

San Diego Gas & Electric Company
2025 TACBAA Rate Filing

Transmission Access Charge Balancing
Account Adjustment (TACBAA)
Cost Statements & Work Papers

ER25-____-____

**San Diego Gas & Electric Company
Annual TACBAA Rate Filing
Cost Statements & Work Papers
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San Diego Gas & Electric Company

A. Statement BD - Allocation Energy and Supporting Data

ER25-____-____

Statement BD
San Diego Gas & Electric Company
2025 - TACBAA Rate Filing
Allocation Energy and Supporting Data

Line No.	Date	(A)	(B)	(C) = (A) - (B)	Reference	Line No.
		Retail Energy Sales @ Meter Level Plus Sale for Resale	Sale for Resale (City of Escondido) ¹	Retail Energy Sales @ Meter Level Net of Sale for Resale		
1	Nov-23	1,358,628,229	9,061	1,358,619,168	Workpaper No. 1; Page 1.1; Lines 30; 29	1
2	Dec-23	1,292,861,870	6,314	1,292,855,556	Workpaper No. 1; Page 1.1; Lines 30; 29	2
3	Jan-24	1,540,862,190	6,528	1,540,855,662	Workpaper No. 1; Page 1.1; Lines 30; 29	3
4	Feb-24	1,309,665,498	5,371	1,309,660,127	Workpaper No. 1; Page 1.1; Lines 30; 29	4
5	Mar-24	1,253,611,491	5,308	1,253,606,183	Workpaper No. 1; Page 1.1; Lines 30; 29	5
6	Apr-24	1,211,943,579	5,822	1,211,937,757	Workpaper No. 1; Page 1.1; Lines 30; 29	6
7	May-24	1,184,165,888	5,353	1,184,160,535	Workpaper No. 1; Page 1.1; Lines 30; 29	7
8	Jun-24	1,155,529,905	7,058	1,155,522,847	Workpaper No. 1; Page 1.1; Lines 30; 29	8
9	Jul-24	1,539,059,573	10,033	1,539,049,540	Workpaper No. 1; Page 1.1; Lines 30; 29	9
10	Aug-24	1,635,253,874	10,182	1,635,243,692	Workpaper No. 1; Page 1.1; Lines 30; 29	10
11	Sep-24	1,645,146,827	9,899	1,645,136,928	Workpaper No. 1; Page 1.1; Lines 30; 29	11
12	Oct-24	1,584,712,962	8,461	1,584,704,501	Workpaper No. 1; Page 1.1; Lines 30; 29	12
13						13
14						14
15	Total	16,711,441,886	89,390	16,711,352,496	Sum Lines 1 thru 12	15

¹ City of Escondido sales are excluded from the KWh total because they are classified as sales to wholesale customers.

Statement BD
San Diego Gas & Electric Company
2025 - TACBAA Rate Filing
Allocation Energy and Supporting Data

Line No.	Date	(A)	(B)	(C) = (A) - (B)	Reference	Line No.
		Retail Energy Sales @ Meter Level Plus Sale for Resale	Sale for Resale (City of Escondido) ¹	Retail Energy Sales @ Meter Level Net of Sale for Resale ²		
1	Jan-25	1,609,288,672	7,564	1,609,281,109	Workpaper No. 1; Page 1.2; Lines 31; 32	1
2	Feb-25	1,450,026,410	7,564	1,450,018,847	Workpaper No. 1; Page 1.2; Lines 31; 32	2
3	Mar-25	1,390,115,184	7,564	1,390,107,621	Workpaper No. 1; Page 1.2; Lines 31; 32	3
4	Apr-25	1,302,461,696	7,564	1,302,454,133	Workpaper No. 1; Page 1.2; Lines 31; 32	4
5	May-25	1,289,860,660	7,564	1,289,853,096	Workpaper No. 1; Page 1.2; Lines 31; 32	5
6	Jun-25	1,362,578,598	7,564	1,362,571,034	Workpaper No. 1; Page 1.2; Lines 31; 32	6
7	Jul-25	1,556,907,039	7,564	1,556,899,476	Workpaper No. 1; Page 1.2; Lines 31; 32	7
8	Aug-25	1,780,542,240	7,564	1,780,534,676	Workpaper No. 1; Page 1.2; Lines 31; 32	8
9	Sep-25	1,929,356,625	7,564	1,929,349,062	Workpaper No. 1; Page 1.2; Lines 31; 32	9
10	Oct-25	1,618,282,157	7,564	1,618,274,594	Workpaper No. 1; Page 1.2; Lines 31; 32	10
11	Nov-25	1,443,071,274	7,564	1,443,063,711	Workpaper No. 1; Page 1.2; Lines 31; 32	11
12	Dec-25	1,558,045,859	7,564	1,558,038,295	Workpaper No. 1; Page 1.2; Lines 31; 32	12
13						13
14						14
15	Total	18,290,536,416	90,763	18,290,445,653	Sum Lines 1 thru 12	15

¹ City of Escondido sales are excluded from the KWh total because they are classified as sales to wholesale customers not retail.

² Forecast sales are used to develop Statements BG and BH, Revenues at Proposed Rates and Present Rates.

Statement BD
San Diego Gas & Electric Company
2025 - TACBAA Rate Filing
January 2025 - December 2025 ¹
MWH SALES FORECAST @ Transmission Level

Line No.	Months	(A) Total MWh Sales	(B) Sale for Resale (City of Escondido)	(C) = (A) - (B) Retail Energy Sales @ Meter Level	(D) = (C) x Line 19, Col. C Energy Sales @ Transmission Level	Reference	Line No.
1	Jan-25	1,609,289	8	1,609,281	1,675,744	Cols. A to C, WP No. 1; Page 1.2; Lines 11, 10 & 13	1
2	Feb-25	1,450,026	8	1,450,019	1,509,905	Cols. A to C, WP No. 1; Page 1.2; Lines 11, 10 & 13	2
3	Mar-25	1,390,115	8	1,390,108	1,447,519	Cols. A to C, WP No. 1; Page 1.2; Lines 11, 10 & 13	3
4	Apr-25	1,302,462	8	1,302,454	1,356,245	Cols. A to C, WP No. 1; Page 1.2; Lines 11, 10 & 13	4
5	May-25	1,289,861	8	1,289,853	1,343,124	Cols. A to C, WP No. 1; Page 1.2; Lines 11, 10 & 13	5
6	Jun-25	1,362,579	8	1,362,571	1,418,845	Cols. A to C, WP No. 1; Page 1.2; Lines 11, 10 & 13	6
7	Jul-25	1,556,907	8	1,556,899	1,621,199	Cols. A to C, WP No. 1; Page 1.2; Lines 11, 10 & 13	7
8	Aug-25	1,780,542	8	1,780,535	1,854,071	Cols. A to C, WP No. 1; Page 1.2; Lines 11, 10 & 13	8
9	Sep-25	1,929,357	8	1,929,349	2,009,031	Cols. A to C, WP No. 1; Page 1.2; Lines 11, 10 & 13	9
10	Oct-25	1,618,282	8	1,618,275	1,685,109	Cols. A to C, WP No. 1; Page 1.2; Lines 11, 10 & 13	10
11	Nov-25	1,443,071	8	1,443,064	1,502,662	Cols. A to C, WP No. 1; Page 1.2; Lines 11, 10 & 13	11
12	Dec-25	1,558,046	8	1,558,038	1,622,385	Cols. A to C, WP No. 1; Page 1.2; Lines 11, 10 & 13	12
13							13
14	Total	18,290,536	91	18,290,446	19,045,841	Sum Lines 1 thru 12	14
15							15
16	Retail Sales Forecast @ Meter Level			18,290,446		Col. C; Line 14	16
17							17
18							18
19	Transmission Loss Factor ²	35,715,268	37,188,554	1.0413		Column B / Column A	19
20							20
21							21
22	Retail Sales Forecast @ Transmission Level				19,045,841	Col. D; Line 14	22
23							23
24	Olivenhain-Lake Hodges Pumped Storage Facility ³				339	Statement BD WP; Page 4 of 5	24
25							25
26	Pumped Storage True Up Adjustment ⁴				1,391	Statement BD WP; Page 5 of 5	26
27							27
28	Total Gross Load Forecast				19,047,571	Sum Lines 22 thru 26	28

¹ This information is used for CAISO TAC purposes as shown in Statement BL -Wholesale. The sales forecast excludes Sale for Resale.

² Per Cost Statement BB; Page 1; Line 24 of SDG&E's TO6-Cycle 1 Annual Informational Filing.
The 1.0413 factor is used to convert the retail sales forecast at meter level up to the transmission level.

³ Energy used for pumping at the Lake Hodges Pumped Storage Facility is measured at 69kV and gets adjusted by a distribution loss factor to derive the Gross Load forecast.

⁴ Represents the difference between actual and forecast load associated with the Lake Hodges Pumped Storage Facility for the base year.

Statement BD
San Diego Gas & Electric Company
Allocation Energy and Supporting Data
Forecast Period January 2025 - December 2025
MWH SALES FORECAST @ Transmission Level

2025 (MWh)	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
Lake Hodges Pumping Load	21	21	28	28	25	28	28	31	32	34	30	29	335

Primary Level Distribution Loss Factor 1.0109

Total Lake Hodges Pumping Load 339

Statement BD
San Diego Gas & Electric Company
Allocation Energy and Supporting Data
Olivenhain-Lake Hodges Pumping Load Adjustment Mechanism
For the 12-Month Base & True Up Period Ending December 31, 2023

Line No.	Description	Amount	Reference	Line No.
1	Pumped Storage Facility - Actual Load	5,333	SDG&E Records	1
2	Pumped Storage Facility - Forecast Load	<u>3,956</u>	SDG&E Records	2
3	Difference	1,376	Line 1 Minus Line 2	3
4	Primary Level Distribution Loss Factor	<u>1.0109</u>	SDG&E Records	4
5	Pumped Storage - True Up Adjustment ¹	1,391	Line 3 x Line 4	5

¹ The Pumped Storage - True Up Adjustment reconciles the difference between the prior year's forecast and actual load data.

San Diego Gas & Electric Company

B. Statement BG - Revenue Data to Reflect Changed Rates

ER25-____-____

Statement BG
San Diego Gas & Electric Company
Transmission Access Charge Balancing Account Adjustment (TACBAA) Revenues Data to Reflect Changed Rates
Comparison of Revenues
Rate Effective Period - Twelve Months Ending December 31, 2025

Line No.	Customer Classes	(A)	(B)	(C) = (A) - (B)	(D) = (C) / (B)	Reference	Line No.
		(Statement BG) 2025 TACBAA Revenues @ Changed Rates	(Statement BH) 2025 TACBAA Revenues @ Present Rates ¹	(\$) Change	(%) Change		
1	Residential	\$ (122,576,812)	\$ (100,339,694)	\$ (22,237,118)	22.16%	Statement BG; Page 2 of 4; Line 16	1
2						Statement BH; Page 1 of 3; Line 16	2
3	Small Commercial	\$ (49,124,291)	\$ (40,212,470)	(8,911,822)	22.16%	Statement BG; Page 2 of 4; Line 18	3
4						Statement BH; Page 1 of 3; Line 18	4
5	Medium and Large Commercial/Industrial	\$ (189,367,538)	\$ (155,013,664)	(34,353,874)	22.16%	Statement BG; Page 2 of 4; Line 20	5
6						Statement BH; Page 1 of 3; Line 20	6
7	San Diego Unified Port District	\$ (135,910)	\$ (111,254)	(24,656)	22.16%	Statement BG; Page 2 of 4; Line 22	7
8						Statement BH; Page 1 of 3; Line 22	8
9	Agriculture (PA and TOU-PA)	\$ (2,412,099)	\$ (1,974,511)	(437,588)	22.16%	Statement BG; Page 2 of 4; Line 24	9
10						Statement BH; Page 1 of 3; Line 24	10
11	Agriculture (PA-T-1)	\$ (4,775,738)	\$ (3,909,353)	(866,384)	22.16%	Statement BG; Page 2 of 4; Line 26	11
12						Statement BH; Page 1 of 3; Line 26	12
13	Street Lighting	\$ (1,623,328)	\$ (1,328,834)	(294,494)	22.16%	Statement BG; Page 2 of 4; Line 28	13
14						Statement BH; Page 1 of 3; Line 28	14
15	Grand Total	\$ (370,015,716)	\$ (302,889,780)	\$ (67,125,936)	22.16%	Sum Lines 1 through 13	15

¹ Present Rates are defined as rates effective pursuant to ER24-370.

