M8">https://sdge.ahasalerts.com/ActiveAlerts.aspx?id=M8</a></p>

**MESSAGE M9: High fire risk continues; power remains off for safety**

TEXT/ SMS	<p>Due to high fire risk conditions the power has been shut off, and will remain off, in your area for public safety. For more information and Community Resource Center locations, visit <a href="http://SDGE.com.com/Ready">SDGE.com.com/Ready</a>. If you see a downed power line, call 911. Please monitor your texts for more updates.</p>
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	<p>More languages: <a href="https://sdge.com/m9t">SDGE.com/m9t</a>. View in ASL: <a href="https://sdge.ahasalerts.com/ActiveAlerts.aspx?id=M9">https://sdge.ahasalerts.com/ActiveAlerts.aspx?id=M9</a></p>
VOICE	<p>SDG&amp;E power will remain off for public safety due to high fire risk conditions affecting power lines that serve your community. When conditions improve, SDG&amp;E will inspect the power lines to make sure they are safe to operate and determine when power can be turned on.</p> <p>We know being without electricity is difficult and we appreciate your patience. We may open a Community Resource Center in your area where you can charge small electronics, get water and snacks, and find real-time outage information. If you rely on uninterrupted power for your health and safety, or need assistance, additional support may be available by dialing 211 or (VRS) 858-300-1211.</p> <p>For more information, including our outage map with estimated restoration times, Community Resource Center locations, available support, or to find where to access electricity when the Community Resource Center is closed, visit <a href="https://sdge.com/Ready">SDGE.com/Ready</a>. Details can also be found in the 'Alerts by SDG&amp;E' app, on our X.com page (formerly known as Twitter), or by calling 800-411-7343. If you see a downed power line, call 911. Please monitor your phone for more updates.</p> <p>Press 0 to listen to this message again.</p>
EMAIL	<p>Subject Line: SDG&amp;E has shut power off for public safety and it will remain out.</p> <p>Body Copy: SDG&amp;E power will remain off for public safety due to high fire risk conditions affecting power lines that serve your community. When high fire risk weather conditions improve, SDG&amp;E will inspect the power lines to make sure they are safe to operate and determine when power can be turned on.</p> <p>We know being without electricity is difficult and we appreciate your patience. Safety is our top priority during high fire risk conditions. We will provide regular updates until the power has been restored. If you rely on uninterrupted power for your health and safety, or need assistance, additional support may be available by dialing 211 or (VRS) 858-300-1211.</p> <p>For more information, including our outage map with estimated restoration times, Community Resource Center locations, available support, or to find where to access electricity when the Community Resource Center is closed, visit <a href="https://sdge.com/Ready">SDGE.com/Ready</a>. Details can also be found in the 'Alerts by SDG&amp;E' app, on our X.com page (formerly known as Twitter), or by calling 800-411-7343. If you see a downed power line, call 911.</p> <p>Thank you again for your continued patience as we work to keep your community safe.</p> <p>Read this message in other languages: <a href="https://sdge.com/m9e">SDGE.com/m9e</a>. View in ASL: <a href="https://sdge.ahasalerts.com/ActiveAlerts.aspx?id=M9">https://sdge.ahasalerts.com/ActiveAlerts.aspx?id=M9</a></p>

**MESSAGE M10: Safety Inspections of Power Lines Started (Patrolling)**

<p>TEXT/ SMS</p>	<p>Weather and high fire risk conditions have improved, and SDG&amp;E crews are now inspecting power lines to make sure they are safe to operate and can be turned back on. For more information, please visit <a href="http://SDGE.com/Ready">SDGE.com/Ready</a> and monitor your texts for more updates. If you see a downed power line, call 911.</p> <p>Other languages: <a href="http://SDGE.com/m10t">SDGE.com/m10t</a>. View in ASL: <a href="https://sdge.ahasalerts.com/ActiveAlerts.aspx?id=M10">https://sdge.ahasalerts.com/ActiveAlerts.aspx?id=M10</a></p>
<p>VOICE</p>	<p>Weather and high fire risk conditions have improved, and SDG&amp;E crews are now inspecting power lines to make sure they are safe to operate and determine when power can be turned back on. Please be aware that some inspections could take place on your property.</p> <p>We know being without electricity is difficult and we appreciate your patience. For more information, including our outage map with estimated restoration times, Community Resource Center locations, available support, or to find where to access electricity when the Community Resource Center is closed, visit <a href="http://SDGE.com/Ready">SDGE.com/Ready</a>. Details can also be found in the 'Alerts by SDG&amp;E' app, on our X.com page (formerly known as Twitter), or by calling 800-411-7343. If you see a downed power line, call 911. Please monitor your phone for more updates.</p> <p>Press 0 to listen to this message again.</p>
<p>EMAIL</p>	<p>Subject Line: SDG&amp;E is inspecting power lines and determining when power can be restored.</p> <p>Body Copy: Weather and high fire risk conditions have improved. SDG&amp;E crews are now inspecting power lines to make sure they are safe to operate and determine when power can be turned back on. Please be aware that some inspections could take place on your property.</p> <p>If you rely on uninterrupted power for your health and safety, or need assistance, additional support may be available by dialing 211 or (VRS) 858-300-1211. For more information, including our outage map with estimated restoration times, Community Resource Center locations, or other available support, or to find where to access electricity when the Community Resource Center is closed, visit <a href="http://SDGE.com/Ready">SDGE.com/Ready</a>. Details can also be found in the 'Alerts by SDG&amp;E' app, on our X.com page (formerly known as Twitter), or by calling 800-411-7343. If you see a downed power line, call 911.</p> <p>We understand there is no good time to be without power and we appreciate your patience as we work as quickly and safely as possible to restore service.</p> <p>Read this message in other languages: <a href="http://SDGE.com/m10e">SDGE.com/m10e</a>. View in ASL: <a href="https://sdge.ahasalerts.com/ActiveAlerts.aspx?id=M10">https://sdge.ahasalerts.com/ActiveAlerts.aspx?id=M10</a></p>

**MESSAGE M11: Powerline Inspections - damage found**

<p>TEXT/ SMS</p>	<p>Our power lines have been damaged due to high fire risk weather conditions and repairs will delay the restoration of your electric service. For more information and Community Resource Center locations, please visit <a href="http://SDGE.com/Ready">SDGE.com/Ready</a> and monitor your texts for updates. If you see a downed power line, call 911.</p> <p>Other languages: <a href="http://SDGE.com/m11t">SDGE.com/m11t</a>. View in ASL: <a href="https://sdge.ahasalerts.com/ActiveAlerts.aspx?id=M11">https://sdge.ahasalerts.com/ActiveAlerts.aspx?id=M11</a></p>
<p>VOICE</p>	<p>Our power lines have been damaged due to high fire risk weather conditions and repairs will delay the restoration of your electric service. SDG&amp;E crews are working to get the power back on as quickly as possible. We understand there is no good time to be without power and we appreciate your patience as we work as quickly and safely as possible.</p> <p>A Community Resource Center may be open in your area where you can charge small electronics, get water and snacks, and find real-time outage information. If you rely on uninterrupted power for your health and safety, or need assistance, additional support may be available by dialing 211 or (VRS) 858-300-1211.</p> <p>For more information, including our outage map with estimated restoration times, Community Resource Center locations, available support, or to find where to access electricity when the Community Resource Center is closed, visit <a href="http://SDGE.com/Ready">SDGE.com/Ready</a>. Details can also be found in the 'Alerts by SDG&amp;E' app, on our X.com page (formerly known as Twitter), or by calling 800-411-7343. Please monitor your phone for more updates.</p> <p>Thank you again for your continued patience as we work to keep your community safe.</p> <p>Press 0 to listen to this message again.</p>
<p>EMAIL</p>	<p>Subject Line: SDG&amp;E Public Safety Power Shutoff extended; Damage to Powerlines found</p> <p>Body Copy: Our power lines have been damaged due to high fire risk weather conditions and repairs will delay the restoration of your electric service. We understand there is no good time to be without power and we appreciate your patience as we work as quickly and safely as possible.</p> <p>A Community Resource Center may be open in your area where you can charge small electronics, get water and snacks, and find real-time outage information. If you rely on uninterrupted power for your health and safety, or need assistance, additional support may be available by dialing 211 or (VRS) 858-300-1211.</p> <p>We understand there is no good time to be without power and we appreciate your patience as we work as quickly and safely as possible to restore service. For more information, including our outage map with estimated restoration times, Community Resource Center locations, available support, or to find where to access electricity when the Community Resource Center is closed, visit <a href="http://SDGE.com/Ready">SDGE.com/Ready</a>. Details can also be found in the 'Alerts by SDG&amp;E' app, on our X.com page (formerly known as Twitter), or by calling 800-411-7343. If you see a downed power line, call 911.</p>

	<p>Read this message in other languages: additional languages: <a href="https://sdge.com/m11e">SDGE.com/m11e</a>. View in ASL:  <a href="https://sdge.ahasalerts.com/ActiveAlerts.aspx?id=M11">https://sdge.ahasalerts.com/ActiveAlerts.aspx?id=M11</a></p>
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**MESSAGE M12: Power has been restored; High fire risk continues & PSPS still possible**

TEXT/ SMS	<p>Due to a change in weather, high fire risk conditions have decreased in your area and SDG&amp;E has turned your power back on. Because weather conditions may continue to change, your power may be shut off for public safety, potentially overnight. We will provide more information as it becomes available. For more information, please visit <a href="https://sdge.com/Ready">SDGE.com/Ready</a> and monitor your texts for more updates. If you see a downed power line, call 911.</p> <p>Other languages: <a href="https://sdge.com/m12t">SDGE.com/m12t</a>. View in ASL:  <a href="https://sdge.ahasalerts.com/ActiveAlerts.aspx?id=M12">https://sdge.ahasalerts.com/ActiveAlerts.aspx?id=M12</a></p>
VOICE	<p>Due to a change in weather, high fire-risk conditions have decreased in your area and SDG&amp;E has turned your power back on. However, because weather conditions could change, your power may be shut off again for public safety, potentially overnight.</p> <p>For more information, including our outage map with estimated restoration times, Community Resource Center locations, available support, or to find where to access electricity when the Community Resource Center is closed, visit <a href="https://sdge.com/Ready">SDGE.com/Ready</a>. Details can also be found in the 'Alerts by SDG&amp;E' app, on our X.com page (formerly known as Twitter), or by calling 800-411-7343. Please monitor your phone for more updates.</p> <p>Thank you again for your continued patience as we work to keep your community safe.</p> <p>Press 0 to listen to this message again.</p>
EMAIL	<p>Subject Line: SDG&amp;E has turned power back on, however, risk of PSPS continues.</p> <p>Body copy: Due to a change in weather, high fire risk conditions have decreased in your area and SDG&amp;E has turned your power back on. However, because weather conditions could change, your power may still be shut off again for public safety, potentially overnight. We will provide more information as it becomes available.</p> <p>For more information, including our outage map with estimated restoration times, Community Resource Center locations, available support, or to find where to access electricity when the Community Resource Center is closed, visit <a href="https://sdge.com/Ready">SDGE.com/Ready</a>. Details can also be found in the 'Alerts by SDG&amp;E' app, on our X.com page (formerly known as Twitter), or by calling 800-411-7343. If you see a downed power line, call 911. Please monitor your phone for more updates.</p> <p>Thank you again for your continued patience as we work to keep your community safe.</p> <p>Read this message in other languages: <a href="https://sdge.com/m12e">SDGE.com/m12e</a>. View in ASL:  <a href="https://sdge.ahasalerts.com/ActiveAlerts.aspx?id=M12">https://sdge.ahasalerts.com/ActiveAlerts.aspx?id=M12</a></p>

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**MESSAGE M13: 1 hour prior to power restoration**

<b>TEXT/ SMS</b>	<p>High fire risk conditions required SDG&amp;E to shut off power for public safety. SDG&amp;E crews are finishing inspections of power lines and power should be turned back on within the next hour. Please visit <a href="https://sdge.com/Ready">SDGE.com/Ready</a> for the most up to date information. If you see a downed power line, call 911. Please monitor your texts for more updates.</p> <p>Additional languages: <a href="https://sdge.com/m13t">SDGE.com/m13t</a>. View in ASL: <a href="https://sdge.ahasalerts.com/ActiveAlerts.aspx?id=M13">https://sdge.ahasalerts.com/ActiveAlerts.aspx?id=M13</a></p>
<b>VOICE</b>	<p>High fire risk weather conditions have improved, and SDG&amp;E crews are finishing inspections of power lines that serve your community. Power should be turned back on within the next hour.</p> <p>For more information, including our outage map with estimated restoration times, Community Resource Center locations, available support, or to find where to access electricity when the Community Resource Center is closed, visit <a href="https://sdge.com/Ready">SDGE.com/Ready</a>. Details can also be found in the 'Alerts by SDG&amp;E' app, on our X.com page (formerly known as Twitter), or by calling 800-411-7343. Please monitor your phone for more updates.</p> <p>We understand there is no good time to be without power and appreciate your patience as we work as quickly and safely as possible to restore your service.</p> <p>Press 0 to listen to this message again.</p>
<b>EMAIL</b>	<p><b>Subject Line:</b> SDG&amp;E Power Should be Restored Within the Next Hour</p> <p><b>Body Copy:</b> High fire risk weather conditions have improved, and SDG&amp;E crews are finishing inspections of power lines that serve your community. Power should be turned back on within the next hour.</p> <p>For more information, including our outage map with estimated restoration times, Community Resource Center locations, available support, or to find where to access electricity when the Community Resource Center is closed, visit <a href="https://sdge.com/Ready">SDGE.com/Ready</a>. Details can also be found in the 'Alerts by SDG&amp;E' app, on our X.com page (formerly known as Twitter), or by calling 800-411-7343. Please monitor your phone for more updates.</p> <p>We understand there is no good time to be without power and appreciate your patience as we work as quickly and safely as possible to restore your service.</p> <p>Read this message in other languages: <a href="https://sdge.com/m13e">SDGE.com/m13e</a>. View in ASL: <a href="https://sdge.ahasalerts.com/ActiveAlerts.aspx?id=M13">https://sdge.ahasalerts.com/ActiveAlerts.aspx?id=M13</a></p>



**MESSAGE M14: High fire risk has passed. If previous notification received, no longer at risk of losing power**

TEXT/ SMS	<p>High fire risk conditions have passed, and you are no longer at risk of a Public Safety Power Shutoff. For more information, visit <a href="http://SDGE.com/Ready">SDGE.com/Ready</a>. Thank you.</p> <p>Additional languages: <a href="http://SDGE.com/m14t">SDGE.com/m14t</a>. View in ASL: <a href="https://sdge.ahasalerts.com/ActiveAlerts.aspx?id=M14">https://sdge.ahasalerts.com/ActiveAlerts.aspx?id=M14</a></p>
VOICE	<p>High fire risk weather conditions have passed in your area. If you received a previous notification about a potential Public Safety Power Shutoff, you are no longer at risk of a power outage. For more information, please visit <a href="http://SDGE.com/Ready">SDGE.com/Ready</a> or by calling 800-411-7343.</p> <p>Thank you again for your patience as we work to keep your community safe.</p> <p>Press 0 to listen to this message again.</p>
EMAIL	<p>Subject Line: High fire risk has passed; you are no longer at risk of a PSPS.</p> <p>Body Copy: High fire risk conditions have passed in your area and you are no longer at risk of a Public Safety Power Shutoff. If you received a previous notification about a potential Public Safety Power Shutoff, you are no longer at risk of a power outage. For more information, please visit <a href="http://SDGE.com/Ready">SDGE.com/Ready</a> or by calling 800-411-7343.</p> <p>Thank you again for your patience as we work to keep your community safe.</p> <p>Read this message in other languages: <a href="http://SDGE.com/m14e">SDGE.com/m14e</a>. View in ASL: <a href="https://sdge.ahasalerts.com/ActiveAlerts.aspx?id=M14">https://sdge.ahasalerts.com/ActiveAlerts.aspx?id=M14</a></p>

**MESSAGE M15: Power Restored (Final Notification)**

TEXT/ SMS	<p>High fire risk conditions have passed, and your power should now be back on. If the power is still out, please call 1-800-411-7343. Please visit <a href="http://SDGE.com/Ready">SDGE.com/Ready</a> for up-to-date information. This is a final notification.</p> <p>Other languages: <a href="http://SDGE.com/m15t">SDGE.com/m15t</a>. View in ASL: <a href="https://sdge.ahasalerts.com/ActiveAlerts.aspx?id=M15">https://sdge.ahasalerts.com/ActiveAlerts.aspx?id=M15</a></p>
VOICE	<p>High fire risk conditions have passed and your power should now be back on. If the power is still out, please call 1-800-411-7343. This is a final notification.</p> <p>We understand there is no good time to be without power and we thank you again for your patience as we work to keep your community safe.</p> <p>Press 0 to listen to this message again.</p>
EMAIL	<p>Subject Line: SDG&amp;E power restored; your power should be back on.</p>

	<p>Body Copy: This is an important safety message from SDG&amp;E about a recent public safety power shutoff affecting your service. Your power should now be back on. If the power is still out, please call 1-800-411-7343. The high fire risk weather conditions have passed, and this is a final notification.</p> <p>We understand there is no good time to be without power and we thank you again for your continued patience as we work to keep your community safe.</p> <p>Read this message in other languages: <a href="https://sdge.com/m15e">SDGE.com/m15e</a>. View in ASL: <a href="https://sdge.ahasalerts.com/ActiveAlerts.aspx?id=M15">https://sdge.ahasalerts.com/ActiveAlerts.aspx?id=M15</a></p>
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**Message M16: Customers Transitioning onto a Microgrid (Outage Warning)**

TEXT/ SMS	<p><b>PSPS Warning:</b> Due to forecasted high fire risk conditions, SDG&amp;E may need to shut off power for public safety in your area. If we shut off power, microgrid backup power will be provided to your location to shorten your outage time. Your power may be out for up to an hour while your electric service is being connected to the microgrid. For more information and additional support, please visit <a href="https://sdge.com/Ready">SDGE.com/Ready</a>. We will send more details as they become available.</p> <p>Other languages: <a href="https://sdge.com/m16t">SDGE.com/m16t</a>. View in ASL: <a href="https://sdge.ahasalerts.com/ActiveAlerts.aspx?id=M16">https://sdge.ahasalerts.com/ActiveAlerts.aspx?id=M16</a></p>
VOICE	<p>Due to forecasted high fire risk conditions, your area is currently under a Public Safety Power Shutoff Warning. If we shut off power to help reduce the risk of a wildfire, microgrid backup power will be provided to your location to shorten your outage time. You may be without power for up to an hour while SDG&amp;E connects your location to microgrid backup power.</p> <p>When high fire risk conditions have passed, you will be reconnected to the electric grid, and you will be notified. If you rely on uninterrupted power for your health and safety, or need assistance, additional support may be available by dialing 211 or (VRS) 858-300-1211.</p> <p>We know being without electricity is difficult and appreciate your patience. We will send you updates until the risk has passed or power has been restored. Information can also be found at <a href="https://sdge.com/Ready">SDGE.com/Ready</a>, in the 'Alerts by SDG&amp;E' app, on our X.com page (formerly known as Twitter), or by calling 800-411-7343. If you see a downed power line, call 911. Please monitor your phone for more updates.</p> <p>Press 0 to listen to this message again.</p>
EMAIL	<p>Subject Line: <b>PSPS Warning</b> - SDG&amp;E Public Safety Power Shutoff possible</p> <p>Body Copy: Due to forecasted high fire risk conditions, your area is currently under a Public Safety Power Shutoff Warning. If we shut off power to reduce the risk of a wildfire, microgrid backup power will be provided to your location to shorten your outage time. You</p>

	<p>may be without power for up to an hour while SDG&amp;E connects your location to microgrid backup power.</p> <p>When high fire risk conditions have passed, you will be reconnected to the electric grid, and you will be notified. If you rely on uninterrupted power for your health and safety, or need assistance, additional support may be available by dialing 211 or (VRS) 858-300-1211.</p> <p>For more information, including our outage map with estimated restoration times, Community Resource Center locations, available support, or to find where to access electricity when the Community Resource Center is closed, visit <a href="http://SDGE.com/Ready">SDGE.com/Ready</a>. Details can also be found in the 'Alerts by SDG&amp;E' app, on our X.com page (formerly known as Twitter), or by calling 800-411-7343. If you see a downed power line, call 911. Please monitor your phone for more updates.</p> <p>Read this message in other languages: <a href="http://SDGE.com/m16e">SDGE.com/m16e</a>. View in ASL: <a href="https://sdge.ahasalerts.com/ActiveAlerts.aspx?id=M16">https://sdge.ahasalerts.com/ActiveAlerts.aspx?id=M16</a></p>
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**Message M17: Conditions Improved; Customers Transitioning Off a Microgrid (Outage Alert)**

TEXT/ SMS	<p>High fire risk weather conditions have improved. SDG&amp;E crews are finishing inspections of power lines and you will be disconnected from the microgrid backup power when it is safe to do so. Your power may remain out for up to an hour as your electric service is reconnected to the electric grid. For more information and additional support, please visit <a href="http://SDGE.com/Ready">SDGE.com/Ready</a>. We will send more details as they become available.</p> <p>Other languages: <a href="http://SDGE.com/m17t">SDGE.com/m17t</a>. View in ASL: <a href="https://sdge.ahasalerts.com/ActiveAlerts.aspx?id=M17">https://sdge.ahasalerts.com/ActiveAlerts.aspx?id=M17</a></p>
VOICE	<p>High fire risk weather conditions have improved, and SDG&amp;E crews are finishing inspections of power lines that serve your community. When it's safe to so do, you will be disconnected from microgrid backup power and reconnected to the electric grid. Your power may be out for up to an hour during this process.</p> <p>We know being without electricity is difficult and appreciate your patience. We will send you updates until the risk has passed or power has been restored. Information can also be found at <a href="http://SDGE.com/Ready">SDGE.com/Ready</a>, in the 'Alerts by SDG&amp;E' app, on our X.com page (formerly known as Twitter), or by calling 800-411-7343. If you see a downed power line, call 911. Please monitor your phone for more updates.</p> <p>Press 0 to listen to this message again.</p>
EMAIL	<p>Subject Line: High Fire Risk Conditions Improved; Disconnection from Microgrid Backup Power</p> <p>Body Copy: High fire risk weather conditions have improved. SDG&amp;E crews are finishing inspections of power lines that serve your community. When it is safe to so do, you will be disconnected from microgrid backup power and reconnected to the electric grid. Your power may be out for up to an hour during this process.</p>

We understand there is no good time to be without power and appreciate your patience as we work as quickly and safely as possible.

For more information, including our outage map with estimated restoration times, Community Resource Center locations, available support, or to find where to access electricity when the Community Resource Center is closed, visit [SDGE.com/Ready](https://sdge.com/Ready). Details can also be found in the 'Alerts by SDG&E' app, on our X.com page (formerly known as Twitter), or by calling 800-411-7343. If you see a downed power line, call 911. Please monitor your phone for more updates.

Read this message in other languages: [SDGE.com/m17e](https://sdge.com/m17e). View in ASL:  
<https://sdge.ahasalerts.com/ActiveAlerts.aspx?id=M17>

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## **Appendix 2**

### **Public Safety Partner Notifications: Descriptions, Dates, Times, and Copies of Notifications**



**Public Safety Power Shutoff Post-Event Report: November 6 – November 8, 2024**  
**Appendix 2 – Public Safety Partner Notifications: Descriptions, Dates, Times, and Copies of Notifications**

Event Order	Type of Notification	Recipients	Description	Date/Time Contacted	Who Made the Notification
Pre-de-energization (prior)	48-72 Hours	Public safety partners including local and tribal governments, water/wastewater, emergency management, communications providers, hospitals and CBOs.	SDG&E Public Safety Power Shutoff Possible in 48-72 Hours	11/3/2024 at 16:08 PDT	SDG&E
	24-48 Hours	Public safety partners including local and tribal governments, water/wastewater, emergency management, communications providers, hospitals and CBOs.	SDG&E Public Safety Power Shutoff possible in 24-48 hours.	11/4/2024 at 14:10 PDT	SDG&E
	Imminent	Public safety partners including local and tribal governments, water/wastewater, emergency management, communications providers, hospitals and CBOs.	SDG&E Public Safety Power Shutoff possible within 12 hours. SDG&E's Emergency Operations Center activating.	11/5/2024 at 16:41 PDT	SDG&E
Initiation (during)	De-Energized	Public safety partners including local and tribal governments, water/wastewater, emergency management, communications providers, hospitals and CBOs.	SDG&E has shut off power for public safety	11/6/2024 at 09:41 PDT	SDG&E
	Update #1	Public safety partners including local and tribal governments, water/wastewater, emergency management, communications providers, hospitals and CBOs.	SDG&E has shut off power for public safety	11/6/2024 at 20:40 PDT	SDG&E
	Update #2	Public safety partners including local and tribal governments, water/wastewater, emergency management, communications providers, hospitals and CBOs.	SDG&E has shut off power for public safety	11/6/2024 at 21:57 PDT	SDG&E
	Update #3	Public safety partners including local and tribal governments, water/wastewater, emergency management, communications providers, hospitals and CBOs.	SDG&E has shut off power for public safety, Community Resource Centers to Open	11/7/2024 at 09:37 PDT	SDG&E
Restoration (after)	Imminent Re-Energize	Public safety partners including local and tribal governments, water/wastewater, emergency management, communications providers, hospitals and CBOs.	SDG&E power remains turned off for public safety. SDG&E is determining when power can be turned back on.	11/7/2024 at 11:24 PDT	SDG&E
	Re-Energized	Public safety partners including local and tribal governments, water/wastewater, emergency management, communications providers, hospitals and CBOs.	SDG&E continues to restore power to impacted areas. and Power will remain out overnight for one area.	11/7/2024 at 17:01 PDT	SDG&E
Post-event	Event Concluded	Public safety partners including local and tribal governments, water/wastewater, emergency management, communications providers, hospitals and CBOs.	Final Notification: Re-energization complete. SDG&E Public Safety Power Shutoff event has ended	11/8/2024 at 09:10 PDT	SDG&E
	Event concluded - Survey	Public safety partners including local and tribal governments, water/wastewater, emergency management, communications providers, hospitals and CBOs.	SDG&E Survey Request on Recent Public Safety Power Shutoff	11/8/2024 at 13:05 PDT	SDG&E

SDG&E Emergency Management							
CalOES & County OES Warning Center Notifications							
Op Period	Notification Type	Time (Of Submission)	Date (Of Request)	Initiated By (Jurisdiction Name)	Information Source	CalOES Confirmation (Rep Name, Time Confirmed)	Message Contents/Notes
1	Contact CalOES & County OES Warning Center	16:01	11/3/2024	SDG&E	Sit Stat Unit	Dave Hetland at 16:06 PDT	Form 1 submitted @16:01; Dave Hetland at CalOES confirmed receipt at 16:06. Cody Gallagher from County OES confirmed at 16:07.
2	Contact CalOES & County OES Warning Center	6:58	11/4/2024	SDG&E	Sit Stat Unit	Jim Parker at 07:04 PDT	Form 2 submitted @06:58; Jim Parker at CalOES confirmed receipt at 07:04. Cody Gallagher from County OES confirmed at 07:05.
2	Contact CalOES & County OES Warning Center	14:48	11/4/2024	SDG&E	Sit Stat Unit	Rosa Pulido at 15:01 PDT	Form 3 submitted at 14:48; Rosa Pulido at CalOES confirmed receipt at 15:01. Confirmed receipt by Cody Gallagher from County OES at 15:02.
3	Contact CalOES & County OES Warning Center	6:50	11/5/2024	SDG&E	Sit Stat Unit	Madison Krickovich at 07:01 PDT	CalOES Form 4 submitted at 06:50; Madison Krickovich at CalOES confirmed receipt at 07:01. Cody Gallagher from County OES confirmed receipt at 07:02.
3	Contact CalOES & County OES Warning Center	11:01	11/5/2024	SDG&E	Sit Stat Unit	Rosa Pulido at 11:12 PDT	CalOES Form 5 submitted at 11:01am; Rosa Pulido at CalOES confirmed receipt at 11:12. Cody Gallagher from County OES confirmed at 11:14 hours.
3	Contact CalOES & County OES Warning Center	14:45	11/5/2024	SDG&E	Sit Stat Unit	Rosa Pulido at 14:55 PDT	CalOES Form 6 submitted at 14:45; Rosa Pulido at CalOES confirmed receipt at 14:55 hours. Cody Gallagher from County OES confirmed receipt at 14:56.
4	Contact CalOES & County OES Warning Center	6:41	11/6/2024	SDG&E	Sit Stat Unit	Samuel Montoya at 06:52 PDT	CalOES Form 7 submitted at 06:41; Samuel Montoya at CalOES confirmed receipt at 06:52 hours. Cody Gallagher from County OES confirmed at 06:53.
4	Contact CalOES & County OES Warning Center	8:37	11/6/2024	SDG&E	Sit Stat Unit	Diego Rodrigues at 09:13 PDT	CalOES Form 8 submitted at 08:37; Diego Rodrigues at CalOES confirmed receipt at 09:13. Cody Gallagher from County OES confirmed at 09:13.
4	Contact CalOES & County OES Warning Center	14:39	11/6/2024	SDG&E	Sit Stat Unit	Madison Krickovich at 15:13 PDT	CalOES Form 9 submitted at 14:39; Madison Krickovich at CalOES confirmed at 15:13. Cody Gallagher from County OES at 15:13.
6	Contact CalOES & County OES Warning Center	6:53	11/7/2024	SDG&E	Sit Stat Unit	Madison Krickovich at 07:05 PDT	CalOES Form 10 submitted at 06:53; Madison Krickovich at CalOES confirmed receipt at 07:05; Cody Gallagher from County OES confirmed at 07:06.
6	Contact CalOES & County OES Warning Center	9:40	11/7/2024	SDG&E	Sit Stat Unit	Madison Krickovich at 09:48 PDT	CalOES Form 11 submitted at 09:40; Madison Krickovich at CalOES confirmed receipt at 07:05; Cody Gallagher from County OES confirmed at 07:06.
6	Contact CalOES & County OES Warning Center	14:44	11/7/2024	SDG&E	Sit Stat Unit	Samuel Montoya at 15:02 PDT	CalOES Form 12 submitted at 14:44; Samuel Montoya at CalOES confirmed receipt at 15:02; Laura Caracciolo from County OES confirmed at 15:02.
8	Contact CalOES & County OES Warning Center	6:54	11/8/2024	SDG&E	Sit Stat Unit	Madison Krichovich at 07:21 PDT	CalOES Form 13 submitted at 06:54; Madison Krichovich at CalOES confirmed receipt at 07:21. Laura Caracciolo from County OES confirmed at 07:22.
8	Contact CalOES & County OES Warning Center	9:24	11/8/2024	SDG&E	Sit Stat Unit	Romney Allen at 09:30 PDT	CalOES Form 14 submitted at 09:24; Romney Allen at CalOES confirmed receipt at 09:30. Edwin Ulloa from County OES confirmed at 09:26.

