

San Diego Gas & Electric Company  
2025 TRBAA Rate Filing

Transmission Revenue Balancing  
Account Adjustment (TRBAA)  
Cost Statements & Work Papers

ER25-\_\_\_\_ - \_\_\_\_

**San Diego Gas & Electric Company**  
**Annual TRBAA Rate Filing**  
**Cost Statements & Work Papers**  
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# San Diego Gas & Electric Company

## A. Statement BD - Allocation Energy and Supporting Data

ER25-\_\_\_\_ - \_\_\_\_

**Statement BD**  
**San Diego Gas & Electric Company**  
**2025 - TRBAA Rate Filing**  
**Allocation Energy and Supporting Data**

| Line No. | Date   | (A)  | (B)  | (C) = (A) - (B)  | Reference                               | Line No. |
|----------|--------|--|--|--|---|----------|
|          |        | Retail Energy Sales @ Meter Level Plus Sale for Resale | Sale for Resale (City of Escondido) <sup>1</sup> | Retail Energy Sales @ Meter Level Net of Sale for Resale |   |          |
| 1        | Oct-23 | 1,548,831,911  | 9,439  | 1,548,822,472  | Workpaper No. 1; Page 1.1; Lines 30; 29 | 1        |
| 2        | Nov-23 | 1,358,628,229  | 9,061  | 1,358,619,168  | Workpaper No. 1; Page 1.1; Lines 30; 29 | 2        |
| 3        | Dec-23 | 1,292,861,870  | 6,314  | 1,292,855,556  | Workpaper No. 1; Page 1.1; Lines 30; 29 | 3        |
| 4        | Jan-24 | 1,540,862,190  | 6,528  | 1,540,855,662  | Workpaper No. 1; Page 1.1; Lines 30; 29 | 4        |
| 5        | Feb-24 | 1,309,665,498  | 5,371  | 1,309,660,127  | Workpaper No. 1; Page 1.1; Lines 30; 29 | 5        |
| 6        | Mar-24 | 1,253,611,491  | 5,308  | 1,253,606,183  | Workpaper No. 1; Page 1.1; Lines 30; 29 | 6        |
| 7        | Apr-24 | 1,211,943,579  | 5,822  | 1,211,937,757  | Workpaper No. 1; Page 1.1; Lines 30; 29 | 7        |
| 8        | May-24 | 1,184,165,888  | 5,353  | 1,184,160,535  | Workpaper No. 1; Page 1.1; Lines 30; 29 | 8        |
| 9        | Jun-24 | 1,155,529,905  | 7,058  | 1,155,522,847  | Workpaper No. 1; Page 1.1; Lines 30; 29 | 9        |
| 10       | Jul-24 | 1,539,059,573  | 10,033   | 1,539,049,540  | Workpaper No. 1; Page 1.1; Lines 30; 29 | 10       |
| 11       | Aug-24 | 1,635,253,874  | 10,182   | 1,635,243,692  | Workpaper No. 1; Page 1.1; Lines 30; 29 | 11       |
| 12       | Sep-24 | 1,645,146,827  | 9,899  | 1,645,136,928  | Workpaper No. 1; Page 1.1; Lines 30; 29 | 12       |
| 13       |        |  |  |  |   | 13       |
| 14       |        |  |  |  |   | 14       |
| 15       | Total  | 16,675,560,835   | 90,368   | 16,675,470,467   | Sum Lines 1 thru 12                     | 15       |
|          |        |  |  |  |   |          |

<sup>1</sup> City of Escondido sales are excluded from the KWh total because they are classified as sales to wholesale customers.

**Statement BD**  
**San Diego Gas & Electric Company**  
**2025 - TRBAA Rate Filing**  
**Allocation Energy and Supporting Data**

| Line No. | Date   | (A)  | (B)  | (C) = (A) - (B)  | Reference                               | Line No. |
|----------|--------|--|--|--|---|----------|
|          |        | Retail Energy Sales @ Meter Level Plus Sale for Resale | Sale for Resale (City of Escondido) <sup>1</sup> | Retail Energy Sales @ Meter Level Net of Sale for Resale |   |          |
| 1        | Jan-25 | 1,604,757,542  | 7,564  | 1,604,749,978  | Workpaper No. 1; Page 1.2; Lines 30; 29 | 1        |
| 2        | Feb-25 | 1,444,616,808  | 7,564  | 1,444,609,244  | Workpaper No. 1; Page 1.2; Lines 30; 29 | 2        |
| 3        | Mar-25 | 1,385,084,843  | 7,564  | 1,385,077,279  | Workpaper No. 1; Page 1.2; Lines 30; 29 | 3        |
| 4        | Apr-25 | 1,296,711,454  | 7,564  | 1,296,703,890  | Workpaper No. 1; Page 1.2; Lines 30; 29 | 4        |
| 5        | May-25 | 1,281,601,964  | 7,564  | 1,281,594,400  | Workpaper No. 1; Page 1.2; Lines 30; 29 | 5        |
| 6        | Jun-25 | 1,353,652,115  | 7,564  | 1,353,644,551  | Workpaper No. 1; Page 1.2; Lines 30; 29 | 6        |
| 7        | Jul-25 | 1,546,827,626  | 7,564  | 1,546,820,062  | Workpaper No. 1; Page 1.2; Lines 30; 29 | 7        |
| 8        | Aug-25 | 1,769,564,397  | 7,564  | 1,769,556,834  | Workpaper No. 1; Page 1.2; Lines 30; 29 | 8        |
| 9        | Sep-25 | 1,918,998,728  | 7,564  | 1,918,991,165  | Workpaper No. 1; Page 1.2; Lines 30; 29 | 9        |
| 10       | Oct-25 | 1,608,515,984  | 7,564  | 1,608,508,420  | Workpaper No. 1; Page 1.2; Lines 30; 29 | 10       |
| 11       | Nov-25 | 1,435,170,495  | 7,564  | 1,435,162,931  | Workpaper No. 1; Page 1.2; Lines 30; 29 | 11       |
| 12       | Dec-25 | 1,551,108,254  | 7,564  | 1,551,100,690  | Workpaper No. 1; Page 1.2; Lines 30; 29 | 12       |
| 13       |        |  |  |  |   | 13       |
| 14       |        |  |  |  |   | 14       |
| 15       | Total  | 18,196,610,208   | 90,763   | 18,196,519,445   | Sum Lines 1 thru 12                     | 15       |
|          |        |  |  |  |   |          |

<sup>1</sup> City of Escondido sales are excluded from the KWh total because they are classified as sales to wholesale customers not retail. Forecast sales are used to develop Statements BG and BH, Revenues at Proposed Rates and Revenues at Present Rates.

**Statement BD**  
**SAN DIEGO GAS & ELECTRIC COMPANY**  
**2025 - TRBAA Rate Filing**  
**January 2025 - December 2025 <sup>1</sup>**  
**MWH SALES FORECAST @ Transmission Level**

| Line No. | Months   | (A)<br>Total<br>MWh Sales | (B)<br>Sale for Resale<br>(City of Escondido) | (C) = (A) - (B)<br>Retail Energy<br>Sales<br>@ Meter Level | (D) = (C) x Line 19, Col. C<br>Energy Sales<br>@ Transmission<br>Level | Reference  | Line No. |
|----------|--|---------------------------|---|--|--|--|----------|
| 1        | Jan-25   | 1,604,758                 | 8   | 1,604,750  | 1,671,026  | Cols. A to C, WP No. 1; Page 1.2; Lines 10, 9 & 12 | 1        |
| 2        | Feb-25   | 1,444,617                 | 8   | 1,444,609  | 1,504,272  | Cols. A to C, WP No. 1; Page 1.2; Lines 10, 9 & 12 | 2        |
| 3        | Mar-25   | 1,385,085                 | 8   | 1,385,077  | 1,442,281  | Cols. A to C, WP No. 1; Page 1.2; Lines 10, 9 & 12 | 3        |
| 4        | Apr-25   | 1,296,711                 | 8   | 1,296,704  | 1,350,258  | Cols. A to C, WP No. 1; Page 1.2; Lines 10, 9 & 12 | 4        |
| 5        | May-25   | 1,281,602                 | 8   | 1,281,594  | 1,334,524  | Cols. A to C, WP No. 1; Page 1.2; Lines 10, 9 & 12 | 5        |
| 6        | Jun-25   | 1,353,652                 | 8   | 1,353,645  | 1,409,550  | Cols. A to C, WP No. 1; Page 1.2; Lines 10, 9 & 12 | 6        |
| 7        | Jul-25   | 1,546,828                 | 8   | 1,546,820  | 1,610,704  | Cols. A to C, WP No. 1; Page 1.2; Lines 10, 9 & 12 | 7        |
| 8        | Aug-25   | 1,769,564                 | 8   | 1,769,557  | 1,842,640  | Cols. A to C, WP No. 1; Page 1.2; Lines 10, 9 & 12 | 8        |
| 9        | Sep-25   | 1,918,999                 | 8   | 1,918,991  | 1,998,245  | Cols. A to C, WP No. 1; Page 1.2; Lines 10, 9 & 12 | 9        |
| 10       | Oct-25   | 1,608,516                 | 8   | 1,608,508  | 1,674,940  | Cols. A to C, WP No. 1; Page 1.2; Lines 10, 9 & 12 | 10       |
| 11       | Nov-25   | 1,435,170                 | 8   | 1,435,163  | 1,494,435  | Cols. A to C, WP No. 1; Page 1.2; Lines 10, 9 & 12 | 11       |
| 12       | Dec-25   | 1,551,108                 | 8   | 1,551,101  | 1,615,161  | Cols. A to C, WP No. 1; Page 1.2; Lines 10, 9 & 12 | 12       |
| 13       |  |                           |   |  |  |  | 13       |
| 14       | Total  | 18,196,610                | 91  | 18,196,519   | 18,948,036   | Sum Lines 1 thru 12                                | 14       |
| 15       |  |                           |   |  |  |  | 15       |
| 16       | Retail Sales Forecast @ Meter Level                |                           |   | 18,196,519   |  | Col. C; Line 14                                    | 16       |
| 17       |  |                           |   |  |  |  | 17       |
| 18       |  |                           |   |  |  |  | 18       |
| 19       | Transmission Loss Factor <sup>2</sup>              | 35,715,268                | 37,188,554                                    | 1.0413   |  | Column B / Column A                                | 19       |
| 20       |  |                           |   |  |  |  | 20       |
| 21       |  |                           |   |  |  |  | 21       |
| 22       | Retail Sales Forecast @ Transmission Level         |                           |   |  | 18,948,036   | Col. D; Line 14                                    | 22       |
| 23       |  |                           |   |  |  |  | 23       |
| 24       | Lake Hodges Pumped Storage Facilities <sup>3</sup> |                           |   |  | 339  | Statement BD WP; Page 4 of 5                       | 24       |
| 25       |  |                           |   |  |  |  | 25       |
| 26       | Pumped Storage True Up Adjustment <sup>4</sup>     |                           |   |  | 1,391  | Statement BD WP; Page 5 of 5                       | 26       |
| 27       |  |                           |   |  |  |  | 27       |
| 28       | Total Gross Load Forecast                          |                           |   |  | 18,949,766   | Sum Lines 22 thru 26                               | 28       |

<sup>1</sup> This information is used for CAISO TAC purposes as shown in Statement BL -Wholesale. The sales forecast excludes Sale for Resale.