Statement BG
San Diego Gas & Electric Company
Transmission Access Charge Balancing Account Adjustment (TACBAA) Revenues Data to Reflect Changed Rates
Rate Effective Period - Twelve Months Ending December 31, 2025

Line No.	Customer Classes	(A)	(B)	(C)	(D)	(E)	(F)	(G)	Line No.
		Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25		
1	Residential ¹	\$ (12,818,028)	\$ (10,427,315)	\$ (9,258,242)	\$ (7,403,642)	\$ (6,924,994)	\$ (7,472,871)		1
2									2
3	Small Commercial ²	(3,930,432)	(3,810,648)	(3,794,997)	(3,765,340)	(3,755,793)	(3,931,859)		3
4									4
5	Medium and Large Commercial/Industrial ³	(15,196,619)	(14,434,739)	(14,459,527)	(14,535,423)	(14,665,069)	(15,381,678)		5
6									6
7	San Diego Unified Port District ⁴	(12,051)	(14,655)	(14,715)	(18,842)	(5,227)	(2,238)		7
8									8
9	Agriculture (PA and TOU-PA) ⁵	(119,108)	(140,016)	(128,332)	(143,841)	(206,051)	(227,546)		9
10									10
11	Agriculture (PA-T-1) ⁶	(341,859)	(369,833)	(332,155)	(349,751)	(405,847)	(416,803)		11
12									12
13	Street Lighting ⁷	(137,659)	(136,674)	(133,910)	(131,808)	(130,747)	(131,817)		13
14									14
15	TOTAL	\$ (32,555,757)	\$ (29,333,881)	\$ (28,121,877)	\$ (26,348,647)	\$ (26,093,728)	\$ (27,564,812)		15

Line No.	Customer Classes	(A)	(B)	(C)	(D)	(E)	(F)	(G)	Line No.
		Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Total	
16	Residential ¹	\$ (9,264,723)	\$ (12,778,725)	\$ (14,787,080)	\$ (10,752,688)	\$ (9,110,377)	\$ (11,578,128)	\$ (122,576,812)	16
17									17
18	Small Commercial ²	(4,404,190)	(4,651,262)	(4,884,655)	(4,332,445)	(4,002,066)	(3,860,605)	\$ (49,124,291)	18
19									19
20	Medium and Large Commercial/Industrial ³	(16,969,858)	(17,710,993)	(18,513,865)	(16,805,593)	(15,322,031)	(15,372,143)	\$ (189,367,538)	20
21									21
22	San Diego Unified Port District ⁴	(2,547)	(1)	(817)	(26,961)	(27,379)	(10,476)	(135,910)	22
23									23
24	Agriculture (PA and TOU-PA) ⁵	(258,050)	(280,959)	(268,310)	(251,009)	(206,400)	(182,477)	\$ (2,412,099)	24
25									25
26	Agriculture (PA-T-1) ⁶	(465,374)	(462,522)	(444,202)	(436,223)	(384,086)	(367,083)	\$ (4,775,738)	26
27									27
28	Street Lighting ⁷	(131,334)	(135,756)	(131,802)	(132,776)	(140,840)	(148,203)	\$ (1,623,328)	28
29									29
30	TOTAL	\$ (31,496,076)	\$ (36,020,217)	\$ (39,030,732)	\$ (32,737,695)	\$ (29,193,179)	\$ (31,519,115)	\$ (370,015,716)	30

¹ See Stmt BG pages 3 of 4 and 4 of 4, Line 25.
² See Stmt BG pages 3 of 4 and 4 of 4, Line 27.
³ See Stmt BG pages 3 of 4 and 4 of 4, Line 29.
⁴ See Stmt BG pages 3 of 4 and 4 of 4, Line 31.

⁵ See Stmt BG pages 3 of 4 and 4 of 4, Line 33.
⁶ See Stmt BG pages 3 of 4 and 4 of 4, Line 35.
⁷ See Stmt BG pages 3 of 4 and 4 of 4, Line 37.

Statement BG
San Diego Gas & Electric Company
Transmission Access Charge Balancing Account Adjustment (TACBAA) Revenues Data to Reflect Changed Rates
Rate Effective Period - Twelve Months Ending December 31, 2025

Line No.	Customer Classes	(A)	(B)	(C)	(D)	(E)	(F)	(G)	Line No.
		Jan-25 Energy (kWh)	Feb-25 Energy (kWh)	Mar-25 Energy (kWh)	Apr-25 Energy (kWh)	May-25 Energy (kWh)	Jun-25 Energy (kWh)	Reference	
1	Residential Customers	633,614,848	515,438,235	457,649,117	365,973,420	342,313,089	369,395,484	Work Paper No. 1; Page 1.2; Line 24	1
2									2
3	Small Commercial	194,287,304	188,366,211	187,592,519	186,126,527	185,654,635	194,357,833	Work Paper No. 1; Page 1.2; Line 25	3
4									4
5	Medium and Large Commercial/Industrial	751,192,254	713,531,334	714,756,631	718,508,299	724,916,885	760,340,002	Work Paper No. 1; Page 1.2; Line 26	5
6									6
7	San Diego Unified Port District	595,720	724,430	727,400	931,380	258,380	110,630	Work Paper No. 1; Page 1.2; Line 27	7
8									8
9	Agriculture (PA and TOU-PA)	5,887,705	6,921,204	6,343,637	7,110,262	10,185,414	11,247,958	Work Paper No. 1; Page 1.2; Line 28	9
10									10
11	Agriculture (PA-T-1)	16,898,596	18,281,426	16,418,928	17,288,753	20,061,665	20,603,202	Work Paper No. 1; Page 1.2; Line 29	11
12									12
13	Street Lighting	6,804,681	6,756,007	6,619,388	6,515,491	6,463,029	6,515,926	Work Paper No. 1; Page 1.2; Line 30	13
14									14
15	TOTAL	1,609,281,109	1,450,018,847	1,390,107,621	1,302,454,133	1,289,853,096	1,362,571,034	Sum Lines 1 thru 13	15
16									16
17									17
18		\$(/kWh)	\$(/kWh)	\$(/kWh)	\$(/kWh)	\$(/kWh)	\$(/kWh)		18
19									19
20	Retail TACBAA Rate (\$/kWh) @ Changed Rate	\$ (0.02023)	\$ (0.02023)	\$ (0.02023)	\$ (0.02023)	\$ (0.02023)	\$ (0.02023)	Statement BL-Retail; Page 1; Line 21	20
21									21
22		Revenues @	Revenues @	Revenues @	Revenues @	Revenues @	Revenues @		22
23		Changed Rates	Changed Rates	Changed Rates	Changed Rates	Changed Rates	Changed Rates		23
24									24
25	Residential Customers	\$ (12,818,028)	\$ (10,427,315)	\$ (9,258,242)	\$ (7,403,642)	\$ (6,924,994)	\$ (7,472,871)	Line 1 x Line 20	25
26									26
27	Small Commercial	\$ (3,930,432)	\$ (3,810,648)	\$ (3,794,997)	\$ (3,765,340)	\$ (3,755,793)	\$ (3,931,859)	Line 3 x Line 20	27
28									28
29	Medium and Large Commercial/Industrial	\$ (15,196,619)	\$ (14,434,739)	\$ (14,459,527)	\$ (14,535,423)	\$ (14,665,069)	\$ (15,381,678)	Line 5 x Line 20	29
30									30
31	San Diego Unified Port District	\$ (12,051)	\$ (14,655)	\$ (14,715)	\$ (18,842)	\$ (5,227)	\$ (2,238)	Line 7 x Line 20	31
32									32
33	Agriculture (PA and TOU-PA)	\$ (119,108)	\$ (140,016)	\$ (128,332)	\$ (143,841)	\$ (206,051)	\$ (227,546)	Line 9 x Line 20	33
34									34
35	Agriculture (PA-T-1)	\$ (341,859)	\$ (369,833)	\$ (332,155)	\$ (349,751)	\$ (405,847)	\$ (416,803)	Line 11 x Line 20	35
36									36
37	Street Lighting	\$ (137,659)	\$ (136,674)	\$ (133,910)	\$ (131,808)	\$ (130,747)	\$ (131,817)	Line 13 x Line 20	37
38									38
39	TOTAL	\$ (32,555,757)	\$ (29,333,881)	\$ (28,121,877)	\$ (26,348,647)	\$ (26,093,728)	\$ (27,564,812)	Sum Lines 25 through 37	39

Statement BG
San Diego Gas & Electric Company
Transmission Access Charge Balancing Account Adjustment (TACBAA) Revenues Data to Reflect Changed Rates
Rate Effective Period - Twelve Months Ending December 31, 2025