CalOES PSPS Notification Dashboard

PSPS IOU Notification Forms SDG&E Viewer						
Notifications (most recent first)						
Utility	Event Name	Stage	Submission Number	Customers Potentially Impacted	Customers De-Energized	Submission Date
SDG&E	SDG&E PSPS Event 11/08/24	Event Concluded	14	0	0	November 8 2024, 09:24:48
SDG&E	SDG&E PSPS Event 11/06/24	Re-energization Initiated	13	23,528	14	November 8 2024, 06:54:00
SDG&E	SDG&E PSPS Event 11/06/24	Re-energization Initiated	12	23,528	687	November 7 2024, 14:44:00
SDG&E	SDG&E PSPS Event 11/06/24	Re-energization Initiated	11	23,528	1,263	November 7 2024, 09:40:00
SDG&E	SDG&E PSPS Event 11/06/24	De-energization Initiated	10	23,528	1,263	November 7 2024, 06:53:00
SDG&E	SDG&E PSPS Event 11/06/24	De-energization Initiated	9	23,425	683	November 6 2024, 14:39:00
SDG&E	SDG&E PSPS Event 11/06/24	De-energization Initiated	8	24,099	346	November 6 2024, 08:37:00
SDG&E	SDG&E PSPS Event 11/06/24	Activating PSPS Protocols/Potential to De-energize	7	24,740	0	November 6 2024, 06:41:00
SDG&E	SDG&E PSPS Event 11/06/24	Activating PSPS Protocols/Potential to De-energize	6	24,740	0	November 5 2024, 14:45:00
SDG&E	SDG&E PSPS Event 11/06/24	Activating PSPS Protocols/Potential to De-energize	5	24,726	0	November 5 2024, 11:01:00
SDG&E	SDG&E PSPS Event 11/06/24	Activating PSPS Protocols/Potential to De-energize	4	7,628	0	November 5 2024, 06:50:00
SDG&E	SDG&E PSPS Event 11/06/24	Activating PSPS Protocols/Potential to De-energize	3	7,628	0	November 4 2024, 14:48:00
SDG&E	SDG&E PSPS Event 11/06/24	Activating PSPS Protocols/Potential to De-energize	2	1,494	0	November 4 2024, 06:58:00
SDG&E	SDG&E PSPS Event 11/06/24	Activating PSPS Protocols/Potential to De-energize	1	1,494	0	November 3 2024, 16:01:00

## Bourbois, Kristopher

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**From:** sgdgeliasonofficernotifications@sdge.com  
**Sent:** Sunday, November 3, 2024 4:08 PM  
**To:** Public Affairs - SDG&E  
**Subject:** [EXTERNAL] SDG&E Public Safety Power Shutoff Possible in 72 Hours

### CAUTION! External Sender

This email came from outside the company. If you're unsure whether this message is harmless, click the "Report Suspicious" button.

Report Suspicious

**This is an important safety message from SDG&E. This information is intended for public safety and government partners. Please do not share this message publicly.**

SDG&E is monitoring possible high fire weather conditions forecasted to begin within 48-72 hours.

These conditions may force SDG&E to initiate a Public Safety Power Shutoff (PSPS) where we proactively turn off power to reduce the risk of a wildfire for customers in high-risk areas. The estimated start time of the PSPS is approximately 12:00 p.m. on Wednesday, November 6. We anticipate it could last until approximately 5:00 p.m. Thursday, November 7, with power being turned back on around Friday, November 8. Please note that power restoration is dependent on weather conditions and can change.

Approximately 1,494 customers, including 70 Medical Baseline customers, in the following communities are being notified of the potential for a PSPS.

- Boulevard
- Santa Ysabel
- Warner Springs
- Alpine
- Campo
- Pala
- Descanso

If power is shut off, we will not turn it back on until conditions are safe to do so. We know being without electricity is difficult and we appreciate your patience and partnership as we keep safety our top priority during these potential high fire risk conditions. Please monitor your email for more detailed communication tomorrow.

For more information, please log-in to the [SDG&E Partner Portal \[mqxzz1le.r.us-west-2.awstrack.me\]](https://mqxzz1le.r.us-west-2.awstrack.me). If you have not yet signed on the portal, we encourage you to do so at this time. To register, or for support with the Portal, please email [eseodsdge@sdge.com](mailto:eseodsdge@sdge.com).

Additional information can be found at, visit [sdge.com/ready](https://sdge.com/ready) [mqxzz1le.r.us-west-2.awstrack.me]. The Public Safety Power Shutoff mobile App, [Alerts by SDG&E](#) [mqxzz1le.r.us-west-2.awstrack.me], is also available for download for updates for potential and active Public Safety Power Shutoff events.

**Additional Safety Partner Resources:**

Your SDG&E Contact Information:

SDG&E Liaison Officer  
[SDGELiaisonOfficerNotifications@sdge.com](mailto:SDGELiaisonOfficerNotifications@sdge.com)  
858-503-5450

Emergency Management Duty Officer  
[eseodsdge@sdge.com](mailto:eseodsdge@sdge.com) [mqxzz1le.r.us-west-2.awstrack.me]  
858-503-5173

Access and Functional Needs Liaison  
[AFNLiaison@sdge.com](mailto:AFNLiaison@sdge.com)

Please do not forward this contact information beyond your government or public safety teams.

Public Contact Information:  
800-411-5173  
[sdge.com/Ready](https://sdge.com/Ready) [mqxzz1le.r.us-west-2.awstrack.me]

Thank you,

SDG&E Liaison Officer

SDG&E® values your privacy; view our [privacy policy](#) [mqxzz1le.r.us-west-2.awstrack.me]



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This email originated outside of Sempra. Be cautious of attachments, web links, or requests for information.

## Bourbois, Kristopher

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**From:** sdgeliasonofficernotifications@sdge.com  
**Sent:** Monday, November 4, 2024 2:10 PM  
**To:** Public Affairs - SDG&E  
**Subject:** [EXTERNAL] SDG&E Public Safety Power Shutoff Possible in 48 Hours

### CAUTION! External Sender

This email came from outside the company. If you're unsure whether this message is harmless, click the "Report Suspicious" button.

[Report Suspicious](#)

**This is an important safety message from SDG&E. This information is intended for public safety and government partners. Please do not share this message publicly.**

High fire risk conditions could impact the electric infrastructure serving local communities. The wind forecast has increased during this event duration, so potential impacts have increased.

SDG&E has activated its Emergency Operations Center to monitor high fire risk conditions which may force SDG&E to initiate a Public Safety Power Shutoff (PSPS) where we proactively turn off power to reduce the risk of a wildfire for customers in high risk areas.

Approximately 7,628 customers, including 447 Medical Baseline customers, in the following communities are being notified of the potential for a PSPS. SDG&E may update these customer numbers based on any revisions to the forecasted wind event.

### IMPACTED COMMUNITIES:

- **Alpine**
- **Boulevard**
- **Campo**
- **Campo Reservation**
- **Cuyapaipe Reservation**
- **Descanso**
- **Jamul**
- **Julian**
- **La Jolla Reservation**
- **La Posta Reservation**
- **Manzanita Reservation**
- **Palomar Mountain**
- **Pauma and Yuima Reservation**



- **Pauma Valley**
- **Santa Ysabel**
- **Santa Ysabel Reservation**
- **Viejas Reservation**
- **Warner Springs**

The estimated start time of the PSPS is 12:00 p.m. Wednesday, November 6. We anticipate it could last until 5:00 p.m. Thursday, November 7 with power being turned back on approximately Friday, November 8. Please note that power restoration is dependent on weather conditions and can change.

If you have obtained geographic information systems (GIS) data access from SDG&E, you will be able to receive GIS data via secure data transfer. If you have not set up access or have problems accessing this link, please see [Public Safety Power Shutoff map \[mqxzz1le.r.us-west-2.awstrack.me\]](#).

Another notification will be sent when conditions change or if we turn off power for safety.

For more information, please log-in to the [SDG&E Partner Portal \[mqxzz1le.r.us-west-2.awstrack.me\]](#). If you have not yet signed on the portal, we encourage you to do so at this time. To register, or for support with the Portal, please email [eseodsdge@sdge.com](mailto:eseodsdge@sdge.com).

Additional information can be found at, visit [sdge.com/ready \[mqxzz1le.r.us-west-2.awstrack.me\]](#). The Public Safety Power Shutoff mobile App, [Alerts by SDG&E \[mqxzz1le.r.us-west-2.awstrack.me\]](#), is also available for download for updates for potential and active Public Safety Power Shutoff events.

#### **Additional Safety Partner Resources:**

Your SDG&E Contact Information:

SDG&E Liaison Officer  
[SDGELiaisonOfficerNotifications@sdge.com](mailto:SDGELiaisonOfficerNotifications@sdge.com)  
858-503-5450

Emergency Management Duty Officer  
[eseodsdge@sdge.com](mailto:eseodsdge@sdge.com)  
858-503-5173

Access and Functional Needs Liaison  
[AFNLiaison@sdge.com](mailto:AFNLiaison@sdge.com)

Please do not forward this contact information beyond your government or public safety teams.

Public Contact Information:  
800-411-5173  
[sdge.com/Ready \[mqxzz1le.r.us-west-2.awstrack.me\]](#)

Thank you,

SDG&E Liaison Officer

**SDG&E® values your privacy; view our [privacy policy \[mqxzz1le.r.us-west-2.amazonaws.com\]](https://mqxzz1le.r.us-west-2.amazonaws.com)**

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This email originated outside of Sempra. Be cautious of attachments, web links, or requests for information.

## Bourbois, Kristopher

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**From:** sgdgeliasonofficernotifications@sdge.com  
**Sent:** Tuesday, November 5, 2024 4:41 PM  
**To:** Public Affairs - SDG&E  
**Subject:** [EXTERNAL] SDG&E Public Safety Power Shutoff possible in 24 hours

### CAUTION! External Sender

This email came from outside the company. If you're unsure whether this message is harmless, click the "Report Suspicious" button.

[Report Suspicious](#)

**This is an important safety message from SDG&E. This information is intended for public safety and government partners. Please do not share this message publicly.**

SDG&E Public Safety Power Shutoff (PSPS) protocols remain activated based on Santa Ana weather conditions forecasted to impact San Diego County starting in the morning on Wednesday, Nov. 6. Red flag warnings have been issued for Orange County and San Diego County mountains and valleys.

Forecasted high fire risk conditions could impact the electric infrastructure serving local communities. SDG&E has activated its Emergency Operations Center to monitor high fire risk weather conditions which may force SDG&E to initiate a Public Safety Power Shutoff (PSPS) where we proactively turn off power to reduce the risk of a wildfire for customers in high-risk areas.

Approximately 24,740 customers, including 1,879 Medical Baseline customers, in the following communities have been notified of the potential for a Public Safety Power Shutoff.

- Alpine
- Boulevard
- Campo
- Campo Reservation
- Capitan Grande Reservation
- Chula Vista
- Cuyapaipe Reservation
- Descanso
- El Cajon
- Escondido
- Inaja and Cosmit Reservation
- Jacumba
- Jamul
- Julian
- La Jolla Reservation

- La Posta Reservation
- Lakeside
- Los Coyotes Reservation
- Manzanita Reservation
- Mesa Grande Reservation
- Pala Reservation
- Palomar Mountain
- Pauma and Yuima Reservation
- Pauma Valley
- Potrero
- Ramona
- Rincon Reservation
- Santa Ysabel
- Santa Ysabel Reservation
- Santee
- Sycuan Reservation
- Valley Center
- Viejas Reservation
- Warner Springs

The estimated start time of the PSPS is the morning of Wednesday Nov 6. We anticipate turning power back on by the evening of Friday Nov 8. Please note that power restoration is dependent on weather conditions and can change.

If you have obtained geographic information systems (GIS) data access from SDG&E, you will be able to receive GIS data via secure data transfer. If you have not set up access or have problems accessing this link, please see [Public Safety Power Shutoff map \[mqxzz1le.r.us-west-2.awstrack.me\]](https://www.sdge.com/ready).

For more information, please log-in to the [SDG&E Partner Portal \[mqxzz1le.r.us-west-2.awstrack.me\]](https://www.sdge.com/partner-portal). If you have not yet signed on the portal, we encourage you to do so at this time. To register, or for support with the Portal, please email [eseodsdge@sdge.com](mailto:eseodsdge@sdge.com).

Additional information can be found at, visit [sdge.com/ready \[mqxzz1le.r.us-west-2.awstrack.me\]](https://www.sdge.com/ready). The Public Safety Power Shutoff mobile App, [Alerts by SDG&E \[mqxzz1le.r.us-west-2.awstrack.me\]](https://www.sdge.com/alerts), is also available for download for updates for potential and active Public Safety Power Shutoff events.

SDG&E Liaison Officer  
[SDGELiaisonOfficerNotifications@sdge.com](mailto:SDGELiaisonOfficerNotifications@sdge.com)  
 858-503-5450

Emergency Management Duty Officer  
[eseodsdge@sdge.com](mailto:eseodsdge@sdge.com)  
 858-503-5173

Access and Functional Needs Liaison  
[AFNLiaison@sdge.com](mailto:AFNLiaison@sdge.com)

Please do not forward this contact information beyond your government or public safety teams.

Public Contact Information:

800-411-5173

[sdge.com/Ready](https://sdge.com/Ready) [mqxzz1le.r.us-west-2.awstrack.me]

Thank you,

SDG&E Liaison Officer

SDG&E® values your privacy; view our [privacy policy](#) [mqxzz1le.r.us-west-2.awstrack.me]

---

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## Bourbois, Kristopher

---

**From:** sdgeliasonofficernotifications@sdge.com  
**Sent:** Wednesday, November 6, 2024 9:41 AM  
**To:** Public Affairs - SDG&E  
**Subject:** [EXTERNAL] SDG&E has shut off power for public safety

### CAUTION! External Sender

This email came from outside the company. If you're unsure whether this message is harmless, click the "Report Suspicious" button.

Report Suspicious

**This is an important safety message from SDG&E. This information is intended for public safety and government partners. Please do not share this message publicly. Please use the social media kit and community flyer provided below to share with your communities.**

SDG&E Public Safety Power Shutoff (PSPS) protocols remain activated based on Santa Ana weather conditions forecasted to impact San Diego County beginning early this morning on Wednesday, Nov. 6 through Friday, Nov. 8. Red flag warnings have been issued for Orange County and San Diego County mountains and valleys.

As of 9:00 a.m. this morning, due to high fire risk conditions impacting electric infrastructure, the power has been turned off for safety to portions of the following communities:

- **Crestwood**
- **La Posta**

As of 9:00 a.m., power has been turned off to **683** customers and **37** Medical Baseline customers. We currently anticipate power being turned back on by around Friday evening, Nov. 8. Please note that power restoration is dependent on weather conditions and can change.

Power may remain off for up to 72 hours. When conditions are safe, SDG&E will inspect power lines and equipment to make sure they are safe to operate and determine when power can be turned back on.

For more information, please log-in to the [SDG&E Partner Portal \[mqxzz1le.r.us-west-2.awstrack.me\]](https://sdge.com/partner-portal). If you have not yet signed on the portal, we encourage you to do so at this time. To register, or for support with the Portal, please email [eseodsdge@sdge.com](mailto:eseodsdge@sdge.com).

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**Additional Safety Partner Resources:**

Your SDG&E Contact Information:

SDG&E Liaison Officer  
[SDGELiaisonOfficerNotifications@sdge.com](mailto:SDGELiaisonOfficerNotifications@sdge.com)  
858-503-5450

Emergency Management Duty Officer  
[eseodsge@sdge.com](mailto:eseodsge@sdge.com)  
858-503-5173

Access and Functional Needs Liaison  
[AFNLiaison@sdge.com](mailto:AFNLiaison@sdge.com)

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Public Contact Information:  
800-411-5173  
[sdge.com/Ready\[mqxzz1le.r.us-west-2.awstrack.me\]](https://sdge.com/Ready[mqxzz1le.r.us-west-2.awstrack.me])

Thank you,

SDG&E Liaison Officer

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---

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## Bourbois, Kristopher

---

**From:** sdgeliasonofficernotifications@sdge.com  
**Sent:** Wednesday, November 6, 2024 8:40 PM  
**To:** Public Affairs - SDG&E  
**Subject:** [EXTERNAL] SDG&E has shut off power for public safety

### CAUTION! External Sender

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Report Suspicious

**This is an important safety message from SDG&E. This information is intended for public safety and government partners. Please do not share this message publicly.**

**SDG&E Public Safety Power Shutoff (PSPS) protocols remain activated based on Santa Ana weather conditions forecasted to impact San Diego County beginning early this morning on Wednesday, Nov. 6 through Friday, Nov. 8. Red flag warnings have been issued for Orange County and San Diego County mountains and valleys.**

**As of November 6, at 8:00 pm, due to high fire risk conditions impacting electric infrastructure, the power has been turned off for safety to portions of the following communities:**

- Boulevard
- Campo
- Jamul
- Viejas

**Power has been turned off to 717 customers and 38 Medical Baseline customers in these communities. We anticipate power being turned back on around November 8, at 5:00pm. Please note that power restoration is dependent on weather conditions and can change.**

**Power may remain off for up to 72 hours. When conditions are safe, SDG&E will inspect power lines and equipment to make sure they are safe to operate and determine when power can be turned back on.**

**For more information, please log-in to the [SDG&E Partner Portal \[mqxzz1le.r.us-west-2.awstrack.me\]](https://sdge.com/partner-portal). If you have not yet signed on the portal, we encourage you to do so at this time. To register, or for support with the Portal, please email [eseodsdge@sdge.com](mailto:eseodsdge@sdge.com).**

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available for download for updates for potential and active Public Safety Power Shutoff events.

**Additional Safety Partner Resources:**

**Your SDG&E Contact Information:**

**SDG&E Liaison Officer**

[SDGELiaisonOfficerNotifications@sdge.com](mailto:SDGELiaisonOfficerNotifications@sdge.com)

**858-503-5450**

**Emergency Management Duty Officer**

[eseodsdge@sdge.com](mailto:eseodsdge@sdge.com)

**858-503-5173**

**Access and Functional Needs Liaison**

[AFNLiaison@sdge.com](mailto:AFNLiaison@sdge.com)

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**Public Contact Information:**

**800-411-5173**

[sdge.com/Ready](http://sdge.com/Ready) [[mqxzz1le.r.us-west-2.awstrack.me](http://mqxzz1le.r.us-west-2.awstrack.me)]

**Thank you,**

**SDG&E Liaison Officer**

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## Bourbois, Kristopher

---

**From:** sgdgeliasonofficernotifications@sdge.com  
**Sent:** Wednesday, November 6, 2024 9:57 PM  
**To:** Public Affairs - SDG&E  
**Subject:** [EXTERNAL] SDG&E has shut off power for public safety

### CAUTION! External Sender

This email came from outside the company. If you're unsure whether this message is harmless, click the "Report Suspicious" button.

Report Suspicious

**This is an important safety message from SDG&E. This information is intended for public safety and government partners. Please do not share this message publicly.**

**SDG&E Public Safety Power Shutoff (PSPS) protocols remain activated based on Santa Ana weather conditions forecasted to impact San Diego County beginning early this morning on Wednesday, Nov. 6 through Friday, Nov. 8. Red flag warnings have been issued for Orange County and San Diego County mountains and valleys.**

**As of November 6, at 9:19 pm, due to high fire risk conditions impacting electric infrastructure, the power has been turned off for safety to portions of the following communities:**

- Boulevard
- Descanso
- Campo
- Jamul
- Viejas

**Power has been turned off to 1263 customers and 65 Medical Baseline customers in these communities. We anticipate power being turned back on around November 8, at 5:00pm. Please note that power restoration is dependent on weather conditions and can change.**

**Power may remain off for up to 72 hours. When conditions are safe, SDG&E will inspect power lines and equipment to make sure they are safe to operate and determine when power can be turned back on.**

**For more information, please log-in to the [SDG&E Partner Portal \[mqxzz1le.r.us-west-2.awstrack.me\]](https://mqxzz1le.r.us-west-2.awstrack.me). If you have not yet signed on the portal, we encourage you to do so at this time. To register, or for support with the Portal, please email [eseodsdge@sdge.com](mailto:eseodsdge@sdge.com).**

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Public Safety Power Shutoff mobile App, [Alerts by SDG&E \[mqxzz1le.r.us-west-2.awstrack.me\]](https://www.sdgandewest.com/alerts), is also available for download for updates for potential and active Public Safety Power Shutoff events.

**Additional Safety Partner Resources:**

**Your SDG&E Contact Information:**

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[SDGELiaisonOfficerNotifications@sdge.com](mailto:SDGELiaisonOfficerNotifications@sdge.com)

**858-503-5450**

**Emergency Management Duty Officer**

[eseodsdge@sdge.com](mailto:eseodsdge@sdge.com)

**858-503-5173**

**Access and Functional Needs Liaison**

[AFNLiaison@sdge.com](mailto:AFNLiaison@sdge.com)

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**Public Contact Information:**

**800-411-5173**

[sdge.com/Ready \[mqxzz1le.r.us-west-2.awstrack.me\]](https://www.sdge.com/Ready)

Thank you,

**SDG&E Liaison Officer**

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## Bourbois, Kristopher

---

**From:** sdgelaisionofficernotifications@sdge.com  
**Sent:** Thursday, November 7, 2024 9:37 AM  
**To:** Public Affairs - SDG&E  
**Subject:** [EXTERNAL] SDG&E power remains turned off for public safety. Community Resource Centers to open

### CAUTION! External Sender

This email came from outside the company. If you're unsure whether this message is harmless, click the "Report Suspicious" button.

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**This is an important safety message from SDG&E. This information is intended for public safety and government partners. Please do not share this message publicly. Please use the social media kit and community flyer provided below to share with your communities.**

**Due to high fire risk weather conditions affecting power lines serving local communities, power has been turned off in certain areas for public safety.**

**As of 8:00am, Thursday, November 7, power has been shut off to 1,263 customers and 65 Medical Baseline customers. We anticipate the Public Safety Power Shutoff could last until November 8, with power being turned on around 5:00pm on the 8<sup>th</sup>.** Please note that power restoration is dependent on weather conditions and can change.

The power has been turned off for to portions of the following communities:

- Boulevard
- Campo
- Descanso
- Jamul
- Potrero
- Viejas

**Power may remain off for up to 72 hours. When conditions are safe, SDG&E will inspect power lines and equipment to make sure they are safe to operate and determine when power can be turned back on.**

**Community Resource Centers will open 8:00am in the following locations** where affected customers can go to charge phones, receive supplies and obtain more information about the power shutoff. For Community Resource Center locations and hours of operation, please visit [sdgenews.com](https://sdgenews.com) [[mqzz1le.r.us-west-2.awstrack.me](https://mqzz1le.r.us-west-2.awstrack.me)].



- Boulevard
- Descanso
- Potrero

**For more information, please log-in to the [SDG&E Partner Portal \[mqxzz1le.r.us-west-2.awstrack.me\]](https://mqxzz1le.r.us-west-2.awstrack.me).** If you have not yet signed on the portal, we encourage you to do so at this time. To register, or for support with the Portal, please email [eseodsdge@sdge.com](mailto:eseodsdge@sdge.com).

Additional information can be found at, visit [sdge.com/ready \[mqxzz1le.r.us-west-2.awstrack.me\]](https://sdge.com/ready). The Public Safety Power Shutoff mobile App, [Alerts by SDG&E \[mqxzz1le.r.us-west-2.awstrack.me\]](https://mqxzz1le.r.us-west-2.awstrack.me), is also available for download for updates for potential and active Public Safety Power Shutoff events.