<sup>2</sup> Per Cost Statement BB; Page 1; Line 24 of SDG&E's TO6-Cycle 1 Annual Informational Filing.  
The 1.0413 factor is used to convert the retail sales forecast at meter level up to the transmission level.

<sup>3</sup> Energy used for pumping at the Lake Hodges Pumped Storage Facilities is measured at 69kV and gets adjusted by a distribution loss factor to derive the Gross Load forecast.

<sup>4</sup> Represents the difference between actual and forecast load associated with the Lake Hodges Pumped Storage Facility for the base year.

**Statement BD**  
**SAN DIEGO GAS AND ELECTRIC COMPANY**  
**Allocation Energy and Supporting Data**  
**Forecast Period January 2025 - December 2025**  
**MWH SALES FORECAST @ Transmission Level**

| 2025 (MWh)                                     | Jan | Feb | Mar | Apr | May | June | July | Aug | Sept | Oct | Nov | Dec | Total      |
|--|-----|-----|-----|-----|-----|------|------|-----|------|-----|-----|-----|------------|
| <b>Olivenhain-Lake<br/>Hodges Pumping Load</b> | 21  | 21  | 28  | 28  | 25  | 28   | 28   | 31  | 32   | 34  | 30  | 29  | <b>335</b> |

Primary Level Distribution Loss Factor 1.0109

Total Lake Hodges Pumping Load 339

**Statement BD**  
**SAN DIEGO GAS AND ELECTRIC COMPANY**  
**Allocation Energy and Supporting Data**  
**Lake Hodges Pumping Load Adjustment Mechanism**  
**For the 12-Month Base & True Up Period Ending December 31, 2023**

| <b>Line No.</b> | <b>Description</b>                               | <b>Amount</b> | <b>Reference</b>    | <b>Line No.</b> |
|-----------------|--|---------------|---------------------|-----------------|
| 1               | Pumped Storage Facility - Actual Load            | 5,333         | SDG&E Records       | 1               |
| 2               | Pumped Storage Facility - Forecast Load          | <u>3,956</u>  | SDG&E Records       | 2               |
| 3               | Difference                                       | 1,376         | Line 1 Minus Line 2 | 3               |
| 4               | Primary Level Distribution Loss Factor           | <u>1.0109</u> | SDG&E Records       | 4               |
| 5               | Pumped Storage - True Up Adjustment <sup>1</sup> | <b>1,391</b>  | Line 3 x Line 4     | 5               |

<sup>1</sup> The pumped storage True-Up Adjustment reconciles the difference between the prior year's forecast and actual load data.



# San Diego Gas & Electric Company

## B. Statement BG - Revenue Data to Reflect Changed Rates

ER25-\_\_\_\_ - \_\_\_\_

**Statement BG**  
**SAN DIEGO GAS & ELECTRIC COMPANY**  
**Transmission Revenue Balancing Account Adjustment (TRBAA) Revenues Data to Reflect Changed Rates**  
**Comparison of Revenues**  
**Rate Effective Period - Twelve Months Ending December 31, 2025**

| Line No. | Customer Classes                       | (A)  | (B)   | (C) = (A) - (B) | (D) = (C) / (B) | Reference                          | Line No. |
|----------|--|--|---|-----------------|-----------------|------------------------------------|----------|
|          |  | (Statement BG) 2025 TRBAA Revenues @ Changed Rates | (Statement BH) 2025 TRBAA Revenues @ Present Rates <sup>1</sup> | (\$ Change      | (%) Change      |                                    |          |
| 1        | Residential Customers                  | \$ (14,844,943)                                    | \$ (17,510,973)   | \$ 2,666,031    | -15.22%         | Statement BG; Page 2 of 4; Line 14 | 1        |
| 2        |  |  |   |                 |                 | Statement BH; Page 1 of 3; Line 14 | 2        |
| 3        | Small Commercial Customers             | (5,949,309)  | (7,017,756)   | 1,068,447       | -15.22%         | Statement BG; Page 2 of 4; Line 16 | 3        |
| 4        |  |  |   |                 |                 | Statement BH; Page 1 of 3; Line 16 | 4        |
| 5        | Medium and Large Commercial/Industrial | (22,933,785)                                       | (27,052,505)  | 4,118,721       | -15.22%         | Statement BG; Page 2 of 4; Line 18 | 5        |
| 6        |  |  |   |                 |                 | Statement BH; Page 1 of 3; Line 18 | 6        |
| 7        | Agriculture (PA and TOU-PA)            | (62,004)   | (73,139)  | 11,135          | -15.22%         | Statement BG; Page 2 of 4; Line 20 | 7        |
| 8        |  |  |   |                 |                 | Statement BH; Page 1 of 3; Line 20 | 8        |
| 9        | Agriculture (PA-T-1)                   | (578,377)  | (682,248)   | 103,872         | -15.22%         | Statement BG; Page 2 of 4; Line 22 | 9        |
| 10       |  |  |   |                 |                 | Statement BH; Page 1 of 3; Line 22 | 10       |
| 11       | Street Lighting Customers              | (196,597)  | (231,904)   | 35,307          | -15.22%         | Statement BG; Page 2 of 4; Line 24 | 11       |
| 12       |  |  |   |                 |                 | Statement BH; Page 1 of 3; Line 24 | 12       |
| 13       |  |  |   |                 |                 |                                    | 13       |
| 14       | Grand Total                            | \$ (44,565,013)                                    | \$ (52,568,526)   | \$ 8,003,513    | -15.22%         | Sum Lines 1 through 11             | 14       |

<sup>1</sup> Present Rates are defined as rates effective pursuant to ER24-212.

**Statement BG**  
**SAN DIEGO GAS & ELECTRIC COMPANY**  
**Transmission Revenue Balancing Account Adjustment (TRBAA) Revenues Data to Reflect Changed Rates**  
**Rate Effective Period - Twelve Months Ending December 31, 2025**

| Line No. | Customer Classes                                    | (A)            | (B)            | (C)            | (D)            | (E)            | (F)            | (G) | Line No. |
|----------|---|----------------|----------------|----------------|----------------|----------------|----------------|-----|----------|
|          |   | Jan-25         | Feb-25         | Mar-25         | Apr-25         | May-25         | Jun-25         |     |          |
| 1        | Residential <sup>1</sup>                            | \$ (1,552,356) | \$ (1,262,824) | \$ (1,121,240) | \$ (896,635)   | \$ (838,667)   | \$ (905,019)   |     | 1        |
| 2        |   |                |                |                |                |                |                |     | 2        |
| 3        | Small Commercial <sup>2</sup>                       | (476,004)      | (461,497)      | (459,602)      | (456,010)      | (454,854)      | (476,177)      |     | 3        |
| 4        |   |                |                |                |                |                |                |     | 4        |
| 5        | Medium and Large Commercial/Industrial <sup>3</sup> | (1,840,421)    | (1,748,152)    | (1,751,154)    | (1,760,345)    | (1,776,046)    | (1,862,833)    |     | 5        |
| 6        |   |                |                |                |                |                |                |     | 6        |
| 7        | Agriculture (PA and TOU-PA) <sup>4</sup>            | (3,324)        | (3,703)        | (3,218)        | (3,332)        | (4,720)        | (5,688)        |     | 7        |
| 8        |   |                |                |                |                |                |                |     | 8        |
| 9        | Agriculture (PA-T-1) <sup>5</sup>                   | (41,402)       | (44,789)       | (40,226)       | (42,357)       | (49,151)       | (50,478)       |     | 9        |
| 10       |   |                |                |                |                |                |                |     | 10       |
| 11       | Street Lighting <sup>6</sup>                        | (16,671)       | (16,552)       | (16,218)       | (15,963)       | (15,834)       | (15,964)       |     | 11       |
| 12       |   |                |                |                |                |                |                |     | 12       |
| 13       | TOTAL   | \$ (3,930,178) | \$ (3,537,518) | \$ (3,391,657) | \$ (3,174,643) | \$ (3,139,273) | \$ (3,316,158) |     | 13       |

| Line No. | Customer Classes                                    | (A)            | (B)            | (C)            | (D)            | (E)            | (F)            | (G)             | Line No. |
|----------|---|----------------|----------------|----------------|----------------|----------------|----------------|-----------------|----------|
|          |   | Jul-25         | Aug-25         | Sep-25         | Oct-25         | Nov-25         | Dec-25         |                 |          |
| 14       | Residential <sup>1</sup>                            | \$ (1,122,025) | \$ (1,547,596) | \$ (1,790,823) | \$ (1,302,229) | \$ (1,103,333) | \$ (1,402,195) | \$ (14,844,943) | 14       |
| 15       |   |                |                |                |                |                |                |                 | 15       |
| 16       | Small Commercial <sup>2</sup>                       | (533,379)      | (563,302)      | (591,567)      | (524,691)      | (484,679)      | (467,547)      | \$ (5,949,309)  | 16       |
| 17       |   |                |                |                |                |                |                |                 | 17       |
| 18       | Medium and Large Commercial/Industrial <sup>3</sup> | (2,055,173)    | (2,144,930)    | (2,242,164)    | (2,035,279)    | (1,855,609)    | (1,861,678)    | \$ (22,933,785) | 18       |
| 19       |   |                |                |                |                |                |                |                 | 19       |
| 20       | Agriculture (PA and TOU-PA) <sup>4</sup>            | (6,557)        | (7,130)        | (7,117)        | (6,472)        | (5,640)        | (5,102)        | \$ (62,004)     | 20       |
| 21       |   |                |                |                |                |                |                |                 | 21       |
| 22       | Agriculture (PA-T-1) <sup>5</sup>                   | (56,360)       | (56,015)       | (53,796)       | (52,830)       | (46,516)       | (44,456)       | \$ (578,377)    | 22       |
| 23       |   |                |                |                |                |                |                |                 | 23       |
| 24       | Street Lighting <sup>6</sup>                        | (15,906)       | (16,441)       | (15,962)       | (16,080)       | (17,057)       | (17,949)       | \$ (196,597)    | 24       |
| 25       |   |                |                |                |                |                |                |                 | 25       |
| 26       | TOTAL   | \$ (3,789,401) | \$ (4,335,414) | \$ (4,701,429) | \$ (3,937,580) | \$ (3,512,833) | \$ (3,798,928) | \$ (44,565,013) | 26       |

<sup>1</sup> See Stmt BG pages 3 of 4 and 4 of 4, Line 23.

<sup>2</sup> See Stmt BG pages 3 of 4 and 4 of 4, Line 25.

<sup>3</sup> See Stmt BG pages 3 of 4 and 4 of 4, Line 27.

<sup>4</sup> See Stmt BG pages 3 of 4 and 4 of 4, Line 29.

<sup>5</sup> See Stmt BG pages 3 of 4 and 4 of 4, Line 31.

<sup>6</sup> See Stmt BG pages 3 of 4 and 4 of 4, Line 33.