Line No.	Customer Classes	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	Line No.
		Jul-25 Energy (kWh)	Aug-25 Energy (kWh)	Sep-25 Energy (kWh)	Oct-25 Energy (kWh)	Nov-25 Energy (kWh)	Dec-25 Energy (kWh)	Total Energy (kWh)	Reference	
1	Residential Customers	457,969,477	631,672,009	730,948,076	531,521,923	450,339,928	572,324,672	6,059,160,276	Work Paper No. 1; Page 1.2; Line 24	1
2										2
3	Small Commercial	217,705,905	229,919,025	241,455,993	214,159,410	197,828,257	190,835,622	2,428,289,241	Work Paper No. 1; Page 1.2; Line 25	3
4										4
5	Medium and Large Commercial/Industrial	838,846,181	875,481,607	915,168,822	830,726,295	757,391,549	759,868,651	9,360,728,509	Work Paper No. 1; Page 1.2; Line 26	5
6										6
7	San Diego Unified Port District	125,900	50	40,380	1,332,720	1,353,380	517,860	6,718,230	Work Paper No. 1; Page 1.2; Line 27	7
8										8
9	Agriculture (PA and TOU-PA)	12,755,826	13,888,226	13,262,987	12,407,756	10,202,678	9,020,115	119,233,769	Work Paper No. 1; Page 1.2; Line 28	9
10										10
11	Agriculture (PA-T-1)	23,004,136	22,863,151	21,957,610	21,563,168	18,985,959	18,145,457	236,072,050	Work Paper No. 1; Page 1.2; Line 29	11
12										12
13	Street Lighting	6,492,050	6,710,609	6,515,194	6,563,322	6,961,960	7,325,919	80,243,577	Work Paper No. 1; Page 1.2; Line 30	13
14										14
15	TOTAL	1,556,899,476	1,780,534,676	1,929,349,062	1,618,274,594	1,443,063,711	1,558,038,295	18,290,445,653	Sum Lines 1 thru 13	15
16										16
17										17
18		\$(/kWh)	\$(/kWh)	\$(/kWh)	\$(/kWh)	\$(/kWh)	\$(/kWh)			18
19										19
20	Retail TACBAA Rate (\$/kWh) @ Changed Rate	\$ (0.02023)	\$ (0.02023)	\$ (0.02023)	\$ (0.02023)	\$ (0.02023)	\$ (0.02023)		Statement BL-Retail; Page 1; Line 21	20
21										21
22		Revenues @	Revenues @	Revenues @	Revenues @	Revenues @	Revenues @	Revenues @		22
23		Changed Rates	Changed Rates	Changed Rates	Changed Rates	Changed Rates	Changed Rates	Changed Rates		23
24										24
25	Residential Customers	\$ (9,264,723)	\$ (12,778,725)	\$ (14,787,080)	\$ (10,752,688)	\$ (9,110,377)	\$ (11,578,128)	\$ (122,576,812)	Line 1 x Line 20	25
26										26
27	Small Commercial	\$ (4,404,190)	\$ (4,651,262)	\$ (4,884,655)	\$ (4,332,445)	\$ (4,002,066)	\$ (3,860,605)	\$ (49,124,291)	Line 3 x Line 20	27
28										28
29	Medium and Large Commercial/Industrial	\$ (16,969,858)	\$ (17,710,993)	\$ (18,513,865)	\$ (16,805,593)	\$ (15,322,031)	\$ (15,372,143)	\$ (189,367,538)	Line 5 x Line 20	29
30										30
31	San Diego Unified Port District	\$ (2,547)	\$ (1)	\$ (817)	\$ (26,961)	\$ (27,379)	\$ (10,476)	\$ (135,910)	Line 7 x Line 20	31
32										32
33	Agriculture (PA and TOU-PA)	\$ (258,050)	\$ (280,959)	\$ (268,310)	\$ (251,009)	\$ (206,400)	\$ (182,477)	\$ (2,412,099)	Line 9 x Line 20	33
34										34
35	Agriculture (PA-T-1)	\$ (465,374)	\$ (462,522)	\$ (444,202)	\$ (436,223)	\$ (384,086)	\$ (367,083)	\$ (4,775,738)	Line 11 x Line 20	35
36										36
37	Street Lighting	\$ (131,334)	\$ (135,756)	\$ (131,802)	\$ (132,776)	\$ (140,840)	\$ (148,203)	\$ (1,623,328)	Line 13 x Line 20	37
38										38
39	TOTAL	\$ (31,496,076)	\$ (36,020,217)	\$ (39,030,732)	\$ (32,737,695)	\$ (29,193,179)	\$ (31,519,115)	\$ (370,015,716)	Sum Lines 25 through 37	39

San Diego Gas & Electric Company

C. Statement BH - Revenue Data to Reflect Present Rates

ER25-____-____

Statement BH
San Diego Gas & Electric Company
Transmission Access Charge Balancing Account Adjustment (TACBAA) Revenue Data to Reflect Present Rates per ER24-370
Rate Effective Period - Twelve Months Ending December 31, 2025

Line No.	Customer Classes	(A)	(B)	(C)	(D)	(E)	(F)	(G)	Line No.
		Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25		
1	Residential ¹	\$ (10,492,662)	\$ (8,535,657)	\$ (7,578,669)	\$ (6,060,520)	\$ (5,668,705)	\$ (6,117,189)		1
2									2
3	Small Commercial ²	(3,217,398)	(3,119,344)	(3,106,532)	(3,082,255)	(3,074,441)	(3,218,566)		3
4									4
5	Medium and Large Commercial/Industrial ³	(12,439,744)	(11,816,079)	(11,836,370)	(11,898,497)	(12,004,624)	(12,591,230)		5
6									6
7	San Diego Unified Port District ⁴	(9,865)	(11,997)	(12,046)	(15,424)	(4,279)	(1,832)		7
8									8
9	Agriculture (PA and TOU-PA) ⁵	(97,500)	(114,615)	(105,051)	(117,746)	(168,670)	(186,266)		9
10									10
11	Agriculture (PA-T-1) ⁶	(279,841)	(302,740)	(271,897)	(286,302)	(332,221)	(341,189)		11
12									12
13	Street Lighting ⁷	(112,686)	(111,879)	(109,617)	(107,897)	(107,028)	(107,904)		13
14									14
15	TOTAL	\$ (26,649,695)	\$ (24,012,312)	\$ (23,020,182)	\$ (21,568,640)	\$ (21,359,967)	\$ (22,564,176)		15

Line No.	Customer Classes	(A)	(B)	(C)	(D)	(E)	(F)	(G)	Line No.
		Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Total	
16	Residential ¹	\$ (7,583,975)	\$ (10,460,488)	\$ (12,104,500)	\$ (8,802,003)	\$ (7,457,629)	\$ (9,477,697)	\$ (100,339,694)	16
17									17
18	Small Commercial ²	(3,605,210)	(3,807,459)	(3,998,511)	(3,546,480)	(3,276,036)	(3,160,238)	\$ (40,212,470)	18
19									19
20	Medium and Large Commercial/Industrial ³	(13,891,293)	(14,497,975)	(15,155,196)	(13,756,827)	(12,542,404)	(12,583,425)	\$ (155,013,664)	20
21									21
22	San Diego Unified Port District ⁴	(2,085)	(1)	(669)	(22,070)	(22,412)	(8,576)	(111,254)	22
23									23
24	Agriculture (PA and TOU-PA) ⁵	(211,236)	(229,989)	(219,635)	(205,472)	(168,956)	(149,373)	\$ (1,974,511)	24
25									25
26	Agriculture (PA-T-1) ⁶	(380,948)	(378,614)	(363,618)	(357,086)	(314,407)	(300,489)	\$ (3,909,353)	26
27									27
28	Street Lighting ⁷	(107,508)	(111,128)	(107,892)	(108,689)	(115,290)	(121,317)	\$ (1,328,834)	28
29									29
30	TOTAL	\$ (25,782,255)	\$ (29,485,654)	\$ (31,950,020)	\$ (26,798,627)	\$ (23,897,135)	\$ (25,801,114)	\$ (302,889,780)	30

¹ See Stmt BH pages 2 of 3 and 3 of 3, Line 25.

² See Stmt BH pages 2 of 3 and 3 of 3, Line 27.

³ See Stmt BH pages 2 of 3 and 3 of 3, Line 29.

⁴ See Stmt BH pages 2 of 3 and 3 of 3, Line 31.

⁴ See Stmt BH pages 2 of 3 and 3 of 3, Line 33.

⁵ See Stmt BH pages 2 of 3 and 3 of 3, Line 35.

⁶ See Stmt BH pages 2 of 3 and 3 of 3, Line 37.

Statement BH
San Diego Gas & Electric Company
Transmission Access Charge Balancing Account Adjustment (TACBAA) Revenue Data to Reflect Present Rates per ER24-370
Rate Effective Period - Twelve Months Ending December 31, 2025

Line No.	Customer Classes	(A)	(B)	(C)	(D)	(E)	(F)	Reference	Line No.
		Jan-25 Energy (kWh)	Feb-25 Energy (kWh)	Mar-25 Energy (kWh)	Apr-25 Energy (kWh)	May-25 Energy (kWh)	Jun-25 Energy (kWh)		
1	Residential Customers	633,614,848	515,438,235	457,649,117	365,973,420	342,313,089	369,395,484	Work Paper No. 1; Page 1.2; Line 24	1
2									2
3	Small Commercial	194,287,304	188,366,211	187,592,519	186,126,527	185,654,635	194,357,833	Work Paper No. 1; Page 1.2; Line 25	3
4									4
5	Medium and Large Commercial/Industrial	751,192,254	713,531,334	714,756,631	718,508,299	724,916,885	760,340,002	Work Paper No. 1; Page 1.2; Line 26	5
6									6
7	San Diego Unified Port District	595,720	724,430	727,400	931,380	258,380	110,630	Work Paper No. 1; Page 1.2; Line 27	7
8									8
9	Agriculture (PA and TOU-PA)	5,887,705	6,921,204	6,343,637	7,110,262	10,185,414	11,247,958	Work Paper No. 1; Page 1.2; Line 28	9
10									10
11	Agriculture (PA-T-1)	16,898,596	18,281,426	16,418,928	17,288,753	20,061,665	20,603,202	Work Paper No. 1; Page 1.2; Line 29	11
12									12
13	Street Lighting	6,804,681	6,756,007	6,619,388	6,515,491	6,463,029	6,515,926	Work Paper No. 1; Page 1.2; Line 30	13
14									14
15	TOTAL	1,609,281,109	1,450,018,847	1,390,107,621	1,302,454,133	1,289,853,096	1,362,571,034	Sum Lines 1 thru 13	15
16									16
17		\$(/kWh)	\$(/kWh)	\$(/kWh)	\$(/kWh)	\$(/kWh)	\$(/kWh)		17
18									18
19	Retail TACBAA Rate (\$/kWh) @ Present Rate	\$ (0.01656)	\$ (0.01656)	\$ (0.01656)	\$ (0.01656)	\$ (0.01656)	\$ (0.01656)	Statement BL-Retail; Page 1; Line 21 FERC Docket No. ER24-370-000	19
20									20
21									21
22		Revenues @ Present Rates	Revenues @ Present Rates	Revenues @ Present Rates	Revenues @ Present Rates	Revenues @ Present Rates	Revenues @ Present Rates		22
23									23
24	Residential Customers	\$ (10,492,662)	\$ (8,535,657)	\$ (7,578,669)	\$ (6,060,520)	\$ (5,668,705)	\$ (6,117,189)	Line 1 x Line 20	24
25									25
26	Small Commercial	(3,217,398)	(3,119,344)	(3,106,532)	(3,082,255)	(3,074,441)	(3,218,566)	Line 3 x Line 20	26
27									27
28	Medium and Large Commercial/Industrial	(12,439,744)	(11,816,079)	(11,836,370)	(11,898,497)	(12,004,624)	(12,591,230)	Line 5 x Line 20	28
29									29
30	San Diego Unified Port District	(9,865)	(11,997)	(12,046)	(15,424)	(4,279)	(1,832)	Line 7 x Line 20	30
31									31
32	Agriculture (PA and TOU-PA)	(97,500)	(114,615)	(105,051)	(117,746)	(168,670)	(186,266)	Line 9 x Line 20	32
33									33
34	Agriculture (PA-T-1)	(279,841)	(302,740)	(271,897)	(286,302)	(332,221)	(341,189)	Line 11 x Line 20	34
35									35
36	Street Lighting	(112,686)	(111,879)	(109,617)	(107,897)	(107,028)	(107,904)	Line 13 x Line 20	36
37									37
38	TOTAL	\$ (26,649,695)	\$ (24,012,312)	\$ (23,020,182)	\$ (21,568,640)	\$ (21,359,967)	\$ (22,564,176)	Sum Lines 25 through 37	38
39									39

Statement BH
San Diego Gas & Electric Company
Transmission Access Charge Balancing Account Adjustment (TACBAA) Revenue Data to Reflect Present Rates per ER24-370
Rate Effective Period - Twelve Months Ending December 31, 2025