**Additional Safety Partner Resources:**

**A social media kit and community flyer is also available to communicate with your communities and constituents:** [SDG&E Social Media Kit / Community Flyer \(INSERT LINKS\)](#).

Your SDG&E Contact Information:

SDG&E Liaison Officer  
[SDGELiaisonOfficerNotifications@sdge.com](mailto:SDGELiaisonOfficerNotifications@sdge.com)  
**858-503-5450**

**Emergency Management Duty Officer**  
[eseodsdge@sdge.com](mailto:eseodsdge@sdge.com)  
**858-503-5173**

**Access and Functional Needs Liaison**  
[AFNLiaison@sdge.com](mailto:AFNLiaison@sdge.com)

**Please do not forward this contact information beyond your government or public safety teams.**

**Public Contact Information:**  
**800-411-5173**  
[sdge.com/Ready \[mqxzz1le.r.us-west-2.awstrack.me\]](https://sdge.com/Ready)

**Thank you,**  
**SDG&E Liaison Officer**

**SDG&E® values your privacy; view our [privacy policy \[mqxzz1le.r.us-west-2.awstrack.me\]](https://mqxzz1le.r.us-west-2.awstrack.me)**

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## Bourbois, Kristopher

---

**From:** sgdgeliasonofficernotifications@sdge.com  
**Sent:** Thursday, November 7, 2024 11:24 AM  
**To:** Public Affairs - SDG&E  
**Subject:** [EXTERNAL] SDG&E is determining when power can be turned back on

### CAUTION! External Sender

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Report Suspicious

**This is an important safety message from SDG&E. This information is intended for public safety and government partners. Please do not share this message publicly. Please use the social media kit provided below to share with your communities.**

**Weather conditions and wind forecasts have improved, allowing SDG&E crews to inspect power lines and equipment for damage and begin restoring power as safely and as quickly as possible.**

As of 11:15am, the power remains turned off for public safety to portions of the following communities:

- Boulevard
- Campo
- Descanso
- Jamul
- Potrero
- Viejas

We estimate 65 Medical Baseline and 1,257 customers remain impacted. We anticipate full restoration by approximately Friday, November 8 at 5:00pm, dependent on weather conditions.

For more information, please log-in to the [SDG&E Partner Portal \[mqxzz1le.r.us-west-2.awstrack.me\]](https://mqxzz1le.r.us-west-2.awstrack.me). If you have not yet signed on to the portal, we encourage you to do so at this time. To register, or for support with the Portal, please email [eseodsdge@sdge.com](mailto:eseodsdge@sdge.com).

Additional information can be found at: [sdge.com/ready \[mqxzz1le.r.us-west-2.awstrack.me\]](https://sdge.com/ready). The Public Safety Power Shutoff mobile App, [Alerts by SDG&E \[mqxzz1le.r.us-west-2.awstrack.me\]](https://mqxzz1le.r.us-west-2.awstrack.me), is also available for download for updates for potential and active Public Safety Power Shutoff events.

### **Additional Safety Partner Resources:**

**A social media kit is also available to communicate with your communities and constituents:**  
[SDG&E Social Media Toolkit \[mqxzz1le.r.us-west-2.awstrack.me\]](#).

**Your SDG&E Contact Information:**

**SDG&E Liaison Officer**

[SDGELiaisonOfficerNotifications@sdge.com](mailto:SDGELiaisonOfficerNotifications@sdge.com)

**858-503-5450**

**Emergency Management Duty Officer**

[eseodsdge@sdge.com](mailto:eseodsdge@sdge.com)

**858-503-5173**

**Access and Functional Needs Liaison**

[AFNLiaison@sdge.com](mailto:AFNLiaison@sdge.com)

**Please do not forward this contact information beyond your government or public safety teams.**

**Public Contact Information:**

**800-411-5173**

[sdge.com/Ready \[mqxzz1le.r.us-west-2.awstrack.me\]](http://sdge.com/Ready)

**Thank you,**

**SDG&E Liaison Officer**

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---

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## Bourbois, Kristopher

---

**From:** sdgeliasionofficernotifications@sdge.com  
**Sent:** Thursday, November 7, 2024 5:01 PM  
**To:** Public Affairs - SDG&E  
**Subject:** [EXTERNAL] SDG&E is restoring power to customers

### CAUTION! External Sender

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Report Suspicious

**This is an important safety message from SDG&E. This information is intended for public safety and government partners. Please do not share this message publicly.**

**Weather conditions and wind forecasts have improved, allowing SDG&E crews to safely restore power to most of the impacted customers.** As of 4:50pm, power to the following communities has been restored.

- Boulevard
- Campo
- Descanso
- Jamul
- Viejas

As of 4:50pm, power remains off to 13 customers in the community of **Potrero**, three (3) of which are Medical Baseline customers. The current estimated restoration time is 11:00am on Friday, November 8.

For more information, please log-in to the [SDG&E Partner Portal \[mqxzz1le.r.us-west-2.awstrack.me\]](https://sdge.com/partner-portal). If you have not yet signed on to the portal, we encourage you to do so at this time. To register, or for support with the Portal, please email [eseodsdge@sdge.com](mailto:eseodsdge@sdge.com).

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### Additional Safety Partner Resources:

### Your SDG&E Contact Information:

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[SDGELiaisonOfficerNotifications@sdge.com](mailto:SDGELiaisonOfficerNotifications@sdge.com)

**858-503-5450**

**Emergency Management Duty Officer**

[eseodsdge@sdge.com](mailto:eseodsdge@sdge.com)

**858-503-5173**

**Access and Functional Needs Liaison**

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**Public Contact Information:**

**800-411-5173**

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**Thank you,**

**SDG&E Liaison Officer**

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## Bourbois, Kristopher

---

**From:** sdgeliasonofficernotifications@sdge.com  
**Sent:** Friday, November 8, 2024 9:10 AM  
**To:** Public Affairs - SDG&E  
**Subject:** [EXTERNAL] SDG&E has restored power to all customers

### CAUTION! External Sender

This email came from outside the company. If you're unsure whether this message is harmless, click the "Report Suspicious" button.

Report Suspicious

**This is an important safety message from SDG&E. This information is intended for public safety and government partners. Please do not share this message publicly.**

**Weather conditions and wind forecasts have improved, allowing SDG&E crews to safely restore power to all impacted customers by 8:18 a.m. today. SDG&E's EMergency Operation Center will be demobilized at 9:30 a.m. on Friday, November 8, 2024.**

**For more information, please log-in to the [SDG&E Partner Portal \[mqxzz1le.r.us-west-2.awstrack.me\]](https://mqxzz1le.r.us-west-2.awstrack.me). If you have not yet signed on the portal, we encourage you to do so at this time. To register, or for support with the Portal, please email [eseodsdge@sdge.com](mailto:eseodsdge@sdge.com).**

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### **Additional Safety Partner Resources:**

#### **Your SDG&E Contact Information:**

##### **SDG&E Liaison Officer**

[SDGELiaisonOfficerNotifications@sdge.com](mailto:SDGELiaisonOfficerNotifications@sdge.com)

858-503-5450

##### **Emergency Management Duty Officer**

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858-503-5173

##### **Access and Functional Needs Liaison**

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[sdge.com/Ready\[mqxzz1le.r.us-west-2.awstrack.me\]](https://sdge.com/Ready[mqxzz1le.r.us-west-2.awstrack.me])

**Thank you,**

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## Bourbois, Kristopher

---

**From:** sdgeliasonofficernotifications@sdge.com  
**Sent:** Friday, November 8, 2024 1:05 PM  
**To:** Public Affairs - SDG&E  
**Subject:** [EXTERNAL] SDG&E Public Safety Power Shutoff event has ended

### CAUTION! External Sender

This email came from outside the company. If you're unsure whether this message is harmless, click the "Report Suspicious" button.

Report Suspicious

**This is an important safety message from SDG&E. This information is intended for public safety and government partners. Please do not share this message publicly.**

High fire risk conditions have passed, and power has been turned back on to all impacted communities. As such, SDG&E's Emergency Operations Center has been de-activated. This is a final notification.

We would appreciate your feedback to help us with our continuous efforts to improve our operations. Please use the Survey Monkey link to fill out an engagement survey:

<https://www.surveymonkey.com/r/JJ5H29P> [mqxzz1le.r.us-west-2.awstrack.me]

For additional information, please log-in to the [SDG&E Partner Portal](#) [mqxzz1le.r.us-west-2.awstrack.me]. If you have not yet signed on the portal, we encourage you to do so at this time. To register, or for support with the Portal, please email [eseodsdge@sdge.com](mailto:eseodsdge@sdge.com).

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SDG&E® values your privacy; view our [privacy policy](https://mqxzz1le.r.us-west-2.awstrack.me) [[mqxzz1le.r.us-west-2.awstrack.me](https://mqxzz1le.r.us-west-2.awstrack.me)]

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This email originated outside of Sempra. Be cautious of attachments, web links, or requests for information.

## **Appendix 3**

### **CPUC Notifications: Descriptions, Dates, Times, and Copies of Notifications**

**Public Safety Power Shutoff Post-Event Report: November 6 – November 8, 2024**  
**Appendix 3 – CPUC Notifications: Descriptions, Dates, Times, and Copies of Notifications**

Event Order	Type of Notification	Required Minimum Timeline <sup>1</sup>	Date/Time Sent	Description of Notification	Who Made the Notification
Pre-de-energization (prior)	Initial Notice for PSPS Event	72–48 hours	11/3/2024 at 16:07 PDT	<ul style="list-style-type: none"> <li>Weather details and number of potentially impacted customers</li> <li>Link to SDG&amp;E’s secure public safety partner PSPS Portal to access anticipated timing of de-energization and re-energization, consolidated device information, maps and GIS shapefiles</li> <li>Time of EOC activation</li> </ul>	SDG&E
	Initial Notice for PSPS Event	48–24 hours	11/4/2024 at 14:09 PDT 11/5/2024 at 16:19 PDT		SDG&E
	Initial Notice for PSPS Event	1–4 hours prior to PSPS (if possible)	N/A		SDG&E
Initiation (during)	De-energized	When de-energization is initiated	11/6/2024 at 09:31 PDT	<ul style="list-style-type: none"> <li>Details of current PSPS outages (timing, customer and community impacts)</li> <li>Anticipated timing of re-energization</li> <li>Link to SDG&amp;E’s secure public safety partner PSPS Portal to access anticipated timing of de-energization and re-energization, consolidated device information, maps and GIS shapefiles</li> </ul>	SDG&E
	Update	N/A	11/6/2024 at 20:01 PDT 11/6/2024 at 21:20 PDT		SDG&E
Restoration (after)	Re-energized	When re-energization efforts begin or immediately before re-energization begins	11/7/2024 at 09:50 PDT	<ul style="list-style-type: none"> <li>Details of current PSPS outages (timing, customer and community impacts)</li> <li>Status of restoration efforts</li> <li>Anticipated timing of re-energization</li> <li>Link to SDG&amp;E’s secure public safety partner PSPS Portal to access anticipated timing of de-energization and re-energization, consolidated device information, maps and GIS shapefiles</li> </ul>	SDG&E
	Update	N/A	11/7/2024 at 10:53 PDT 11/7/2024 at 12:05 PDT 11/7/2024 at 16:55 PDT		SDG&E
	At the time service is restored to all customers	When re-energization is complete	11/8/2024 at 09:06 PDT	<ul style="list-style-type: none"> <li>Timing of full restoration and EOC demobilization</li> <li>Timing of post-event report</li> </ul>	SDG&E

<sup>1</sup>Decision 19-05-042, Appendix A, Timing of Notification.

## Bourbois, Kristopher

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**From:** SDGE EOC Regulatory Notifications  
**Sent:** Sunday, November 3, 2024 4:07 PM  
**To:** CPUC PSPS Notifications; SDGE EOC Regulatory Notifications  
**Cc:** Emergency Operations; Ayon, Lourdes; Bourbois, Kristopher; Faber, Clay; Kauss, Kent W; Kloberdanz, Kari; Lansinger, William; TERM-2024-10-02 Logan Lones, Loren; Peters, Dennis C; Salas, Israel; Sidhar, Shivani N; Skopec, Dan; Taheri, Sarah M; Woldegiorgis, Shewit T; David Erne (CEC)  
**Subject:** SDG&E Notification (11/3 @ 4:07 p.m.): Potential PSPS Event, November 6–7, 2024

**Follow Up Flag:** Follow up  
**Flag Status:** Flagged

**Categories:** PSPS

Hello,

Today, November 3, 2024, SDG&E has activated its Emergency Operations Center (EOC) and initiated its Public Safety Power Shutoff (PSPS) protocols based on Santa Ana weather conditions forecasted to impact San Diego County starting on Wednesday, November 6, 2024.

At this time, SDG&E expects to provide advanced notification to 1,494 customer accounts that will potentially be impacted by this event, including 70 Medical Baseline (MBL) customers. All of the potentially impacted areas are located within Tiers 2 & 3 of the HFTD. Additional information, including anticipated timing of de-energization and re-energization, consolidated device information, maps, and GIS shapefiles are available on SDG&E's secure PSPS partner portal at <https://portal.sdgepartners.com>.

SDG&E may update these customer numbers based on any revisions to the forecasted wind event.

### Weather event details

- Santa Ana weather conditions are expected to arrive in SDG&E's service area on Wednesday, November 6, 2024. Winds are expected to peak in the morning on Thursday, November 7 and gradually decrease by Thursday evening.
- Fire Potential Index (FPI) on November 6 - 7 is expected to be elevated in portions of San Diego County;
  - FPI expected to remain elevated on Friday, November 8.
- Fire Weather Watch has been issued for inland Orange County.

Unless there are changes requiring immediate notification, SDG&E will provide another update tomorrow, Monday, November 4.

Thank you,  
SDG&E Regulatory Affairs



## Bourbois, Kristopher

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**From:** SDGE EOC Regulatory Notifications  
**Sent:** Monday, November 4, 2024 2:09 PM  
**To:** CPUC PSPS Notifications; SDGE EOC Regulatory Notifications  
**Cc:** Emergency Operations; Ayon, Lourdes; Bourbois, Kristopher; Faber, Clay; Kauss, Kent W; Kloberdanz, Kari; Lansinger, William; Peters, Dennis C; Salas, Israel; Sidhar, Shivani N; Skopec, Dan; Taheri, Sarah M; Woldegiorgis, Shewit T; David Erne (CEC)  
**Subject:** SDG&E Notification (11/4 @ 2:09 p.m.): Potential PSPS Event, November 6–8, 2024

**Follow Up Flag:** Follow up  
**Flag Status:** Flagged

**Categories:** PSPS

Hello,

SDG&E Public Safety Power Shutoff (PSPS) protocols remain activated based on Santa Ana weather conditions forecasted to impact San Diego County starting in the morning on Wednesday, November 6, 2024.

Today, November 4 SDG&E is providing advanced notification to 7,628 customer accounts that will potentially be impacted by this event, including 447 Medical Baseline (MBL) customers. All of the potentially impacted areas are located within Tiers 2 & 3 of the HFTD. Additional information, including anticipated timing of de-energization and re-energization, consolidated device information, maps, and GIS shapefiles are available on SDG&E's secure PSPS partner portal at <https://portal.sdgepartners.com>.

### Weather event details

- Santa Ana weather conditions are expected to arrive in SDG&E's service area on Wednesday, November 6. Winds are expected to peak in the overnight hours from Wednesday, November 6 - Thursday, November 7 and gradually decrease by Thursday afternoon.
- Fire Potential Index (FPI) on November 7 is expected to be extreme in portions of San Diego County;
  - FPI expected to return to elevated on Friday, November 8.
- Red Flag Warning issued for inland Orange County
- Fire Weather Watch issued for San Diego County Valleys and Mountains.

Unless there are changes requiring immediate notification, we will provide another update tomorrow, Tuesday, November 5.

Thank you,  
SDG&E Regulatory Affairs

## Bourbois, Kristopher

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**From:** SDGE EOC Regulatory Notifications  
**Sent:** Tuesday, November 5, 2024 4:19 PM  
**To:** CPUC PSPS Notifications; SDGE EOC Regulatory Notifications  
**Cc:** Emergency Operations; Ayon, Lourdes; Bourbois, Kristopher; Faber, Clay; Kauss, Kent W; Kloberdanz, Kari; Lansinger, William; Peters, Dennis C; Salas, Israel; Sidhar, Shivani N; Skopec, Dan; Taheri, Sarah M; Woldegiorgis, Shewit T; David Erne (CEC)  
**Subject:** SDG&E Notification (11/5 @ 4:18 p.m.): Potential PSPS Event, November 6-8, 2024

Hello,

SDG&E Public Safety Power Shutoff (PSPS) protocols remain activated based on Santa Ana weather conditions forecasted to impact San Diego County starting in the morning on Wednesday, November 6, 2024.

Today, November 5 SDG&E is providing advanced notification to 24,740 customer accounts that will potentially be impacted by this event, including 1,879 Medical Baseline (MBL) customers. All of the potentially impacted areas are located within Tiers 2 & 3 of the HFTD. Additional information, including anticipated timing of de-energization and re-energization, consolidated device information, maps, and GIS shapefiles are available on SDG&E's secure PSPS partner portal at <https://portal.sdgepartners.com>.

### Weather event details

- Santa Ana weather conditions are expected to arrive in SDG&E's service area on Wednesday, November 6. Winds are expected to peak in the in the overnight hours from Wednesday - Thursday and gradually decrease Thursday evening into Friday morning.
- Fire Potential Index (FPI) on Wednesday - Thursday is expected to be extreme in portions of San Diego County;
  - FPI expected to return to below extreme levels on Friday, November 8.
- Red Flag Warning issued for Orange County and San Diego County Mountains & Valleys

Unless there are changes requiring immediate notification, we will provide another update tomorrow, Wednesday, November 6.

Thank you,  
SDG&E Regulatory Affairs

## Bourbois, Kristopher

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**From:** SDGE EOC Regulatory Notifications  
**Sent:** Wednesday, November 6, 2024 9:31 AM  
**To:** PPSNotification@cpuc.ca.gov; SDGE EOC Regulatory Notifications  
**Cc:** Emergency Operations; Ayon, Lourdes; Bourbois, Kristopher; Faber, Clay; Kauss, Kent W; Kloberdanz, Kari; Lansinger, William; Peters, Dennis C; Salas, Israel; Sidhar, Shivani N; Skopec, Dan; Taheri, Sarah M; Woldegiorgis, Shewit T; David Erne (CEC)  
**Subject:** SDG&E Notification (11/06 @ 9:30 a.m.): PSPS Implemented for PPS Event, November 6-8, 2024

Hello,

SDG&E has initiated Public Safety Power Shutoffs (PSPS) in areas of San Diego County due to Santa Ana conditions and a Red Flag Warning in effect in the region.

As of Wednesday, November 6 at 9:30 a.m./p.m., SDG&E has implemented PSPS for 4 circuits/devices, impacting 683 customer accounts, including 37 Medical Baseline (MBL) customers in the communities of Boulevard and Campo. Restoration is currently estimated for Friday, November 8 at 5:00 p.m. Please note, estimated restoration times are subject to change based on field patrol observations and weather conditions.

Additional information, including anticipated timing of de-energization and re-energization, consolidated device information, maps, and GIS shapefiles are available on SDG&E's secure PSPS partner portal at <https://portal.sdgepartners.com>.

Thank you,  
SDG&E Regulatory Affairs

## Bourbois, Kristopher

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**From:** SDGE EOC Regulatory Notifications  
**Sent:** Wednesday, November 6, 2024 8:01 PM  
**To:** CPUC PSPS Notifications; SDGE EOC Regulatory Notifications  
**Cc:** Emergency Operations; Ayon, Lourdes; Bourbois, Kristopher; Faber, Clay; Kauss, Kent W; Kloberdanz, Kari; Lansinger, William; Peters, Dennis C; Salas, Israel; Sidhar, Shivani N; Skopec, Dan; Taheri, Sarah M; Woldegiorgis, Shewit T; David Erne (CEC)  
**Subject:** SDG&E Notification (11/06 @ 8:00 p.m.): Additional PSPS Implemented for PSPS Event, November 6–8, 2024

Hello,

SDG&E has implemented additional PSPS in areas of San Diego County due to Santa Ana conditions and a Red Flag Warning in effect in the region.

As of Wednesday, November 6 at 8:00 p.m., SDG&E has implemented PSPS for 6 circuits/devices, impacting 717 customer accounts, including 38 Medical Baseline (MBL) customers in the communities of Campo, Viejas, Jamul and Boulevard. Restoration is currently estimated for 08, November 2024 at 5:00p.m. Please note, estimated restoration times are subject to change based on field patrol observations and weather conditions.

Additional information, including anticipated timing of de-energization and re-energization, consolidated device information, maps, and GIS shapefiles are available on SDG&E's secure PSPS partner portal at <https://portal.sdgepartners.com>.

Thank you,  
SDG&E Regulatory Affairs

## Bourbois, Kristopher

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**From:** SDGE EOC Regulatory Notifications  
**Sent:** Wednesday, November 6, 2024 9:20 PM  
**To:** CPUC PSPS Notifications; SDGE EOC Regulatory Notifications  
**Cc:** Emergency Operations; Ayon, Lourdes; Bourbois, Kristopher; Faber, Clay; Kauss, Kent W; Kloberdanz, Kari; Lansinger, William; Peters, Dennis C; Salas, Israel; Sidhar, Shivani N; Skopec, Dan; Taheri, Sarah M; Woldegiorgis, Shewit T; David Erne (CEC; Syz, Brittany A  
**Subject:** SDG&E Notification (11/06 @ 9:19 p.m.): Additional PSPS Implemented for PSPS Event, November 6–8, 2024

Hello,

SDG&E has implemented additional PSPS in areas of San Diego County due to Santa Ana conditions and a Red Flag Warning in effect in the region.

As of Wednesday, November 6 at 9:19 p.m., SDG&E has implemented PSPS for 9 circuits/devices, impacting 1263 customer accounts, including 65 Medical Baseline (MBL) customers in the communities of Campo, Viejas, Jamul, Descanso and Boulevard. Restoration is currently estimated for 08, November 2024 at 5:00p.m. Please note, estimated restoration times are subject to change based on field patrol observations and weather conditions.

Additional information, including anticipated timing of de-energization and re-energization, consolidated device information, maps, and GIS shapefiles are available on SDG&E's secure PSPS partner portal at <https://portal.sdgepartners.com>.

Thank you,  
SDG&E Regulatory Affairs

## Bourbois, Kristopher

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**From:** SDGE EOC Regulatory Notifications  
**Sent:** Thursday, November 7, 2024 9:50 AM  
**To:** CPUC PSPS Notifications; SDGE EOC Regulatory Notifications  
**Cc:** Emergency Operations; Ayon, Lourdes; Bourbois, Kristopher; Faber, Clay; Kauss, Kent W; Kloberdanz, Kari; Lansinger, William; Peters, Dennis C; Salas, Israel; Sidhar, Shivani N; Skopec, Dan; Taheri, Sarah M; Woldegiorgis, Shewit T; David Erne (CEC)  
**Subject:** SDG&E Notification (11/07 @ 9:50 a.m.): Restoration Efforts Initiated for PSPS Event, November 6–8, 2024

Hello,

SDG&E has initiated patrols for restoration of certain circuits/devices impacted by PSPS. At this time, SDG&E expects to complete patrols for 1 device serving 6 customer accounts, including 0 MBL, in the communities listed below. SDG&E has not yet initiated the restoration process in areas forecast to experience continued severe weather.

- Boulevard

There have been no additional de-energizations since the previous update. As of 9:50 a.m., PSPS have been implemented for 9 circuits/devices, impacting 1,263 customer accounts, including 65 Medical Baseline (MBL) customers. Restoration is currently estimated for Friday, November 8 at 5:00 p.m. Please note, estimated restoration times are subject to change based on field patrol observations and weather conditions.

Additional information, including anticipated timing of de-energization and re-energization, consolidated device information, maps, and GIS shapefiles are available on SDG&E's secure PSPS partner portal at <https://portal.sdgepartners.com>.

Thank you,  
SDG&E Regulatory Affairs



## Bourbois, Kristopher

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**From:** SDGE EOC Regulatory Notifications  
**Sent:** Thursday, November 7, 2024 10:53 AM  
**To:** CPUC PSPS Notifications; SDGE EOC Regulatory Notifications  
**Cc:** Emergency Operations; Ayon, Lourdes; Bourbois, Kristopher; Faber, Clay; Kauss, Kent W; Kloberdanz, Kari; Lansinger, William; Peters, Dennis C; Salas, Israel; Sidhar, Shivani N; Skopec, Dan; Taheri, Sarah M; Woldegiorgis, Shewit T; David Erne (CEC)  
**Subject:** SDG&E Notification (11/07 @ 10:52 a.m.): Restoration Efforts Initiated for PSPS Event, November 6–8, 2024

Hello,

SDG&E has initiated patrols for restoration of certain circuits/devices impacted by PSPS. At this time, SDG&E expects to complete patrols for 4 devices serving 562 customer accounts, including 27 MBL, in the communities listed below. SDG&E has not yet initiated the restoration process in areas forecast to experience continued severe weather.

- Potrero
- Viejas
- Japatul

There have been no additional de-energizations since the previous update. As of 10:52 a.m., PSPS have been implemented for 9 circuits/devices, impacting 1,263 customer accounts, including 65 Medical Baseline (MBL) customers. Restoration is currently estimated for Friday, November 8 at 5:00 p.m. Please note, estimated restoration times are subject to change based on field patrol observations and weather conditions.

Additional information, including anticipated timing of de-energization and re-energization, consolidated device information, maps, and GIS shapefiles are available on SDG&E's secure PSPS partner portal at <https://portal.sdgepartners.com>.

Thank you,  
SDG&E Regulatory Affairs

## Bourbois, Kristopher

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**From:** SDGE EOC Regulatory Notifications  
**Sent:** Thursday, November 7, 2024 12:05 PM  
**To:** CPUC PSPS Notifications; SDGE EOC Regulatory Notifications  
**Cc:** Emergency Operations; Ayon, Lourdes; Bourbois, Kristopher; Faber, Clay; Kauss, Kent W; Kloberdanz, Kari; Lansinger, William; Peters, Dennis C; Salas, Israel; Sidhar, Shivani N; Skopec, Dan; Taheri, Sarah M; Woldegiorgis, Shewit T; David Erne (CEC)  
**Subject:** SDG&E Notification (11/07 @ 12:05 p.m.): Restoration Efforts Initiated for PSPS Event, November 6–8, 2024

Hello,

SDG&E has initiated patrols for restoration of circuits/devices impacted by PSPS. At this time, SDG&E expects to complete patrols for all remaining devices serving 600 customer accounts, including 35 MBL, in the communities listed below.

- Boulevard
- Viejas

There have been no additional de-energizations since the previous update. As of 12:05 p.m., PSPS have been implemented for 9 circuits/devices, impacting 1,263 customer accounts, including 65 Medical Baseline (MBL) customers. Restoration is currently estimated for Friday, November 8 at 5:00 p.m. Please note, estimated restoration times are subject to change based on field patrol observations and weather conditions.

Additional information, including anticipated timing of de-energization and re-energization, consolidated device information, maps, and GIS shapefiles are available on SDG&E's secure PSPS partner portal at <https://portal.sdgepartners.com>.