**Statement BG**  
**SAN DIEGO GAS AND ELECTRIC COMPANY**  
**Transmission Revenue Balancing Account Adjustment (TRBAA) Revenues Data to Reflect Changed Rates**  
**Rate Effective Period - Twelve Months Ending December 31, 2025**

| Line No. | Customer Classes                          | (A)                         | (B)                         | (C)                         | (D)                         | (E)                         | (F)                         | (G)                                    | Line No. |
|----------|---|-----------------------------|-----------------------------|-----------------------------|-----------------------------|-----------------------------|-----------------------------|--|----------|
|          |   | Jan-25<br>Energy (kWh)      | Feb-25<br>Energy (kWh)      | Mar-25<br>Energy (kWh)      | Apr-25<br>Energy (kWh)      | May-25<br>Energy (kWh)      | Jun-25<br>Energy (kWh)      | Reference                              |          |
| 1        | Residential Customers                     | 633,614,848                 | 515,438,235                 | 457,649,117                 | 365,973,420                 | 342,313,089                 | 369,395,484                 | Workpaper No. 1; Page 1.2; Line 23     | 1        |
| 2        |   |                             |                             |                             |                             |                             |                             |  | 2        |
| 3        | Small Commercial                          | 194,287,304                 | 188,366,211                 | 187,592,519                 | 186,126,527                 | 185,654,635                 | 194,357,833                 | Workpaper No. 1; Page 1.2; Line 24     | 3        |
| 4        |   |                             |                             |                             |                             |                             |                             |  | 4        |
| 5        | Medium and Large Commercial/Industrial    | 751,192,254                 | 713,531,334                 | 714,756,631                 | 718,508,299                 | 724,916,885                 | 760,340,002                 | Workpaper No. 1; Page 1.2; Line 25     | 5        |
| 6        |   |                             |                             |                             |                             |                             |                             |  | 6        |
| 7        | Agriculture (PA and TOU-PA)               | 1,356,574                   | 1,511,602                   | 1,313,296                   | 1,360,020                   | 1,926,718                   | 2,321,475                   | Workpaper No. 1; Page 1.2; Line 26     | 7        |
| 8        |   |                             |                             |                             |                             |                             |                             |  | 8        |
| 9        | Agriculture (PA-T-1)                      | 16,898,596                  | 18,281,426                  | 16,418,928                  | 17,288,753                  | 20,061,665                  | 20,603,202                  | Workpaper No. 1; Page 1.2; Line 27     | 9        |
| 10       |   |                             |                             |                             |                             |                             |                             |  | 10       |
| 11       | Street Lighting                           | 6,804,681                   | 6,756,007                   | 6,619,388                   | 6,515,491                   | 6,463,029                   | 6,515,926                   | Workpaper No. 1; Page 1.2; Line 28     | 11       |
| 12       |   |                             |                             |                             |                             |                             |                             |  | 12       |
| 13       | TOTAL                                     | 1,604,154,258               | 1,443,884,814               | 1,384,349,879               | 1,295,772,510               | 1,281,336,020               | 1,353,533,921               | Sum Lines 1 thru 11                    | 13       |
| 14       |   |                             |                             |                             |                             |                             |                             |  | 14       |
| 15       |   |                             |                             |                             |                             |                             |                             |  | 15       |
| 16       |   | \$(/kWh)                    | \$(/kWh)                    | \$(/kWh)                    | \$(/kWh)                    | \$(/kWh)                    | \$(/kWh)                    |  | 16       |
| 17       |   |                             |                             |                             |                             |                             |                             |  | 17       |
| 18       | Retail TRBAA Rate (\$/kWh) @ Changed Rate | \$ (0.00245)                | \$ (0.00245)                | \$ (0.00245)                | \$ (0.00245)                | \$ (0.00245)                | \$ (0.00245)                | Statement BL (Retail); Page 1; Line 27 | 18       |
| 19       |   |                             |                             |                             |                             |                             |                             |  | 19       |
| 20       |   |                             |                             |                             |                             |                             |                             |  | 20       |
| 21       |   | Revenues @<br>Changed Rates | Revenues @<br>Changed Rates | Revenues @<br>Changed Rates | Revenues @<br>Changed Rates | Revenues @<br>Changed Rates | Revenues @<br>Changed Rates |  | 21       |
| 22       |   |                             |                             |                             |                             |                             |                             |  | 22       |
| 23       | Residential Customers                     | \$ (1,552,356)              | \$ (1,262,824)              | \$ (1,121,240)              | \$ (896,635)                | \$ (838,667)                | \$ (905,019)                | Line 1 x Line 18                       | 23       |
| 24       |   |                             |                             |                             |                             |                             |                             |  | 24       |
| 25       | Small Commercial                          | (476,004)                   | (461,497)                   | (459,602)                   | (456,010)                   | (454,854)                   | (476,177)                   | Line 3 x Line 18                       | 25       |
| 26       |   |                             |                             |                             |                             |                             |                             |  | 26       |
| 27       | Medium and Large Commercial/Industrial    | (1,840,421)                 | (1,748,152)                 | (1,751,154)                 | (1,760,345)                 | (1,776,046)                 | (1,862,833)                 | Line 5 x Line 18                       | 27       |
| 28       |   |                             |                             |                             |                             |                             |                             |  | 28       |
| 29       | Agriculture (PA and TOU-PA)               | (3,324)                     | (3,703)                     | (3,218)                     | (3,332)                     | (4,720)                     | (5,688)                     | Line 7 x Line 18                       | 29       |
| 30       |   |                             |                             |                             |                             |                             |                             |  | 30       |
| 31       | Agriculture (PA-T-1)                      | (41,402)                    | (44,789)                    | (40,226)                    | (42,357)                    | (49,151)                    | (50,478)                    | Line 9 x Line 18                       | 31       |
| 32       |   |                             |                             |                             |                             |                             |                             |  | 32       |
| 33       | Street Lighting                           | (16,671)                    | (16,552)                    | (16,218)                    | (15,963)                    | (15,834)                    | (15,964)                    | Line 11 x Line 18                      | 33       |
| 34       |   |                             |                             |                             |                             |                             |                             |  | 34       |
| 35       | TOTAL                                     | \$ (3,930,178)              | \$ (3,537,518)              | \$ (3,391,657)              | \$ (3,174,643)              | \$ (3,139,273)              | \$ (3,316,158)              | Sum Lines 23 through 33                | 35       |

**Statement BG**  
**SAN DIEGO GAS AND ELECTRIC COMPANY**  
**Transmission Revenue Balancing Account Adjustment (TRBAA) Revenues Data to Reflect Changed Rates**  
**Rate Effective Period - Twelve Months Ending December 31, 2025**

| Line No. | Customer Classes                          | (H)                    | (I)                    | (J)                    | (K)                    | (L)                    | (M)                    | (N)                   | (O)                                    | Line No. |
|----------|---|------------------------|------------------------|------------------------|------------------------|------------------------|------------------------|-----------------------|--|----------|
|          |   | Jul-25<br>Energy (kWh) | Aug-25<br>Energy (kWh) | Sep-25<br>Energy (kWh) | Oct-25<br>Energy (kWh) | Nov-25<br>Energy (kWh) | Dec-25<br>Energy (kWh) | Total<br>Energy (kWh) | Reference                              |          |
| 1        | Residential Customers                     | 457,969,477            | 631,672,009            | 730,948,076            | 531,521,923            | 450,339,928            | 572,324,672            | 6,059,160,276         | Workpaper No. 1; Page 1.2; Line 23     | 1        |
| 2        |   |                        |                        |                        |                        |                        |                        |                       |  | 2        |
| 3        | Small Commercial                          | 217,705,905            | 229,919,025            | 241,455,993            | 214,159,410            | 197,828,257            | 190,835,622            | 2,428,289,241         | Workpaper No. 1; Page 1.2; Line 24     | 3        |
| 4        |   |                        |                        |                        |                        |                        |                        |                       |  | 4        |
| 5        | Medium and Large Commercial/Industrial    | 838,846,181            | 875,481,607            | 915,168,822            | 830,726,295            | 757,391,549            | 759,868,651            | 9,360,728,509         | Workpaper No. 1; Page 1.2; Line 25     | 5        |
| 6        |   |                        |                        |                        |                        |                        |                        |                       |  | 6        |
| 7        | Agriculture (PA and TOU-PA)               | 2,676,412              | 2,910,384              | 2,905,090              | 2,641,583              | 2,301,899              | 2,082,510              | 25,307,561            | Workpaper No. 1; Page 1.2; Line 26     | 7        |
| 8        |   |                        |                        |                        |                        |                        |                        |                       |  | 8        |
| 9        | Agriculture (PA-T-1)                      | 23,004,136             | 22,863,151             | 21,957,610             | 21,563,168             | 18,985,959             | 18,145,457             | 236,072,050           | Workpaper No. 1; Page 1.2; Line 27     | 9        |
| 10       |   |                        |                        |                        |                        |                        |                        |                       |  | 10       |
| 11       | Street Lighting                           | 6,492,050              | 6,710,609              | 6,515,194              | 6,563,322              | 6,961,960              | 7,325,919              | 80,243,577            | Workpaper No. 1; Page 1.2; Line 28     | 11       |
| 12       |   |                        |                        |                        |                        |                        |                        |                       |  | 12       |
| 13       | TOTAL                                     | 1,546,694,162          | 1,769,556,784          | 1,918,950,785          | 1,607,175,700          | 1,433,809,551          | 1,550,582,830          | 18,189,801,215        | Sum Lines 1 thru 11                    | 13       |
| 14       |   |                        |                        |                        |                        |                        |                        |                       |  | 14       |
| 15       |   |                        |                        |                        |                        |                        |                        |                       |  | 15       |
| 16       |   | \$(/kWh)               | \$(/kWh)               | \$(/kWh)               | \$(/kWh)               | \$(/kWh)               | \$(/kWh)               |                       |  | 16       |
| 17       |   |                        |                        |                        |                        |                        |                        |                       |  | 17       |
| 18       | Retail TRBAA Rate (\$/kWh) @ Changed Rate | \$ (0.00245)           | \$ (0.00245)           | \$ (0.00245)           | \$ (0.00245)           | \$ (0.00245)           | \$ (0.00245)           |                       | Statement BL (Retail); Page 1; Line 27 | 18       |
| 19       |   |                        |                        |                        |                        |                        |                        |                       |  | 19       |
| 20       |   | Revenues @             | Revenues @             | Revenues @             | Revenues @             | Revenues @             | Revenues @             | Revenues @            |  | 20       |
| 21       |   | Changed Rates          | Changed Rates          | Changed Rates          | Changed Rates          | Changed Rates          | Changed Rates          | Changed Rates         |  | 21       |
| 22       |   |                        |                        |                        |                        |                        |                        |                       |  | 22       |
| 23       | Residential Customers                     | \$ (1,122,025)         | \$ (1,547,596)         | \$ (1,790,823)         | \$ (1,302,229)         | \$ (1,103,333)         | \$ (1,402,195)         | \$ (14,844,943)       | Line 1 x Line 18                       | 23       |
| 24       |   |                        |                        |                        |                        |                        |                        |                       |  | 24       |
| 25       | Small Commercial                          | (533,379)              | (563,302)              | (591,567)              | (524,691)              | (484,679)              | (467,547)              | (5,949,309)           | Line 3 x Line 18                       | 25       |
| 26       |   |                        |                        |                        |                        |                        |                        |                       |  | 26       |
| 27       | Medium and Large Commercial/Industrial    | (2,055,173)            | (2,144,930)            | (2,242,164)            | (2,035,279)            | (1,855,609)            | (1,861,678)            | (22,933,785)          | Line 5 x Line 18                       | 27       |
| 28       |   |                        |                        |                        |                        |                        |                        |                       |  | 28       |
| 29       | Agriculture (PA and TOU-PA)               | (6,557)                | (7,130)                | (7,117)                | (6,472)                | (5,640)                | (5,102)                | (62,004)              | Line 7 x Line 18                       | 29       |
| 30       |   |                        |                        |                        |                        |                        |                        |                       |  | 30       |
| 31       | Agriculture (PA-T-1)                      | (56,360)               | (56,015)               | (53,796)               | (52,830)               | (46,516)               | (44,456)               | (578,377)             | Line 9 x Line 18                       | 31       |
| 32       |   |                        |                        |                        |                        |                        |                        |                       |  | 32       |
| 33       | Street Lighting                           | (15,906)               | (16,441)               | (15,962)               | (16,080)               | (17,057)               | (17,949)               | (196,597)             | Line 11 x Line 18                      | 33       |
| 34       |   |                        |                        |                        |                        |                        |                        |                       |  | 34       |
| 35       | TOTAL                                     | \$ (3,789,401)         | \$ (4,335,414)         | \$ (4,701,429)         | \$ (3,937,580)         | \$ (3,512,833)         | \$ (3,798,928)         | \$ (44,565,013)       | Sum Lines 23 through 33                | 35       |