Line No.	Customer Classes	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(M) Reference	Line No.
		Jul-25 Energy (kWh)	Aug-25 Energy (kWh)	Sep-25 Energy (kWh)	Oct-25 Energy (kWh)	Nov-25 Energy (kWh)	Dec-25 Energy (kWh)	Total Energy (kWh)		
1	Residential Customers	457,969,477	631,672,009	730,948,076	531,521,923	450,339,928	572,324,672	6,059,160,276	Work Paper No. 1; Page 1.2; Line 24	1
2										2
3	Small Commercial	217,705,905	229,919,025	241,455,993	214,159,410	197,828,257	190,835,622	2,428,289,241	Work Paper No. 1; Page 1.2; Line 25	3
4										4
5	Medium and Large Commercial/Industrial	838,846,181	875,481,607	915,168,822	830,726,295	757,391,549	759,868,651	9,360,728,509	Work Paper No. 1; Page 1.2; Line 26	5
6										6
7	San Diego Unified Port District	125,900	50	40,380	1,332,720	1,353,380	517,860	6,718,230	Work Paper No. 1; Page 1.2; Line 27	7
8								-		8
9	Agriculture (PA and TOU-PA)	12,755,826	13,888,226	13,262,987	12,407,756	10,202,678	9,020,115	119,233,769	Work Paper No. 1; Page 1.2; Line 28	9
10								-		10
11	Agriculture (PA-T-1)	23,004,136	22,863,151	21,957,610	21,563,168	18,985,959	18,145,457	236,072,050	Work Paper No. 1; Page 1.2; Line 29	11
12								-		12
13	Street Lighting	6,492,050	6,710,609	6,515,194	6,563,322	6,961,960	7,325,919	80,243,577	Work Paper No. 1; Page 1.2; Line 30	13
14										14
15	TOTAL	1,556,899,476	1,780,534,676	1,929,349,062	1,618,274,594	1,443,063,711	1,558,038,295	18,290,445,653	Sum Lines 1 thru 13	15
16										16
17										17
18		\$(/kWh)	\$(/kWh)	\$(/kWh)	\$(/kWh)	\$(/kWh)	\$(/kWh)			18
19									Statement BL-Retail; Page 1; Line 21	19
20	Retail TACBAA Rate (\$/kWh) @ Present Rate	\$ (0.01656)	\$ (0.01656)	\$ (0.01656)	\$ (0.01656)	\$ (0.01656)	\$ (0.01656)		FERC Docket No. ER24-370-000	20
21										21
22		Revenues @ Present Rates	Revenues @ Present Rates	Revenues @ Present Rates	Revenues @ Present Rates	Revenues @ Present Rates	Revenues @ Present Rates	Revenues @ Present Rates		22
23										23
24										24
25	Residential Customers	\$ (7,583,975)	\$ (10,460,488)	\$ (12,104,500)	\$ (8,802,003)	\$ (7,457,629)	\$ (9,477,697)	\$ (100,339,694)	Line 1 x Line 20	25
26										26
27	Small Commercial	(3,605,210)	(3,807,459)	(3,998,511)	(3,546,480)	(3,276,036)	(3,160,238)	(40,212,470)	Line 3 x Line 20	27
28										28
29	Medium and Large Commercial/Industrial	(13,891,293)	(14,497,975)	(15,155,196)	(13,756,827)	(12,542,404)	(12,583,425)	(155,013,664)	Line 5 x Line 20	29
30										30
31	San Diego Unified Port District	(2,085)	(1)	(669)	(22,070)	(22,412)	(8,576)	(111,254)	Line 7 x Line 20	31
32										32
33	Agriculture (PA and TOU-PA)	(211,236)	(229,989)	(219,635)	(205,472)	(168,956)	(149,373)	(1,974,511)	Line 9 x Line 20	33
34										34
35	Agriculture (PA-T-1)	(380,948)	(378,614)	(363,618)	(357,086)	(314,407)	(300,489)	(3,909,353)	Line 11 x Line 20	35
36										36
37	Street Lighting	(107,508)	(111,128)	(107,892)	(108,689)	(115,290)	(121,317)	(1,328,834)	Line 13 x Line 20	37
38										38
39	TOTAL	\$ (25,782,255)	\$ (29,485,654)	\$ (31,950,020)	\$ (26,798,627)	\$ (23,897,135)	\$ (25,801,114)	\$ (302,889,780)	Sum Lines 25 through 37	39

San Diego Gas & Electric Company

D. Statement BK – Derivation of Retail Transmission Access Charge Balancing Account Adjustment (TACBAA)

ER25-____-____

Statement BK
San Diego Gas & Electric Company
2025 - TACBAA Rate Filing
TACBAA Forecast Including Franchise Fees & Uncollectible Expense

Line No.	Components	Total TACBAA	Reference	Line No.
1	Recorded TACBAA Balance @ October 31, 2024	\$ (42,457,853)	Workpaper No. 2; Pages 2.4; Line 29	1
2				2
3	TACBAA Forecast (Nov and Dec 2024)	(19,397,627)	Workpaper No. 3; Page 3.1; Total Col; Line 31	3
4				4
5	TACBAA Projected Balance @ December 31, 2024	(61,855,479)	Line 1 + Line 3	5
6				6
7	Forecasted Net Access Charge Billings	(272,125,726)	Workpaper No. 4; Page 4.1; Col. 6; Line 3	7
8				8
9	Total TACBAA Before Franchise Fees & Uncollectible	(333,981,206)	Line 5 + Line 7	9
10				10
11	Franchise Fees @ 1.0207 %	(3,408,946)	Line 9 x 1.0207%	11
12				12
13	Uncollectibles @ 0.205%	(684,661)	Line 9 x 0.205%	13
14				14
15	Total Franchise Fees and Uncollectible	(4,093,607)	Line 11 + Line 13	15
16				16
17	Total TACBAA Forecast Including FF&U	\$ (338,074,813)	Line 9 + Line 15	17

San Diego Gas & Electric Company

E. Statement BL - Retail TACBAA Rate Calculation

ER25-____-____

Statement BL
San Diego Gas & Electric Company
2025 - TACBAA Rate Filing
TACBAA Rate Schedule

Line No.	Components	Total TACBAA	Reference	Line No.
1	Recorded TACBAA Balance @ October 31, 2024	\$ (42,457,853)	Workpaper No. 2; Pages 2.4; Line 29	1
2				2
3	TACBAA Forecast (Nov and Dec 2024)	(19,397,627)	Workpaper No. 3; Page 3.1; Total Col; Line 31	3
4				4
5	TACBAA Projected Balance @ December 31, 2024	(61,855,479)	Line 1 + Line 3	5
6				6
7	Forecasted Net Access Charge Billings	(272,125,726)	Workpaper No. 4; Page 4.1; Col. 6; Line 3	7
8				8
9	Total TACBAA Before Franchise Fees & Uncollectible	(333,981,206)	Line 5 + Line 7	9
10				10
11	Franchise Fees @ 1.0207 %	(3,408,946)	Line 9 x 1.0207%	11
12				12
13	Uncollectibles @ 0.205%	(684,661)	Line 9 x 0.205%	13
14				14
15	Total Franchise Fees and Uncollectible	(4,093,607)	Line 11 + Line 13	15
16				16
17	Total TACBAA Forecast Including FF&U	\$ (338,074,813)	Line 9 + Line 15	17
18				18
19	S: = 12 Months KWh Ending October 31, 2024	16,711,352,496	Statement BD; Page 1 of 5; Column C; Line 15	19
20				20
21	Total TACBAA Rate (\$/kWh)	\$ (0.02023)	Line 17 / Line 19	21

San Diego Gas & Electric Company

F. TACBAA Work Papers

ER25-____-____

Work Paper - 1
Recorded Sales and Forecast Sales
Information

San Diego Gas & Electric														
Recorded Billing Determinants for the 12-Month Period: November 2023 - October 2024														
Line No.		Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Total
1	System Delivery Determinants													
2	Customer Class Deliveries (MWh)													
3	Residential	393,043	417,745	558,383	455,198	397,035	333,337	293,485	293,979	455,915	576,528	598,097	509,685	5,282,431
4	Small Commercial	198,189	187,082	220,006	187,400	185,804	188,774	187,310	179,546	208,835	212,064	214,705	205,005	2,374,721
5	Med. & Large Comm./Ind.	701,180	659,344	721,137	633,061	641,099	659,661	669,132	644,718	825,954	798,081	790,972	818,545	8,562,885
6	San Diego Unified Port District	1,353	518	217	454	352	1,098	196	0	0	0	102	747	5,037
7	Agriculture (PA/TOU-PA)	11,602	4,686	8,988	10,186	6,346	6,776	10,305	13,117	17,738	19,593	19,859	19,500	148,697
8	Agriculture (PA-T-1)	46,864	16,906	25,529	18,532	15,195	16,250	17,442	17,746	24,167	21,802	20,116	19,543	260,092
9	Lighting	6,388	6,574	6,596	4,829	7,775	6,041	6,291	6,417	6,440	7,175	1,285	11,679	77,489
10	Sale for Resale	9.1	6.3	6.5	5.4	5.3	5.8	5.4	7.1	10.0	10.2	9.9	8.5	89.4
11	Total System	1,358,628	1,292,862	1,540,862	1,309,665	1,253,611	1,211,944	1,184,166	1,155,530	1,539,060	1,635,254	1,645,147	1,584,713	16,711,442
12														
13	Total System - EXCLUDING Sale for Resale	1,358,619	1,292,856	1,540,856	1,309,660	1,253,606	1,211,938	1,184,161	1,155,523	1,539,050	1,635,244	1,645,137	1,584,705	16,711,352
14														
15	INPUT FROM RECORDED SALES FILE:													
16	Medium & Large Details - Deliveries in MWh:													
17	Med. & Large Comm./Ind. (AD)	-	-	-	-	-	-	-	-	-	-	-	-	-
18	Med. & Large Comm./Ind. (excluding AD/A6-TOU)	701,180	659,344	721,137	633,061	641,099	659,661	669,132	644,718	825,954	798,081	790,972	818,545	8,562,885
19	Med. & Large Comm./Ind. (A6-TOU)	-	-	-	-	-	-	-	-	-	-	-	-	-
20	Total	701,180	659,344	721,137	633,061	641,099	659,661	669,132	644,718	825,954	798,081	790,972	818,545	8,562,885
21														