Thank you,  
SDG&E Regulatory Affairs

## Bourbois, Kristopher

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**From:** SDGE EOC Regulatory Notifications  
**Sent:** Thursday, November 7, 2024 4:55 PM  
**To:** CPUC PSPS Notifications; SDGE EOC Regulatory Notifications  
**Cc:** Emergency Operations; Ayon, Lourdes; Bourbois, Kristopher; Faber, Clay; Kauss, Kent W; Kloberdanz, Kari; Lansinger, William; Peters, Dennis C; Salas, Israel; Sidhar, Shivani N; Skopec, Dan; Taheri, Sarah M; Woldegiorgis, Shewit T; David Erne (CEC  
**Subject:** SDG&E Notification (11/7 @ 4:55 p.m.): Majority of Service Restored and Restoration Efforts Continue for PSPS Event, November 6-8, 2024

Hello,

SDG&E has restored service to the majority of customers impacted by this PSPS event as of 4:55 p.m. on Thursday, November 7.

SDG&E continues restoration efforts for 1 circuit/device, impacting 13 customers, including 3 Medical Baseline (MBL) customers. Restoration is currently estimated for Friday, November 7 at 11:00 a.m. Please note, estimated restoration times are subject to change based on field patrol observations and weather conditions. Customers were notified that power will remain off overnight.

Additional information, including anticipated timing of de-energization and re-energization, consolidated device information, maps, and GIS shapefiles are available on SDG&E's secure PSPS partner portal at <https://portal.sdgepartners.com>.

Thank you,  
SDG&E Regulatory Affairs

## **Bourbois, Kristopher**

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**From:** SDGE EOC Regulatory Notifications  
**Sent:** Friday, November 8, 2024 9:06 AM  
**To:** CPUC PSPS Notifications; SDGE EOC Regulatory Notifications  
**Cc:** Emergency Operations; Ayon, Lourdes; Bourbois, Kristopher; Faber, Clay; Kauss, Kent W; Kloberdanz, Kari; Lansinger, William; Peters, Dennis C; Salas, Israel; Sidhar, Shivani N; Skopec, Dan; Taheri, Sarah M; Woldegiorgis, Shewit T; David Erne (CEC  
**Subject:** SDG&E Notification (11/8 @ 9:06 a.m.): All Service Restored and EOC Demobilized for PSPS Event, November 6-8, 2024

Hello,

SDG&E has restored service to all customers impacted by this PSPS event as of 8:18 a.m. on Friday, November 8. SDG&E's EOC will be demobilized as of 9:30 a.m. on Friday, November 8.

SDG&E will file and serve its post-PSPS event report within 10 business days of the conclusion of this event in accordance with the guidelines set forth in Resolution ESRB-8, Decision (D.) 19-05-042, D.20-05-051, D.21-06-034, and D.21-06-014.

Thank you,  
SDG&E Regulatory Affairs

## **Appendix 4**

### **AFN Community Based Organization (CBO) Notifications: Descriptions, Dates, Times, and Copies of Notifications**

**Public Safety Power Shutoff Post-Event Report: November 6 – November 8, 2024**

**Appendix 4 – AFN Community Based Organization (CBO) Notifications: Descriptions, Dates, Times, and Copies of Notifications**

<b>Event Order</b>	<b>Type of Notification</b>	<b>Timeline</b>	<b>Date/Time Sent</b>	<b>Description of Notification</b>	<b>Who Made the Notification</b>
<b>Pre-de-energization (prior)</b>	Initial Notice for PSPS Event	72 hours	11/3/2024 at 16:45 PDT	<ul style="list-style-type: none"> <li>• SDG&amp;E EOC Activated</li> <li>• Weather details and number of potentially impacted customers</li> <li>• Link to SDG&amp;E’s Social Media Kit that includes PSPS Spanish and AFN content</li> <li>• Contact information for Customers to Request Services</li> </ul>	SDG&E
	Initial Notice for PSPS Event	72–48 hours	11/4/2024 at 14:23 PDT		SDG&E
	Initial Notice for PSPS Event	48–24 hours	11/5/2024 at 16:58 PDT		SDG&E
<b>Initiation (during) and Restoration (after)</b>	De-energized	When de-energization is initiated	11/6/2024 at 09:45 PDT	<ul style="list-style-type: none"> <li>• Details of current PSPS outages</li> <li>• Link to SDG&amp;E’s PSPS Web Page and Social Media Kit</li> <li>• Contact information for Customers to Request Services</li> </ul>	SDG&E
	Update	As necessary	11/7/2024 at 10:18 PDT 11/7/2024 at 17:11 PDT		SDG&E
	At the time service is restored to all customers	When re-energization is complete	11/8/2024 at 09:10 PDT	<ul style="list-style-type: none"> <li>• Timing of full restoration and EOC demobilization</li> </ul>	SDG&E



SDG&E AFN Liaison Officer

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**From:** AFNLiaison

**Sent:** Sunday, November 3, 2024 4:45 PM

**To:** Duty Officer <211dutyofficer@211sandiego.org>; 'Disaster@211UnitedWayOC.org' <Disaster@211UnitedWayOC.org>; 'nicholas.nguyen@usw.salvationarmy.org' <nicholas.nguyen@usw.salvationarmy.org>; 'sandra.severns@usw.salvationarmy.org' <sandra.severns@usw.salvationarmy.org>; 'apoorman@factsd.org' <apoorman@factsd.org>; 'jgutierrez@factsd.org' <jgutierrez@factsd.org>; 'JVasquez@rhainc.com' <JVasquez@rhainc.com>; 'aelits@sandiegofoodbank.org' <aelits@sandiegofoodbank.org>; 'bgonzalez@sandiegofoodbank.org' <bgonzalez@sandiegofoodbank.org>

**Cc:** 'predfern@211sandiego.org' <predfern@211sandiego.org>; 'AmyA@UnitedWayOC.org' <AmyA@UnitedWayOC.org>; 'AmandaB@UnitedWayOC.org' <AmandaB@UnitedWayOC.org>; Meg Storer <mstorer@211sandiego.org>

**Subject:** SDG&E Public Safety Power Shutoff Possible in 72 Hours

**This is an important safety message from SDG&E. This information is intended for SDG&E AFN Support Partners. Please do not share this message publicly.**

SDG&E is monitoring possible high fire weather conditions forecasted to begin within 48-72 hours.

These conditions may force SDG&E to initiate a Public Safety Power Shutoff (PSPS) where we proactively turn off power to reduce the risk of a wildfire for customers in high-risk areas. The estimated start time of the PSPS is approximately 12:00 p.m. on Wednesday, November 6. We anticipate it could last until approximately 5:00 p.m. Thursday, November 7, with power being turned back on around Friday, November 8. Please note that power restoration is dependent on weather conditions and can change.

Approximately 1,494 customers, including 70 Medical Baseline customers, in the following communities are being notified of the potential for a PSPS.

- Boulevard
- Santa Ysabel
- Warner Springs
- Alpine
- Campo
- Pala
- Descanso

If power is shut off, we will not turn it back on until conditions are safe to do so. We know being without electricity is difficult and we appreciate your patience and partnership as we keep safety our top priority during these potential high fire risk conditions. Please monitor your email for more detailed communication tomorrow.

For more information, please log-in to the [SDG&E Partner Portal \[mqxzz1le.r.us-west-2.awstrack.me\]](https://mqxzz1le.r.us-west-2.awstrack.me). If you have not yet signed on the portal, we encourage you to do so at this time. To register, or for support

with the Portal, please email [eseodsdge@sdge.com](mailto:eseodsdge@sdge.com).

Additional information can be found at, visit [sdge.com/ready](https://sdge.com/ready) [[mqxzz1le.r.us-west-2.awstrack.me](https://mqxzz1le.r.us-west-2.awstrack.me)]. The Public Safety Power Shutoff mobile App, [Alerts by SDG&E](https://sdge.com/alerts) [[mqxzz1le.r.us-west-2.awstrack.me](https://mqxzz1le.r.us-west-2.awstrack.me)], is also available for download for updates for potential and active Public Safety Power Shutoff events.

**Please do not forward this information beyond your direct teams.**

Thank you,

SDG&E AFN Liaison Officer

From: AFNLiaison <AFNLiaison@sdge.com>  
Sent: Monday, November 4, 2024 2:23 PM  
To: AFNLiaison <AFNLiaison@sdge.com>; Duty Officer <211dutyofficer@211sandiego.org>; Disaster@211UnitedWayOC.org; nicholas.nguyen@usw.salvationarmy.org; sandra.sevrens@usw.salvationarmy.org; apooman@factsd.org; jgutierrez@factsd.org; J Vasquez@rhainc.com; bgonzalez@sandiegofoodbank.org; aeilts@sandiegofoodbank.org  
Cc: predfern@211sandiego.org; AmyA@UnitedWayOC.org; AmandaB@UnitedWayOC.org; Meg Storer <mstorer@211sandiego.org>  
Subject: SDG&E Public Safety Power Shutoff Possible in 48 Hours  
Importance: High

**\*This is an important safety message from SDG&E. This information is intended for SDG&E AFN Support Partners. Please do not share this message publicly.\***

**This is an official notice to activate our AFN Support Partners. Please reply back that you have received this email, and that you have activated.**

High fire risk conditions could impact the electric infrastructure serving local communities. The wind forecast has increased during this event duration, so potential impacts have increased.

SDG&E has activated its Emergency Operations Center to monitor high fire risk conditions which may force SDG&E to initiate a Public Safety Power Shutoff (PSPS) where we proactively turn off power to reduce the risk of a wildfire for customers in high risk areas.

Approximately 7,628 customers, including 447 Medical Baseline customers, in the following communities are being notified of the potential for a PSPS. SDG&E may update these customer numbers based on any revisions to the forecasted wind event.

**IMPACTED COMMUNITIES:**

- Alpine
- Boulevard
- Campo
- Campo Reservation
- Cuyamapai Reservation
- Descanso
- Jamul
- Julian
- La Jolla Reservation
- La Posta Reservation
- Manzanita Reservation
- Palomar Mountain
- Pauma and Yuima Reservation
- Pauma Valley
- Santa Ysabel
- Santa Ysabel Reservation
- Viejas Reservation
- Warner Springs

The estimated start time of the PSPS is 12:00 p.m. Wednesday, November 6. We anticipate it could last until 5:00 p.m. Thursday, November 7 with power being turned back on approximately Friday, November 8. Please note that power restoration is dependent on weather conditions and can change.

If you have obtained geographic information systems (GIS) data access from SDG&E, you will be able to receive GIS data via secure data transfer. If you have not set up access or have problems accessing this link, please see [Public Safety Power Shutoff map \[mqvz1le.r.us-west-2.awstrack.me\]](#).

Another notification will be sent when conditions change or if we turn off power for safety.

**Note: A social media toolkit and community flyer will be sent later today for distribution on your respective channels.**

For more information, please log-in to the [SDG&E Partner Portal \[mqvz1le.r.us-west-2.awstrack.me\]](#). If you have not yet signed on the portal, we encourage you to do so at this time. To register, or for support with the Portal, please email [eseodsdge@sdge.com](mailto:eseodsdge@sdge.com).

Additional information can be found at, visit [sdge.com/ready \[mqvz1le.r.us-west-2.awstrack.me\]](#). The Public Safety Power Shutoff mobile App, [Alerts by SDG&E \[mqvz1le.r.us-west-2.awstrack.me\]](#), is also available for download for updates for potential and active Public Safety Power Shutoff events.

**Please do not forward this information beyond your direct teams.**

Thank you,

SDG&E AFN Liaison Officer

## Fehse, Matt R

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**From:** AFNLiaison  
**Sent:** Tuesday, November 5, 2024 4:58 PM  
**To:** Raychel Sager; Meg Storer; Sandra Severns; Paul Redfern; Ali Poorman; nicholas.nguyen@usw.salvationarmy.org; SCEDS@USW.SALVATIONARMY.ORG; Steve Montejano; Jennifer Medrano  
**Cc:** Roosen, Victor K; Fehse, Matt R; Johnson, April  
**Subject:** 5:00 PM (24-Hour) Update | AFN PSPS Support Partners  
**Attachments:** Talking Points\_Sana Ana Wind Event\_11.5.24\_2\_00pm\_FINAL.pdf; Community\_Flyer\_11.5.24.v2.pdf; Pre Event Customer Info 11-5-24 1325.xlsx

Good afternoon, AFN Support Partners-

**This is an important safety message from SDG&E. This information is intended for AFN Support Partners. Please do not share this message publicly.**

SDG&E Public Safety Power Shutoff (PSPS) protocols remain activated based on Santa Ana weather conditions forecasted to impact San Diego County starting in the morning on Wednesday, Nov. 6. Red flag warnings have been issued for San Diego County mountains and valleys.

Forecasted high fire risk conditions could impact the electric infrastructure serving local communities. SDG&E has activated its Emergency Operations Center to monitor high fire risk weather conditions which may force SDG&E to initiate a Public Safety Power Shutoff (PSPS) where we proactively turn off power to reduce the risk of a wildfire for customers in high-risk areas.

Approximately **24,740 customers, including 1,879 Medical Baseline customers**, in the following communities (including 15 Tribes) have been notified of the potential for a Public Safety Power Shutoff. Zip codes in scope are included in the attached spreadsheet. Additionally, talking points and an updated community flyer have been included in the attached for reference.

- Alpine
- Boulevard
- Campo
- Campo Reservation
- Capitan Grande Reservation
- Chula Vista
- Cuyapaipe Reservation
- Descanso
- El Cajon
- Escondido
- Inaja and Cosmit Reservation
- Jacumba
- Jamul
- Julian
- La Jolla Reservation
- La Posta Reservation

- Lakeside
- Los Coyotes Reservation
- Manzanita Reservation
- Mesa Grande Reservation
- Pala Reservation
- Palomar Mountain
- Pauma and Yuima Reservation
- Pauma Valley
- Potrero
- Ramona
- Rincon Reservation
- Santa Ysabel
- Santa Ysabel Reservation
- Santee
- Sycuan Reservation
- Valley Center
- Viejas Reservation
- Warner Springs

The estimated start time of the PSPS is the morning of Wednesday Nov 6. We anticipate turning power back on by the evening of Friday Nov 8. Please note that power restoration is dependent on weather conditions and can change.

For more information, please log-in to the [SDG&E Partner Portal \[mqxzz1le.r.us-west-2.awstrack.me\]](https://sdge.com/partner-portal). If you have not yet signed on the portal, we encourage you to do so at this time. To register, or for support with the Portal, please email [eseodsdge@sdge.com](mailto:eseodsdge@sdge.com).

Additional information can be found at, visit [sdge.com/ready \[mqxzz1le.r.us-west-2.awstrack.me\]](https://sdge.com/ready). The Public Safety Power Shutoff mobile App, [Alerts by SDG&E \[mqxzz1le.r.us-west-2.awstrack.me\]](https://sdge.com/alerts), is also available for download for updates for potential and active Public Safety Power Shutoff events.

**Public Contact Information:**

800-411-5173

[sdge.com/Ready \[mqxzz1le.r.us-west-2.awstrack.me\]](https://sdge.com/Ready)

Thank you,

-SDG&E AFN Liaison Responder

## Fehse, Matt R

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**From:** AFNLiaison  
**Sent:** Wednesday, November 6, 2024 9:45 AM  
**To:** AFNLiaison; Sandra Severns; Raychel Sager; Meg Storer; Paul Redfern; Ali Poorman; Nicholas Nguyen; Southern California EDS; Steve Montejano; Jennifer Medrano  
**Cc:** Roosen, Victor K; Fehse, Matt R; Johnson, April  
**Subject:** SDG&E Has Shut Off Power for Public Safety | AFN PSPS Support Partners

Good morning AFN Support Partners,

**This is an important safety message from SDG&E. This information is intended to help inform our network of community-based partners to help your organization prepare for a potential Public Safety Power Shutoff (PSPS) and to better support the community we all serve.**

SDG&E Public Safety Power Shutoff (PSPS) protocols remain activated based on Santa Ana weather conditions forecasted to impact San Diego County beginning early this morning on Wednesday, Nov. 6 through Friday, Nov. 8. Red flag warnings have been issued for Orange County and San Diego County mountains and valleys.

As of 9:00 a.m. this morning, due to high fire risk conditions impacting electric infrastructure, the power has been turned off for safety to portions of the following communities:

- **Crestwood**
- **La Posta**

As of 9:00 a.m., power has been turned off to **683** customers and **37** Medical Baseline customers. We currently anticipate power being turned back on by around Friday evening, Nov. 8. Please note that power restoration is dependent on weather conditions and can change.

Power may remain off for up to 72 hours. When conditions are safe, SDG&E will inspect power lines and equipment to make sure they are safe to operate and determine when power can be turned back on.

For more information, please log-in to the [SDG&E Partner Portal \[mqxzz1le.r.us-west-2.awstrack.me\]](https://mqxzz1le.r.us-west-2.awstrack.me). If you have not yet signed on the portal, we encourage you to do so at this time. To register, or for support with the Portal, please email [eseodsdge@sdge.com](mailto:eseodsdge@sdge.com).

Additional information can be found at, visit [sdge.com/ready \[mqxzz1le.r.us-west-2.awstrack.me\]](https://sdge.com/ready). The Public Safety Power Shutoff mobile App, [Alerts by SDG&E \[mqxzz1le.r.us-west-2.awstrack.me\]](https://sdge.com/alerts), is also available for download for updates for potential and active Public Safety Power Shutoff events.

### **Additional Safety Partner Resources:**

Your SDG&E Contact Information:

SDG&E Liaison Officer  
[SDGELiaisonOfficerNotifications@sdge.com](mailto:SDGELiaisonOfficerNotifications@sdge.com)  
858-503-5450

Emergency Management Duty Officer  
[eseodsdge@sdge.com](mailto:eseodsdge@sdge.com)  
858-503-5173

Access and Functional Needs Liaison  
[AFNLiaison@sdge.com](mailto:AFNLiaison@sdge.com)

Please do not forward this contact information beyond your government or public safety teams.

Public Contact Information:  
800-411-5173  
[sdge.com/Ready \[mqxzz1le.r.us-west-2.awstrack.me\]](https://sdge.com/Ready)



## Fehse, Matt R

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**From:** AFNLiaison  
**Sent:** Thursday, November 7, 2024 10:18 AM  
**To:** AFNLiaison; Sandra Severns; Ali Poorman; Nicholas Nguyen; Southern California EDS; 211psps@211sandiego.org  
**Cc:** Johnson, April; Fehse, Matt R; De Clercq, Danielle N  
**Subject:** SDG&E power remains turned off for public safety. Community Resource Centers to open

**This is an important safety message from SDG&E. This information is intended for public safety and government partners. Please do not share this message publicly. Please use the social media kit and community flyer provided below to share with your communities.**

**Due to high fire risk weather conditions affecting power lines serving local communities, power has been turned off in certain areas for public safety.**

**As of 8:00am, Thursday, November 7, power has been shut off to 1,263 customers and 65 Medical Baseline customers. We anticipate the Public Safety Power Shutoff could last until November 8, with power being turned on around 5:00pm on the 8<sup>th</sup>.** Please note that power restoration is dependent on weather conditions and can change.

The power has been turned off for to portions of the following communities:

- Boulevard
- Campo
- Descanso
- Jamul
- Potrero
- Viejas

**Power may remain off for up to 72 hours. When conditions are safe, SDG&E will inspect power lines and equipment to make sure they are safe to operate and determine when power can be turned back on.**

**Community Resource Centers will open 8:00am in the following locations** where affected customers can go to charge phones, receive supplies and obtain more information about the power shutoff. For Community Resource Center locations and hours of operation, please visit [sdgenews.com \[mqxzz1le.r.us-west-2.awstrack.me\]](https://www.sdgenews.com/mqxzz1le.r.us-west-2.awstrack.me).

- Boulevard
- Descanso
- Potrero

**For more information, please log-in to the SDG&E Partner Portal [mqxzz1le.r.us-west-2.awstrack.me].** If you have not yet signed on the portal, we encourage you to do so at this time. To register, or for support with the Portal, please email [eseodsdge@sdge.com](mailto:eseodsdge@sdge.com).

Additional information can be found at, visit [sdge.com/ready \[mqxzz1le.r.us-west-2.awstrack.me\]](https://www.sdge.com/ready). The Public Safety Power Shutoff mobile App, [Alerts by SDG&E \[mqxzz1le.r.us-west-2.awstrack.me\]](https://www.sdge.com/alerts), is also available for download for updates for potential and active Public Safety Power Shutoff events.

### **Additional Safety Partner Resources:**

**A social media kit and community flyer is also available to communicate with your communities and constituents:** SDG&E Social Media Kit / Community Flyer (INSERT LINKS).

Your SDG&E Contact Information:

**Access and Functional Needs Liaison**

[AFNLiaison@sdge.com](mailto:AFNLiaison@sdge.com)

**Please do not forward this contact information beyond your government or public safety teams.**

**Thank you,**

**SDG&E AFN Liaison Officer**

**SDG&E® values your privacy; view our [privacy policy \[mqxzz1le.r.us-west-2.awstrack.me\]](#)**

**From:** AFNLiaison <AFNLiaison@sdge.com>

**Sent:** Thursday, November 7, 2024 5:11 PM

**To:** AFNLiaison <AFNLiaison@sdge.com>; Sandra Severns <sandra.severns@usw.salvationarmy.org>; Ali Poorman <apoorman@factsd.org>; Nicholas Nguyen <nicholas.nguyen@usw.salvationarmy.org>; Southern California EDS <SCEDS@usw.salvationarmy.org>; 211psps@211sandiego.org

**Cc:** Johnson, April <AJohnson@sdge.com>; Fehse, Matt R <MFehse@sdge.com>; De Clercq, Danielle N <DDeClercq@sdge.com>; Roosen, Victor K <VRoosen@sdge.com>

**Subject:** RE: SDG&E power remains turned off for public safety. Community Resource Centers to open

**This is an important safety message from SDG&E. This information is intended for public safety and government partners. Please do not share this message publicly.**

Weather conditions and wind forecasts have improved, allowing SDG&E crews to safely restore power to most of the impacted customers. As of 4:50pm, power to the following communities has been restored.

- Boulevard
- Campo
- Descanso
- Jamul
- Viejas

As of 4:50pm, power remains off to 14 customers in the community of **Potrero**, three (3) of which are Medical Baseline customers. The current estimated restoration time is 11:00am on Friday, November 8.

For more information, please log-in to the [SDG&E Partner Portal \[mqxzz1le.r.us-west-2.awstrack.me\]](#). If you have not yet signed on to the portal, we encourage you to do so at this time. To register, or for support with the Portal, please email [eseodsdge@sdge.com](mailto:eseodsdge@sdge.com).

Additional information can be found at: [sdge.com/ready \[mqxzz1le.r.us-west-2.awstrack.me\]](#). The Public Safety Power Shutoff mobile App, [Alerts by SDG&E \[mqxzz1le.r.us-west-2.awstrack.me\]](#), is also available for download for updates for potential and active Public Safety Power Shutoff events.

**Additional Safety Partner Resources:**

**Your SDG&E Contact Information:**

**Access and Functional Needs Liaison**

[AFNLiaison@sdge.com](mailto:AFNLiaison@sdge.com)

Please do not forward this contact information beyond your government or public safety teams.

**Public Contact Information:**

800-411-5173

[sdge.com/Ready \[mqxzz1le.r.us-west-2.awstrack.me\]](#)

Thank you,  
SDG&E Liaison Officer

SDG&E® values your privacy; view our [privacy policy \[mqxzz1le.r.us-west-2.awstrack.me\]](#).

**From:** [AFNLiaison](#)  
**To:** [AFNLiaison](#); [ES EOC SD - Customer Assistance AFN](#)  
**Subject:** SDG&E Public Safety Power Shutoff Has Ended  
**Date:** Friday, November 8, 2024 9:10:56 AM  
**Attachments:** [image003.png](#)

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**This is an important safety message from SDG&E. This information is intended to help inform our network of community-based partners to help your organization prepare for a potential Public Safety Power Shutoff (PSPS) and to better support the community we all serve.**

Weather conditions and wind forecasts have improved, allowing SDG&E crews to safely restore power to all impacted customers by 8:18 a.m. today. SDG&E's Emergency Operations Center is demobilizing as of 9:30 a.m. on Friday, November 8.

For more information, please log-in to the [SDG&E Partner Portal](#). If you have not yet signed on the portal, we encourage you to do so at this time. To register, or for support with the Portal, please email [eseodsdge@sdge.com](mailto:eseodsdge@sdge.com).

Additional information can be found at, visit [sdge.com/ready](https://sdge.com/ready). The Public Safety Power Shutoff mobile App, [Alerts by SDG&E](#), is also available for download for updates for potential and active Public Safety Power Shutoff events.

**Your SDG&E Contact Information:**

SDG&E AFN Liaison Officer  
[AFNLiaison@sdge.com](mailto:AFNLiaison@sdge.com)

**Public Contact Information:**

PSPS Support Services **Call 211**  
SDG&E Customer Contact Center 800-411-7343  
[sdge.com/Ready](https://sdge.com/Ready)

Thank you,

**AFN Liaison Officer**  
Emergency Operations Center  
[AFNLiaison@sdge.com](mailto:AFNLiaison@sdge.com)



All SDG&E Customers have the right to equal access

For more information about privacy at SDG&E visit [sdge.com/privacy](https://sdge.com/privacy).

## **Appendix 5**

### **PSPS Event Data Workbook (Excel File Filed Via CD-ROM)**

# SDG&E Post-Event Report Data

Public Safety Power Shutoff Post-Event Report: November 6 – November 8, 2024

## FILE DESCRIPTION

This file includes all tables and appendices that exceed five (5) rows from the Post Event Report submitted following the De-energization Event.