# San Diego Gas & Electric Company

## C. Statement BH - Revenue Data to Reflect Present Rates

ER25-\_\_\_\_ - \_\_\_\_

**Statement BH**  
**SAN DIEGO GAS & ELECTRIC COMPANY**  
**Transmission Revenue Balancing Account Adjustment (TRBAA) Revenue Data To Reflect Present Rates per ER24-212**  
**Rate Effective Period - Twelve Months Ending December 31, 2025**

| Line No. | Customer Classes                                    | (A)            | (B)            | (C)            | (D)            | (E)            | (F)            | (G) | Line No. |
|----------|---|----------------|----------------|----------------|----------------|----------------|----------------|-----|----------|
|          |   | Jan-25         | Feb-25         | Mar-25         | Apr-25         | May-25         | Jun-25         |     |          |
| 1        | Residential <sup>1</sup>                            | \$ (1,831,147) | \$ (1,489,616) | \$ (1,322,606) | \$ (1,057,663) | \$ (989,285)   | \$ (1,067,553) |     | 1        |
| 2        |   |                |                |                |                |                |                |     | 2        |
| 3        | Small Commercial <sup>2</sup>                       | (561,490)      | (544,378)      | (542,142)      | (537,906)      | (536,542)      | (561,694)      |     | 3        |
| 4        |   |                |                |                |                |                |                |     | 4        |
| 5        | Medium and Large Commercial/Industrial <sup>3</sup> | (2,170,946)    | (2,062,106)    | (2,065,647)    | (2,076,489)    | (2,095,010)    | (2,197,383)    |     | 5        |
| 6        |   |                |                |                |                |                |                |     | 6        |
| 7        | Agriculture (PA and TOU-PA) <sup>4</sup>            | (3,920)        | (4,369)        | (3,795)        | (3,930)        | (5,568)        | (6,709)        |     | 7        |
| 8        |   |                |                |                |                |                |                |     | 8        |
| 9        | Agriculture (PA-T-1) <sup>5</sup>                   | (48,837)       | (52,833)       | (47,451)       | (49,964)       | (57,978)       | (59,543)       |     | 9        |
| 10       |   |                |                |                |                |                |                |     | 10       |
| 11       | Street Lighting <sup>6</sup>                        | (19,666)       | (19,525)       | (19,130)       | (18,830)       | (18,678)       | (18,831)       |     | 11       |
| 12       |   |                |                |                |                |                |                |     | 12       |
| 13       | TOTAL   | \$ (4,636,006) | \$ (4,172,827) | \$ (4,000,771) | \$ (3,744,783) | \$ (3,703,061) | \$ (3,911,713) |     | 13       |

| Line No. | Customer Classes                                    | (A)            | (B)            | (C)            | (D)            | (E)            | (F)            | (G)             | Line No. |
|----------|---|----------------|----------------|----------------|----------------|----------------|----------------|-----------------|----------|
|          |   | Jul-25         | Aug-25         | Sep-25         | Oct-25         | Nov-25         | Dec-25         |                 |          |
| 14       | Residential <sup>1</sup>                            | \$ (1,323,532) | \$ (1,825,532) | \$ (2,112,440) | \$ (1,536,098) | \$ (1,301,482) | \$ (1,654,018) | \$ (17,510,973) | 14       |
| 15       |   |                |                |                |                |                |                |                 | 15       |
| 16       | Small Commercial <sup>2</sup>                       | (629,170)      | (664,466)      | (697,808)      | (618,921)      | (571,724)      | (551,515)      | \$ (7,017,756)  | 16       |
| 17       |   |                |                |                |                |                |                |                 | 17       |
| 18       | Medium and Large Commercial/Industrial <sup>3</sup> | (2,424,265)    | (2,530,142)    | (2,644,838)    | (2,400,799)    | (2,188,862)    | (2,196,020)    | \$ (27,052,505) | 18       |
| 19       |   |                |                |                |                |                |                |                 | 19       |
| 20       | Agriculture (PA and TOU-PA) <sup>4</sup>            | (7,735)        | (8,411)        | (8,396)        | (7,634)        | (6,652)        | (6,018)        | \$ (73,139)     | 20       |
| 21       |   |                |                |                |                |                |                |                 | 21       |
| 22       | Agriculture (PA-T-1) <sup>5</sup>                   | (66,482)       | (66,075)       | (63,457)       | (62,318)       | (54,869)       | (52,440)       | \$ (682,248)    | 22       |
| 23       |   |                |                |                |                |                |                |                 | 23       |
| 24       | Street Lighting <sup>6</sup>                        | (18,762)       | (19,394)       | (18,829)       | (18,968)       | (20,120)       | (21,172)       | \$ (231,904)    | 24       |
| 25       |   |                |                |                |                |                |                |                 | 25       |
| 26       | TOTAL   | \$ (4,469,946) | \$ (5,114,019) | \$ (5,545,768) | \$ (4,644,738) | \$ (4,143,710) | \$ (4,481,184) | \$ (52,568,526) | 26       |

<sup>1</sup> See Stmt BH pages 2 of 3 and 3 of 3, Line 23.

<sup>2</sup> See Stmt BH pages 2 of 3 and 3 of 3, Line 25.

<sup>3</sup> See Stmt BH pages 2 of 3 and 3 of 3, Line 27.

<sup>4</sup> See Stmt BH pages 2 of 3 and 3 of 3, Line 29.

<sup>5</sup> See Stmt BH pages 2 of 3 and 3 of 3, Line 31.

<sup>6</sup> See Stmt BH pages 2 of 3 and 3 of 3, Line 33.

**Statement BH**  
**SAN DIEGO GAS AND ELECTRIC COMPANY**  
**Transmission Revenue Balancing Account Adjustment (TRBAA) Revenue Data To Reflect Present Rates per ER24-212**  
**Rate Effective Period - Twelve Months Ending December 31, 2025**

| Line No. | Customer Classes                          | (A)                      | (B)                      | (C)                      | (D)                      | (E)                      | (F)                      | (F)                                    | Line No. |
|----------|---|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--|----------|
|          |   | Jan-25<br>Energy (kWh)   | Feb-25<br>Energy (kWh)   | Mar-25<br>Energy (kWh)   | Apr-25<br>Energy (kWh)   | May-25<br>Energy (kWh)   | Jun-25<br>Energy (kWh)   | Reference                              |          |
| 1        | Residential Customers                     | 633,614,848              | 515,438,235              | 457,649,117              | 365,973,420              | 342,313,089              | 369,395,484              | Workpaper No. 1; Page 1.2; Line 23     | 1        |
| 2        |   |                          |                          |                          |                          |                          |                          |  | 2        |
| 3        | Small Commercial                          | 194,287,304              | 188,366,211              | 187,592,519              | 186,126,527              | 185,654,635              | 194,357,833              | Workpaper No. 1; Page 1.2; Line 24     | 3        |
| 4        |   |                          |                          |                          |                          |                          |                          |  | 4        |
| 5        | Medium and Large Commercial/Industrial    | 751,192,254              | 713,531,334              | 714,756,631              | 718,508,299              | 724,916,885              | 760,340,002              | Workpaper No. 1; Page 1.2; Line 25     | 5        |
| 6        |   |                          |                          |                          |                          |                          |                          |  | 6        |
| 7        | Agriculture (PA and TOU-PA)               | 1,356,574                | 1,511,602                | 1,313,296                | 1,360,020                | 1,926,718                | 2,321,475                | Workpaper No. 1; Page 1.2; Line 26     | 7        |
| 8        |   |                          |                          |                          |                          |                          |                          |  | 8        |
| 9        | Agriculture (PA-T-1)                      | 16,898,596               | 18,281,426               | 16,418,928               | 17,288,753               | 20,061,665               | 20,603,202               | Workpaper No. 1; Page 1.2; Line 27     | 9        |
| 10       |   |                          |                          |                          |                          |                          |                          |  | 10       |
| 11       | Street Lighting                           | 6,804,681                | 6,756,007                | 6,619,388                | 6,515,491                | 6,463,029                | 6,515,926                | Workpaper No. 1; Page 1.2; Line 28     | 11       |
| 12       |   |                          |                          |                          |                          |                          |                          |  | 12       |
| 13       | TOTAL                                     | 1,604,154,258            | 1,443,884,814            | 1,384,349,879            | 1,295,772,510            | 1,281,336,020            | 1,353,533,921            | Sum Lines 1 thru 11                    | 13       |
| 14       |   |                          |                          |                          |                          |                          |                          |  | 14       |
| 15       |   |                          |                          |                          |                          |                          |                          |  | 15       |
| 16       |   | \$(/kWh)                 | \$(/kWh)                 | \$(/kWh)                 | \$(/kWh)                 | \$(/kWh)                 | \$(/kWh)                 |  | 16       |
| 17       |   |                          |                          |                          |                          |                          |                          | Statement BL (Retail); Page 1; Line 27 | 17       |
| 18       | Retail TRBAA Rate (\$/kWh) @ Present Rate | \$ (0.00289)             | \$ (0.00289)             | \$ (0.00289)             | \$ (0.00289)             | \$ (0.00289)             | \$ (0.00289)             | FERC Docket No. ER24-212-000           | 18       |
| 19       |   |                          |                          |                          |                          |                          |                          |  | 19       |
| 20       |   |                          |                          |                          |                          |                          |                          |  | 20       |
| 21       |   | TRBAA @<br>Present Rates | TRBAA @<br>Present Rates | TRBAA @<br>Present Rates | TRBAA @<br>Present Rates | TRBAA @<br>Present Rates | TRBAA @<br>Present Rates |  | 21       |
| 22       |   |                          |                          |                          |                          |                          |                          |  | 22       |
| 23       | Residential Customers                     | \$ (1,831,147)           | \$ (1,489,616)           | \$ (1,322,606)           | \$ (1,057,663)           | \$ (989,285)             | \$ (1,067,553)           | Line 1 x Line 18                       | 23       |
| 24       |   |                          |                          |                          |                          |                          |                          |  | 24       |
| 25       | Small Commercial                          | (561,490)                | (544,378)                | (542,142)                | (537,906)                | (536,542)                | (561,694)                | Line 3 x Line 18                       | 25       |
| 26       |   |                          |                          |                          |                          |                          |                          |  | 26       |
| 27       | Medium and Large Commercial/Industrial    | (2,170,946)              | (2,062,106)              | (2,065,647)              | (2,076,489)              | (2,095,010)              | (2,197,383)              | Line 5 x Line 18                       | 27       |
| 28       |   |                          |                          |                          |                          |                          |                          |  | 28       |
| 29       | Agriculture (PA and TOU-PA)               | (3,920)                  | (4,369)                  | (3,795)                  | (3,930)                  | (5,568)                  | (6,709)                  | Line 7 x Line 18                       | 29       |
| 30       |   |                          |                          |                          |                          |                          |                          |  | 30       |
| 31       | Agriculture (PA-T-1)                      | (48,837)                 | (52,833)                 | (47,451)                 | (49,964)                 | (57,978)                 | (59,543)                 | Line 9 x Line 18                       | 31       |
| 32       |   |                          |                          |                          |                          |                          |                          |  | 32       |
| 33       | Street Lighting                           | (19,666)                 | (19,525)                 | (19,130)                 | (18,830)                 | (18,678)                 | (18,831)                 | Line 11 x Line 18                      | 33       |
| 34       |   |                          |                          |                          |                          |                          |                          |  | 34       |
| 35       | TOTAL                                     | \$ (4,636,006)           | \$ (4,172,827)           | \$ (4,000,771)           | \$ (3,744,783)           | \$ (3,703,061)           | \$ (3,911,713)           | Sum Lines 23 through 33                | 35       |