San Diego Gas & Electric														
Recorded Billing Determinants for the 12-Month Period: November 2023 - October 2024														
Line No.		Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Total
22	System Delivery Determinants													
23	Customer Class Deliveries (kWh)													
24	Residential	393,042,764	417,745,392	558,383,069	455,198,067	397,035,067	333,337,222	293,484,663	293,978,962	455,915,094	576,528,125	598,097,012	509,685,338	5,282,430,775
25	Small Commercial	198,189,394	187,082,299	220,006,095	187,400,361	185,803,665	188,773,957	187,310,384	179,545,938	208,835,117	212,064,200	214,705,379	205,004,661	2,374,721,450
26	Med. & Large Comm./Ind.	701,179,878	659,343,857	721,136,975	633,061,467	641,098,803	659,661,306	669,131,645	644,718,309	825,954,355	798,081,240	790,972,145	818,545,357	8,562,885,337
27	San Diego Unified Port District	1,353,384	517,860	216,720	453,588	352,380	1,098,012	195,552	0	60	0	102,324	747,300	5,037,180
28	Agriculture (PA)	11,602,441	4,686,021	8,988,399	10,185,810	6,345,863	6,776,421	10,305,223	13,116,554	17,738,240	19,593,182	19,859,383	19,499,568	148,697,105
29	Agriculture (PA-T-1)	46,863,775	16,905,935	25,528,904	18,532,285	15,194,959	16,249,933	17,442,160	17,745,855	24,166,722	21,802,270	20,116,169	19,543,039	260,092,006
30	Lighting	6,387,532	6,574,192	6,595,500	4,828,549	7,775,446	6,040,906	6,290,908	6,417,229	6,439,952	7,174,675	1,284,516	11,679,238	77,488,643
31	Sale for Resale	9,061	6,314	6,528	5,371	5,308	5,822	5,353	7,058	10,033	10,182	9,899	8,461	89,390
32	Total System	1,358,628,229	1,292,861,870	1,540,862,190	1,309,665,498	1,253,611,491	1,211,943,579	1,184,165,888	1,155,529,905	1,539,059,573	1,635,253,874	1,645,146,827	1,584,712,962	16,711,441,886
33														
34	Total System - EXCLUDING Sale for Resale	1,358,619,168	1,292,855,556	1,540,855,662	1,309,660,127	1,253,606,183	1,211,937,757	1,184,160,535	1,155,522,847	1,539,049,540	1,635,243,692	1,645,136,928	1,584,704,501	16,711,352,496
35														
36	INPUT FROM RECORDED SALES FILE:													
37	Medium & Large Details - Deliveries in kWh:													
38	Med & Large C/I (AD)	-	-	-	-	-	-	-	-	-	-	-	-	-
39	Med & Large C/I (AL+AY+DGR)	701,179,878	659,343,857	721,136,975	633,061,467	641,098,803	659,661,306	669,131,645	644,718,309	825,954,355	798,081,240	790,972,145	818,545,357	8,562,885,337
40	Med & Large C/I (A6)	-	-	-	-	-	-	-	-	-	-	-	-	-
41	Total	701,179,878	659,343,857	721,136,975	633,061,467	641,098,803	659,661,306	669,131,645	644,718,309	825,954,355	798,081,240	790,972,145	818,545,357	8,562,885,337
42														

San Diego Gas & Electric														
Forecast Billing Determinants for the 12-Month Period: January 2025 - December 2025														
Line No.		Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Total
1	System Delivery Determinants													
2	Customer Class Deliveries (MWh)													
3	Residential	633,615	515,438	457,649	365,973	342,313	369,395	457,969	631,672	730,948	531,522	450,340	572,325	6,059,160
4	Small Commercial	194,287	188,366	187,593	186,127	185,655	194,358	217,706	229,919	241,456	214,159	197,828	190,836	2,428,289
5	Med. & Large Comm./Ind.	751,192	713,531	714,757	718,508	724,917	760,340	838,846	875,482	915,169	830,726	757,392	759,869	9,360,729
6	San Diego Unified Port District	596	724	727	931	258	111	125.90	0.05	40.38	1,332.72	1,353.38	517.86	6,718
7	Agriculture (PA)	5,888	6,921	6,344	7,110	10,185	11,248	12,756	13,888	13,263	12,408	10,203	9,020	119,234
8	Agriculture (PA-T-1)	16,899	18,281	16,419	17,289	20,062	20,603	23,004	22,863	21,958	21,563	18,986	18,145	236,072
9	Lighting	6,805	6,756	6,619	6,515	6,463	6,516	6,492	6,711	6,515	6,563	6,962	7,326	80,244
10	Sale for Resale	7.6	7.6	7.6	7.6	7.6	7.6	7.6	7.6	7.6	7.6	7.6	7.6	90.8
11	Total System	1,609,289	1,450,026	1,390,115	1,302,462	1,289,861	1,362,579	1,556,907	1,780,542	1,929,357	1,618,282	1,443,071	1,558,046	18,290,536
12														
13	Total System - EXCLUDING Sale for Resale	1,609,281	1,450,019	1,390,108	1,302,454	1,289,853	1,362,571	1,556,899	1,780,535	1,929,349	1,618,275	1,443,064	1,558,038	18,290,446
14														
15	INPUT FROM FORECAST:													
16	Medium & Large Details - Deliveries in MWh:													
17	Med & Large C/I (AD)	-	-	-	-	-	-	-	-	-	-	-	-	-
18	Med & Large C/I (AL+AY+DGR)	665,128	638,768	634,906	634,615	642,422	674,302	739,126	777,953	818,734	743,327	671,315	657,766	8,298,363
19	Med & Large C/I (A6)	86,064	74,763	79,850	83,894	82,495	86,038	99,720	97,529	96,435	87,399	86,077	102,103	1,062,365
20	Total	751,192	713,531	714,757	718,508	724,917	760,340	838,846	875,482	915,169	830,726	757,392	759,869	9,360,729
21														

San Diego Gas & Electric														
Forecast Billing Determinants for the 12-Month Period: January 2025 - December 2025														
Line No.		Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Total
22	System Delivery Determinants													
23	Customer Class Deliveries (kWh)													
24	Residential	633,614,848	515,438,235	457,649,117	365,973,420	342,313,089	369,395,484	457,969,477	631,672,009	730,948,076	531,521,923	450,339,928	572,324,672	6,059,160,276
25	Small Commercial	194,287,304	188,366,211	187,592,519	186,126,527	185,654,635	194,357,833	217,705,905	229,919,025	241,455,993	214,159,410	197,828,257	190,835,622	2,428,289,241
26	Med. & Large Comm./Ind.	751,192,254	713,531,334	714,756,631	718,508,299	724,916,885	760,340,002	838,846,181	875,481,607	915,168,822	830,726,295	757,391,549	759,868,651	9,360,728,509
27	San Diego Unified Port District	595,720	724,430	727,400	931,380	258,380	110,630	125,900.00	50.00	40,380.00	1,332,720.00	1,353,380.00	517,860.00	6,718,230
28	Agriculture (PA)	5,887,705	6,921,204	6,343,637	7,110,262	10,185,414	11,247,958	12,755,826	13,888,226	13,262,987	12,407,756	10,202,678	9,020,115	119,233,769
29	Agriculture (PA-T-1)	16,898,596	18,281,426	16,418,928	17,288,753	20,061,665	20,603,202	23,004,136	22,863,151	21,957,610	21,563,168	18,985,959	18,145,457	236,072,050
30	Lighting	6,804,681	6,756,007	6,619,388	6,515,491	6,463,029	6,515,926	6,492,050	6,710,609	6,515,194	6,563,322	6,961,960	7,325,919	80,243,577
31	Sale for Resale	7,564	7,564	7,564	7,564	7,564	7,564	7,564	7,564	7,564	7,564	7,564	7,564	90,763
32	Total System	1,609,288,672	1,450,026,410	1,390,115,184	1,302,461,696	1,289,860,660	1,362,578,598	1,556,907,039	1,780,542,240	1,929,356,625	1,618,282,157	1,443,071,274	1,558,045,859	18,290,536,416
33														
34	Total System - EXCLUDING Sale for Resale	1,609,281,109	1,450,018,847	1,390,107,621	1,302,454,133	1,289,853,096	1,362,571,034	1,556,899,476	1,780,534,676	1,929,349,062	1,618,274,594	1,443,063,711	1,558,038,295	18,290,445,653
35														
36	INPUT FROM FORECAST:													
37	Medium & Large Details - Deliveries in kWh:													
38	Med & Large C/I (AD)	-	-	-	-	-	-	-	-	-	-	-	-	-
39	Med & Large C/I (AL+AY+DGR)	665,128,405	638,768,166	634,906,377	634,614,630	642,422,368	674,302,302	739,126,306	777,952,890	818,733,960	743,327,397	671,314,990	657,765,565	8,298,363,355
40	Med & Large C/I (A6)	86,063,850	74,763,168	79,850,254	83,893,669	82,494,517	86,037,699	99,719,875	97,528,717	96,434,862	87,398,897	86,076,559	102,103,086	1,062,365,154
41	Total	751,192,254	713,531,334	714,756,631	718,508,299	724,916,885	760,340,002	838,846,181	875,481,607	915,168,822	830,726,295	757,391,549	759,868,651	9,360,728,509
42														

Work Paper - 2
Monthly TACBAA
Detailed Activities
Thru October 2024

San Diego Gas & Electric Company
TACBAA Monthly Activities Applicable
For the 12-Month Period Ending October 31, 2024
2025 TACBAA Rate Filing

Line No.	Description	November 2023	December 2023	January 2024	February 2024
1	Beginning Balance (Overcollection)/Undercollection	\$ (48,500,670)	\$ (54,547,621)	\$ (58,075,930)	\$ (57,878,557)
2					
3	TACBAA Refund				
4	Kwh	1,358,619,168	1,292,855,556	1,540,855,662	1,309,660,127
5	TACBAA Rate	\$ (0.01631)	\$ (0.01631)	\$ (0.01644)	\$ (0.01656)
6	Total TACBAA Refund Including Franchise Fees & Uncollectibles	\$ (22,159,079)	\$ (21,086,474)	\$ (25,323,963)	\$ (21,687,972)
7	Franchise Fees & Uncollectible Expense Adjustment ¹	(262,864)	(250,140)	(300,408)	(257,276)
8	Total TACBAA Refund	\$ (21,896,215)	\$ (20,836,334)	\$ (25,023,555)	\$ (21,430,696)
9					
10	Monthly ISO Charge Types (Revenues=Cr.) / Expenses=Dr.:				
11	CT 372 - HVAC Due ISO - Expense	\$ 25,589,398	\$ 21,823,997	\$ 22,056,576	\$ 22,028,828
12					
13	CT 374 - HVAC Due PTO - Revenues	(53,178,270)	(45,790,240)	(46,466,819)	(48,823,002)
14					
15	Total Monthly Related (Revenues)/Expenses:	\$ (27,588,871)	\$ (23,966,243)	\$ (24,410,243)	\$ (26,794,174)
16					
17					
18	Net Monthly Activity (Net of Refunds, Revenues, & Expenses)	\$ (5,692,657)	\$ (3,129,909)	\$ 613,312	\$ (5,363,478)
19					
20	Interest Expense Calculations:				
21	Beginning Balance for Interest Calculation	\$ (48,500,670)	\$ (54,547,621)	\$ (58,075,930)	\$ (57,878,557)
22	Monthly Activity Included in Interest Calculation Basis	(2,846,328)	(1,564,955)	306,656	(2,681,739)
23	Basis for Interest Expense Calculation	(51,346,998)	(56,112,576)	(57,769,274)	(60,560,297)
24	Monthly Interest Rate	0.69000%	0.71000%	0.72000%	0.68000%
25	Interest Expense	\$ (354,294)	\$ (398,399)	\$ (415,939)	\$ (411,810)
26					
27	Other Adjustment (rounding)	-	-	(1)	1
28					
29	Ending Balance (Overcollection)/Undercollection	\$ (54,547,621)	\$ (58,075,930)	\$ (57,878,557)	\$ (63,653,845)
30					
31					
32	Franchise Fees & Uncollectible Adjustment:				
33	Franchise Fees Expense Rate	1.0275%	1.0275%	1.0275%	1.0275%
34	Uncollectible Expense Adjustment Rate	0.1730%	0.1730%	0.1730%	0.1730%
35	Combined FF&U Adjustment Rate	1.2005%	1.2005%	1.2005%	1.2005%

¹ The Franchise Fees and Uncollectible expense amount adjustment are removed from the amount collected from/(refunded) to customers to properly balance in the TACBAA mechanism only the approved revenue credits and CAISO charges.