## TABLE OF CONTENTS

### SECTION 2: Decision Making Process

Table 2: Factors Considered in the Decision to Shut Off Power

### SECTION 3: De-energized Time, Place, Duration and Customers

Table 3: Circuits De-energized

### SECTION 4: Damage and Hazards to Overhead Facilities

Table 4: Damages and Hazards

### SECTION 5: Notifications

Table 5: Positive Notification

Table 6: Notification Failure

### SECTION 6: Local and State Public Safety Partner Engagement

Table 7: Public Safety Partners Contacted

Table 8: Services Provided to Customers with AFN

Table 9: Backup Power – Description, Capacity and Estimated Maximum Duration

Table 10: Community Generator Program Sites

Table 11: Total Number of Backup Generators and Mobile Batteries

Table 12: Critical Facility and Infrastructure Customers

Table 13: Community Generator Program Sites

### SECTION 7: Complaints and Claims

Table 14: Number and Nature of Complaints Received

Table 15: Claims Filed Against SDG&E Due to De-energization

### SECTION 9: Community Resource Centers

Table 16: Community Resource Centers

### SECTION 10: Mitigations to Reduce Impact

Table 17: Summary of Avoided Customer Impacts

Table 18: Summary of Avoided Customer Impacts by Circuit

Table 19: Summary of Customers Served by Microgrids

### SECTION 11: Lessons Learned from this Event

Table 20: Lessons Learned from PPS Event

## APPENDIX

Appendix 1 – Customer Notifications: Descriptions, Dates, Times, and Scripts of Notifications

Appendix 2 – Public Safety Partner Notifications: Descriptions, Dates, Times, and Copies of Notifications

Appendix 3 – CPUC Notifications: Descriptions, Dates, Times, and Copies of Notifications

Appendix 4 – AFN Community Based Organization (CBO) Notifications: Descriptions, Dates, Times, and Copies of Notifications



**Public Safety Power Shutoff Post-Event Report: November 6 – November 8, 2024**  
**Appendix 5: PSPS Event Data Workbook**

**Table 2: Factors Considered in the Decision to Shut Off Power**

Circuit/Device Name	Sustained Wind Speeds (mph)	Gust Wind Speeds (mph)	Peak Gust Speed (mph)	Temperature (°F)	Humidity (%)	Moisture	Fire Potential Index <sup>1</sup> (FPI)	Temp Config <sup>2</sup> (Y/N)	Vegetation Risk Index <sup>3</sup> (VRI)	Circuit Risk Index <sup>3</sup> (CRI)	Alert Speed <sup>4</sup> (mph)	WiNGS Ops <sup>5</sup> (mph)	Wildfire Consequence Score	PSPS Consequence Score	Wildfire/PSPS Ratio <sup>6</sup>
358-682F	41	51	53	54	17.0%	5 gm	Extreme (15)	Y*	Low	Low	45	48.7	0.026162	0.015570	1.68
1090-639R	41	46	52	52	15.0%	5 gm	Extreme (15)	Y*	Low	Low	45	52.8	0.002425	0.002450	0.99
GC-12.47kV-441	37	50	56	52	17.0%	6 gm	Extreme (15)	N	Low	Low	45	38.9	0.173685	0.012755	13.61
157-232R	42	49	51	55	18.0%	5 gm	Extreme (15)	Y*	Low	Low	45	41.5	0.093024	0.032403	2.87
441-23R	44	51	54	46	29.0%	6 gm	Extreme (15)	Y*	Low	Low	45	42.2	0.074791	0.010889	6.86
79-799R	49	62	65	51	17.0%	6 gm	Extreme (15)	N	Low	Low	45	51.2	0.014418	0.001866	7.73
CW-12.47kV-1215	43	51	52	45	31.0%	8 gm	Extreme (15)	N	Low	Low	45	41.5	0.035913	0.014747	2.43
445-1318F	43	51	52	45	31.0%	8 gm	Extreme (15)	N	Low	Low	45	39.5	0.005957	0.005462	1.10
445-897R	43	51	52	45	31.0%	8 gm	Extreme (15)	Y*	Low	Low	45	53.8	0.025390	0.031283	0.81

<sup>1</sup> Fire Potential Index is described in Section 2.2

<sup>2</sup> Temporary Construction and Compliance Poles (TCC) are assessed by Electrical Distribution and Transmission engineering teams before a PSPS activation. They evaluate compliance risks, considering factors like wire distances from objects and pole capacities, and may lower wind gust speed thresholds based on the severity of their findings. Legend (Y\*) indicates the presence of one or more TCC poles downstream of the SCADA sectionalizing device, with no change in alert speed due to this TCC condition. Legend (Y\*\*) signifies that the TCC pole(s) downstream of the SCADA sectionalizing device meet the criteria to lower wind gust thresholds.

<sup>3</sup> VRI and CRI provide a relative assessment of vegetation as well as conductor risk for each segment. Methodologies reported in SDG&E's 2021 WMP, Section 4.5.1.

<sup>4</sup> This Alert Speed is the recommended wind gust threshold for initiating de-energization during this specific PSPS activation.

<sup>5</sup> WiNGS Ops provides an estimated wind gust threshold at which the expected wildfire risk exceeds the PSPS risk at each feeder segment. This output incorporates both an estimate of likelihood of the risk as well as consequence. Calculations described in Section 2.4

<sup>6</sup> This ratio depicts the comparison between wildfire consequence score using historical weather events and PSPS consequence score (excludes likelihood of risk). A value greater than 1 means the wildfire risk exceeds the PSPS risk.



Public Safety Power Shutoff Post-Event Report: November 6 – November 8, 2024

Appendix 5: PSPS Event Data Workbook

Table 4: Damages and Hazards

Circuit/ Device Name	County	Structure Identifier	HFTD Tier	Type of Damage/Hazard
N/A	N/A	N/A	N/A	N/A

Public Safety Power Shutoff Post-Event Report: November 6 – November 8, 2024

Appendix 5: PSPS Event Data Workbook

Table 5: Positive Notification

Designation	Total Number of Customers	Notification Attempts Made	Timing of Attempts	Who made the Notification Attempt	Successful Positive Notification
MBL	1,879	3,495	11/4 15:31 - 11/6 14:02 PDT	SDGE	1,879
MBL behind a master meter	32	47	11/4 03:30 - 11/5 21:06 PDT	SDGE	N/A

Table 6: Notification Failure

Notifications Sent To	Notification Failure Description	Number of Entities or Customer Accounts	Explanation
Public Safety Partners excluding Critical Facilities and Infrastructure	Entities who did not receive 48- to 72-hour advance notification.	0	
	Entities who did not receive 1–4-hour imminent notification.	0	
	Entities who did not receive any notifications before de-energization	0	
	Entities who were not notified immediately before re-energization	0	
	Entities who did not receive cancellation notification within two hours of the decision to cancel	0	
Critical Facilities and Infrastructure	Facilities who did not receive 48–72-hour advance notification.	2	Technical error discovered with new notification system
	Facilities who did not receive 1-4 hour of imminent notifications.	4	Technical error discovered with new notification system
	Facilities who did not receive any notifications before de-energization.	0	
	Facilities who were not notified at de-energization initiation.	0	
	Facilities who were not notified immediately before re-energization.	0	
	Facilities who were not notified when re-energization is complete.	0	
	Facilities who did not receive cancellation notification within two hours of the decision to cancel	0	
All Other Affected Customers	Customers who did not receive 24–48-hour advance notifications.	0	
	Customers who did not receive 1–4-hour imminent notifications.	0	
	Customers who did not receive any notifications before de-energization.	0	
	Customers who were not notified at de-energization initiation.	0	
	Customers who were not notified immediately before re-energization.	0	
	Customers who were not notified when re-energization is complete.	0	
	Customers who did not receive cancellation notification within two hours of the decision to cancel	0	

Public Safety Power Shutoff Post-Event Report: November 6 – November 8, 2024

Appendix 5: PSPS Event Data Workbook

Table 7: Public Safety Partners Contacted

Jurisdiction/Organization	Title	HFTD Tier	Date/Time Contacted*
			*Reference Appendix 2
2-1-1 Orange County	Director of Community Programs	Non-HFTD   Tier-2   Zone-1	*Reference Appendix 2
2-1-1 San Diego	Duty Officer	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Alvarado Hospital	Building Engineer	Tier-2   Tier-3	*Reference Appendix 2
Alvarado Hospital	Director Plant Operations	Tier-2   Tier-3	*Reference Appendix 2
Alvarado Hospital	NA	Tier-2   Tier-3	*Reference Appendix 2
Alvarado Hospital	NOT UNDER AHMC/ASSISTANT PROPERTY MANAGER	Tier-2   Tier-3	*Reference Appendix 2
Alvarado Hospital	NOT UNDER AHMC/PROPERTY MANAGER	Tier-2   Tier-3	*Reference Appendix 2
Alvarado Hospital	Plant Operations	Tier-2   Tier-3	*Reference Appendix 2
American Red Cross of Orange County	Regional Disaster Officer	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
American Red Cross San Diego Region	Disaster Program Manager	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
American Red Cross San Diego Region	Disaster Program Manager	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
American Red Cross San Diego Region	Disaster Program Manager	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
AT&T	Area Manager	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
AT&T	Client Director	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
AT&T	Director - Construction & Engineering	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
AT&T	Director - Government & Legislative Affairs	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
AT&T	Director - Regulatory Affairs	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
AT&T	Director - Technology Operations	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
AT&T	Director of External Affairs	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
AT&T	Director of External Affairs - Tertiary	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
AT&T	Distribution List	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
AT&T	Distribution List 2	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
AT&T	Manager	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
AT&T	Manager	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
AT&T	Manager	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
AT&T	Manager	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
AT&T	Manager	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
AT&T	Manager	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
AT&T	Manager	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
AT&T	Manager	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
AT&T	Manager	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
AT&T	Manager	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
AT&T	Manager	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
AT&T	Manager	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
AT&T	Manager	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
AT&T	Mobility Manager	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
AT&T	Regulatory Relations	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
AT&T	Sr. Program Manager	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
AT&T	Sr. Technology Service Manager	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Barona Band of Mission Indians	Barona Fire Chief	Tier-3   Zone-1	*Reference Appendix 2
Barona Band of Mission Indians	Chairman	Tier-3   Zone-1	*Reference Appendix 2
Barona Band of Mission Indians	Councilman	Tier-3   Zone-1	*Reference Appendix 2
Barona Band of Mission Indians	Councilman	Tier-3   Zone-1	*Reference Appendix 2
Barona Band of Mission Indians	Councilwoman	Tier-3   Zone-1	*Reference Appendix 2
Barona Band of Mission Indians	Councilwoman	Tier-3   Zone-1	*Reference Appendix 2
Barona Band of Mission Indians	Director of Government Affairs	Tier-3   Zone-1	*Reference Appendix 2
Barona Band of Mission Indians	Vice Chair	Tier-3   Zone-1	*Reference Appendix 2
Cal Fire	Battalion Chief	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Cal Fire	Chief	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Cal Fire	Chief	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Cal Fire	Deputy Chief	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Cal OES Office of Tribal Affairs	Distribution List	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Cal OES Office of Tribal Affairs	Senior Emergency Services Coordinator	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Cal OES Office of Tribal Affairs	Tribal Coordinator	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Cal OES	Cal OES	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Cal OES	Cal OES	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Cal OES	California State Warning Center	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Cal OES	Emergency Manager	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Cal OES	Emergency Manager	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Cal OES	Emergency Manager	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Cal OES	Emergency Services Coordinator	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
California Department of Water	Principal Engineer	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
California Highway Patrol	Otay Mesa CVEF	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
California Highway Patrol	Otay Mesa CVEF	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
California Highway Patrol	Otay Mesa CVEF	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
California Highway Patrol	Sergeant	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Caltrans	Associate Transportation Planner	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Caltrans	Caltrans Electric Supervisor	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Caltrans	Caltrans Electrical Supervisor	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Caltrans	Caltrans Electrician I	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Caltrans	Caltrans Electrician II	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Caltrans	Caltrans Electrician II	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Caltrans	D11 EOC Coordinator	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Caltrans	District Director	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Caltrans	EOC Coordinator	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Caltrans	GIS Specialist	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Caltrans	PIO, Communications	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Caltrans	PIO, Communications	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Caltrans	PIO, Communications	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Caltrans	PIO, Communications	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Caltrans	PIO, Communications	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Caltrans	PIO, Communications	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Caltrans	PIO, Communications	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Caltrans	PIO, Communications	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Caltrans	Research Data Analyst	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Caltrans	Research Data Specialist 1	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Caltrans	TMC Operations Engineer	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Caltrans	Traffic Management Center	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2

Public Safety Power Shutoff Post-Event Report: November 6 – November 8, 2024

Appendix 5: PSPS Event Data Workbook

Table 7: Public Safety Partners Contacted

Jurisdiction/Organization	Title	HFTD Tier	Date/Time Contacted*
Caltrans	Traffic Operations Chief/Senior Transportation Electrical Engineer	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Caltrans	Transportation Electrical Engineer	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Caltrans	Transportation Electrical Engineer	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Caltrans	Transportation Electrical Engineer	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Caltrans	Transportation Electrical Engineer	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Campo Band of Kumeyaay Indians	Chairman	Tier-3   Tier-2   Zone-1	*Reference Appendix 2
Campo Band of Kumeyaay Indians	Environmental Data Technician/Administrator	Tier-3   Tier-2   Zone-1	*Reference Appendix 2
Campo Band of Kumeyaay Indians	Fire Chief	Tier-3   Tier-2   Zone-1	*Reference Appendix 2
Campo Band of Kumeyaay Indians	Muht Hei Board Chair	Tier-3   Tier-2   Zone-1	*Reference Appendix 2
Carlsbad Fire Department	Assistant Director of Emergency Services	Tier-2	*Reference Appendix 2
Carlsbad Water	Supervisor	Tier-2	*Reference Appendix 2
Carlsbad Water	Supervisor	Tier-2	*Reference Appendix 2
Carlsbad Water	Supervisor	Tier-2	*Reference Appendix 2
Charter	Charter	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Charter	Director	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Charter	Manager	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
City of Aliso Viejo	CEO	Non-HFTD	*Reference Appendix 2
City of Aliso Viejo	City Clerk	Non-HFTD	*Reference Appendix 2
City of Aliso Viejo	City Manager	Non-HFTD	*Reference Appendix 2
City of Aliso Viejo	Councilmember	Non-HFTD	*Reference Appendix 2
City of Aliso Viejo	Councilmember	Non-HFTD	*Reference Appendix 2
City of Aliso Viejo	Councilmember	Non-HFTD	*Reference Appendix 2
City of Aliso Viejo	Councilmember	Non-HFTD	*Reference Appendix 2
City of Aliso Viejo	Director of Public Works	Non-HFTD	*Reference Appendix 2
City of Aliso Viejo	Emergency Manager	Non-HFTD	*Reference Appendix 2
City of Aliso Viejo	Executive Assistant	Non-HFTD	*Reference Appendix 2
City of Aliso Viejo	IT Manager	Non-HFTD	*Reference Appendix 2
City of Aliso Viejo	Mayor	Non-HFTD	*Reference Appendix 2
City of Aliso Viejo	Planning Director	Non-HFTD	*Reference Appendix 2
City of Carlsbad	Assistant City Manager	Tier-2	*Reference Appendix 2
City of Carlsbad	City Manager	Tier-2	*Reference Appendix 2
City of Carlsbad	Council Secretary	Tier-2	*Reference Appendix 2
City of Carlsbad	Councilmember	Tier-2	*Reference Appendix 2
City of Carlsbad	Councilmember	Tier-2	*Reference Appendix 2
City of Carlsbad	Councilmember	Tier-2	*Reference Appendix 2
City of Carlsbad	Councilmember	Tier-2	*Reference Appendix 2
City of Carlsbad	Deputy City Manager	Tier-2	*Reference Appendix 2
City of Carlsbad	Intergovernmental Affairs Director	Tier-2	*Reference Appendix 2
City of Carlsbad	Mayor	Tier-2	*Reference Appendix 2
City of Chula Vista	Battalion 51	Tier-2	*Reference Appendix 2
City of Chula Vista	Battalion 52	Tier-2	*Reference Appendix 2
City of Chula Vista	City Manager	Tier-2	*Reference Appendix 2
City of Chula Vista	Councilmember	Tier-2	*Reference Appendix 2
City of Chula Vista	Councilmember	Tier-2	*Reference Appendix 2
City of Chula Vista	Councilmember	Tier-2	*Reference Appendix 2
City of Chula Vista	Deputy City Manager Development Services	Tier-2	*Reference Appendix 2
City of Chula Vista	Emergency Manager	Tier-2	*Reference Appendix 2
City of Chula Vista	Environmental Sustainability Manager	Tier-2	*Reference Appendix 2
City of Chula Vista	Information Technology	Tier-2	*Reference Appendix 2
City of Chula Vista	Mayor	Tier-2	*Reference Appendix 2
City of Chula Vista	Public Works Director	Tier-2	*Reference Appendix 2
City of Coronado	Assistant City Manager	Non-HFTD	*Reference Appendix 2
City of Coronado	City Manager	Non-HFTD	*Reference Appendix 2
City of Coronado	Councilmember	Non-HFTD	*Reference Appendix 2
City of Coronado	Councilmember	Non-HFTD	*Reference Appendix 2
City of Coronado	Councilmember	Non-HFTD	*Reference Appendix 2
City of Coronado	Councilmember	Non-HFTD	*Reference Appendix 2
City of Coronado	Emergency Management Coordinator	Non-HFTD	*Reference Appendix 2
City of Coronado	Mayor	Non-HFTD	*Reference Appendix 2
City of Coronado	Police Dispatch Supv.	Non-HFTD	*Reference Appendix 2
City of Coronado	Public Services Director	Non-HFTD	*Reference Appendix 2
City of Dana Point	CEO	Tier-2	*Reference Appendix 2
City of Dana Point	City Attorney	Tier-2	*Reference Appendix 2
City of Dana Point	City Clerk	Tier-2	*Reference Appendix 2
City of Dana Point	City Manager	Tier-2	*Reference Appendix 2
City of Dana Point	Community Development Director	Tier-2	*Reference Appendix 2
City of Dana Point	Councilmember	Tier-2	*Reference Appendix 2
City of Dana Point	Councilmember	Tier-2	*Reference Appendix 2
City of Dana Point	Councilmember	Tier-2	*Reference Appendix 2
City of Dana Point	Councilmember	Tier-2	*Reference Appendix 2
City of Dana Point	Deputy Public Works Director/City Engineer	Tier-2	*Reference Appendix 2
City of Dana Point	Director of Community Development/Planning Manager	Tier-2	*Reference Appendix 2
City of Dana Point	Economic Development	Tier-2	*Reference Appendix 2
City of Dana Point	Emergency Manager	Tier-2	*Reference Appendix 2
City of Dana Point	Emergency Manager	Tier-2	*Reference Appendix 2
City of Dana Point	Emergency Services Coordinator	Tier-2	*Reference Appendix 2
City of Dana Point	Executive Assistant	Tier-2	*Reference Appendix 2
City of Dana Point	Mayor	Tier-2	*Reference Appendix 2
City of Dana Point	Unknown	Tier-2	*Reference Appendix 2
City of Dana Point	Unknown	Tier-2	*Reference Appendix 2
City of Del Mar	Assistant City Manager	Non-HFTD	*Reference Appendix 2
City of Del Mar	City Manager	Non-HFTD	*Reference Appendix 2
City of Del Mar	Councilmember	Non-HFTD	*Reference Appendix 2
City of Del Mar	Councilmember	Non-HFTD	*Reference Appendix 2
City of Del Mar	Councilmember	Non-HFTD	*Reference Appendix 2
City of Del Mar	Councilmember	Non-HFTD	*Reference Appendix 2
City of Del Mar	Councilmember	Non-HFTD	*Reference Appendix 2
City of Del Mar	Emergency Manager	Non-HFTD	*Reference Appendix 2
City of Del Mar	Public Works Director	Non-HFTD	*Reference Appendix 2



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Appendix 5: PSPS Event Data Workbook  
Table 7: Public Safety Partners Contacted

Jurisdiction/Organization	Title	HFTD Tier	Date/Time Contacted*
City of El Cajon	Acting Director of Public Works/City Engineer	Tier-2	*Reference Appendix 2
City of El Cajon	After Hours	Tier-2	*Reference Appendix 2
City of El Cajon	Assistant to City Manager	Tier-2	*Reference Appendix 2
City of El Cajon	City Manager	Tier-2	*Reference Appendix 2
City of El Cajon	Communications Manager	Tier-2	*Reference Appendix 2
City of El Cajon	Councilmember	Tier-2	*Reference Appendix 2
City of El Cajon	Councilmember	Tier-2	*Reference Appendix 2
City of El Cajon	Councilmember	Tier-2	*Reference Appendix 2
City of El Cajon	Councilmember	Tier-2	*Reference Appendix 2
City of El Cajon	Director	Tier-2	*Reference Appendix 2
City of El Cajon	Mayor	Tier-2	*Reference Appendix 2
City of El Cajon	Officer	Tier-2	*Reference Appendix 2
City of El Cajon	Public Works	Tier-2	*Reference Appendix 2
City of El Cajon	Senior Management Analyst	Tier-2	*Reference Appendix 2
City of El Cajon	Unknown	Tier-2	*Reference Appendix 2
City of Encinitas	Assistant City Manager	Tier-2	*Reference Appendix 2
City of Encinitas	City Clerk	Tier-2	*Reference Appendix 2
City of Encinitas	City Manager	Tier-2	*Reference Appendix 2
City of Encinitas	Councilmember	Tier-2	*Reference Appendix 2
City of Encinitas	Councilmember	Tier-2	*Reference Appendix 2
City of Encinitas	Councilmember	Tier-2	*Reference Appendix 2
City of Encinitas	Councilmember	Tier-2	*Reference Appendix 2
City of Encinitas	Development Services Director	Tier-2	*Reference Appendix 2
City of Encinitas	Director of Engineering	Tier-2	*Reference Appendix 2
City of Encinitas	Emergency Manager	Tier-2	*Reference Appendix 2
City of Encinitas	Emergency Manager	Tier-2	*Reference Appendix 2
City of Encinitas	Fire Chief Encinitas, Del Mar, Solana Beach	Tier-2	*Reference Appendix 2
City of Encinitas	Mayor	Tier-2	*Reference Appendix 2
City of Encinitas	Risk Manager	Tier-2	*Reference Appendix 2
City of Escondido	City Manager	Tier-3 Tier-2	*Reference Appendix 2
City of Escondido	Communications Manager	Tier-3 Tier-2	*Reference Appendix 2
City of Escondido	Councilmember	Tier-3 Tier-2	*Reference Appendix 2
City of Escondido	Councilmember	Tier-3 Tier-2	*Reference Appendix 2
City of Escondido	Councilmember	Tier-3 Tier-2	*Reference Appendix 2
City of Escondido	Councilmember	Tier-3 Tier-2	*Reference Appendix 2
City of Escondido	Deputy Director of Utilities	Tier-3 Tier-2	*Reference Appendix 2
City of Escondido	Dispatch	Tier-3 Tier-2	*Reference Appendix 2
City of Escondido	Fire Chief	Tier-3 Tier-2	*Reference Appendix 2
City of Escondido	Mayor	Tier-3 Tier-2	*Reference Appendix 2
City of Escondido	Public Information Officer	Tier-3 Tier-2	*Reference Appendix 2
City of Escondido	Utilities Supervisor	Tier-3 Tier-2	*Reference Appendix 2
City of Escondido	Utilities Supervisor	Tier-3 Tier-2	*Reference Appendix 2
City of Escondido	Wastewater Supervisor	Tier-3 Tier-2	*Reference Appendix 2
City of Escondido	Water Treatment Plant Supervisor	Tier-3 Tier-2	*Reference Appendix 2
City of Imperial Beach	Chief Administrative Officer	Non-HFTD	*Reference Appendix 2
City of Imperial Beach	City Manager	Non-HFTD	*Reference Appendix 2
City of Imperial Beach	Community Dev Dept Director	Non-HFTD	*Reference Appendix 2
City of Imperial Beach	Community Development Dept	Non-HFTD	*Reference Appendix 2
City of Imperial Beach	Councilmember	Non-HFTD	*Reference Appendix 2
City of Imperial Beach	Councilmember	Non-HFTD	*Reference Appendix 2
City of Imperial Beach	Councilmember	Non-HFTD	*Reference Appendix 2
City of Imperial Beach	Councilmember	Non-HFTD	*Reference Appendix 2
City of Imperial Beach	Councilmember	Non-HFTD	*Reference Appendix 2
City of Imperial Beach	Mayor	Non-HFTD	*Reference Appendix 2
City of Imperial Beach	Public Works Director	Non-HFTD	*Reference Appendix 2
City of La Mesa	City Manager	Non-HFTD	*Reference Appendix 2
City of La Mesa	Councilmember	Non-HFTD	*Reference Appendix 2
City of La Mesa	Councilmember	Non-HFTD	*Reference Appendix 2
City of La Mesa	Councilmember	Non-HFTD	*Reference Appendix 2
City of La Mesa	Councilmember	Non-HFTD	*Reference Appendix 2
City of La Mesa	Director of Public Works	Non-HFTD	*Reference Appendix 2
City of La Mesa	Mayor	Non-HFTD	*Reference Appendix 2
City of Laguna Beach	CEO	Tier-2	*Reference Appendix 2
City of Laguna Beach	City Attorney	Tier-2	*Reference Appendix 2
City of Laguna Beach	City Clerk	Tier-2	*Reference Appendix 2
City of Laguna Beach	City Manager	Tier-2	*Reference Appendix 2
City of Laguna Beach	Community Development	Tier-2	*Reference Appendix 2
City of Laguna Beach	Community Development	Tier-2	*Reference Appendix 2
City of Laguna Beach	Councilmember	Tier-2	*Reference Appendix 2
City of Laguna Beach	Councilmember	Tier-2	*Reference Appendix 2
City of Laguna Beach	Councilmember	Tier-2	*Reference Appendix 2
City of Laguna Beach	Councilmember	Tier-2	*Reference Appendix 2
City of Laguna Beach	Executive Assistant	Tier-2	*Reference Appendix 2
City of Laguna Beach	Mayor	Tier-2	*Reference Appendix 2
City of Laguna Beach	Sergeant	Tier-2	*Reference Appendix 2
City of Laguna Hills	City Atty – Woodruff, Spadlin & Smart	Non-HFTD	*Reference Appendix 2
City of Laguna Hills	City Clerk	Non-HFTD	*Reference Appendix 2
City of Laguna Hills	City Manager	Non-HFTD	*Reference Appendix 2
City of Laguna Hills	Community Development Director/Planning Director	Non-HFTD	*Reference Appendix 2
City of Laguna Hills	Councilmember	Non-HFTD	*Reference Appendix 2
City of Laguna Hills	Councilmember	Non-HFTD	*Reference Appendix 2
City of Laguna Hills	Councilmember	Non-HFTD	*Reference Appendix 2
City of Laguna Hills	Councilmember	Non-HFTD	*Reference Appendix 2
City of Laguna Hills	Deputy City Manager/Comm Services	Non-HFTD	*Reference Appendix 2
City of Laguna Hills	Mayor	Non-HFTD	*Reference Appendix 2
City of Laguna Hills	Public Works Director	Non-HFTD	*Reference Appendix 2
City of Laguna Niguel	Chief of Police Services	Tier-2	*Reference Appendix 2
City of Laguna Niguel	City Clerk	Tier-2	*Reference Appendix 2
City of Laguna Niguel	City Manager	Tier-2	*Reference Appendix 2

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Appendix 5: PSPS Event Data Workbook