**Statement BH**  
**SAN DIEGO GAS AND ELECTRIC COMPANY**  
**Transmission Revenue Balancing Account Adjustment (TRBAA) Revenue Data To Reflect Present Rates per ER24-212**  
**Rate Effective Period - Twelve Months Ending December 31, 2025**

| Line No. | Customer Classes                          | (G)                      | (H)                      | (I)                      | (J)                      | (K)                      | (L)                      | (M)                      | (M)                                    | Line No. |
|----------|---|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--|----------|
|          |   | Jul-25<br>Energy (kWh)   | Aug-25<br>Energy (kWh)   | Sep-25<br>Energy (kWh)   | Oct-25<br>Energy (kWh)   | Nov-25<br>Energy (kWh)   | Dec-25<br>Energy (kWh)   | Total<br>Energy (kWh)    | Reference                              |          |
| 1        | Residential Customers                     | 457,969,477              | 631,672,009              | 730,948,076              | 531,521,923              | 450,339,928              | 572,324,672              | 6,059,160,276            | Workpaper No. 1; Page 1.2; Line 23     | 1        |
| 2        |   |                          |                          |                          |                          |                          |                          |                          |  | 2        |
| 3        | Small Commercial                          | 217,705,905              | 229,919,025              | 241,455,993              | 214,159,410              | 197,828,257              | 190,835,622              | 2,428,289,241            | Workpaper No. 1; Page 1.2; Line 24     | 3        |
| 4        |   |                          |                          |                          |                          |                          |                          |                          |  | 4        |
| 5        | Medium and Large Commercial/Industrial    | 838,846,181              | 875,481,607              | 915,168,822              | 830,726,295              | 757,391,549              | 759,868,651              | 9,360,728,509            | Workpaper No. 1; Page 1.2; Line 25     | 5        |
| 6        |   |                          |                          |                          |                          |                          |                          |                          |  | 6        |
| 7        | Agriculture (PA and TOU-PA)               | 2,676,412                | 2,910,384                | 2,905,090                | 2,641,583                | 2,301,899                | 2,082,510                | 25,307,561               | Workpaper No. 1; Page 1.2; Line 26     | 7        |
| 8        |   |                          |                          |                          |                          |                          |                          |                          |  | 8        |
| 9        | Agriculture (PA-T-1)                      | 23,004,136               | 22,863,151               | 21,957,610               | 21,563,168               | 18,985,959               | 18,145,457               | 236,072,050              | Workpaper No. 1; Page 1.2; Line 27     | 9        |
| 10       |   |                          |                          |                          |                          |                          |                          |                          |  | 10       |
| 11       | Street Lighting                           | 6,492,050                | 6,710,609                | 6,515,194                | 6,563,322                | 6,961,960                | 7,325,919                | 80,243,577               | Workpaper No. 1; Page 1.2; Line 28     | 11       |
| 12       |   |                          |                          |                          |                          |                          |                          |                          |  | 12       |
| 13       | TOTAL                                     | 1,546,694,162            | 1,769,556,784            | 1,918,950,785            | 1,607,175,700            | 1,433,809,551            | 1,550,582,830            | 18,189,801,215           | Sum Lines 1 thru 11                    | 13       |
| 14       |   |                          |                          |                          |                          |                          |                          |                          |  | 14       |
| 15       |   |                          |                          |                          |                          |                          |                          |                          |  | 15       |
| 16       |   | \$(/kWh)                 | \$(/kWh)                 | \$(/kWh)                 | \$(/kWh)                 | \$(/kWh)                 | \$(/kWh)                 |                          |  | 16       |
| 17       |   |                          |                          |                          |                          |                          |                          |                          | Statement BL (Retail); Page 1; Line 27 | 17       |
| 18       | Retail TRBAA Rate (\$/kWh) @ Present Rate | \$ (0.00289)             | \$ (0.00289)             | \$ (0.00289)             | \$ (0.00289)             | \$ (0.00289)             | \$ (0.00289)             |                          | FERC Docket No. ER24-212-000           | 18       |
| 19       |   |                          |                          |                          |                          |                          |                          |                          |  | 19       |
| 20       |   |                          |                          |                          |                          |                          |                          |                          |  | 20       |
| 21       |   | TRBAA @<br>Present Rates | TRBAA @<br>Present Rates | TRBAA @<br>Present Rates | TRBAA @<br>Present Rates | TRBAA @<br>Present Rates | TRBAA @<br>Present Rates | TRBAA @<br>Present Rates |  | 21       |
| 22       |   |                          |                          |                          |                          |                          |                          |                          |  | 22       |
| 23       | Residential Customers                     | \$ (1,323,532)           | \$ (1,825,532)           | \$ (2,112,440)           | \$ (1,536,098)           | \$ (1,301,482)           | \$ (1,654,018)           | \$ (17,510,973)          | Line 1 x Line 18                       | 23       |
| 24       |   |                          |                          |                          |                          |                          |                          |                          |  | 24       |
| 25       | Small Commercial                          | (629,170)                | (664,466)                | (697,808)                | (618,921)                | (571,724)                | (551,515)                | (7,017,756)              | Line 3 x Line 18                       | 25       |
| 26       |   |                          |                          |                          |                          |                          |                          |                          |  | 26       |
| 27       | Medium and Large Commercial/Industrial    | (2,424,265)              | (2,530,142)              | (2,644,838)              | (2,400,799)              | (2,188,862)              | (2,196,020)              | (27,052,505)             | Line 5 x Line 18                       | 27       |
| 28       |   |                          |                          |                          |                          |                          |                          |                          |  | 28       |
| 29       | Agriculture (PA and TOU-PA)               | (7,735)                  | (8,411)                  | (8,396)                  | (7,634)                  | (6,652)                  | (6,018)                  | (73,139)                 | Line 7 x Line 18                       | 29       |
| 30       |   |                          |                          |                          |                          |                          |                          |                          |  | 30       |
| 31       | Agriculture (PA-T-1)                      | (66,482)                 | (66,075)                 | (63,457)                 | (62,318)                 | (54,869)                 | (52,440)                 | (682,248)                | Line 9 x Line 18                       | 31       |
| 32       |   |                          |                          |                          |                          |                          |                          |                          |  | 32       |
| 33       | Street Lighting                           | (18,762)                 | (19,394)                 | (18,829)                 | (18,968)                 | (20,120)                 | (21,172)                 | (231,904)                | Line 11 x Line 18                      | 33       |
| 34       |   |                          |                          |                          |                          |                          |                          |                          |  | 34       |
| 35       | TOTAL                                     | \$ (4,469,946)           | \$ (5,114,019)           | \$ (5,545,768)           | \$ (4,644,738)           | \$ (4,143,710)           | \$ (4,481,184)           | \$ (52,568,526)          | Sum Lines 23 through 33                | 35       |

# San Diego Gas & Electric Company

## D. Statement BK1 - Derivation of Retail Transmission Revenue Balancing Account Adjustment (TRBAA)

ER25-\_\_\_\_ - \_\_\_\_

**Statement BK-1**  
**San Diego Gas & Electric Company**  
**2025 - TRBAA Rate Filing**  
**Total Retail TRBAA Forecast - Including Franchise Fees & Uncollectible Expense**

| Line No. | Components  | Total Retail - TRBAA | Reference                             | Line No. |
|----------|---|----------------------|---------------------------------------|----------|
| 1        | Beginning TRBAA Balance @ 9/30/2024                     | \$ (4,388,350)       | Work paper No. 4; Page 4.4; Line 32   | 1        |
| 2        |   |                      |                                       | 2        |
| 3        | <u>Transmission Revenue Credits Forecast:</u>           |                      |                                       | 3        |
| 4        |   |                      |                                       | 4        |
| 5        | Wheeling Revenues                                       | (35,001,351)         | Work paper No. 7; Page 7.1; Line 27   | 5        |
| 6        |   |                      |                                       | 6        |
| 7        | Settlements, Metering and Client Relations              | 18,000               | Work paper No. 8; Page 8.1; Line 27   | 7        |
| 8        |   |                      |                                       | 8        |
| 9        | Existing Transmission Contract (ETC) Cost Differentials | (291,439)            | Work paper No. 9; Page 9.1; Line 27   | 9        |
| 10       |   |                      |                                       | 10       |
| 11       | Other PTO Related Revenue (Credits)/Charges             | (673,737)            | Work paper No. 11; Page 11.1; Line 27 | 11       |
| 12       |   |                      |                                       | 12       |
| 13       | Total Transmission Revenue Credits Forecast             | \$ (35,948,528)      | Sum {Line 5 thru Line 11}             | 13       |
| 14       |   |                      |                                       | 14       |
| 15       | Total TRBAA Before Franchise Fees and Uncollectibles    | \$ (40,336,878)      | Line 1 + Line 13                      | 15       |
| 16       |   |                      |                                       | 16       |
| 17       | Franchise Fees Expense @ 1.0207%                        | (411,719)            | Line 15 x 1.0207%                     | 17       |
| 18       |   |                      |                                       | 18       |
| 19       | Uncollectibles @ 0.205%                                 | (82,691)             | Line 15 x 0.205%                      | 19       |
| 20       |   |                      |                                       | 20       |
| 21       | Total Franchise Fees and Uncollectible                  | (494,409)            | Line 17 + Line 19                     | 21       |
| 22       |   |                      |                                       | 22       |
| 23       | Total Retail TRBAA Forecast Including FF&U              | \$ (40,831,287)      | Line 15 + Line 21                     | 23       |
|          |   |                      |                                       |          |