San Diego Gas & Electric Company
TACBAA Monthly Activities Applicable
For the 12-Month Period Ending October 31, 2024
2025 TACBAA Rate Filing

Line No.	Description	March 2024	April 2024	May 2024	June 2024
1	Beginning Balance (Overcollection)/Undercollection	\$ (63,653,845)	\$ (71,591,625)	\$ (81,465,270)	\$ (90,968,966)
2					
3	TACBAA Refund				
4	Kwh	1,253,606,183	1,211,937,757	1,184,160,535	1,155,522,847
5	TACBAA Rate	\$ (0.01656)	\$ (0.01656)	\$ (0.01656)	\$ (0.01656)
6	Total TACBAA Refund Including Franchise Fees & Uncollectibles	\$ (20,759,718)	\$ (20,069,689)	\$ (19,609,698)	\$ (19,135,458)
7	Franchise Fees & Uncollectible Expense Adjustment ¹	(246,264)	(238,078)	(232,622)	(226,996)
8	Total TACBAA Refund	\$ (20,513,454)	\$ (19,831,611)	\$ (19,377,077)	\$ (18,908,462)
9					
10	Monthly ISO Charge Types (Revenues=Cr.) / Expenses=Dr.:				
11	CT 372 - HVAC Due ISO - Expense	\$ 18,346,534	\$ 19,528,450	\$ 15,209,002	\$ 16,315,513
12					
13	CT 374 - HVAC Due PTO - Revenues	(46,312,631)	(48,699,875)	(43,471,238)	(25,170,223)
14					
15	Total Monthly Related (Revenues)/Expenses:	\$ (27,966,097)	\$ (29,171,426)	\$ (28,262,236)	\$ (8,854,710)
16					
17					
18	Net Monthly Activity (Net of Refunds, Revenues, & Expenses)	\$ (7,452,643)	\$ (9,339,815)	\$ (8,885,159)	\$ 10,053,753
19					
20	Interest Expense Calculations:				
21	Beginning Balance for Interest Calculation	\$ (63,653,845)	\$ (71,591,625)	\$ (81,465,270)	\$ (90,968,966)
22	Monthly Activity Included in Interest Calculation Basis	(3,726,321)	(4,669,907)	(4,442,580)	5,026,876
23	Basis for Interest Expense Calculation	(67,380,166)	(76,261,532)	(85,907,850)	(85,942,090)
24	Monthly Interest Rate	0.72000%	0.70000%	0.72000%	0.70000%
25	Interest Expense	\$ (485,137)	\$ (533,831)	\$ (618,537)	\$ (601,595)
26					
27	Other Adjustment (rounding)	-	-	-	-
28					
29	Ending Balance (Overcollection)/Undercollection	\$ (71,591,625)	\$ (81,465,270)	\$ (90,968,966)	\$ (81,516,808)
30					
31					
32	Franchise Fees & Uncollectible Adjustment:				
33	Franchise Fees Expense Rate	1.0275%	1.0275%	1.0275%	1.0275%
34	Uncollectible Expense Adjustment Rate	0.1730%	0.1730%	0.1730%	0.1730%
35	Combined FF&U Adjustment Rate	1.2005%	1.2005%	1.2005%	1.2005%

¹ The Franchise Fees and Uncollectible expense amount adjustment are removed from the amount collected from/(refunded) to customers to properly balance in the TACBAA mechanism only the approved revenue credits and CAISO charges.

San Diego Gas & Electric Company
TACBAA Monthly Activities Applicable
For the 12-Month Period Ending October 31, 2024
2025 TACBAA Rate Filing

Line No.	Description	July 2024	August 2024	September 2024	October 2024
1	Beginning Balance (Overcollection)/Undercollection	\$ (81,516,808)	\$ (64,624,566)	\$ (52,769,087)	\$ (48,067,116)
2					
3	TACBAA Refund				
4	Kwh	1,539,049,540	1,635,243,692	1,645,136,928	1,584,704,501
5	TACBAA Rate	\$ (0.01656)	\$ (0.01656)	\$ (0.01656)	\$ (0.01656)
6	Total TACBAA Refund Including Franchise Fees & Uncollectibles	\$ (25,486,660)	\$ (27,079,636)	\$ (27,243,468)	\$ (26,242,707)
7	Franchise Fees & Uncollectible Expense Adjustment ¹	(302,338)	(321,235)	(323,178)	(311,306)
8	Total TACBAA Refund	\$ (25,184,323)	\$ (26,758,401)	\$ (26,920,289)	\$ (25,931,400)
9					
10	Monthly ISO Charge Types (Revenues=Cr.) / Expenses=Dr.:				
11	CT 372 - HVAC Due ISO - Expense	\$ 17,119,169	\$ 22,438,796	\$ 23,428,813	\$ 21,629,932
12					
13	CT 374 - HVAC Due PTO - Revenues	(24,887,028)	(36,920,617)	(45,295,436)	(41,627,348)
14					
15	Total Monthly Related (Revenues)/Expenses:	\$ (7,767,859)	\$ (14,481,821)	\$ (21,866,623)	\$ (19,997,416)
16					
17					
18	Net Monthly Activity (Net of Refunds, Revenues, & Expenses)	\$ 17,416,464	\$ 12,276,580	\$ 5,053,667	\$ 5,933,984
19					
20	Interest Expense Calculations:				
21	Beginning Balance for Interest Calculation	\$ (81,516,808)	\$ (64,624,566)	\$ (52,769,087)	\$ (48,067,116)
22	Monthly Activity Included in Interest Calculation Basis	8,708,232	6,138,290	2,526,833	2,966,992
23	Basis for Interest Expense Calculation	(72,808,576)	(58,486,276)	(50,242,254)	(45,100,124)
24	Monthly Interest Rate	0.72000%	0.72000%	0.70000%	0.72000%
25	Interest Expense	\$ (524,222)	\$ (421,101)	\$ (351,696)	\$ (324,721)
26					
27	Other Adjustment (rounding)	-	-	-	-
28					
29	Ending Balance (Overcollection)/Undercollection	\$ (64,624,566)	\$ (52,769,087)	\$ (48,067,116)	\$ (42,457,853)
30					
31					
32	Franchise Fees & Uncollectible Adjustment:				
33	Franchise Fees Expense Rate	1.0275%	1.0275%	1.0275%	1.0275%
34	Uncollectible Expense Adjustment Rate	0.1730%	0.1730%	0.1730%	0.1730%
35	Combined FF&U Adjustment Rate	1.2005%	1.2005%	1.2005%	1.2005%

¹ The Franchise Fees and Uncollectible expense amount adjustment are removed from the amount collected from/(refunded) to customers to properly balance in the TACBAA mechanism only the approved revenue credits and CAISO charges.

San Diego Gas & Electric Company
TACBAA Monthly Activities Applicable
For the 12-Month Period Ending October 31, 2024
2025 TACBAA Rate Filing

Line No.	Description	Total	Reference	Line No.
1	Beginning Balance (Overcollection)/Undercollection	\$ (48,500,670)	Previous Month's Balance	1
2				2
3	TACBAA Refund			3
4	Kwh	16,711,352,496	Work Paper No. 1; Page 1.1; Line 32	4
5	TACBAA Rate		TACBAA Rates; ER23-631 (Nov - Dec 2023); ER24-370 (Jan - Dec 2024); Blended rate in Jan 2024	5
6	Total TACBAA Refund Including Franchise Fees & Uncollectibles	\$ (275,884,522)	Line 4 x Line 5	6
7	Franchise Fees & Uncollectible Expense Adjustment ¹	(3,272,705)	(Line 6 / (1+ Line 35)) * Line 35	7
8	Total TACBAA Refund	\$ (272,611,817)	Line 6 - Line 7	8
9				9
10	Monthly ISO Charge Types (Revenues=Cr.) / Expenses=Dr.:			10
11	CT 372 - HVAC Due ISO - Expense	\$ 245,515,009	CT 372 - HVAC Due ISO	11
12				12
13	CT 374 - HVAC Due PTO - Revenues	(506,642,727)	CT 374 - HVAC Due PTO	13
14				14
15	Total Monthly Related (Revenues)/Expenses:	\$ (261,127,718)	Sum Lines 11 through 13	15
16				16
17				17
18	Net Monthly Activity (Net of Refunds, Revenues, & Expenses)	\$ 11,484,098	Minus Line 8 + Line 15	18
19				19
20	Interest Expense Calculations:			20
21	Beginning Balance for Interest Calculation		Beg. Monthly Balances	21
22	Monthly Activity Included in Interest Calculation Basis		Interest Calculation Basis	22
23	Basis for Interest Expense Calculation		Line 21 + Line 22	23
24	Monthly Interest Rate		FERC Monthly Rates	24
25	Interest Expense	\$ (5,441,281)	Line 23 x Line 24	25
26				26
27	Other Adjustment (rounding)	-	Other Adjustment	27
28				28
29	Ending Balance (Overcollection)/Undercollection	\$ (42,457,853)	Line 1 + Line 18 + Line 25 + Line 27	29
30				30
31				31
32	<u>Franchise Fees & Uncollectible Adjustment:</u>			32
33	Franchise Fees Expense Rate			33
34	Uncollectible Expense Adjustment Rate			34
35	Combined FF&U Adjustment Rate		Franchise Fees & Uncollectible Rate	35

¹ The Franchise Fees and Uncollectible expense amount adjustment are removed from the amount collected from/(refunded) to customers to properly balance in the TACBAA mechanism only the approved revenue credits and CAISO charges.

Work Paper - 3
Projected Change for the Remaining
Months of the Year
(November & December 2024)

San Diego Gas & Electric Company
2025 TACBAA Rate Filing
Projected Change for the Remaining Months of the Year (November & December 2024)