Table 7: Public Safety Partners Contacted

Jurisdiction/Organization	Title	HFTD Tier	Date/Time Contacted*
City of Laguna Niguel	Community Development Director/Planning Director	Tier-2	*Reference Appendix 2
City of Laguna Niguel	Councilmember	Tier-2	*Reference Appendix 2
City of Laguna Niguel	Councilmember	Tier-2	*Reference Appendix 2
City of Laguna Niguel	Councilmember	Tier-2	*Reference Appendix 2
City of Laguna Niguel	Councilmember	Tier-2	*Reference Appendix 2
City of Laguna Niguel	Mayor	Tier-2	*Reference Appendix 2
City of Laguna Niguel	Public Works Director	Tier-2	*Reference Appendix 2
City of Lemon Grove	Assistant City Manager/Public Works Director/Superintendent	Non-HFTD	*Reference Appendix 2
City of Lemon Grove	City Manager	Non-HFTD	*Reference Appendix 2
City of Lemon Grove	Councilmember	Non-HFTD	*Reference Appendix 2
City of Lemon Grove	Councilmember	Non-HFTD	*Reference Appendix 2
City of Lemon Grove	Councilmember	Non-HFTD	*Reference Appendix 2
City of Lemon Grove	Councilmember	Non-HFTD	*Reference Appendix 2
City of Lemon Grove	Mayor	Non-HFTD	*Reference Appendix 2
City of Mission Viejo	CEO	Tier-2	*Reference Appendix 2
City of Mission Viejo	City Attorney	Tier-2	*Reference Appendix 2
City of Mission Viejo	City Clerk/Director of Community Relations	Tier-2	*Reference Appendix 2
City of Mission Viejo	City Engineer	Tier-2	*Reference Appendix 2
City of Mission Viejo	City Manager	Tier-2	*Reference Appendix 2
City of Mission Viejo	Councilmember	Tier-2	*Reference Appendix 2
City of Mission Viejo	Councilmember	Tier-2	*Reference Appendix 2
City of Mission Viejo	Councilmember	Tier-2	*Reference Appendix 2
City of Mission Viejo	Councilmember	Tier-2	*Reference Appendix 2
City of Mission Viejo	Dir of Community Dvlpmnt	Tier-2	*Reference Appendix 2
City of Mission Viejo	Director of Finance	Tier-2	*Reference Appendix 2
City of Mission Viejo	Director of Public Works	Tier-2	*Reference Appendix 2
City of Mission Viejo	Emergency Manager	Tier-2	*Reference Appendix 2
City of Mission Viejo	Exec Asst to City Manager	Tier-2	*Reference Appendix 2
City of Mission Viejo	Mayor	Tier-2	*Reference Appendix 2
City of National City	Assistant City Manager	Non-HFTD	*Reference Appendix 2
City of National City	City Manager	Non-HFTD	*Reference Appendix 2
City of National City	City Manager	Non-HFTD	*Reference Appendix 2
City of National City	Councilmember	Non-HFTD	*Reference Appendix 2
City of National City	Councilmember	Non-HFTD	*Reference Appendix 2
City of National City	Councilmember	Non-HFTD	*Reference Appendix 2
City of National City	Councilmember	Non-HFTD	*Reference Appendix 2
City of National City	Emergency Manager	Non-HFTD	*Reference Appendix 2
City of National City	Mayor	Non-HFTD	*Reference Appendix 2
City of National City	Public Works & Engineering Director	Non-HFTD	*Reference Appendix 2
City of Oceanside	Assistant City Manager	Tier-2	*Reference Appendix 2
City of Oceanside	Battalion Chief	Tier-2	*Reference Appendix 2
City of Oceanside	City Manager	Tier-2	*Reference Appendix 2
City of Oceanside	Communications	Tier-2	*Reference Appendix 2
City of Oceanside	Councilmember	Tier-2	*Reference Appendix 2
City of Oceanside	Councilmember	Tier-2	*Reference Appendix 2
City of Oceanside	Councilmember	Tier-2	*Reference Appendix 2
City of Oceanside	Councilmember	Tier-2	*Reference Appendix 2
City of Oceanside	Mayor	Tier-2	*Reference Appendix 2
City of Poway	Assistant City Manager	Tier-3 Tier-2	*Reference Appendix 2
City of Poway	Assistant Director of Public Works for Utilities	Tier-3 Tier-2	*Reference Appendix 2
City of Poway	City Manager	Tier-3 Tier-2	*Reference Appendix 2
City of Poway	Councilmember	Tier-3 Tier-2	*Reference Appendix 2
City of Poway	Councilmember	Tier-3 Tier-2	*Reference Appendix 2
City of Poway	Councilmember	Tier-3 Tier-2	*Reference Appendix 2
City of Poway	Councilmember	Tier-3 Tier-2	*Reference Appendix 2
City of Poway	Director of Public Works	Tier-3 Tier-2	*Reference Appendix 2
City of Poway	Emergency Preparedness Coordinator	Tier-3 Tier-2	*Reference Appendix 2
City of Poway	Fire Chief	Tier-3 Tier-2	*Reference Appendix 2
City of Poway	Mayor	Tier-3 Tier-2	*Reference Appendix 2
City of Poway	Public Works	Tier-3 Tier-2	*Reference Appendix 2
City of Poway	Public Works	Tier-3 Tier-2	*Reference Appendix 2
City of Poway	Public Works	Tier-3 Tier-2	*Reference Appendix 2
City of Poway	Public Works Operations Manager	Tier-3 Tier-2	*Reference Appendix 2
City of Poway	Wastewater Utilities Supervisor	Tier-3 Tier-2	*Reference Appendix 2
City of Rancho Santa Margarita	City Clerk	Tier-2	*Reference Appendix 2
City of Rancho Santa Margarita	City Engineer/Director of Public Works	Tier-2	*Reference Appendix 2
City of Rancho Santa Margarita	City Manager	Tier-2	*Reference Appendix 2
City of Rancho Santa Margarita	Councilmember	Tier-2	*Reference Appendix 2
City of Rancho Santa Margarita	Councilmember	Tier-2	*Reference Appendix 2
City of Rancho Santa Margarita	Councilmember	Tier-2	*Reference Appendix 2
City of Rancho Santa Margarita	Councilmember	Tier-2	*Reference Appendix 2
City of Rancho Santa Margarita	Director of Finance	Tier-2	*Reference Appendix 2
City of Rancho Santa Margarita	Director of Planning	Tier-2	*Reference Appendix 2
City of Rancho Santa Margarita	Emergency Manager	Tier-2	*Reference Appendix 2
City of Rancho Santa Margarita	Executive Assistant	Tier-2	*Reference Appendix 2
City of Rancho Santa Margarita	Mayor	Tier-2	*Reference Appendix 2
City of Rancho Santa Margarita	PIO - Emergency Manager	Tier-2	*Reference Appendix 2
City of Rancho Santa Margarita	Principal Engineer	Tier-2	*Reference Appendix 2
City of Rancho Santa Margarita	Public Works Director/City Engineer	Tier-2	*Reference Appendix 2
City of Rancho Santa Margarita	Traffic Engineer	Tier-2	*Reference Appendix 2
City of Rancho Santa Margarita	Traffic Engineer	Tier-2	*Reference Appendix 2
City of San Clemente	CEO	Tier-2	*Reference Appendix 2
City of San Clemente	City Clerk	Tier-2	*Reference Appendix 2
City of San Clemente	City Clerk	Tier-2	*Reference Appendix 2
City of San Clemente	City Manager	Tier-2	*Reference Appendix 2
City of San Clemente	City Treasurer	Tier-2	*Reference Appendix 2
City of San Clemente	Councilmember	Tier-2	*Reference Appendix 2
City of San Clemente	Councilmember	Tier-2	*Reference Appendix 2
City of San Clemente	Councilmember	Tier-2	*Reference Appendix 2

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Appendix 5: PSPS Event Data Workbook

Table 7: Public Safety Partners Contacted

Jurisdiction/Organization	Title	HFTD Tier	Date/Time Contacted*
City of San Clemente	Councilmember	Tier-2	*Reference Appendix 2
City of San Clemente	Director - Community Development	Tier-2	*Reference Appendix 2
City of San Clemente	Electrician	Tier-2	*Reference Appendix 2
City of San Clemente	Emergency Manager	Tier-2	*Reference Appendix 2
City of San Clemente	Maintenance Manager	Tier-2	*Reference Appendix 2
City of San Clemente	Mayor	Tier-2	*Reference Appendix 2
City of San Diego Office of Emergency Services	Emergency Management	Tier-2 Tier-3	*Reference Appendix 2
City of San Diego Office of Emergency Services	Interim Program Manager	Tier-2 Tier-3	*Reference Appendix 2
City of San Diego Water Department	Manager	Tier-2 Tier-3	*Reference Appendix 2
City of San Diego Water Department	Manager	Tier-2 Tier-3	*Reference Appendix 2
City of San Diego Water Department	Manager	Tier-2 Tier-3	*Reference Appendix 2
City of San Diego	Active Transportation & Infrastructure Committee Consultant	Tier-2 Tier-3	*Reference Appendix 2
City of San Diego	Assistant Director of Development Services Department	Tier-2 Tier-3	*Reference Appendix 2
City of San Diego	CFO	Tier-2 Tier-3	*Reference Appendix 2
City of San Diego	Chief Building Official, Deputy Director	Tier-2 Tier-3	*Reference Appendix 2
City of San Diego	Chief Deputy Engineer	Tier-2 Tier-3	*Reference Appendix 2
City of San Diego	Chief Deputy Engineer - Secondary	Tier-2 Tier-3	*Reference Appendix 2
City of San Diego	Chief of Staff	Tier-2 Tier-3	*Reference Appendix 2
City of San Diego	Chief of Staff - District 8	Tier-2 Tier-3	*Reference Appendix 2
City of San Diego	Chief of Staff District 1	Tier-2 Tier-3	*Reference Appendix 2
City of San Diego	Chief of Staff District 3	Tier-2 Tier-3	*Reference Appendix 2
City of San Diego	Chief of Staff District 5	Tier-2 Tier-3	*Reference Appendix 2
City of San Diego	Chief of Staff District 6	Tier-2 Tier-3	*Reference Appendix 2
City of San Diego	Chief of Staff District 7	Tier-2 Tier-3	*Reference Appendix 2
City of San Diego	Chief of Staff District 8	Tier-2 Tier-3	*Reference Appendix 2
City of San Diego	Chief of Staff District 9	Tier-2 Tier-3	*Reference Appendix 2
City of San Diego	CIO Performance + Analytics	Tier-2 Tier-3	*Reference Appendix 2
City of San Diego	COO	Tier-2 Tier-3	*Reference Appendix 2
City of San Diego	Councilmember	Tier-2 Tier-3	*Reference Appendix 2
City of San Diego	Councilmember	Tier-2 Tier-3	*Reference Appendix 2
City of San Diego	Councilmember	Tier-2 Tier-3	*Reference Appendix 2
City of San Diego	Councilmember	Tier-2 Tier-3	*Reference Appendix 2
City of San Diego	Councilmember	Tier-2 Tier-3	*Reference Appendix 2
City of San Diego	Councilmember	Tier-2 Tier-3	*Reference Appendix 2
City of San Diego	Councilmember	Tier-2 Tier-3	*Reference Appendix 2
City of San Diego	Councilmember	Tier-2 Tier-3	*Reference Appendix 2
City of San Diego	DCOO	Tier-2 Tier-3	*Reference Appendix 2
City of San Diego	Deputy Chief of Staff	Tier-2 Tier-3	*Reference Appendix 2
City of San Diego	Deputy Chief of Staff District 3	Tier-2 Tier-3	*Reference Appendix 2
City of San Diego	Deputy COO, General Services	Tier-2 Tier-3	*Reference Appendix 2
City of San Diego	Deputy COO, Infrastructure and Public Works	Tier-2 Tier-3	*Reference Appendix 2
City of San Diego	Deputy Director of Sustainability and Mobility Department	Tier-2 Tier-3	*Reference Appendix 2
City of San Diego	Deputy Director Public Works / Chief Deputy Engineer - Tertiary	Tier-2 Tier-3	*Reference Appendix 2
City of San Diego	Development Services Department, Director	Tier-2 Tier-3	*Reference Appendix 2
City of San Diego	Director of Communications	Tier-2 Tier-3	*Reference Appendix 2
City of San Diego	Director of Policy	Tier-2 Tier-3	*Reference Appendix 2
City of San Diego	Economic Development Director, Office of the Mayor	Tier-2 Tier-3	*Reference Appendix 2
City of San Diego	Energy Policy and Council Affairs Manager	Tier-2 Tier-3	*Reference Appendix 2
City of San Diego	EV Fleet Manager - SuMo	Tier-2 Tier-3	*Reference Appendix 2
City of San Diego	Executive Assistant	Tier-2 Tier-3	*Reference Appendix 2
City of San Diego	Executive Assistant	Tier-2 Tier-3	*Reference Appendix 2
City of San Diego	Fire Chief	Tier-2 Tier-3	*Reference Appendix 2
City of San Diego	Interim Deputy Director	Tier-2 Tier-3	*Reference Appendix 2
City of San Diego	Land Use and Housing Committee Consultant	Tier-2 Tier-3	*Reference Appendix 2
City of San Diego	Mayor	Tier-2 Tier-3	*Reference Appendix 2
City of San Diego	Police Chief	Tier-2 Tier-3	*Reference Appendix 2
City of San Diego	Public Utilities Department, Director	Tier-2 Tier-3	*Reference Appendix 2
City of San Diego	Rules Committee Consultant	Tier-2 Tier-3	*Reference Appendix 2
City of San Diego	Rules Committee Consultant	Tier-2 Tier-3	*Reference Appendix 2
City of San Diego	Strategic Capital Projects	Tier-2 Tier-3	*Reference Appendix 2
City of San Diego	Strategic Energy Initiatives Manager	Tier-2 Tier-3	*Reference Appendix 2
City of San Juan Capistrano	CFO/ Finance Director	Tier-2	*Reference Appendix 2
City of San Juan Capistrano	City Clerk	Tier-2	*Reference Appendix 2
City of San Juan Capistrano	City Manager	Tier-2	*Reference Appendix 2
City of San Juan Capistrano	Councilmember	Tier-2	*Reference Appendix 2
City of San Juan Capistrano	Councilmember	Tier-2	*Reference Appendix 2
City of San Juan Capistrano	Councilmember	Tier-2	*Reference Appendix 2
City of San Juan Capistrano	Councilmember	Tier-2	*Reference Appendix 2
City of San Juan Capistrano	Director of Public Works	Tier-2	*Reference Appendix 2
City of San Juan Capistrano	Director of Utilities/ Public Works	Tier-2	*Reference Appendix 2
City of San Juan Capistrano	Emergency Management Consultant	Tier-2	*Reference Appendix 2
City of San Juan Capistrano	Emergency Operations Center Manager - Tertiary	Tier-2	*Reference Appendix 2
City of San Juan Capistrano	HR/Risk Manager	Tier-2	*Reference Appendix 2
City of San Juan Capistrano	Mayor	Tier-2	*Reference Appendix 2
City of San Juan Capistrano	Senior Management Analyst	Tier-2	*Reference Appendix 2
City of San Marcos	City Manager	Tier-2	*Reference Appendix 2
City of San Marcos	Councilmember	Tier-2	*Reference Appendix 2
City of San Marcos	Councilmember	Tier-2	*Reference Appendix 2
City of San Marcos	Councilmember	Tier-2	*Reference Appendix 2
City of San Marcos	Councilmember	Tier-2	*Reference Appendix 2
City of San Marcos	Mayor	Tier-2	*Reference Appendix 2
City of San Marcos	Public Information officer	Tier-2	*Reference Appendix 2
City of Santee	City Manager	Tier-3 Tier-2	*Reference Appendix 2
City of Santee	Councilmember	Tier-3 Tier-2	*Reference Appendix 2
City of Santee	Councilmember	Tier-3 Tier-2	*Reference Appendix 2
City of Santee	Councilmember	Tier-3 Tier-2	*Reference Appendix 2
City of Santee	Councilmember	Tier-3 Tier-2	*Reference Appendix 2
City of Santee	Fire Captain	Tier-3 Tier-2	*Reference Appendix 2
City of Santee	Fire Chief	Tier-3 Tier-2	*Reference Appendix 2

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Appendix 5: PSPS Event Data Workbook

Table 7: Public Safety Partners Contacted

Jurisdiction/Organization	Title	HFTD Tier	Date/Time Contacted*
City of Santee	Marketing Manager	Tier-3 Tier-2	*Reference Appendix 2
City of Santee	Mayor	Tier-3 Tier-2	*Reference Appendix 2
City of Solana Beach	Asst. City Manager	Non-HFTD	*Reference Appendix 2
City of Solana Beach	City Manager	Non-HFTD	*Reference Appendix 2
City of Solana Beach	Councilmember	Non-HFTD	*Reference Appendix 2
City of Solana Beach	Councilmember	Non-HFTD	*Reference Appendix 2
City of Solana Beach	Councilmember	Non-HFTD	*Reference Appendix 2
City of Solana Beach	Councilmember	Non-HFTD	*Reference Appendix 2
City of Solana Beach	Management Analyst/Emerg Coordinator	Non-HFTD	*Reference Appendix 2
City of Solana Beach	Mayor	Non-HFTD	*Reference Appendix 2
City of Solana Beach	Public Works Director	Non-HFTD	*Reference Appendix 2
City of Vista	City Manager	Non-HFTD Tier-2	*Reference Appendix 2
City of Vista	Communications Officer	Non-HFTD Tier-2	*Reference Appendix 2
City of Vista	Councilmember	Non-HFTD Tier-2	*Reference Appendix 2
City of Vista	Councilmember	Non-HFTD Tier-2	*Reference Appendix 2
City of Vista	Councilmember	Non-HFTD Tier-2	*Reference Appendix 2
City of Vista	Councilmember	Non-HFTD Tier-2	*Reference Appendix 2
City of Vista	Deputy Chief	Non-HFTD Tier-2	*Reference Appendix 2
City of Vista	Emergency Manager	Non-HFTD Tier-2	*Reference Appendix 2
City of Vista	Mayor	Non-HFTD Tier-2	*Reference Appendix 2
Clean Energy Alliance	Board Secretary	Non-HFTD Tier-2 Tier-3 Zone-1	*Reference Appendix 2
Clean Energy Alliance	CEO	Non-HFTD Tier-2 Tier-3 Zone-1	*Reference Appendix 2
Clean Energy Alliance	CEO	Non-HFTD Tier-2 Tier-3 Zone-1	*Reference Appendix 2
Clean Energy Alliance	Key Accounts Manager	Non-HFTD Tier-2 Tier-3 Zone-1	*Reference Appendix 2
Clean Energy Alliance	Local Affairs Manager	Non-HFTD Tier-2 Tier-3 Zone-1	*Reference Appendix 2
Clean Energy Alliance	Procurement Manager	Non-HFTD Tier-2 Tier-3 Zone-1	*Reference Appendix 2
Clean Energy Alliance	Regulatory Analyst	Non-HFTD Tier-2 Tier-3 Zone-1	*Reference Appendix 2
Coronado Fire Department	Division Chief Emergency Manager / Fire Prevention	Non-HFTD	*Reference Appendix 2
Coronado Fire Department	Fire Chief	Non-HFTD	*Reference Appendix 2
Coronado Police Department	Captain	Non-HFTD	*Reference Appendix 2
Coronado Police Department	Dispatcher	Non-HFTD	*Reference Appendix 2
Coronado Police Department	Interim Chief of Police	Non-HFTD	*Reference Appendix 2
County of Orange	Chief of Staff	Non-HFTD Tier-2 Tier-3 Zone-1	*Reference Appendix 2
County of Orange	Deputy Chief of Staff	Non-HFTD Tier-2 Tier-3 Zone-1	*Reference Appendix 2
County of San Diego Office of Emergency Services	Back Up Duty Officer	Non-HFTD Tier-2 Tier-3 Zone-1	*Reference Appendix 2
County of San Diego Office of Emergency Services	Emergency Management Coordinator	Non-HFTD Tier-2 Tier-3 Zone-1	*Reference Appendix 2
County of San Diego Office of Emergency Services	Emergency Management Coordinator	Non-HFTD Tier-2 Tier-3 Zone-1	*Reference Appendix 2
County of San Diego Office of Emergency Services	Emergency Services	Non-HFTD Tier-2 Tier-3 Zone-1	*Reference Appendix 2
County of San Diego Office of Emergency Services	Emergency Services Coordinator	Non-HFTD Tier-2 Tier-3 Zone-1	*Reference Appendix 2
County of San Diego Office of Emergency Services	Staff Duty Officer	Non-HFTD Tier-2 Tier-3 Zone-1	*Reference Appendix 2
County of San Diego	Acting LUEG Deputy CAO	Non-HFTD Tier-2 Tier-3 Zone-1	*Reference Appendix 2
County of San Diego	Assessor/Recorder/County Clerk	Non-HFTD Tier-2 Tier-3 Zone-1	*Reference Appendix 2
County of San Diego	Chief Administrative Officer	Non-HFTD Tier-2 Tier-3 Zone-1	*Reference Appendix 2
County of San Diego	Chief of County Operations	Non-HFTD Tier-2 Tier-3 Zone-1	*Reference Appendix 2
County of San Diego	Chief of County Operations	Non-HFTD Tier-2 Tier-3 Zone-1	*Reference Appendix 2
County of San Diego	Chief of Energy and Sustainability	Non-HFTD Tier-2 Tier-3 Zone-1	*Reference Appendix 2
County of San Diego	Chief of Staff	Non-HFTD Tier-2 Tier-3 Zone-1	*Reference Appendix 2
County of San Diego	Chief of Staff	Non-HFTD Tier-2 Tier-3 Zone-1	*Reference Appendix 2
County of San Diego	Chief of Staff	Non-HFTD Tier-2 Tier-3 Zone-1	*Reference Appendix 2
County of San Diego	Chief of Staff - District 4	Non-HFTD Tier-2 Tier-3 Zone-1	*Reference Appendix 2
County of San Diego	Chief of Staff District 1	Non-HFTD Tier-2 Tier-3 Zone-1	*Reference Appendix 2
County of San Diego	Chief of Staff District 2	Non-HFTD Tier-2 Tier-3 Zone-1	*Reference Appendix 2
County of San Diego	Chief of Staff District 4	Non-HFTD Tier-2 Tier-3 Zone-1	*Reference Appendix 2
County of San Diego	Chief of Staff/Senior Policy Advisor	Non-HFTD Tier-2 Tier-3 Zone-1	*Reference Appendix 2
County of San Diego	County Supervisor	Non-HFTD Tier-2 Tier-3 Zone-1	*Reference Appendix 2
County of San Diego	Director, Planning and Development Services	Non-HFTD Tier-2 Tier-3 Zone-1	*Reference Appendix 2
County of San Diego	General Services	Non-HFTD Tier-2 Tier-3 Zone-1	*Reference Appendix 2
County of San Diego	GIS Analyst	Non-HFTD Tier-2 Tier-3 Zone-1	*Reference Appendix 2
County of San Diego	Group Program Manager, LUEG	Non-HFTD Tier-2 Tier-3 Zone-1	*Reference Appendix 2
County of San Diego	Media & Public Relations	Non-HFTD Tier-2 Tier-3 Zone-1	*Reference Appendix 2
County of San Diego	Parks & Recreation	Non-HFTD Tier-2 Tier-3 Zone-1	*Reference Appendix 2
County of San Diego	Policy Advisor / Community Liason	Non-HFTD Tier-2 Tier-3 Zone-1	*Reference Appendix 2
County of San Diego	Program Coordinator	Non-HFTD Tier-2 Tier-3 Zone-1	*Reference Appendix 2
County of San Diego	Public Works	Non-HFTD Tier-2 Tier-3 Zone-1	*Reference Appendix 2
County of San Diego	Senior Policy Advisor	Non-HFTD Tier-2 Tier-3 Zone-1	*Reference Appendix 2
County of San Diego	Supervisor	Non-HFTD Tier-2 Tier-3 Zone-1	*Reference Appendix 2
County of San Diego	Supervisor	Non-HFTD Tier-2 Tier-3 Zone-1	*Reference Appendix 2
County of San Diego	Supervisor	Non-HFTD Tier-2 Tier-3 Zone-1	*Reference Appendix 2
County of San Diego	Supervisor	Non-HFTD Tier-2 Tier-3 Zone-1	*Reference Appendix 2
County of San Diego	Supportive Services Program Manager	Non-HFTD Tier-2 Tier-3 Zone-1	*Reference Appendix 2
Cox Communications	Business Continuity Specialist	Non-HFTD Tier-2 Tier-3 Zone-1	*Reference Appendix 2
Cox Communications	Communications Security	Non-HFTD Tier-2 Tier-3 Zone-1	*Reference Appendix 2
Cox Communications	Cox Communications	Non-HFTD Tier-2 Tier-3 Zone-1	*Reference Appendix 2
Cox Communications	Director	Non-HFTD Tier-2 Tier-3 Zone-1	*Reference Appendix 2
Cox Communications	Director	Non-HFTD Tier-2 Tier-3 Zone-1	*Reference Appendix 2
Cox Communications	Director, State Regulatory Affairs	Non-HFTD Tier-2 Tier-3 Zone-1	*Reference Appendix 2
Cox Communications	Engineer	Non-HFTD Tier-2 Tier-3 Zone-1	*Reference Appendix 2
Cox Communications	Network Operations	Non-HFTD Tier-2 Tier-3 Zone-1	*Reference Appendix 2
Cox Communications	Network Operations Supervisor	Non-HFTD Tier-2 Tier-3 Zone-1	*Reference Appendix 2
Cox Communications	Sr. Director - Energy, Carbon & Innovation	Non-HFTD Tier-2 Tier-3 Zone-1	*Reference Appendix 2
CPUC	CPUC - Requested to be added for workshops	Non-HFTD Tier-2 Tier-3 Zone-1	*Reference Appendix 2
CPUC	Tribal Advisor	Non-HFTD Tier-2 Tier-3 Zone-1	*Reference Appendix 2
CUEA	Emergency Manager	Non-HFTD Tier-2 Tier-3 Zone-1	*Reference Appendix 2
Deer Springs Fire Protection District	Chief	Non-HFTD Tier-2 Tier-3 Zone-1	*Reference Appendix 2
Deer Springs Fire Protection District	District Administrator	Non-HFTD Tier-2 Tier-3 Zone-1	*Reference Appendix 2
Deer Springs Fire Protection District	Fire Captain	Non-HFTD Tier-2 Tier-3 Zone-1	*Reference Appendix 2
Deer Springs Fire Protection District	Firefighter	Non-HFTD Tier-2 Tier-3 Zone-1	*Reference Appendix 2
Deer Springs Fire Protection District	President	Non-HFTD Tier-2 Tier-3 Zone-1	*Reference Appendix 2

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Appendix 5: PSPS Event Data Workbook