# San Diego Gas & Electric Company

## E. Statement BK2 - Derivation of ISO- Wholesale Transmission Revenue Balancing Account Adjustment (TRBAA)

ER25-\_\_\_\_ - \_\_\_\_

**Statement BK-2**  
**San Diego Gas & Electric Company**  
**2025 - TRBAA Rate Filing**  
**Wholesale Customers - HVTRR & LVTRR Calculation**

| Line No. | Components   | (A)  | (B)   | (C) = (A) + (B)                         | Reference                           | Line No. |
|----------|--|--|---|---|-------------------------------------|----------|
|          |  | Total HIGH VOLTAGE Transmission Revenue Requirements | Total LOW VOLTAGE Transmission Revenue Requirements | Total Transmission Revenue Requirements |                                     |          |
| 1        | Wholesale Base Transmission Revenue Requirement <sup>1</sup> | \$ 493,162,963                                       | \$ 519,265,174                                      | \$ 1,012,428,137                        | See Note 1                          | 1        |
| 2        |  |  |   |   |                                     | 2        |
| 3        | Beginning TRBAA Balance @ 9/30/2024                          | (4,306,434)  | (81,916)  | (4,388,350)                             | Work paper No. 2 Page 2.1; Line 15  | 3        |
| 4        |  |  |   |   |                                     | 4        |
| 5        | <u>Transmission Revenue Credits Forecast:</u>                |  |   |   |                                     | 5        |
| 6        |  |  |   |   |                                     | 6        |
| 7        | Wheeling Revenues  | (35,001,351)   | -   | (35,001,351)                            | Work paper No. 6; Page 6.1; Line 19 | 7        |
| 8        |  |  |   |   |                                     | 8        |
| 9        | Settlements, Metering and Client Relations                   | 8,752  | 9,248   | 18,000                                  | Work paper No. 6; Page 6.1; Line 26 | 9        |
| 10       |  |  |   |   |                                     | 10       |
| 11       | ETC Cost Differentials                                       | (141,698)  | (149,742)   | (291,439)                               | Work paper No. 6; Page 6.1; Line 32 | 11       |
| 12       |  |  |   |   |                                     | 12       |
| 13       | Other PTO Related Revenue (Credits)/Charges                  | (143,187)  | (530,551)   | (673,737)                               | Work paper No. 6; Page 6.1; Line 42 | 13       |
| 14       |  |  |   |   |                                     | 14       |
| 15       | Total Transmission Revenue Credits Forecast                  | (35,277,484)   | (671,044)   | (35,948,528)                            | Sum {Line 7 through Line 13}        | 15       |
| 16       |  |  |   |   |                                     | 16       |
| 17       | Total Wholesale TRBAA Before Franchise Fees                  | (39,583,918)   | (752,960)   | (40,336,878)                            | Line 3 + Line 15                    | 17       |
| 18       |  |  |   |   |                                     | 18       |
| 19       | Franchise Fees Expense @ 1.0207%                             | (404,033)  | (7,685)   | (411,719)                               | Line 17 x 1.0207%                   | 19       |
| 20       |  |  |   |   |                                     | 20       |
| 21       | Total Wholesale TRBAA Forecast Including Franchise Fees      | (39,987,951)   | (760,645)   | (40,748,596)                            | Line 17 + Line 19                   | 21       |
| 22       |  |  |   |   |                                     | 22       |
| 23       | Transmission Standby Revenues <sup>2</sup>                   | (7,768,656)  | (8,179,836)   | (15,948,492)                            | Work paper No. 3; Page 3.1; Line 7  | 23       |
| 24       |  |  |   |   |                                     | 24       |
| 25       | Wholesale Transmission Revenue Requirement                   | \$ 445,406,356                                       | \$ 510,324,693                                      | \$ 955,731,049                          | Line 1 + Line 21 + Line 23          | 25       |

<sup>1</sup> Wholesale Base TRR information comes from Cost Statement BK-2 of SDG&E's TO5 Cycle 6 Annual Informational Filing.

<sup>2</sup> Standby Revenue amount of \$15,948,492, from Cost Statement BG; Page 1; Column A; Line 26, of SDG&E's TO5 Cycle 6 Annual Informational Filing.

# San Diego Gas & Electric Company

## F. Statement – BL Retail TRBAA Rate Calculation

ER25-\_\_\_\_ - \_\_\_\_

**Statement BL**  
**San Diego Gas & Electric Company**  
**2025 - TRBAA Rate Filing**  
**Retail TRBAA Rate Calculation**

| Line No. | Components   | Total Retail - TRBAA | Reference                                | Line No. |
|----------|--|----------------------|--|----------|
| 1        | Beginning TRBAA Balance @ 9/30/2024                  | \$ (4,388,350)       | Work paper No. 4; Page 4.4; Line 32      | 1        |
| 2        |  |                      |  | 2        |
| 3        | <u>Transmission Revenue Credits Forecast:</u>        |                      |  | 3        |
| 4        |  |                      |  | 4        |
| 5        | Wheeling Revenues                                    | (35,001,351)         | Work paper No. 7; Page 7.1; Line 27      | 5        |
| 6        |  |                      |  | 6        |
| 7        | Settlements, Metering and Client Relations           | 18,000               | Work paper No. 8; Page 8.1; Line 27      | 7        |
| 8        |  |                      |  | 8        |
| 9        | ETC Cost Differentials                               | (291,439)            | Work paper No. 9; Page 9.1; Line 27      | 9        |
| 10       |  |                      |  | 10       |
| 11       | Other PTO Related Revenue (Credits)/Charges          | (673,737)            | Work paper No. 11; Page 11.1; Line 27    | 11       |
| 12       |  |                      |  | 12       |
| 13       | Total Transmission Revenue Credits Forecast          | (35,948,528)         | Sum {Line 5 through Line 11}             | 13       |
| 14       |  |                      |  | 14       |
| 15       | Total TRBAA Before Franchise Fees and Uncollectibles | \$ (40,336,878)      | Line 1 + Line 13                         | 15       |
| 16       |  |                      |  | 16       |
| 17       | Franchise Fees Expense @ 1.0207%                     | (411,719)            | Line 15 x 1.0207%                        | 17       |
| 18       |  |                      |  | 18       |
| 19       | Uncollectibles @ 0.205%                              | (82,691)             | Line 15 x 0.205%                         | 19       |
| 20       |  |                      |  | 20       |
| 21       | Total Franchise Fees and Uncollectible               | (494,409)            | Line 17 + Line 19                        | 21       |
| 22       |  |                      |  | 22       |
| 23       | Total Retail TRBAA Forecast Including FF&U           | \$ (40,831,287)      | Line 15 + Line 21                        | 23       |
| 24       |  |                      |  | 24       |
| 25       | 12 Months kWh Ending September 30, 2024              | 16,675,470,467       | Statement BD; Pg. 1 of 5; Col. C; Ln. 15 | 25       |
| 26       |  |                      |  | 26       |
| 27       | Retail TRBAA Rate (\$/kWh)                           | \$ (0.00245)         | Line 23 / Line 25                        | 27       |
|          |  |                      |  |          |

# San Diego Gas & Electric Company

## G. Statement – BL Wholesale TRBAA Rate Calculation

ER25-\_\_\_\_ - \_\_\_\_



**Statement BL**  
**San Diego Gas & Electric Company**  
**2025 - TRBAA Rate Filing**  
**2025 - Wholesale Customers Utility Specific Access Charge Rate Calculations**  
**High Voltage & Low Voltage Component**

| Line No. | Components   | (A)                    | (B)                   | (C) = (A) + (B)  | Notes & Reference                          | Line No. |
|----------|--|------------------------|-----------------------|------------------|--|----------|
|          |  | Total High Voltage TRR | Total Low Voltage TRR | Combined TRR     |  |          |
| 1        | Wholesale Base Transmission Revenue Requirement <sup>1</sup> | \$ 493,162,963         | \$ 519,265,174        | \$ 1,012,428,137 | See Note 1                                 | 1        |
| 2        |  |                        |                       |                  |  | 2        |
| 3        | Total Wholesale TRBAA <sup>2</sup>                           | (39,987,951)           | (760,645)             | (40,748,596)     | Statement BK-2; Page 1; Line 21            | 3        |
| 4        |  |                        |                       |                  |  | 4        |
| 5        | Transmission Standby Revenue <sup>3</sup>                    | (7,768,656)            | (8,179,836)           | (15,948,492)     | See Note 3                                 | 5        |
| 6        |  |                        |                       |                  |  | 6        |
| 7        | Wholesale Transmission Revenue Requirements                  | \$ 445,406,356         | \$ 510,324,693        | \$ 955,731,049   | Sum ( Lines 1, 3, & 5 )                    | 7        |
| 8        |  |                        |                       |                  |  | 8        |
| 9        | Gross Load - MWh   | 18,949,766             | 18,949,766            | 18,949,766       | Statement BD; Page 1 of 5; Line 28; Col. D | 9        |
| 10       |  |                        |                       |                  |  | 10       |
| 11       | Utility Specific Access Charges (\$/MWh)                     | \$ 23.5046             | \$ 26.9304            | \$ 50.4350       | Line 7 / Line 9                            | 11       |
|          |  |                        |                       |                  |  |          |

**NOTES:**

- <sup>1</sup> Wholesale Base TRR information comes from Cost Statement BK-2 of SDG&E's TO5 Cycle 6 Annual Informational Filing.
- <sup>2</sup> The Wholesale TRBAA amount comes from the instant filing, in Statement BK-2; Page 1; Line 21
- <sup>3</sup> Standby Revenue amount of \$15,948,492, from Cost Statement BG; Page 1; Column A; Line 26, of SDG&E's TO5 Cycle 6 Annual Informational Filing.

# San Diego Gas & Electric Company

## H. TRBAA Work Papers

ER25-\_\_\_\_ - \_\_\_\_

Work Paper - 1  
Recorded Sales and Forecast Sales  
Information

| San Diego Gas & Electric Co.   |  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  | Line              |    |
|--|--|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|-------------------|----|
| Recorded Billing Determinants for the 12-Month Period: October 2023 - September 2024 |  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  | No.               |    |
| Line No.   | System Delivery Determinants                           |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  | Line No.          |    |
|  | Oct-23   | Nov-23           | Dec-23           | Jan-24           | Feb-24           | Mar-24           | Apr-24           | May-24           | Jun-24           | Jul-24           | Aug-24           | Sep-24           | Total            |                   |    |
| 1  | <b>Customer Class Deliveries (MWh)</b>                 |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  | 1                 |    |
| 2  | Residential  | 462,035          | 393,043          | 417,745          | 558,383          | 455,198          | 397,035          | 333,337          | 293,485          | 293,979          | 455,915          | 576,528          | 598,097          | 5,234,781         | 3  |
| 3  | Small Commercial                                       | 222,092          | 198,189          | 187,082          | 220,006          | 187,400          | 185,804          | 188,774          | 187,310          | 179,546          | 208,835          | 212,064          | 214,705          | 2,391,809         | 4  |
| 4  | Med. & Large Comm./Ind.                                | 819,745          | 701,180          | 659,344          | 721,137          | 633,061          | 641,099          | 659,661          | 669,132          | 644,718          | 825,954          | 798,081          | 790,972          | 8,564,085         | 5  |
| 5  | San Diego Unified Port District                        | 1,333            | 1,353            | 518              | 217              | 454              | 352              | 1,098            | 196              | -                | 0                | -                | 102              | 5,623             | 6  |
| 6  | Agriculture (PA)                                       | 13,893           | 11,602           | 4,686            | 8,988            | 10,186           | 6,346            | 6,776            | 10,305           | 13,117           | 17,738           | 19,593           | 19,859           | 143,091           | 7  |
| 7  | Agriculture (PA-T-1)                                   | 23,335           | 46,864           | 16,906           | 25,529           | 18,532           | 15,195           | 16,250           | 17,442           | 17,746           | 24,167           | 21,802           | 20,116           | 263,884           | 8  |
| 8  | Lighting   | 6,389            | 6,388            | 6,574            | 6,596            | 4,829            | 7,775            | 6,041            | 6,291            | 6,417            | 6,440            | 7,175            | 1,285            | 72,198            | 9  |
| 9  | Sale for Resale  | 9.4              | 9.1              | 6.3              | 6.5              | 5.4              | 5.3              | 5.8              | 5.4              | 7.1              | 10.0             | 10.2             | 9.9              | 90.4              | 10 |
| 11   | <b>Total System</b>                                    | <b>1,548,832</b> | <b>1,358,628</b> | <b>1,292,862</b> | <b>1,540,862</b> | <b>1,309,665</b> | <b>1,253,611</b> | <b>1,211,944</b> | <b>1,184,166</b> | <b>1,155,530</b> | <b>1,539,060</b> | <b>1,635,254</b> | <b>1,645,147</b> | <b>16,675,561</b> | 11 |
| 12   |  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                   | 12 |
| 13   | <b>Total System - EXCLUDING Sale for Resale</b>        | <b>1,548,822</b> | <b>1,358,619</b> | <b>1,292,856</b> | <b>1,540,856</b> | <b>1,309,660</b> | <b>1,253,606</b> | <b>1,211,938</b> | <b>1,184,161</b> | <b>1,155,523</b> | <b>1,539,050</b> | <b>1,635,244</b> | <b>1,645,137</b> | <b>16,675,470</b> | 13 |
| 14   |  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                   | 14 |
| 15   | <b>INPUT FROM RECORDED SALES FILE:</b>                 |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  | 15                |    |
| 16   | <b>Medium &amp; Large Details - Deliveries in MWh:</b> |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  | 16                |    |
| 17   | Med & Large C/I (AD)                                   | -                | -                | -                | -                | -                | -                | -                | -                | -                | -                | -                | -                | -                 | 17 |
| 18   | Med & Large C/I (AL+AY+DGR)                            | 819,745          | 701,180          | 659,344          | 721,137          | 633,061          | 641,099          | 659,661          | 669,132          | 644,718          | 825,954          | 798,081          | 790,972          | 8,564,085         | 18 |
| 19   | Med & Large C/I (A6)                                   | -                | -                | -                | -                | -                | -                | -                | -                | -                | -                | -                | -                | -                 | 19 |
| 20   | <b>Total</b>   | <b>819,745</b>   | <b>701,180</b>   | <b>659,344</b>   | <b>721,137</b>   | <b>633,061</b>   | <b>641,099</b>   | <b>659,661</b>   | <b>669,132</b>   | <b>644,718</b>   | <b>825,954</b>   | <b>798,081</b>   | <b>790,972</b>   | <b>8,564,085</b>  | 20 |
| 21   |  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                   | 21 |