Line No.	Description	Forecast	Forecast	Total	Reference	Line No.
		November 2024	December 2024			
1	Beginning Balance (Overcollection)/Undercollection	\$ (42,457,853)	\$ (51,324,142)	\$ (42,457,853)	Previous Month's Balance	1
2						2
3	TACBAA Refund					3
4	Kwh	1,478,028,610	1,502,213,091	2,980,241,700	Forecast Sales in Nov & Dec 2024 (Page 3.2, Line 32)	4
5	TACBAA Rate	\$ (0.01656)	\$ (0.01656)		TACBAA Rates; ER24-370-000	5
6	Total TACBAA Refund Including Franchise Fees & Uncollectibles	\$ (24,476,154)	\$ (24,876,649)	\$ (49,352,803)	Line 4 x Line 5	6
7	Franchise Fees & Uncollectible Expense Adjustment ¹	(290,351)	(295,101)	(585,452)	(Line 6 / (1+ Line 37)) * Line 37	7
8	Total TACBAA Refund	\$ (24,185,803)	\$ (24,581,547)	\$ (48,767,351)	Line 6 - Line 7	8
9						9
10	Monthly ISO Charge Types (Revenues=Cr.)/Expenses=Dr.:					10
11	CT 372 - HVAC Due ISO - Expense	\$ 19,144,000	\$ 17,162,100	\$ 36,306,100	Estimated CT 372 - HVAC Due ISO	11
12						12
13	CT 374 - HVAC Due PTO - Revenues	\$ (51,869,000)	\$ (51,869,000)	(103,738,000)	Estimated CT 374 - HVAC Due PTO	13
14						14
15	Total Monthly Related (Revenues)/Expenses:	\$ (32,725,000)	\$ (34,706,900)	\$ (67,431,900)	Sum Lines 11 through 13	15
16						16
17						17
18	Net Monthly Activity (Net of Refunds, Revenues, & Expenses)	\$ (8,539,197)	\$ (10,125,353)	\$ (18,664,549)	Minus Line 8 + Line 15	18
19						19
20	Interest Expense Calculations:					20
21	Beginning Balance for Interest Calculation	\$ (42,457,853)	\$ (51,324,142)		Beginning Monthly Balances	21
22	Monthly Activity Included in Interest Calculation Basis	(4,269,598)	(5,062,676)		Interest Calculation Basis	22
23	Basis for Interest Expense Calculation	(46,727,451)	(56,386,818)		Line 21 + Line 22	23
24	Monthly Interest Rate	0.70%	0.72%		FERC Monthly Rates	24
25	Interest Expense	\$ (327,092)	\$ (405,985)	\$ (733,077)	Line 23 x Line 24	25
26						26
27	Other Adjustment			-	Other Adjustment	27
28						28
29	Estimated Ending Balance (Overcollection)/Undercollection Forecast	\$ (51,324,142)	\$ (61,855,479)	\$ (61,855,479)	Line 1 + Line 18 + Line 25 + Line 27	29
30						30
31	Net Monthly Activity Forecast	\$ (8,866,289)	\$ (10,531,338)	\$ (19,397,627)	Line 18 + Line 25	31
32						32
33						33
34	Franchise Fees & Uncollectible Adjustment:					34
35	Franchise Fees Expense Rate	1.0275%	1.0275%			35
36	Uncollectible Expense Adjustment Rate	0.1730%	0.1730%			36
37	Combined FF&U Adjustment Rate	1.2005%	1.2005%		Franchise Fees & Uncollectible Rate	37

¹ The Franchise Fees and Uncollectible expense amount adjustment are removed from the amount collected from/(refunded) to customers to properly balance in the TACBAA mechanism only the approved revenue credits and CAISO charges.

San Diego Gas & Electric														
Forecast Billing Determinants for the 12-Month Period: January 2024 - December 2024														
Line No.		Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Total
1	System Delivery Determinants													
2	Customer Class Deliveries (MWh)													
3	Residential	600,956	501,222	446,282	392,460	377,100	416,763	525,656	620,629	656,307	525,370	464,778	531,637	6,059,160
4	Small Commercial	181,530	175,692	171,138	172,876	171,359	183,427	203,198	213,886	221,965	200,473	185,573	182,348	2,263,465
5	Med. & Large Comm./Ind.	751,592	722,773	706,780	749,057	745,903	799,491	868,622	899,165	910,365	841,168	793,348	755,699	9,543,962
6	San Diego Unified Port District	596	724	727	713	167	400	0	0	28	328	280	633	4,598
7	Agriculture (PA)	5,942	8,249	7,291	8,401	10,668	11,707	12,604	12,994	13,239	11,465	8,768	8,435	119,762
8	Agriculture (PA-T-1)	14,566	15,385	14,627	16,842	18,251	19,802	22,410	21,857	22,291	20,085	18,856	16,967	221,941
9	Lighting	6,457	6,444	6,498	6,930	6,341	6,364	6,440	6,262	6,518	6,382	6,425	6,493	77,556
10	Sale for Resale	7.7	7.7	7.7	7.7	7.7	7.7	7.7	7.7	7.7	7.7	7.7	7.7	92.7
11	Total System	1,561,646	1,430,497	1,353,352	1,347,287	1,329,797	1,437,961	1,638,939	1,774,800	1,830,721	1,605,278	1,478,036	1,502,221	18,290,536
12														
13	Total System - EXCLUDING Sale for Resale	1,561,638	1,430,489	1,353,345	1,347,280	1,329,789	1,437,953	1,638,931	1,774,792	1,830,714	1,605,271	1,478,029	1,502,213	18,290,444
14														
15	INPUT FROM FORECAST:													
16	Medium & Large Details - Deliveries in MWh:													
17	Med & Large C/I (AD)	-	-	-	-	-	-	-	-	-	-	-	-	-
18	Med & Large C/I (AL+AY+DGR)	644,807	628,210	606,239	641,955	644,150	700,411	755,802	781,417	819,514	753,954	702,522	673,496	8,352,476
19	Med & Large C/I (A6)	106,785	94,563	100,541	107,103	101,753	99,080	112,820	117,748	90,851	87,214	90,826	82,203	1,191,487
20	Total	751,592	722,773	706,780	749,057	745,903	799,491	868,622	899,165	910,365	841,168	793,348	755,699	9,543,962
21														

San Diego Gas & Electric														
Forecast Billing Determinants for the 12-Month Period: January 2024 - December 2024														
Line No.		Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Total
22	System Delivery Determinants													
23	Customer Class Deliveries (kWh)													
24	Residential	600,956,182	501,221,888	446,282,371	392,460,314	377,100,204	416,762,794	525,656,343	620,628,555	656,306,605	525,369,759	464,778,383	531,636,880	6,059,160,276
25	Small Commercial	181,530,131	175,691,811	171,138,423	172,875,750	171,358,770	183,426,787	203,198,304	213,885,654	221,965,118	200,473,013	185,572,672	182,348,363	2,263,464,797
26	Med. & Large Comm./Ind.	751,591,533	722,773,008	706,780,235	749,057,481	745,902,535	799,490,964	868,622,185	899,164,504	910,364,934	841,167,652	793,347,755	755,699,481	9,543,962,266
27	San Diego Unified Port District	595,716	724,428	727,404	713,144	167,496	400,000	-	-	28,404.00	328,248	280,140	632,892	4,597,872
28	Agriculture (PA)	5,941,638	8,249,351	7,290,739	8,401,104	10,667,586	11,706,634	12,604,148	12,994,442	13,239,169	11,464,926	8,767,886	8,434,773	119,762,397
29	Agriculture (PA-T-1)	14,566,081	15,384,762	14,626,906	16,841,653	18,251,445	19,802,348	22,410,225	21,856,569	22,291,279	20,085,383	18,856,390	16,967,495	221,940,537
30	Lighting	6,456,705	6,444,013	6,498,476	6,930,078	6,341,425	6,363,748	6,440,289	6,262,476	6,518,034	6,381,736	6,425,383	6,493,207	77,555,572
31	Sale for Resale	7,725	7,725	7,725	7,725	7,725	7,725	7,725	7,725	7,725	7,725	7,725	7,725	92,698
32	Total System	1,561,645,712	1,430,496,986	1,353,352,280	1,347,287,249	1,329,797,185	1,437,960,999	1,638,939,220	1,774,799,924	1,830,721,269	1,605,278,442	1,478,036,334	1,502,220,815	18,290,536,416
33														
34	Total System - EXCLUDING Sale for Resale	1,561,637,987	1,430,489,261	1,353,344,555	1,347,279,524	1,329,789,460	1,437,953,274	1,638,931,495	1,774,792,199	1,830,713,544	1,605,270,718	1,478,028,610	1,502,213,091	18,290,443,718
35														
36	INPUT FROM FORECAST:													
37	Medium & Large Details - Deliveries in kWh:													
38	Med & Large C/I (AD)	-	-	-	-	-	-	-	-	-	-	-	-	-
39	Med & Large C/I (AL+AY+DGR)	644,807,000	628,209,564	606,239,110	641,954,722	644,149,659	700,411,380	755,801,862	781,416,783	819,513,911	753,953,725	702,521,717	673,496,144	8,352,475,579
40	Med & Large C/I (A6)	106,784,533	94,563,444	100,541,125	107,102,759	101,752,876	99,079,584	112,820,323	117,747,720	90,851,023	87,213,927	90,826,038	82,203,336	1,191,486,687
41	Total	751,591,533	722,773,008	706,780,235	749,057,481	745,902,535	799,490,964	868,622,185	899,164,504	910,364,934	841,167,652	793,347,755	755,699,481	9,543,962,266
42														

Work Paper - 4
Forecasted Net Access
Charge Billings

San Diego Gas & Electric Co.
January 1, 2025 Forecasted Net Access Charge Billings
Based on Filed Annual TRR/TRBA and Load Data

TAC Components:								
Line No	Filed Annual TRR (\$) [1]	Filed Annual Gross Load (MWh) [2]	HV Utility Specific Rate (\$/MWh) [3] = [1] / [2]	TAC Rate (\$/MWh) [4] = total [1] / total [2]	TAC Amount (\$) [5] = ([2]) * [4]	Net TAC (Benefit)/Burden Amount (\$) [6] = ([5] - [1])	Line No	
1	PG&E	\$ 962,851,347	90,784,523	\$ 10.6059	\$ 15.2014	\$ 1,380,054,502	\$ 417,203,155	1
2	SCE	\$ 1,052,804,249	86,093,719	\$ 12.2286	\$ 15.2014	\$ 1,308,747,578	\$ 255,943,329	2
3	SDG&E	\$ 561,676,029	19,047,571	\$ 29.4881	\$ 15.2014	\$ 289,550,303	\$ (272,125,726)	3
4	Anaheim	\$ 31,869,483	2,229,358	\$ 14.2954	\$ 15.2014	\$ 33,889,428	\$ 2,019,945	4
5	Azusa	\$ 1,301,332	257,416	\$ 5.0554	\$ 15.2014	\$ 3,913,091	\$ 2,611,759	5
6	Banning	\$ 876,890	144,652	\$ 6.0621	\$ 15.2014	\$ 2,198,917	\$ 1,322,027	6
7	Pasadena	\$ 15,769,390	1,065,579	\$ 14.7989	\$ 15.2014	\$ 16,198,324	\$ 428,934	7
8	Riverside	\$ 36,796,834	2,180,985	\$ 16.8717	\$ 15.2014	\$ 33,154,089	\$ (3,642,745)	8
9	Vernon	\$ -	-	\$ -	\$ 15.2014	\$ -	\$ -	9
10	DATC Path 15	\$ 19,294,428	-	\$ -	\$ 15.2014	\$ -	\$ (19,294,428)	10
11	Startrans IO	\$ 3,046,110	-	\$ -	\$ 15.2014	\$ -	\$ (3,046,110)	11
12	Trans Bay Cable	\$ 129,284,521	-	\$ -	\$ 15.2014	\$ -	\$ (129,284,521)	12
13	Citizens Sunrise	\$ 15,756,512	-	\$ -	\$ 15.2014	\$ -	\$ (15,756,512)	13
14	Colton	\$ 1,316,595	372,179	\$ 3.5375	\$ 15.2014	\$ 5,657,653	\$ 4,341,058	14
15	VEA	\$ -	544,970	\$ -	\$ 15.2014	\$ 8,284,323	\$ 8,284,323	15
16	GLW	\$ 39,739,434	-	\$ -	\$ 15.2014	\$ -	\$ (39,739,434)	16
17	MCCT	\$ 317,502	-	\$ -	\$ 15.2014	\$ -	\$ (317,502)	17
18	CSPT	\$ 4,712,629	-	\$ -	\$ 15.2014	\$ -	\$ (4,712,629)	18
19	HZWT	\$ 43,552,299	-	\$ -	\$ 15.2014	\$ -	\$ (43,552,299)	19
20	DSLK	\$ 24,061,844	-	\$ -	\$ 15.2014	\$ -	\$ (24,061,844)	20
21	Morongo Trans.	\$ 48,058,599	-	\$ -	\$ 15.2014	\$ -	\$ (48,058,599)	21
22	DCRT	\$ 83,370,655	-	\$ -	\$ 15.2014	\$ -	\$ (83,370,655)	22
23	Citizens S-Line	\$ 5,191,525	-	\$ -	\$ 15.2014	\$ -	\$ (5,191,525)	23
24	ISO Total	\$ 3,081,648,207	202,720,952			\$ 3,081,648,207	\$ (0)	24
25								25