Table 7: Public Safety Partners Contacted

Jurisdiction/Organization	Title	HFTD Tier	Date/Time Contacted*
Department of Water Resources	Risk Management	Non-HFTD Tier-2 Tier-3 Zone-1	*Reference Appendix 2
Descanso Community Water District	Manager	Non-HFTD Tier-2 Tier-3 Zone-1	*Reference Appendix 2
Descanso Community Water District	Manager	Non-HFTD Tier-2 Tier-3 Zone-1	*Reference Appendix 2
El Cajon Police Department	Captain	Tier-2	*Reference Appendix 2
El Cajon Police Department	Lieutenant	Tier-2	*Reference Appendix 2
El Cajon Police Department	Lieutenant	Tier-2	*Reference Appendix 2
Encina Waste Water Authority	Chief Plant Operator/Director of Operations - Tertiary	Non-HFTD Tier-2 Tier-3	*Reference Appendix 2
Encina Waste Water Authority	Director of Operations	Non-HFTD Tier-2 Tier-3	*Reference Appendix 2
Encina Waste Water Authority	Manager/Director of Operations - Secondary	Non-HFTD Tier-2 Tier-3	*Reference Appendix 2
Encinitas Fire Department	Battalion Chief	Tier-2	*Reference Appendix 2
Encinitas Fire Department	Deputy Fire Chief	Tier-2	*Reference Appendix 2
Encinitas Fire Department	Management Analyst	Tier-2	*Reference Appendix 2
Engineering and Capital Projects Department	Director and City Engineer	Tier-2 Tier-3	*Reference Appendix 2
Escondido Fire Department	Emergency Manager	Tier-3 Tier-2	*Reference Appendix 2
Escondido Police and Fire Communications	Communications Officer	Tier-3 Tier-2	*Reference Appendix 2
Escondido Police and Fire Communications	Executive Assistant	Tier-3 Tier-2	*Reference Appendix 2
Escondido Police and Fire Communications	Public Safety Manager	Tier-3 Tier-2	*Reference Appendix 2
Ewiiaapaayp Band of Kumeyaay Indians	CEO	Tier-3 Tier-2 Zone-1	*Reference Appendix 2
Ewiiaapaayp Band of Kumeyaay Indians	Director	Tier-3 Tier-2 Zone-1	*Reference Appendix 2
Ewiiaapaayp Band of Kumeyaay Indians	Vice Chairman	Tier-3 Tier-2 Zone-1	*Reference Appendix 2
FACT (Facilitating Access to Coordinated Transportation)	Mobility Coordinator	Non-HFTD Tier-2 Tier-3 Zone-1	*Reference Appendix 2
FACT (Facilitating Access to Coordinated Transportation)	Mobility Manager	Non-HFTD Tier-2 Tier-3 Zone-1	*Reference Appendix 2
Fallbrook Public Utility District	Field Services Manager	Non-HFTD Tier-2 Tier-3 Zone-1	*Reference Appendix 2
Fallbrook Public Utility District	Manager	Non-HFTD Tier-2 Tier-3 Zone-1	*Reference Appendix 2
Fallbrook Public Utility District	NA	Non-HFTD Tier-2 Tier-3 Zone-1	*Reference Appendix 2
Fallbrook Public Utility District	Public Works Director	Non-HFTD Tier-2 Tier-3 Zone-1	*Reference Appendix 2
Fallbrook Public Utility District	Safety Officer	Non-HFTD Tier-2 Tier-3 Zone-1	*Reference Appendix 2
Fallbrook Public Utility District	Supervisor	Non-HFTD Tier-2 Tier-3 Zone-1	*Reference Appendix 2
Fallbrook Public Utility District	System Operator	Non-HFTD Tier-2 Tier-3 Zone-1	*Reference Appendix 2
Fallbrook Public Utility District	System Operator - Secondary	Non-HFTD Tier-2 Tier-3 Zone-1	*Reference Appendix 2
Family Health Centers San Diego	APM, Manager- Facilities Operations	Non-HFTD Tier-2 Tier-3 Zone-1	*Reference Appendix 2
Family Health Centers San Diego	Associate Director of Facilities	Non-HFTD Tier-2 Tier-3 Zone-1	*Reference Appendix 2
Family Health Centers San Diego	Associate Project Manager, Construction Projects/Facility Services	Non-HFTD Tier-2 Tier-3 Zone-1	*Reference Appendix 2
Family Health Centers San Diego	Manager of Construction	Non-HFTD Tier-2 Tier-3 Zone-1	*Reference Appendix 2
Family Health Centers San Diego	NA	Non-HFTD Tier-2 Tier-3 Zone-1	*Reference Appendix 2
Family Health Centers San Diego	NA	Non-HFTD Tier-2 Tier-3 Zone-1	*Reference Appendix 2
Family Health Centers San Diego	Vice President of Physical Facilities	Non-HFTD Tier-2 Tier-3 Zone-1	*Reference Appendix 2
Harrison Park Mutual Water	Rep	Non-HFTD Tier-2 Tier-3 Zone-1	*Reference Appendix 2
Harrison Park Mutual Water	Rep	Non-HFTD Tier-2 Tier-3 Zone-1	*Reference Appendix 2
Heartland Communications	Dispatch Supervisor	Non-HFTD Tier-2	*Reference Appendix 2
Heartland Communications	Dispatcher	Non-HFTD Tier-2	*Reference Appendix 2
Heartland Communications	Heartland Fire	Non-HFTD Tier-2	*Reference Appendix 2
Heartland Communications	Operations Manager	Non-HFTD Tier-2	*Reference Appendix 2
Heartland Fire	Division Chief	Non-HFTD Tier-2	*Reference Appendix 2
Heartland Fire	Emergency Manager - El Cajon, La Mesa, Lemon Grove	Non-HFTD Tier-2	*Reference Appendix 2
Heartland Fire	Fire Chief	Non-HFTD Tier-2	*Reference Appendix 2
Helix Water District	Helix Water District	Non-HFTD Tier-2 Tier-3 Zone-1	*Reference Appendix 2
Helix Water District	Water Treatment Plant Manager	Non-HFTD Tier-2 Tier-3 Zone-1	*Reference Appendix 2
lipay Nation of Santa Ysabel	Chairman	Tier-3 Tier-2 Zone-1	*Reference Appendix 2
lipay Nation of Santa Ysabel	Director of Operations	Tier-3 Tier-2 Zone-1	*Reference Appendix 2
lipay Nation of Santa Ysabel	Environmental Director	Tier-3 Tier-2 Zone-1	*Reference Appendix 2
lipay Nation of Santa Ysabel	Tribal Enterprise	Tier-3 Tier-2 Zone-1	*Reference Appendix 2
Imperial Beach Fire Department	Assistant Fire Marshall	Non-HFTD	*Reference Appendix 2
Imperial Beach Fire Department	Fire Captain/Paramedic	Non-HFTD	*Reference Appendix 2
Inaja-Cosmit Band of Indians	Administrative Assistant	Tier-3	*Reference Appendix 2
Inaja-Cosmit Band of Indians	Vice Chairwoman	Tier-3	*Reference Appendix 2
Indian Health Council	Board Member	Non-HFTD Tier-2 Tier-3 Zone-1	*Reference Appendix 2
Indian Health Council	Chief Executive Officer	Non-HFTD Tier-2 Tier-3 Zone-1	*Reference Appendix 2
Indian Health Council	Chief Operating Officer	Non-HFTD Tier-2 Tier-3 Zone-1	*Reference Appendix 2
Indian Health Council	Director	Non-HFTD Tier-2 Tier-3 Zone-1	*Reference Appendix 2
Jacumba Community Service District	Jacumba Community Service District	Non-HFTD Tier-2 Tier-3 Zone-1	*Reference Appendix 2
Jacumba Community Service District	Rep	Non-HFTD Tier-2 Tier-3 Zone-1	*Reference Appendix 2
Jamul Indian Village A Kumeyaay Nation	Chairwoman	Tier-3	*Reference Appendix 2
Jamul Indian Village A Kumeyaay Nation	Environmental Director	Tier-3	*Reference Appendix 2
Julian Community Service District	Julian Community Service District	Non-HFTD Tier-2 Tier-3 Zone-1	*Reference Appendix 2
Julian Community Service District	Rep	Non-HFTD Tier-2 Tier-3 Zone-1	*Reference Appendix 2
Kaiser Permanente	Area Information Officer	Non-HFTD Tier-2 Tier-3 Zone-1	*Reference Appendix 2
Kaiser Permanente	Director, Facilities - SMMC & North County Clinics	Non-HFTD Tier-2 Tier-3 Zone-1	*Reference Appendix 2
Kaiser Permanente	Director, Facilities - SDMC & Central County Clinics	Non-HFTD Tier-2 Tier-3 Zone-1	*Reference Appendix 2
Kaiser Permanente	Director, Facilities - ZMC & South County Clinics	Non-HFTD Tier-2 Tier-3 Zone-1	*Reference Appendix 2
Kaiser Permanente	Executive Director	Non-HFTD Tier-2 Tier-3 Zone-1	*Reference Appendix 2
Kaiser Permanente	Manager, Facilities - East County Clinics	Non-HFTD Tier-2 Tier-3 Zone-1	*Reference Appendix 2
Kaiser Permanente	NA	Non-HFTD Tier-2 Tier-3 Zone-1	*Reference Appendix 2
La Jolla Band of Luiseño Indians	Chairwoman	Tier-3	*Reference Appendix 2
La Jolla Band of Luiseño Indians	Councilman	Tier-3	*Reference Appendix 2
La Jolla Band of Luiseño Indians	Environmental Director	Tier-3	*Reference Appendix 2
La Jolla Band of Luiseño Indians	Operations	Tier-3	*Reference Appendix 2
La Jolla Band of Luiseño Indians	Tribal Fire Chief	Tier-3	*Reference Appendix 2
La Jolla Band of Luiseño Indians	Vice Chairman	Tier-3	*Reference Appendix 2
La Posta Band of Mission Indians	Councilman	Tier-3 Zone-1	*Reference Appendix 2
La Posta Band of Mission Indians	Councilwoman	Tier-3 Zone-1	*Reference Appendix 2
La Posta Band of Mission Indians	Councilwoman	Tier-3 Zone-1	*Reference Appendix 2
La Posta Band of Mission Indians	Emergency Mitigation Specialist	Tier-3 Zone-1	*Reference Appendix 2
La Posta Band of Mission Indians	Vice Chairman	Tier-3 Zone-1	*Reference Appendix 2
Laguna Beach Police Department	Emergency Operations Coordinator	Tier-2	*Reference Appendix 2
Laguna Hills Police Services	Sergeant	Non-HFTD	*Reference Appendix 2
Laguna Niguel Police Services	Chief	Tier-2	*Reference Appendix 2
Laguna Niguel Police Services	Sr. Emergency Management Program Coordinator	Tier-2	*Reference Appendix 2
Lakeside Fire Protection District	Fire Chief	Non-HFTD Tier-2 Tier-3 Zone-1	*Reference Appendix 2



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Table 7: Public Safety Partners Contacted

Jurisdiction/Organization	Title	HFTD Tier	Date/Time Contacted*
Lakeside Water District	Manager	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Lakeside Water District	Manager	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Leucadia Wastewater Water District	Supervisor	Tier-3   Tier-2	*Reference Appendix 2
Leucadia Wastewater Water District	Supervisor	Tier-3   Tier-2	*Reference Appendix 2
Los Coyotes Band of Indians	Chairman	Tier-2   Zone-1	*Reference Appendix 2
Los Coyotes Band of Indians	Environmental Director	Tier-2   Zone-1	*Reference Appendix 2
Los Coyotes Band of Indians	Executive Council Member	Tier-2   Zone-1	*Reference Appendix 2
Los Coyotes Band of Indians	Executive Council Member	Tier-2   Zone-1	*Reference Appendix 2
Los Coyotes Band of Indians	Executive Council Member	Tier-2   Zone-1	*Reference Appendix 2
Los Tules Mutual Water Company	Water System Supervisor	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Manzanita Band of the Kumeyaay Nation	Administrator	Tier-3   Tier-2	*Reference Appendix 2
Manzanita Band of the Kumeyaay Nation	Chairwoman	Tier-3   Tier-2	*Reference Appendix 2
Manzanita Band of the Kumeyaay Nation	Environmental Director	Tier-3   Tier-2	*Reference Appendix 2
Manzanita Band of the Kumeyaay Nation	Executive Council Member	Tier-3   Tier-2	*Reference Appendix 2
Mesa Grande Band of Mission Indians	Chairman	Tier-3   Zone-1	*Reference Appendix 2
Mesa Grande Band of Mission Indians	Councilman	Tier-3   Zone-1	*Reference Appendix 2
Mesa Grande Band of Mission Indians	Vice Chairman	Tier-3   Zone-1	*Reference Appendix 2
Metropolitan Water District of Southern California	Duty Officer	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Metropolitan Water District of Southern California	Jacumba Community Service District	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Metropolitan Water District of Southern California	Metropolitan Water District EOC	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Mission Hospital Laguna Beach	Manager Facilities, Engineering	Tier-2	*Reference Appendix 2
Mission Hospital Mission Viejo	Director Facilities Services	Tier-2	*Reference Appendix 2
Mission Hospital Mission Viejo	Facilities Manager - Mission Viejo	Tier-2	*Reference Appendix 2
Mission Hospital Mission Viejo	Office Coordination, Safety and Security	Tier-2	*Reference Appendix 2
Monte Vista Fire Dispatch Center	Dispatch Supervisor	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Moulton Niguel Water District	Director of Operations	Non-HFTD   Tier-2   Zone-1	*Reference Appendix 2
Moulton Niguel Water District	GIS Analyst	Non-HFTD   Tier-2   Zone-1	*Reference Appendix 2
Moulton Niguel Water District	Information Systems Officer	Non-HFTD   Tier-2   Zone-1	*Reference Appendix 2
Moulton Niguel Water District	Moulton Niguel MWD	Non-HFTD   Tier-2   Zone-1	*Reference Appendix 2
Municipal Water District of Orange County	Director	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Municipal Water District of Orange County	Director of Emergency Management	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Municipal Water District of Orange County	Director of Emergency Management	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Municipal Water District of Orange County	Manager	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Naval Base Coronado	Duty Officer	Non-HFTD   Tier-2   Tier-3	*Reference Appendix 2
Naval Base Coronado	Emergency Management	Non-HFTD   Tier-2   Tier-3	*Reference Appendix 2
Naval Base Coronado	Emergency Management Specialist	Non-HFTD   Tier-2   Tier-3	*Reference Appendix 2
Naval Base Coronado	Naval Base Coronado Emergency Operations Center	Non-HFTD   Tier-2   Tier-3	*Reference Appendix 2
Navy Region Southwest	Deputy Director for Emergency Management	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
North County Dispatch Center	Dispatch Supervisor	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
North County Dispatch Center	Operations Division Manager	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
North County Fire Protection District	Deputy Fire Chief	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
North County Fire Protection District	Fire Chief	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Oceanside Fire Department	Fire Chief	Tier-2	*Reference Appendix 2
Oceanside Police Department	Police Chief	Tier-2	*Reference Appendix 2
Office of Representative Darrell Issa	Chief of Staff	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Office of Representative Juan Vargas	Chief of Staff	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Office of Representative Mike Levin	Chief of Staff	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Office of Representative Sara Jacobs	Chief of Staff	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Office of Representative Sara Jacobs	Military and Veterans Liaison/Community Representative	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Office of Representative Sara Jacobs	Staff Assistant	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Office of Representative Scott Peters	Chief of Staff	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Office of Senator Catherine Blakespear	District Representative	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Olivenhain Municipal Water District	Assistant General Manager	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Olivenhain Municipal Water District	Olivenhain MWD	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Olivenhain Municipal Water District	Operations	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Olivenhain Municipal Water District	Operations Manager	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Olivenhain Municipal Water District	Water System Supervisor	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Orange County Board of Supervisors	Supervisor 1st District	Non-HFTD   Tier-2   Zone-1	*Reference Appendix 2
Orange County Board of Supervisors	Supervisor 2nd District	Non-HFTD   Tier-2   Zone-1	*Reference Appendix 2
Orange County Board of Supervisors	Supervisor 3rd District	Non-HFTD   Tier-2   Zone-1	*Reference Appendix 2
Orange County Board of Supervisors	Supervisor 4th District	Non-HFTD   Tier-2   Zone-1	*Reference Appendix 2
Orange County Board of Supervisors	Supervisor 5th District	Non-HFTD   Tier-2   Zone-1	*Reference Appendix 2
Orange County Board of Supervisors	Supervisor, 2nd District	Non-HFTD   Tier-2   Zone-1	*Reference Appendix 2
Orange County Fire Authority	Director of Communications	Non-HFTD   Tier-2   Zone-1	*Reference Appendix 2
Orange County Fire Authority	Fire Chief	Non-HFTD   Tier-2   Zone-1	*Reference Appendix 2
Orange County OES	Office of Emergency Management	Non-HFTD   Tier-2   Zone-1	*Reference Appendix 2
Orange County Sheriff's Department	Sergeant	Non-HFTD   Tier-2   Zone-1	*Reference Appendix 2
Orange County United Way, 2-1-1 Orange County	Contact Center Manager	Non-HFTD   Tier-2   Zone-1	*Reference Appendix 2
Orange County United Way, 2-1-1 Orange County	Duty Officer	Non-HFTD   Tier-2   Zone-1	*Reference Appendix 2
Orange County United Way, 2-1-1 Orange County	Sr. Program Manager	Non-HFTD   Tier-2   Zone-1	*Reference Appendix 2
Otay Water District	Chief of Water Operations	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Otay Water District	Lead Water System Operator	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Otay Water District	Otay Water District	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Otay Water District	Supervisor	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Otay Water District	Utility Maintenance Manager	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Padre Dam Municipal Water District	Maintenance Supervisor	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Padre Dam Municipal Water District	NULL	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Padre Dam Municipal Water District	NULL	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Padre Dam Municipal Water District	Padre Dam MWD	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Padre Dam Municipal Water District	Systems Operator	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Pala Band of Mission Indians	Chairman	Tier-3   Tier-2	*Reference Appendix 2
Pala Band of Mission Indians	Chief	Tier-3   Tier-2	*Reference Appendix 2
Pala Band of Mission Indians	Environmental Director	Tier-3   Tier-2	*Reference Appendix 2
Pala Band of Mission Indians	Fire Chief	Tier-3   Tier-2	*Reference Appendix 2
Pala Band of Mission Indians	IT Director	Tier-3   Tier-2	*Reference Appendix 2
Pala Band of Mission Indians	Public Safety Director	Tier-3   Tier-2	*Reference Appendix 2
Pala Band of Mission Indians	Utility Department	Tier-3   Tier-2	*Reference Appendix 2
Pala Band of Mission Indians	Veterans Program Director	Tier-3   Tier-2	*Reference Appendix 2
Pala Band of Mission Indians	Vice Chair	Tier-3   Tier-2	*Reference Appendix 2

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Appendix 5: PSPS Event Data Workbook

Table 7: Public Safety Partners Contacted

Jurisdiction/Organization	Title	HFTD Tier	Date/Time Contacted*
Palomar Health San Marcos Medical Office	Emergency Management and Safety Coordinator	Tier-2	*Reference Appendix 2
Palomar Health	Emergency Management	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Palomar Health	Sr. Director/Facility Operations	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Palomar Medical Center Escondido	Emergency Mgmt and Safety Specialist, Disaster Preparedness	Tier-3   Tier-2	*Reference Appendix 2
Palomar Medical Center Escondido	PMC Escondido Facility Manager	Tier-3   Tier-2	*Reference Appendix 2
Palomar Medical Center Poway	PMC Poway Facility Manager	Tier-3   Tier-2	*Reference Appendix 2
Palomar Mountain Water District	Manager	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Paradise Valley Hospital	Director, Plant Operations	Non-HFTD	*Reference Appendix 2
Paradise Valley Hospital	Plant Services Director/Paradise Village	Non-HFTD	*Reference Appendix 2
Paradise Valley Hospital	Plant Services Engineering	Non-HFTD	*Reference Appendix 2
Pauma Band of Luiseño Indians	Chairman	Tier-3   Tier-2   Zone-1	*Reference Appendix 2
Pauma Band of Luiseño Indians	Controllor	Tier-3   Tier-2   Zone-1	*Reference Appendix 2
Pauma Band of Luiseño Indians	Fire Chief	Tier-3   Tier-2   Zone-1	*Reference Appendix 2
Pauma Band of Luiseño Indians	Tribal Administrator	Tier-3   Tier-2   Zone-1	*Reference Appendix 2
Pechanga Band of Indians	Emergency Services Coordinator	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Pechanga Band of Indians	Utilities Manager	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Pine Valley Mutual Water Company	Rep	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Port of San Diego Harbor Police Department	Harbor Port Dispatch	Tier-2   Tier-3	*Reference Appendix 2
Port of San Diego Harbor Police Department	Harbor Port Dispatch	Tier-2   Tier-3	*Reference Appendix 2
Port of San Diego Harbor Police Department	Lead Public Safety Dispatcher	Tier-2   Tier-3	*Reference Appendix 2
Port of San Diego Harbor Police Department	Port Security Manager	Tier-2   Tier-3	*Reference Appendix 2
Port of San Diego	Emergency Manager	Tier-2   Tier-3	*Reference Appendix 2
Rady Children's Hospital San Diego	Admin Assoc	Tier-2   Tier-3	*Reference Appendix 2
Rady Children's Hospital San Diego	Business Unit Coordinator/Plant Operations & Maintenance	Tier-2   Tier-3	*Reference Appendix 2
Rady Children's Hospital San Diego	Sr Director Plant Operations	Tier-2   Tier-3	*Reference Appendix 2
Rady Children's Hospital San Diego	Sr. Director Plant Operations and Maintenance	Tier-2   Tier-3	*Reference Appendix 2
Rady Children's Hospital	Assoc Chief Operating Officer	Tier-2   Tier-3	*Reference Appendix 2
Rainbow Municipal Water District	NA	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Rainbow Municipal Water District	NA	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Rainbow Municipal Water District	Operations Manager	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Rainbow Municipal Water District	Rainbow MWD	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Ramona Municipal Water District	General Manager	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Ramona Municipal Water District	Manager	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Ramona Municipal Water District	Manager	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Ramona Municipal Water District	Manager	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Ramona Municipal Water District	Manager	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Ramona Municipal Water District	Supervisor	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Ramona Municipal Water District	Utilities Supervisor	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Rancho Pauma Mutual Water Company	Consultant	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Rancho Pauma Mutual Water Company	Rep	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Rancho Pauma Mutual Water Company	Rep	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Rancho Pauma Mutual Water Company	Rep	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Rancho Pauma Mutual Water Company	Rep	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Rancho Pauma Mutual Water Company	Rep	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Rancho Santa Fe Assn.	Chief of Security	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Rancho Santa Fe Assn.	Rancho Santa Fe Assn.	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Rancho Santa Fe Assn.	Rancho Santa Fe Assn.	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Rancho Santa Fe Assn.	Rancho Santa Fe Association	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Rancho Santa Fe Assn.	Rancho Santa Fe Association Mgr	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Rancho Santa Fe Assn.	Rancho Santa Fe Association Mgr	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Rancho Santa Teresa Water	Rep	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Rincon Band of Luiseño Indians	Chairman	Tier-3   Tier-2	*Reference Appendix 2
Rincon Band of Luiseño Indians	Council	Tier-3   Tier-2	*Reference Appendix 2
Rincon Band of Luiseño Indians	Council	Tier-3   Tier-2	*Reference Appendix 2
Rincon Band of Luiseño Indians	Council	Tier-3   Tier-2	*Reference Appendix 2
Rincon Band of Luiseño Indians	Environmental Director	Tier-3   Tier-2	*Reference Appendix 2
Rincon Band of Luiseño Indians	Fire Chief	Tier-3   Tier-2	*Reference Appendix 2
Rincon Band of Luiseño Indians	Group Emergency Email	Tier-3   Tier-2	*Reference Appendix 2
Rincon Band of Luiseño Indians	Housing Manager	Tier-3   Tier-2	*Reference Appendix 2
Rincon Band of Luiseño Indians	Public Safety Director	Tier-3   Tier-2	*Reference Appendix 2
Rincon Band of Luiseño Indians	Public Safety Manager	Tier-3   Tier-2	*Reference Appendix 2
Rincon Band of Luiseño Indians	Public Works Manager	Tier-3   Tier-2	*Reference Appendix 2
Rincon Band of Luiseño Indians	Vice Chair	Tier-3   Tier-2	*Reference Appendix 2
Rincon Del Diablo Municipal Water District	Consultant	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Rincon Del Diablo Municipal Water District	Supervisor	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Rincon Del Diablo Municipal Water District	Supervisor	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Rincon Del Diablo Municipal Water District	Water System Supervisor	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Rincon Del Diablo Municipal Water District	Water System Supervisor	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Saddleback College	Chief of Police	Tier-2	*Reference Appendix 2
Saddleback College	Chief of Police	Tier-2	*Reference Appendix 2
San Diego Community Power	Account Services Analyst	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
San Diego Community Power	Director of Data Analytics & Account Services	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
San Diego Community Power	Director of Power Services	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
San Diego Community Power	Director of Programs	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
San Diego Community Power	Director of Public Affairs	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
San Diego Community Power	Key Accounts/Program Manager	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
San Diego Community Power	Key Accounts/Program Manager	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
San Diego Community Power	Program Manager	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
San Diego Community Power	Senior Account Services Analyst	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
San Diego Community Power	Senior Manager of Strategic Partnerships	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
San Diego Community Power	Senior Marketing & Communications Manager	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
San Diego County Regional Airport Authority	Emergency Manager	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
San Diego County Regional Airport Authority	Emergency Manager	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
San Diego County Sheriff's Department	Dispatch Supervisor	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
San Diego County Sheriff's Department	Emergency Manager	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
San Diego County Sheriff's Department	Emergency Planning Detail	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
San Diego County Sheriff's Department	Emergency Planning Detail	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
San Diego County Sheriff's Department	Emergency Planning Detail	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
San Diego County Sheriff's Department	Emergency Services	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2



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Table 7: Public Safety Partners Contacted