| San Diego Gas & Electric   |  |                      |                      |                      |                      |                      |                      |                      |                      |                      |                      |                      |                      | Line                  |    |
|--|--|----------------------|----------------------|----------------------|----------------------|----------------------|----------------------|----------------------|----------------------|----------------------|----------------------|----------------------|----------------------|-----------------------|----|
| Recorded Billing Determinants for the 12-Month Period: October 2023 - September 2024 |  |                      |                      |                      |                      |                      |                      |                      |                      |                      |                      |                      |                      | No.                   |    |
| Line No.   | System Delivery Determinants                           |                      |                      |                      |                      |                      |                      |                      |                      |                      |                      |                      |                      | Line No.              |    |
|  | Oct-23   | Nov-23               | Dec-23               | Jan-24               | Feb-24               | Mar-24               | Apr-24               | May-24               | Jun-24               | Jul-24               | Aug-24               | Sep-24               | Total                |                       |    |
| 22   | <b>Customer Class Deliveries (kWh)</b>                 |                      |                      |                      |                      |                      |                      |                      |                      |                      |                      |                      |                      | 22                    |    |
| 23   | Residential  | 462,035,247          | 393,042,764          | 417,745,392          | 558,383,069          | 455,198,067          | 397,035,067          | 333,337,222          | 293,484,663          | 293,978,962          | 455,915,094          | 576,528,125          | 598,097,012          | 5,234,780,684         | 24 |
| 24   | Small Commercial                                       | 222,092,096          | 198,189,394          | 187,082,299          | 220,006,095          | 187,400,361          | 185,803,665          | 188,773,957          | 187,310,384          | 179,545,938          | 208,835,117          | 212,064,200          | 214,705,379          | 2,391,808,885         | 25 |
| 25   | Med. & Large Comm./Ind.                                | 819,745,203          | 701,179,878          | 659,343,857          | 721,136,975          | 633,061,467          | 641,098,803          | 659,661,306          | 669,131,645          | 644,718,309          | 825,954,355          | 798,081,240          | 790,972,145          | 8,564,085,183         | 26 |
| 26   | San Diego Unified Port District                        | 1,332,720            | 1,353,384            | 517,860              | 216,720              | 453,588              | 352,380              | 1,098,012            | 195,552              | -                    | 60                   | -                    | 102,324              | 5,622,600             | 27 |
| 27   | Agriculture (PA)                                       | 13,893,071           | 11,602,441           | 4,686,021            | 8,988,399            | 10,185,810           | 6,345,863            | 6,776,421            | 10,305,223           | 13,116,554           | 17,738,240           | 19,593,182           | 19,859,383           | 143,090,608           | 28 |
| 28   | Agriculture (PA-T-1)                                   | 23,335,305           | 46,863,775           | 16,905,935           | 25,528,904           | 18,532,285           | 15,194,959           | 16,249,933           | 17,442,160           | 17,745,855           | 24,166,722           | 21,802,270           | 20,116,169           | 263,884,272           | 29 |
| 29   | Lighting   | 6,388,830            | 6,387,532            | 6,574,192            | 6,595,500            | 4,828,549            | 7,775,446            | 6,040,906            | 6,290,908            | 6,417,229            | 6,439,952            | 7,174,675            | 1,284,516            | 72,198,235            | 30 |
| 30   | Sale for Resale  | 9,439                | 9,061                | 6,314                | 6,528                | 5,371                | 5,308                | 5,822                | 5,353                | 7,058                | 10,033               | 10,182               | 9,899                | 90,368                | 31 |
| 32   | <b>Total System</b>                                    | <b>1,548,831,911</b> | <b>1,358,628,229</b> | <b>1,292,861,870</b> | <b>1,540,862,190</b> | <b>1,309,665,498</b> | <b>1,253,611,491</b> | <b>1,211,943,579</b> | <b>1,184,165,888</b> | <b>1,155,529,905</b> | <b>1,539,059,573</b> | <b>1,635,253,874</b> | <b>1,645,146,827</b> | <b>16,675,560,835</b> | 32 |
| 33   |  |                      |                      |                      |                      |                      |                      |                      |                      |                      |                      |                      |                      |                       | 33 |
| 34   | <b>Total System - EXCLUDING Sale for Resale</b>        | <b>1,548,822,472</b> | <b>1,358,619,168</b> | <b>1,292,855,556</b> | <b>1,540,855,662</b> | <b>1,309,660,127</b> | <b>1,253,606,183</b> | <b>1,211,937,757</b> | <b>1,184,160,535</b> | <b>1,155,522,847</b> | <b>1,539,049,540</b> | <b>1,635,243,692</b> | <b>1,645,136,928</b> | <b>16,675,470,467</b> | 34 |
| 35   |  |                      |                      |                      |                      |                      |                      |                      |                      |                      |                      |                      |                      |                       | 35 |
| 36   | <b>INPUT FROM RECORDED SALES FILE:</b>                 |                      |                      |                      |                      |                      |                      |                      |                      |                      |                      |                      |                      | 36                    |    |
| 37   | <b>Medium &amp; Large Details - Deliveries in kWh:</b> |                      |                      |                      |                      |                      |                      |                      |                      |                      |                      |                      |                      | 37                    |    |
| 38   | Med & Large C/I (AD)                                   | -                    | -                    | -                    | -                    | -                    | -                    | -                    | -                    | -                    | -                    | -                    | -                    | -                     | 38 |
| 39   | Med & Large C/I (AL+AY+DGR)                            | 819,745,203          | 701,179,878          | 659,343,857          | 721,136,975          | 633,061,467          | 641,098,803          | 659,661,306          | 669,131,645          | 644,718,309          | 825,954,355          | 798,081,240          | 790,972,145          | 8,564,085,183         | 39 |
| 40   | Med & Large C/I (A6)                                   | -                    | -                    | -                    | -                    | -                    | -                    | -                    | -                    | -                    | -                    | -                    | -                    | -                     | 40 |
| 41   | <b>Total</b>   | <b>819,745,203</b>   | <b>701,179,878</b>   | <b>659,343,857</b>   | <b>721,136,975</b>   | <b>633,061,467</b>   | <b>641,098,803</b>   | <b>659,661,306</b>   | <b>669,131,645</b>   | <b>644,718,309</b>   | <b>825,954,355</b>   | <b>798,081,240</b>   | <b>790,972,145</b>   | <b>8,564,085,183</b>  | 41 |
| 42   |  |                      |                      |                      |                      |                      |                      |                      |                      |                      |                      |                      |                      |                       | 42 |

| San Diego Gas & Electric Co.   |  |           |           |           |           |           |           |           |           |           |           |           |           |            |
|--|--|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|------------|
| Forecast Billing Determinants for the 12-Month Period: January 2025- December 2025 |  |           |           |           |           |           |           |           |           |           |           |           |           |            |
| Line No.   |  | Jan-25    | Feb-25    | Mar-25    | Apr-25    | May-25    | Jun-25    | Jul-25    | Aug-25    | Sep-25    | Oct-25    | Nov-25    | Dec-25    | Total      |
| 1  | <b>System Delivery Determinants</b>                    |           |           |           |           |           |           |           |           |           |           |           |           |            |
| 2  | <b>Customer Class Deliveries (MWh)</b>                 |           |           |           |           |           |           |           |           |           |           |           |           |            |
| 3  | Residential  | 633,615   | 515,438   | 457,649   | 365,973   | 342,313   | 369,395   | 457,969   | 631,672   | 730,948   | 531,522   | 450,340   | 572,325   | 6,059,160  |
| 4  | Small Commercial                                       | 194,287   | 188,366   | 187,593   | 186,127   | 185,655   | 194,358   | 217,706   | 229,919   | 241,456   | 214,159   | 197,828   | 190,836   | 2,428,289  |
| 5  | Med. & Large Comm./Ind.                                | 751,192   | 713,531   | 714,757   | 718,508   | 724,917   | 760,340   | 838,846   | 875,482   | 915,169   | 830,726   | 757,392   | 759,869   | 9,360,729  |
| 6  | San Diego Unified Port District                        | 596       | 724       | 727       | 931       | 258       | 111       | 126       | 0         | 40        | 1,333     | 1,353     | 518       | 6,718      |
| 7  | Agriculture (PA)                                       | 1,357     | 1,512     | 1,313     | 1,360     | 1,927     | 2,321     | 2,676     | 2,910     | 2,905     | 2,642     | 2,302     | 2,083     | 25,308     |
| 8  | Agriculture (PA-T-1)                                   | 16,899    | 18,281    | 16,419    | 17,289    | 20,062    | 20,603    | 23,004    | 22,863    | 21,958    | 21,563    | 18,986    | 18,145    | 236,072    |
| 9  | Lighting   | 6,805     | 6,756     | 6,619     | 6,515     | 6,463     | 6,516     | 6,492     | 6,711     | 6,515     | 6,563     | 6,962     | 7,326     | 80,244     |
| 10   | Sale for Resale  | 8         | 8         | 8         | 8         | 8         | 8         | 8         | 8         | 8         | 8         | 8         | 8         | 91         |
| 11   | <b>Total System</b>                                    | 1,604,758 | 1,444,617 | 1,385,085 | 1,296,711 | 1,281,602 | 1,353,652 | 1,546,828 | 1,769,564 | 1,918,999 | 1,608,516 | 1,435,170 | 1,551,108 | 18,196,610 |
| 12   |  |           |           |           |           |           |           |           |           |           |           |           |           |            |
| 13   | <b>Total System - EXCLUDING Sale for Resale</b>        | 1,604,750 | 1,444,609 | 1,385,077 | 1,296,704 | 1,281,594 | 1,353,645 | 1,546,820 | 1,769,557 | 1,918,991 | 1,608,508 | 1,435,163 | 1,551,101 | 18,196,519 |
| 14   |  |           |           |           |           |           |           |           |           |           |           |           |           |            |
| 15   | <b>INPUT FROM FORECAST INFORMATION:</b>                |           |           |           |           |           |           |           |           |           |           |           |           |            |
| 16   | <b>Medium &amp; Large Details - Deliveries in MWh:</b> |           |           |           |           |           |           |           |           |           |           |           |           |            |
| 17   | Med & Large C/I (AD)                                   | -         | -         | -         | -         | -         | -         | -         | -         | -         | -         | -         | -         | -          |
| 18   | Med & Large C/I (AL+AY+DGR)                            | 665,128   | 638,768   | 634,906   | 634,615   | 642,422   | 674,302   | 739,126   | 777,953   | 818,734   | 743,327   | 671,315   | 657,766   | 8,298,363  |
| 19   | Med & Large C/I (A6)                                   | 86,064    | 74,763    | 79,850    | 83,894    | 82,495    | 86,038    | 99,720    | 97,529    | 96,435    | 87,399    | 86,077    | 102,103   | 1,062,365  |
| 20   | Total  | 751,192   | 713,531   | 714,757   | 718,508   | 724,917   | 760,340   | 838,846   | 875,482   | 915,169   | 830,726   | 757,392   | 759,869   | 9,360,729  |
| 21   |  |           |           |           |           |           |           |           |           |           |           |           |           |            |