Work Paper - 5
CAISO PTO HVTRR
Input Form

San Diego Gas & Electric Co.
2025 Forecasted Net Access Charge Billings

HIGH VOLTAGE AND LOW VOLTAGE COMPONENTS				Info Only
PTO		Total HV Filed TRR	Total LV Filed TRR	Combined TRR
PG&E	Base TRR	1,147,062,030	2,104,278,413	3,251,340,443
	TRBAA	(180,553,564)	(138,350,430)	(318,903,994)
	Standby Credit	(3,657,119)	(6,421,503)	(10,078,622)
	Total	962,851,347	1,959,506,480	2,922,357,827
	Gross Load	90,784,523	90,784,523	90,784,523
	Utility Specific Access Charges (\$/MWh)	10.6059	21.5841	32.1900
	TRR - Eff. Date - Docket# TRBA - Eff. Date - Docket#	1/1/2025 ER25-XXX 1/1/2024 ER25-15		
SCE	Base TRR	1,273,840,018	59,390,216	1,333,230,234
	TRBAA	(211,547,367)	(1,320,295)	(212,867,662)
	Standby Credit	(9,488,402)	(442,378)	(9,930,780)
	Total	1,052,804,249	57,627,543	1,110,431,792
	Gross Load	86,093,719	86,093,719	86,093,719
	Utility Specific Access Charges (\$/MWh)	12.2286	0.6694	12.8979
	TRR - Eff. Date - Docket# TRBA - Eff. Date - Docket#	1/1/2025 ER25-XXX 1/1/2025 ER25-267		
SDG&E	Base TRR	609,432,636	648,432,093	1,257,864,729
	TRBAA	(39,987,951)	(760,645)	(40,748,596)
	Standby Credit	(7,768,656)	(8,179,836)	(15,948,492)
	Total	561,676,029	639,491,612	1,201,167,641
	Gross Load	19,047,571	19,047,571	19,047,571
	Utility Specific Access Charges (\$/MWh)	29.4881	33.5734	63.0615
	TRR - Eff. Date - Docket# TRBA - Eff. Date - Docket#	1/1/2025 ER25-270 1/1/2025 ER25-218		
Vernon	Base TRR	-	-	-
	TRBAA	-	-	-
	Standby Credit	-	-	-
	Total	-	-	-
	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	-	0.0000
	TRR - Eff. Date - Docket# TRBA - Eff. Date - Docket#	10/7/2022 ER22-2612 10/7/2022 ER22-2612		
Anaheim	Base TRR	32,200,000	-	32,200,000
	TRBAA	(330,517)	-	(330,517)
	Standby Credit	-	-	-
	Total	31,869,483	-	31,869,483
	Gross Load	2,229,358	-	2,229,358
	Utility Specific Access Charges (\$/MWh)	14.2954	-	14.2954
	TRR - Eff. Date - Docket# TRBA - Eff. Date - Docket#	7/1/2020 ER20-1738 1/1/2024 NJ24-2		

San Diego Gas & Electric Co.
2025 Forecasted Net Access Charge Billings

HIGH VOLTAGE AND LOW VOLTAGE COMPONENTS				Info Only
PTO		Total HV Filed TRR	Total LV Filed TRR	Combined TRR
Azusa	Base TRR	1,305,760		1,305,760
	TRBAA	(4,428)		(4,428)
	Standby Credit	-		-
	Total	1,301,332		1,301,332
	Gross Load	257,416		257,416
	Utility Specific Access Charges (\$/MWh)	5.0554		5.0554
	TRR - Eff. Date - Docket#	1/1/2024 NJ24-5		
	TRBA - Eff. Date - Docket#	1/1/2024 NJ24-5		
Banning	Base TRR	909,840	-	909,840
	TRBAA	(32,950)	-	(32,950)
	Standby Credit	-	-	-
	Total	876,890	-	876,890
	Gross Load	144,652	144,652	144,652
	Utility Specific Access Charges (\$/MWh)	6.0621	0.0000	6.0621
	TRR - Eff. Date - Docket#	1/1/2024 NJ24-3		
	TRBA - Eff. Date - Docket#	1/1/2024 NJ24-3		
Pasadena	Base TRR	16,138,550		16,138,550
	TRBAA	(369,160)		(369,160)
	Standby Credit	-		-
	Total	15,769,390		15,769,390
	Gross Load	1,065,579		1,065,579
	Utility Specific Access Charges (\$/MWh)	14.7989		14.7989
	TRR - Eff. Date - Docket#	4/15/2019 ER19-1136		
	TRBA - Eff. Date - Docket#	1/1/2024 NJ24-6		
Riverside	Base TRR	37,147,399		37,147,399
	TRBAA	(350,565)		(350,565)
	Standby Credit	-		-
	Total	36,796,834		36,796,834
	Gross Load	2,180,985		2,180,985
	Utility Specific Access Charges (\$/MWh)	16.8717		16.8717
	TRR - Eff. Date - Docket#	1/1/2024 NJ24-4		
	TRBA - Eff. Date - Docket#	1/1/2024 NJ24-4		
DATC Path 15	Base TRR	18,500,000		18,500,000
	TRBAA	794,428		794,428
	Standby Credit	-		-
	Total	19,294,428		19,294,428
	Gross Load	-		-
	Utility Specific Access Charges (\$/MWh)	0.0000		0.0000
	TRR - Eff. Date - Docket#	6/13/2023 ER20-1006		
	TRBA - Eff. Date - Docket#	1/1/2025 ER25-333		

San Diego Gas & Electric Co.
2025 Forecasted Net Access Charge Billings

HIGH VOLTAGE AND LOW VOLTAGE COMPONENTS				Info Only
PTO		Total HV Filed TRR	Total LV Filed TRR	Combined TRR
Starttrans IO	Base TRR	2,950,000		2,950,000
	TRBAA	96,110		96,110
	Standby Credit	-		-
	Total	3,046,110		3,046,110
	Gross Load	-		-
	Utility Specific Access Charges (\$/MWh)	0.0000		0.0000
	TRR - Eff. Date - Docket# TRBA - Eff. Date - Docket#	1/8/2021 ER21-263 1/1/2025 ER25-262		
Trans Bay Cable	Base TRR	125,415,000	9,585,000	135,000,000
	TRBAA	3,869,521	1,981,587	5,851,108
	Standby Credit	-	-	-
	Total	129,284,521	11,566,587	140,851,108
	Gross Load	-		-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket# TRBA - Eff. Date - Docket#	4/23/2020 ER19-2846 1/1/2024 ER24-1467		
Citizens Sunrise	Base TRR	14,918,426	-	14,918,426
	TRBAA	838,086	-	838,086
	Standby Credit	-	-	-
	Total	15,756,512	-	15,756,512
	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket# TRBA - Eff. Date - Docket#	1/1/2025 ER25-231 1/1/2025 ER25-201		
Colton	Base TRR	1,359,868	-	1,359,868
	TRBAA	(43,274)	-	(43,274)
	Standby Credit	-	-	-
	Total	1,316,595	-	1,316,595
	Gross Load	372,179	-	372,179
	Utility Specific Access Charges (\$/MWh)	3.5375	0.0000	3.5375
	TRR - Eff. Date - Docket# TRBA - Eff. Date - Docket#	1/1/2024 NJ24-7 1/1/2024 NJ24-7		
VEA	Base TRR	-	3,413,410	3,413,410
	TRBAA	-	(34,825)	(34,825)
	Standby Credit	-	-	-
	Total	-	3,378,585	3,378,585
	Gross Load	544,970	544,970	544,970
	Utility Specific Access Charges (\$/MWh)	0.0000	6.1996	6.1996
	TRR - Eff. Date - Docket# TRBA - Eff. Date - Docket#	9/15/2017 ER17-727 1/1/2024 ER24-711		

San Diego Gas & Electric Co.
2025 Forecasted Net Access Charge Billings

HIGH VOLTAGE AND LOW VOLTAGE COMPONENTS				Info Only
PTO		Total HV Filed TRR	Total LV Filed TRR	Combined TRR
GLW	Base TRR	44,083,274	-	44,083,274
	TRBAA	(4,343,840)	-	(4,343,840)
	Standby Credit	-	-	-
	Total	39,739,434	-	39,739,434
	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket# TRBA - Eff. Date - Docket#	1/1/2024 ER24-1298 1/1/2024 ER24-780		
MCCT	Base TRR	89,293	-	89,293
	TRBAA	228,209	-	228,209
	Standby Credit	-	-	-
	Total	317,502	-	317,502
	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket# TRBA - Eff. Date - Docket#	1/1/2024 ER23-2981 1/1/2024 ER24-498		
CSPT	Base TRR	4,470,247	-	4,470,247
	TRBAA	242,382	-	242,382
	Standby Credit	-	-	-
	Total	4,712,629	-	4,712,629
	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket# TRBA - Eff. Date - Docket#	1/1/2025 ER25-228 1/1/2025 ER25-199		
HZWT	Base TRR	42,745,306	-	42,745,306
	TRBAA	806,993	-	806,993
	Standby Credit	-	-	-
	Total	43,552,299	-	43,552,299
	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket# TRBA - Eff. Date - Docket#	1/1/2024 ER24-779 1/1/2024 ER24-779		
DSLK	Base TRR	23,751,998	-	23,751,998
	TRBAA	309,846	-	309,846
	Standby Credit	-	-	-
	Total	24,061,844	-	24,061,844
	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket# TRBA - Eff. Date - Docket#	1/1/2024 ER22-1050 1/1/2024 ER24-264		

San Diego Gas & Electric Co.
2025 Forecasted Net Access Charge Billings

HIGH VOLTAGE AND LOW VOLTAGE COMPONENTS				Info Only
PTO		Total HV Filed TRR	Total LV Filed TRR	Combined TRR
Morongo Trans.	Base TRR	45,850,589	-	45,850,589
	TRBAA	2,208,010	-	2,208,010
	Standby Credit	-	-	-
	Total	48,058,599	-	48,058,599
	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket#	1/1/2024 ER24-519		
	TRBA - Eff. Date - Docket#	1/1/2024 ER24-520		
DCRT	Base TRR	83,370,655	-	83,370,655
	TRBAA	-	-	-
	Standby Credit	-	-	-
	Total	83,370,655	-	83,370,655
	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket#	6/12/2024 ER23-2309		
	TRBA - Eff. Date - Docket#			
Citizens S-Line	Base TRR	5,387,619	-	5,387,619
	TRBAA	(196,094)	-	(196,094)
	Standby Credit	-	-	-
	Total	5,191,525	-	5,191,525
	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket#	1/1/2025 ER25-234		
	TRBA - Eff. Date - Docket#			
Total CAISO Grid	For Information Only			
	Base TRR	3,530,928,508	2,825,099,132	6,356,027,640
	TRBAA	(428,366,124)	(138,484,608)	(566,850,732)
	Standby Credit	(20,914,177)	(15,043,717)	(35,957,894)
	Total	3,081,648,207	2,671,570,807	5,753,219,014
	Gross Load	202,720,952		
	Utility Specific Access Charges (\$/MWh)	15.2014		