Jurisdiction/Organization	Title	HFTD Tier	Date/Time Contacted*
San Diego County Water Authority	24/7 Control Desk	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
San Diego County Water Authority	Manager	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
San Diego County Water Authority	Principal Engineer	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
San Diego County Water Authority	System Operator	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
San Diego Fire Rescue	Chief	Tier-2   Tier-3	*Reference Appendix 2
San Diego Fire Rescue	On-Duty Fire Dispatch Supervisor	Tier-2   Tier-3	*Reference Appendix 2
San Diego Fire Rescue	San Diego Fire Department	Tier-2   Tier-3	*Reference Appendix 2
San Diego Fire Rescue	SDFD Duty Command BC	Tier-2   Tier-3	*Reference Appendix 2
San Diego Fire Rescue	Unknown	Tier-2   Tier-3	*Reference Appendix 2
San Diego Law Enforcement Coordination Center	Exercise Program Manager	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
San Diego Police Department	Dispatch Administrator	Tier-2   Tier-3	*Reference Appendix 2
San Diego Zoo Wildlife Alliance - Safari Park	Associate Director, Operations	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
San Diego Zoo Wildlife Alliance - Safari Park	Director of Facilities	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
San Diego Zoo Wildlife Alliance - Safari Park	Executive Director, SVP Wildlife Alliance	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
San Diego Zoo Wildlife Alliance - Safari Park	Unknown	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
San Diego Zoo Wildlife Alliance - Safari Park	VP and Deputy Director, San Diego Safari Park	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
San Elijo Joint Powers Authority	Director	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
San Elijo Joint Powers Authority	Manager	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
San Elijo Joint Powers Authority	Systems Manager	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
San Marcos Fire Department	Battalion Chief	Tier-2	*Reference Appendix 2
San Marcos Fire Department	Division Chief	Tier-2	*Reference Appendix 2
San Marcos Fire Department	Emergency Manager	Tier-2	*Reference Appendix 2
San Marcos Fire Department	Fire Chief	Tier-2	*Reference Appendix 2
San Marcos Fire Department	Fire Chief - Secondary	Tier-2	*Reference Appendix 2
San Marcos Fire Department	Fire Chief - Tertiary	Tier-2	*Reference Appendix 2
San Marcos Fire Department	On Duty Battalion Chief	Tier-2	*Reference Appendix 2
San Pasqual Band of Mission Indians	Chairman	Tier-3   Zone-1	*Reference Appendix 2
San Pasqual Band of Mission Indians	Chief of Police	Tier-3   Zone-1	*Reference Appendix 2
San Pasqual Band of Mission Indians	Environmental Director	Tier-3   Zone-1	*Reference Appendix 2
San Pasqual Band of Mission Indians	Fire Chief	Tier-3   Zone-1	*Reference Appendix 2
San Pasqual Band of Mission Indians	Sergeant	Tier-3   Zone-1	*Reference Appendix 2
San Pasqual Band of Mission Indians	Utilities Manager	Tier-3   Zone-1	*Reference Appendix 2
Santa Fe Irrigation District	Chief Operator	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Santa Fe Irrigation District	NA	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Santa Fe Irrigation District	Operations and Maintenance Manager	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Santa Fe Irrigation District	Safety Coordinator	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Santa Fe Irrigation District	Santa Fe Irrigation District	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Santa Fe Irrigation District	Water Treatment Plant Manager	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Santa Margarita Water District	Duty Officer	Tier-2   Zone-1	*Reference Appendix 2
Santa Margarita Water District	Manager	Tier-2   Zone-1	*Reference Appendix 2
Santa Margarita Water District	Manager	Tier-2   Zone-1	*Reference Appendix 2
Santa Margarita Water District	Manager	Tier-2   Zone-1	*Reference Appendix 2
Santa Margarita Water District	Manager	Tier-2   Zone-1	*Reference Appendix 2
Santa Margarita Water District	Operator	Tier-2   Zone-1	*Reference Appendix 2
Santa Margarita Water District	Safety Officer	Tier-2   Zone-1	*Reference Appendix 2
Santa Margarita Water District	Superintendent, Field Ops	Tier-2   Zone-1	*Reference Appendix 2
Santa Margarita Water District	Utilities Manager	Tier-2   Zone-1	*Reference Appendix 2
Santa Margarita Water District	Water System Supervisor	Tier-2   Zone-1	*Reference Appendix 2
Scripps Health	Corporate Safety Officer/EM Corporate	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Scripps Health	Corporate VP, Facilities and Support	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Scripps Health	Energy Manager	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Scripps Health	Engineering Operations Director	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Scripps Health	Engineering Supervisor	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Scripps Health	Manager Data Center Operations/Data Center Outage	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Scripps Health	NA	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Scripps Health	Sr. Director, Facilities/Support Operations	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
SDG&E	Director of Tribal Affairs	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
SDG&E	SDG&E CCA Strategy & Policy Manager	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
SDG&E	SDG&E Director - Emergency Management	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
SDG&E	SDG&E Emergency Services Manager	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
SDG&E	SDG&E EOC Documentation Unit DL	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
SDG&E	SDG&E Internal	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
SDG&E	SDG&E Internal	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
SDG&E	SDG&E Public Affairs Team DL	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
SDG&E	Sr. Tribal Affairs Manager	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
SDG&E	VP Customer Services	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Sharp Healthcare	Chief Engineer	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Sharp Healthcare	Chief Engineer	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Sharp Healthcare	Director of Engineering (Sharp Chula Vista)	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Sharp Healthcare	Director of Engineering at Sharp Metropolitan Hospital	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Sharp Healthcare	Director of Engineering for Sharp Coronado Hospital	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Sharp Healthcare	Engineering Manager	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Sharp Healthcare	FMD/Program Coord	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Sharp Healthcare	Interim Chief Engineer/Plant, Operations and Maintenance	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Sharp Healthcare	Plant Operations and Maintenance Director/Sodexo at Sharp Grossmont Hospital	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Sharp Healthcare	Power Plant Lead	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
South Coast Water District	Manager	Tier-2	*Reference Appendix 2
South Coast Water District	Manager	Tier-2	*Reference Appendix 2
South Orange County Water Authority	Chief Plant Operator	Non-HFTD   Tier-2   Zone-1	*Reference Appendix 2
South Orange County Water Authority	Director	Non-HFTD   Tier-2   Zone-1	*Reference Appendix 2
South Orange County Water Authority	Manager	Non-HFTD   Tier-2   Zone-1	*Reference Appendix 2
South Orange County Water Authority	Manager	Non-HFTD   Tier-2   Zone-1	*Reference Appendix 2
Southern Indian Health Council	Director of Facilities	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Southern Indian Health Council	Indian Health Council	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Southern Indian Health Council	Southern Indian Health Council	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Southern Indian Health Council	Southern Indian Health Council (COO)	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
State of California	Assemblymember	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
State of California	Assemblymember	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
State of California	Assemblymember	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2

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Table 7: Public Safety Partners Contacted

Jurisdiction/Organization	Title	HFTD Tier	Date/Time Contacted*
State of California	Assemblymember	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
State of California	Assemblymember	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
State of California	Assemblymember	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
State of California	Assemblymember	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
State of California	Assemblymember	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
State of California	Assemblymember	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
State of California	Capitol Chief of Staff	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
State of California	Capitol Chief of Staff	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
State of California	Capitol Chief of Staff	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
State of California	Capitol Chief of Staff	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
State of California	Capitol Chief of Staff	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
State of California	Capitol Chief of Staff	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
State of California	Capitol Director	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
State of California	Capitol Director	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
State of California	Chief of Staff	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
State of California	Chief of Staff	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
State of California	Chief of Staff	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
State of California	Chief of Staff	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
State of California	Chief of Staff - AD 77	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
State of California	Chief of Staff - Asmbly. Laurie Davies	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
State of California	Chief of Staff - Toni Atkins	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
State of California	Communications Director	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
State of California	District Communications Director	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
State of California	District Director	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
State of California	District Director	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
State of California	District Director	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
State of California	District Director	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
State of California	District Director	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
State of California	District Director	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
State of California	District Director	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
State of California	District Director	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
State of California	District Director	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
State of California	District Director - SD40	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
State of California	District Mgr - SD39	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
State of California	District Rep - Marie Waldron	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
State of California	District Representative	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
State of California	Legislative Aide	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
State of California	Legislative Director	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
State of California	Legislative Director	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
State of California	Representative 18th State Senate District	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
State of California	SCHEDULER	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
State of California	Senator	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
State of California	Senator	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
State of California	Senator	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
State of California	Senator	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
State of California	Senator	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
State of California	Senator	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
State of California	Senator	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
State of California	Sr Field Rep - SD 36	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
State of California	Staff - Asmbly. Laurie Davies	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
State of California	Staff - Asmbly. Laurie Davies	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Summit Estates Mutual Water	Rep	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Sweetwater Water Authority	Director, Water Quality	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Sweetwater Water Authority	Engineering Tech & Supervisor	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Sweetwater Water Authority	Plant Maintenance Supervisor	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Sweetwater Water Authority	Program Specialist	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Sweetwater Water Authority	Supervisor	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Sweetwater Water Authority	Sweetwater Water Authority	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Sweetwater Water Authority	Water Quality Laboratory Supervisor	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Sweetwater Water Authority	Water Treatment Plant Operator Supervisor	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Sweetwater Water Authority	Watershed Caretaker	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Sycuan Band of the Kumeyaay Nation	Battalion Chief	Tier-3   Tier-2   Zone-1	*Reference Appendix 2
Sycuan Band of the Kumeyaay Nation	Chairman	Tier-3   Tier-2   Zone-1	*Reference Appendix 2
Sycuan Band of the Kumeyaay Nation	Chief Administrative Officer	Tier-3   Tier-2   Zone-1	*Reference Appendix 2
Sycuan Band of the Kumeyaay Nation	Chief of Police	Tier-3   Tier-2   Zone-1	*Reference Appendix 2
Sycuan Band of the Kumeyaay Nation	Distribution List - Facilities	Tier-3   Tier-2   Zone-1	*Reference Appendix 2
Sycuan Band of the Kumeyaay Nation	Fire Chief	Tier-3   Tier-2   Zone-1	*Reference Appendix 2
Sycuan Band of the Kumeyaay Nation	Planning & Development Manager	Tier-3   Tier-2   Zone-1	*Reference Appendix 2
Sycuan Band of the Kumeyaay Nation	Planning & Development Manager	Tier-3   Tier-2   Zone-1	*Reference Appendix 2
T-Mobile/Sprint	Engineering Operations Manager	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
T-Mobile/Sprint	Manager	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
T-Mobile/Sprint	Manager	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
T-Mobile/Sprint	Manager	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
T-Mobile/Sprint	Manager	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
T-Mobile/Sprint	Manager	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
T-Mobile/Sprint	Manager	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
T-Mobile/Sprint	Manager	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
T-Mobile/Sprint	Manager	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
T-Mobile/Sprint	Senior Manager	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
T-Mobile/Sprint	Sprint	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
T-Mobile/Sprint	T-Mobile	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
T-Mobile/Sprint	T-Mobile	Non-HFTD   Tier-2   Tier-3   Zone-1	*Reference Appendix 2
Tri-City Medical Center	Director of Facilities	Tier-2	*Reference Appendix 2
Tri-City Medical Center	Engineering Supervisor	Tier-2	*Reference Appendix 2
Tri-City Medical Center	Facilities Manager	Tier-2	*Reference Appendix 2
Tri-City Medical Center	NA	Tier-2	*Reference Appendix 2

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Table 7: Public Safety Partners Contacted

Jurisdiction/Organization	Title	HFTD Tier	Date/Time Contacted*
Tri-City Medical Center	Plant Supervisor	Tier-2	*Reference Appendix 2
VA Medical Ctr	Assistant Chief, Engineering	Tier-2 Tier-3	*Reference Appendix 2
VA Medical Ctr	Chief Maintenance Engineer	Tier-2 Tier-3	*Reference Appendix 2
VA Medical Ctr	Healthcare Engineer	Tier-2 Tier-3	*Reference Appendix 2
VA Medical Ctr	Project Engineer	Tier-2 Tier-3	*Reference Appendix 2
VA Medical Ctr	Utilities Supervisor of Engineering	Tier-2 Tier-3	*Reference Appendix 2
VA Medical Ctr	VA Hospital	Tier-2 Tier-3	*Reference Appendix 2
Vallecitos Water District	Maintenance	Non-HFTD Tier-2 Tier-3 Zone-1	*Reference Appendix 2
Vallecitos Water District	Operations and Maintenance Manager	Non-HFTD Tier-2 Tier-3 Zone-1	*Reference Appendix 2
Vallecitos Water District	PIO	Non-HFTD Tier-2 Tier-3 Zone-1	*Reference Appendix 2
Vallecitos Water District	Vallecitos Water District	Non-HFTD Tier-2 Tier-3 Zone-1	*Reference Appendix 2
Vallecitos Water District	Water System Supervisor	Non-HFTD Tier-2 Tier-3 Zone-1	*Reference Appendix 2
Valley Center Municipal Water District	Sr Technician	Non-HFTD Tier-2 Tier-3 Zone-1	*Reference Appendix 2
Valley Center Municipal Water District	Valley Center Municipal Water District	Non-HFTD Tier-2 Tier-3 Zone-1	*Reference Appendix 2
Verizon Wireless	Network Operations	Non-HFTD Tier-2 Tier-3 Zone-1	*Reference Appendix 2
Verizon Wireless	Network Operations	Non-HFTD Tier-2 Tier-3 Zone-1	*Reference Appendix 2
Verizon Wireless	Sr. Manager - Network Operations	Non-HFTD Tier-2 Tier-3 Zone-1	*Reference Appendix 2
Verizon Wireless	Sr. Manager - Network Operations	Non-HFTD Tier-2 Tier-3 Zone-1	*Reference Appendix 2
Verizon Wireless	Verizon Wireless	Non-HFTD Tier-2 Tier-3 Zone-1	*Reference Appendix 2
Verizon Wireless	Verizon Wireless	Non-HFTD Tier-2 Tier-3 Zone-1	*Reference Appendix 2
Verizon Wireless	Verizon Wireless	Non-HFTD Tier-2 Tier-3 Zone-1	*Reference Appendix 2
Viejas Band of Kumeyaay Indians	Chairman	Tier-3	*Reference Appendix 2
Viejas Band of Kumeyaay Indians	Councilman	Tier-3	*Reference Appendix 2
Viejas Band of Kumeyaay Indians	Resource Manager Director	Tier-3	*Reference Appendix 2
Viejas Band of Kumeyaay Indians	Resource Project Officer	Tier-3	*Reference Appendix 2
Viejas Band of Kumeyaay Indians	Secretary	Tier-3	*Reference Appendix 2
Viejas Band of Kumeyaay Indians	Vice Chairman	Tier-3	*Reference Appendix 2
Vista Fire Department	Fire Chief	Non-HFTD Tier-2	*Reference Appendix 2
Vista Irrigation District	Director of Water Resources	Non-HFTD Tier-2 Tier-3 Zone-1	*Reference Appendix 2
Vista Irrigation District	Director of Water Resources	Non-HFTD Tier-2 Tier-3 Zone-1	*Reference Appendix 2
Vista Irrigation District	Director of Water Resources - Secondary	Non-HFTD Tier-2 Tier-3 Zone-1	*Reference Appendix 2
Vista Irrigation District	Engineering Specialist	Non-HFTD Tier-2 Tier-3 Zone-1	*Reference Appendix 2
Vista Irrigation District	Vista Irrigation District	Non-HFTD Tier-2 Tier-3 Zone-1	*Reference Appendix 2
Vista Irrigation District	Water Distribution Supervisor	Non-HFTD Tier-2 Tier-3 Zone-1	*Reference Appendix 2
Vista Irrigation District	Water Resource Supervisor/Director of Water Resources - Tertiary	Non-HFTD Tier-2 Tier-3 Zone-1	*Reference Appendix 2
West Cuca Mutual Water Company	Rep	Non-HFTD Tier-2 Tier-3 Zone-1	*Reference Appendix 2
West Cuca Mutual Water Company	Rep	Non-HFTD Tier-2 Tier-3 Zone-1	*Reference Appendix 2
West Cuca Mutual Water Company	Rep	Non-HFTD Tier-2 Tier-3 Zone-1	*Reference Appendix 2
Yuima Municipal Water District	Manager	Non-HFTD Tier-2 Tier-3 Zone-1	*Reference Appendix 2
Yuima Municipal Water District	Manager	Non-HFTD Tier-2 Tier-3 Zone-1	*Reference Appendix 2
Yuima Municipal Water District	Manager	Non-HFTD Tier-2 Tier-3 Zone-1	*Reference Appendix 2

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**Appendix 5: PSPS Event Data Workbook**

**Table 8: Services Provides to Customers with AFN**

Type of Service	Number Provided
Accessible Transportation Trips	1
Over Night Hotel Stays	3
Warm Meals Served at CRC/tribal support	0
Generator Requests	1
\$50 Gift Cards distributed	0
211 calls received for PSPS Information & Referral	41

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**Table 9: Backup Power – Description, Capacity and Estimated Maximum Duration**

Location	# of Gens or Batteries	Type of Backup Power	Generator/Battery Size	Maximum Duration of Operation	Actual PSPS Operation Status
CRC - Potrero, 24550 Hwy 94, Potrero, CA 91963	1	Generator	70 kVA	Generators can run indefinitely, based on fuel supply	11/6/24 21:47 – 11/7/24 16:47 PDT
CRC - Pine Valley 28890 Old Highway 80, Pine Valley, CA 91962	1	Generator	70 kVA	Generators can run indefinitely, based on fuel supply	Stand-By
CRC - Whispering Winds Catholic Camp, 17606 Harrison Park Road, Julian, CA 92036	2	Generator	2-70 kVA	Generators can run indefinitely, based on fuel supply	Stand-By
CRC - Boulevard, 39223 CA-94, Boulevard, CA 91905	1	Generator	70 kVA	Generators can run indefinitely, based on fuel supply	Stand-By
CRC - Valley Center Library, 29200 Cole Grade Road, Valley Center, CA 92082	1	Generator	125 kVA	Generators can run indefinitely, based on fuel supply	Stand-By
CRC - Ramona 1275 Main Street, Ramona, CA 92065	1	Generator	70 kVA	Generators can run indefinitely, based on fuel supply	Stand-By
Microgrid - Ramona Air Attack Base, 2450 Montecito Road, Ramona, CA 92065	1	Battery	500 kW/2 MWh	3-days	Stand-By
Microgrid - Butterfield Ranch, 14926 Great Southern Overland Stage Route, Julian, CA 92036	3	Generator	3-300 kVA	Generators can run indefinitely, based on fuel supply	Stand-By
Microgrid - Cameron Corners, 1339 Buckman Springs Road, Campo, CA 91906	2	Generator	2-300 kVA	Generators can run indefinitely, based on fuel supply	Stand-By
Microgrid - Shelter Valley, 7878 Great Southern Overland Stage Route, Julian, CA 92036	3	Generator	3-300 kVA	Generators can run indefinitely, based on fuel supply	Stand-By
Live Oaks Market, Restaurant & Gas, 37820 Old Highway 80, Boulevard, CA 91905	1	Generator	70 kVA	Generators can run indefinitely, based on fuel supply	11/6/24 11:05 – 11/7/24 16:07 PDT
Mountain Top Market & Gas, 39710 Old Highway 80, Boulevard, CA 91905	1	Generator	70 kVA	Generators can run indefinitely, based on fuel supply	Stand-By

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**Appendix 5: PSPS Event Data Workbook**

**Table 10: Community Generator Program Sites**

<b>Location</b>	<b># of Gens or Batteries</b>	<b>Type of Backup Power</b>	<b>Generator/Battery Size</b>	<b>Maximum Duration of Operation</b>	<b>Actual PSPS Operation Status</b>
<u>Live Oaks Market, Restaurant &amp; Gas</u> , 37820 Old Highway 80, Boulevard, CA 91905	1	Generator	70 kVA	Generators can run indefinitely, based on fuel supply	11/6/24 11:05 – 11/7/24 16:07 PDT
<u>Mountain Top Market &amp; Gas</u> , 39710 Old Highway 80, Boulevard, CA 91905	1	Generator	70 kVA	Generators can run indefinitely, based on fuel supply	Stand-By

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**Table 11: Total Number of Backup Generators and Mobile Batteries**

<b>Location</b>	<b># of Gens or Batteries</b>	<b>Generator/Battery Size</b>	<b>Fuel Type</b>
CRC - Potrero, 24550 Hwy 94, Potrero, CA 91963	1	70 kVA	Diesel
CRC - Pine Valley, 28890 Old Highway 80, Pine Valley, CA 91962	1	70 kVA	Diesel
CRC - <u>Whispering Winds Catholic Camp</u> , 17606 Harrison Park Road, Julian, CA 92036	2	70 kVA	Diesel
CRC - <u>Boulevard</u> , 39223 CA-94, Boulevard, CA 91905	1	70 kVA	Diesel
CRC - <u>Valley Center Library</u> , 29200 Cole Grade Road, Valley Center, CA 92082	1	125 kVA	Diesel
CRC - <u>Ramona</u> , 1275 Main Street, Ramona, CA 92065	1	70 kVA	Diesel
Microgrid - <u>Ramona Air Attack Base</u> , 2450 Montecito Road, Ramona, CA 92065	1	500 kW/2 MWh	Battery
Microgrid - <u>Butterfield Ranch</u> , 14926 Great Southern Overland Stage Route, Julian, CA 92036	3	300 kVA	Diesel
Microgrid - <u>Cameron Corners</u> , 1339 Buckman Springs Road, Campo, CA 91906	2	300 kVA	Diesel
Microgrid - <u>Shelter Valley</u> , 7878 Great Southern Overland Stage Route, Julian, CA 92036	3	300 kVA	Diesel
<u>Live Oaks Market, Restaurant &amp; Gas</u> , 37820 Old Highway 80, Boulevard, CA 91905	1	70 kVA	Diesel
<u>Mountain Top Market &amp; Gas</u> , 39710 Old Highway 80, Boulevard, CA 91905	1	70 kVA	Diesel



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**Table 12: Critical Facility and Infrastructure Customers**

Location	# of Customers	Critical Facility and Infrastructure Customers
<u>Microgrid - Butterfield Ranch</u> 14926 Great Southern Overland Stage Route Julian, CA 92036	119	<ul style="list-style-type: none"> <li>•Butterfield Manufactured Home &amp; RV Community</li> <li>•Water Wells Infrastructure</li> <li>•Sewage Infrastructure</li> </ul>
<u>Microgrid - Cameron Corners</u> 1339 Buckman Springs Rd Campo, CA 91906	13	<ul style="list-style-type: none"> <li>•Cal Fire</li> <li>•ATT Telecom Hub</li> <li>•Library – Cool Zone</li> <li>•San Ysidro Health Center</li> <li>•Schools</li> <li>•Food and Market</li> <li>•Gas Stations</li> </ul>
<u>Microgrid - Ramona Air Attack Base</u> 2450 Montecito Road, Ramona, CA 92065	2	<ul style="list-style-type: none"> <li>•Cal Fire</li> <li>•US Forest Service</li> </ul>
<u>Microgrid - Shelter Valley</u> 7878 Great Southern Overland Stage Route Julian, CA 92036	219	<ul style="list-style-type: none"> <li>•Stagecoach Trails Campground &amp; RV Park</li> <li>•SD County Fire Station</li> <li>•Library</li> <li>•Water Wells Infrastructure</li> <li>•Sewage Infrastructure</li> </ul>
<u>CRC - Potrero,</u> 24550 Hwy 94, Potrero, CA 91963	1	Community Resource Center
<u>CRC - Pine Valley</u> 28890 Old Highway 80, Pine Valley, CA 91962	1	Community Resource Center
<u>CRC - Whispering Winds Catholic Camp,</u> 17606 Harrison Park Road, Julian, CA 92036	1	Community Resource Center Water Wells Infrastructure
<u>CRC – Boulevard,</u> 39223 CA-94, Boulevard, CA 91905	1	Community Resource Center
<u>CRC - Valley Center Library,</u> 29200 Cole Grade Road, Valley Center, CA 92082	1	Community Resource Center
<u>CRC - Ramona,</u> 1275 Main Street, Ramona, CA 92065	1	Community Resource Center

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**Table 13: Community Generator Program Sites**

Location	# of Customers	Community Generator Program Sites
<u>Live Oaks Market, Restaurant &amp; Gas, 37820 Old Highway 80, Boulevard, CA 91905</u>	1	Local and convenient location for food and fuel in the Boulevard Community, but not classified as a Critical Facility.
<u>Mountain Top Market &amp; Gas, 39710 Old Highway 80, Boulevard, CA 91905</u>	1	Local and convenient location for food and fuel in the Boulevard Community, but not classified as a Critical Facility.

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**Appendix 5: PSPS Event Data Workbook**

**Table 14: Number and Nature of Complaints Received**

Nature of Complaint	Number of Complaints
<b>PSPS Frequency/Duration</b> Including, but not limited to complaints regarding the frequency and/or duration of PSPS events, delays in restoring power, scope of PSPS and dynamic of weather conditions	2
<b>Safety/Health Concern</b> Including, but not limited to complaints regarding difficulties experienced by AFN/MBL populations, traffic accidents due to non-operating traffic lights, inability to get medical help, well water or access to clean water, inability to keep property cool/warm during outage raising health concern	7
<b>Communications/Notifications</b> Including, but not limited to complaints regarding lack of notice, excessive notices, confusing notice, false alarm notice, problems with getting up-to-date information, inaccurate information provided, not being able to get information in the prevalent languages and/or information accessibility, complaints about website, Public Safety Partner Portal, REST/DAM sites (as applicable)	7
<b>Outreach/Assistance</b> Including, but not limited to complaints regarding community resource centers, community crew vehicles, backup power, hotel vouchers, other assistance provided by utility to mitigate impact of PSPS	3
<b>General PSPS Dissatisfaction/Other</b> Including, but not limited to complaints about being without power during PSPS event and related hardships such as food loss, income loss, inability to work/attend school, plus any PSPS-related complaints that do not fall into any other category	1
<b>Total:</b>	<b>20</b>

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Table 15: Claims Filed Against SDG&E Due to De-energization

Nature of Claim	Number of Claims
Property Damage	0
Solar Related	0
Food Loss	0
Inconvenience of Being Without Power	0
Business Loss	0
Hotel Stays	0
Generator	0
<b>Total:</b>	<b>0</b>

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**Table 16: Community Resource Centers**

#	County	Site Name	Address	Operating Hours	Attendance	Site Type	Amenities Provided
1	San Diego	Boulevard Community Center	39223 CA-94 Boulevard, CA 91905	11/6/2024 08:45 - 22:00 PDT 11/7/2024 08:00 - 22:00 PDT	12	Building	Water, Wi-Fi, Medical Device Charging, Snacks, Phone Charging, Ice, Car power-inverter, Solar Lights, Blankets, and Water Truck
2	San Diego	Descanso Branch Library	9545 River Dr Descanso, CA 91916	11/6/2024 17:44 - 22:00 PDT 11/7/2024 08:00 - 22:00 PDT	9	Building	Water, Wi-Fi, Medical Device Charging, Snacks, Phone Charging, Ice, Car power-inverter, Solar Lights, Blankets, and Water Truck
3	San Diego	Potrero Community Center	24550 Hwy 94 Potrero, CA 91963	11/6/2024 20:24 - 22:00 PDT 11/7/2024 08:00 - 20:00 PDT 11/8/2024 08:00 - 08:33 PDT	29	Building	Water, Wi-Fi, Medical Device Charging, Snacks, Phone Charging, Ice, Car power-inverter, Solar Lights and Water Truck

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**Table 17: Summary of Avoided Customer Impacts**

<b>Mitigation Action</b>	<b>Avoided Impacts</b>
Sectionalizing Devices	3,980
Temporary Generation	2
Microgrids	0
Permanent Backup Generation	51
Transmission Switching	0
Covered Conductor	0
Strategic Undergrounding	29
Distribution Switching	0
Situational Awareness	12,106

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**Table 18: Summary of Avoided Customer Impacts by Circuit**

<b>Circuit</b>	<b>Avoided Impacts</b>
78	123
79	883
157	678
210	210
214	660
217	81
220	300
222	408
283	483
355	1,207
356	1,722
357	1,932
357	10
358	854
441	17
442	1,132
444	421
445	517
448	524
449	8
524	735
536	32
840	16
1030	29
1090	1,058
1162	113
1166	163
1215	26
1250	1,826
<b>Total:</b>	<b>16,168</b>



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**Table 19: Summary of Customers Served by Microgrids**

Microgrid Location	Total Customers
N/A	N/A

**Public Safety Power Shutoff Post-Event Report: November 6 – November 8, 2024**

**Appendix 5: PSPS Event Data Workbook**

**Table 20: Lessons Learned from PSPS Event**

Issue	Discussion	Resolution
Some process documentation was not updated to reflect the current state of the systems	Several systems and processes were automated or updated since the last PSPS event in 2023.	Manually updated process documents in real-time to ensure alignment
CalOES Online Form was updated with no notice which resulted in some of the totals not reflecting appropriately	A new online form was uploaded October 31, 2024, but SDG&E did not receive updated instructions. The new form auto calculates, which resulted in SDG&E totals being off by double.	Called Sit Cell Supervisor to discuss the inconsistencies in the process. Training has been done with SDG&E personnel and a test of the new form was completed on November 15, 2024.
Two tribes were listed as potentially impacted, however upon further analysis there was no infrastructure on the two sectionalizing devices.	There are tribal lands that do not have infrastructure within the parameters of the sectionalizing devices.	The two sectionalizing devices are now part of a checklist that will be reviewed prior to producing the potential tribal impact list.
Data inconsistencies were discovered between GIS and the Customer Notification System.	Issue is related to the timing of the data refresh rates.	A focused team has been created to resolve the issue.

## **Appendix 6**

**Zipped Geodatabase File PSPS\_Event\_November 6-8,  
2024\_DeEnergized\_CircuitOutageAreas  
(Filed Via CD-ROM)**

**Appendix 7**  
**Not Applicable**

**Zipped Geodatabase File PSPS\_Event\_November 6-8,  
2024\_Damages\_Hazards  
(Filed Via CD-ROM)**