| San Diego Gas & Electric   |  |               |               |               |               |               |               |               |               |               |               |               |               |                |
|--|--|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|----------------|
| Forecast Billing Determinants for the 12-Month Period: January 2025- December 2025 |  |               |               |               |               |               |               |               |               |               |               |               |               |                |
| Line No.   |  | Jan-25        | Feb-25        | Mar-25        | Apr-25        | May-25        | Jun-25        | Jul-25        | Aug-25        | Sep-25        | Oct-25        | Nov-25        | Dec-25        | Total          |
| 22   | <b>System Delivery Determinants</b>                    |               |               |               |               |               |               |               |               |               |               |               |               |                |
| 23   | <b>Customer Class Deliveries (kWh)</b>                 |               |               |               |               |               |               |               |               |               |               |               |               |                |
| 24   | Residential  | 633,614,848   | 515,438,235   | 457,649,117   | 365,973,420   | 342,313,089   | 369,395,484   | 457,969,477   | 631,672,009   | 730,948,076   | 531,521,923   | 450,339,928   | 572,324,672   | 6,059,160,276  |
| 25   | Small Commercial                                       | 194,287,304   | 188,366,211   | 187,592,519   | 186,126,527   | 185,654,635   | 194,357,833   | 217,705,905   | 229,919,025   | 241,455,993   | 214,159,410   | 197,828,257   | 190,835,622   | 2,428,289,241  |
| 26   | Med. & Large Comm./Ind.                                | 751,192,254   | 713,531,334   | 714,756,631   | 718,508,299   | 724,916,885   | 760,340,002   | 838,846,181   | 875,481,607   | 915,168,822   | 830,726,295   | 757,391,549   | 759,868,651   | 9,360,728,509  |
| 27   | San Diego Unified Port District                        | 595,720       | 724,430       | 727,400       | 931,380       | 258,380       | 110,630       | 125,900.00    | 50.00         | 40,380.00     | 1,332,720.00  | 1,353,380.00  | 517,860.00    | 6,718,230      |
| 28   | Agriculture (PA)                                       | 1,356,574     | 1,511,602     | 1,313,296     | 1,360,020     | 1,926,718     | 2,321,475     | 2,676,412     | 2,910,384     | 2,905,090     | 2,641,583     | 2,301,899     | 2,082,510     | 25,307,561     |
| 29   | Agriculture (PA-T-1)                                   | 16,898,596    | 18,281,426    | 16,418,928    | 17,288,753    | 20,061,665    | 20,603,202    | 23,004,136    | 22,863,151    | 21,957,610    | 21,563,168    | 18,985,959    | 18,145,457    | 236,072,050    |
| 30   | Lighting   | 6,804,681     | 6,756,007     | 6,619,388     | 6,515,491     | 6,463,029     | 6,515,926     | 6,492,050     | 6,710,609     | 6,515,194     | 6,563,322     | 6,961,960     | 7,325,919     | 80,243,577     |
| 31   | Sale for Resale  | 7,564         | 7,564         | 7,564         | 7,564         | 7,564         | 7,564         | 7,564         | 7,564         | 7,564         | 7,564         | 7,564         | 7,564         | 90,763         |
| 32   | <b>Total System</b>                                    | 1,604,757,542 | 1,444,616,808 | 1,385,084,843 | 1,296,711,454 | 1,281,601,964 | 1,353,652,115 | 1,546,827,626 | 1,769,564,397 | 1,918,998,728 | 1,608,515,984 | 1,435,170,495 | 1,551,108,254 | 18,196,610,208 |
| 33   |  |               |               |               |               |               |               |               |               |               |               |               |               |                |
| 34   | <b>Total System - EXCLUDING Sale for Resale</b>        | 1,604,749,978 | 1,444,609,244 | 1,385,077,279 | 1,296,703,890 | 1,281,594,400 | 1,353,644,551 | 1,546,820,062 | 1,769,556,834 | 1,918,991,165 | 1,608,508,420 | 1,435,162,931 | 1,551,100,690 | 18,196,519,445 |
| 35   |  |               |               |               |               |               |               |               |               |               |               |               |               |                |
| 36   | <b>INPUT FROM FORECAST INFORMATION:</b>                |               |               |               |               |               |               |               |               |               |               |               |               |                |
| 37   | <b>Medium &amp; Large Details - Deliveries in kWh:</b> |               |               |               |               |               |               |               |               |               |               |               |               |                |
| 38   | Med & Large C/I (AD)                                   | -             | -             | -             | -             | -             | -             | -             | -             | -             | -             | -             | -             | -              |
| 39   | Med & Large C/I (AL+AY+DGR)                            | 665,128,405   | 638,768,166   | 634,906,377   | 634,614,630   | 642,422,368   | 674,302,302   | 739,126,306   | 777,952,890   | 818,733,960   | 743,327,397   | 671,314,990   | 657,765,565   | 8,298,363,355  |
| 40   | Med & Large C/I (A6)                                   | 86,063,850    | 74,763,168    | 79,850,254    | 83,893,669    | 82,494,517    | 86,037,699    | 99,719,875    | 97,528,717    | 96,434,862    | 87,398,897    | 86,076,559    | 102,103,086   | 1,062,365,154  |
| 41   | Total  | 751,192,254   | 713,531,334   | 714,756,631   | 718,508,299   | 724,916,885   | 760,340,002   | 838,846,181   | 875,481,607   | 915,168,822   | 830,726,295   | 757,391,549   | 759,868,651   | 9,360,728,509  |
| 42   |  |               |               |               |               |               |               |               |               |               |               |               |               |                |

Work Paper - 2  
Allocation of TRBAA Balance  
@ Sept. 30, 2024

**San Diego Gas & Electric Company**  
**2025 - TRBAA Rate Filing**  
**Allocation Of Beginning TRBAA Balance Based on Forecast Balances**

| Line No. | Components   | (A)<br>Beginning TRBAA Balance | (B)<br>High Voltage TRBAA | (C)<br>Low Voltage TRBAA | (D)<br>Total    | Reference                           | Line No. |
|----------|--|--------------------------------|---------------------------|--------------------------|-----------------|-------------------------------------|----------|
| 1        | TRBAA Balance @ 9/30/2024                              | \$ (4,388,350)                 |                           |                          |                 | Work paper No. 4; Page 4.4; Line 32 | 1        |
| 2        |  |                                |                           |                          |                 |                                     | 2        |
| 3        | Forecast - Wheeling Revenues                           |                                | (35,001,351)              | -                        | (35,001,351)    | Work paper No. 6; Page 6.1; Line 19 | 3        |
| 4        |  |                                |                           |                          |                 |                                     | 4        |
| 5        | Forecast - Settlements, Metering and Client Relations  |                                | 8,752                     | 9,248                    | 18,000          | Work paper No. 6; Page 6.1; Line 26 | 5        |
| 6        |  |                                |                           |                          |                 |                                     | 6        |
| 7        | Forecast - ETC Cost Differentials                      |                                | (141,698)                 | (149,742)                | (291,439)       | Work paper No. 6; Page 6.1; Line 32 | 7        |
| 8        |  |                                |                           |                          |                 |                                     | 8        |
| 9        | Forecast - Other PTO Related Revenue (Credits)/Charges |                                | (143,187)                 | (530,551)                | (673,737)       | Work paper No. 6; Page 6.1; Line 42 | 9        |
| 10       |  |                                |                           |                          |                 |                                     | 10       |
| 11       | Forecast 2025 - Net Transmission Revenue Credits       | \$ (35,277,484)                | \$ (671,044)              | \$ (671,044)             | \$ (35,948,528) | Sum Lines 3 through 9               | 11       |
| 12       |  |                                |                           |                          |                 |                                     | 12       |
| 13       | Allocation Factors Based on Revenue Credit Forecast    |                                | 98.13%                    | 1.87%                    | 100.00%         | Ratios Per Line 11                  | 13       |
| 14       |  |                                |                           |                          |                 |                                     | 14       |
| 15       | Allocation of Beginning TRBAA Balance <sup>1</sup>     | \$ (4,306,434)                 | \$ (81,916)               | \$ (81,916)              | \$ (4,388,350)  | Column (A) Line 1 x Line 13         | 15       |
|          |  |                                |                           |                          |                 |                                     |          |

<sup>1</sup> The beginning TRBAA balance on line 1, Column (A), is allocated between High Voltage and Low Voltage, using the ratios that were developed on line 13.

Work Paper - 3  
Standby Revenues



**San Diego Gas & Electric Company**  
**2025 - TRBAA Rate Filing**  
**Standby Revenues**

| Line No. | Components  | (1)            | (2)            | (3) = (1) + (2)  | Reference                      | Line No. |
|----------|---|----------------|----------------|------------------|--------------------------------|----------|
|          |   | High Voltage   | Low Voltage    | Combined TRR     |                                |          |
| 1        | Total Standby Revenues                              |                |                | \$ (15,948,492)  | See Note 1                     | 1        |
| 2        |   |                |                |                  |                                | 2        |
| 3        | TO5-Cycle 6 Informational Filing-Wholesale Base TRR | \$ 493,162,963 | \$ 519,265,174 | \$ 1,012,428,137 | See Note 2                     | 3        |
| 4        |   |                |                |                  |                                | 4        |
| 5        | HV-LV Allocation Factors                            | 48.71%         | 51.29%         | 100.00%          | Ratios Based on Line 2         | 5        |
| 6        |   |                |                |                  |                                | 6        |
| 7        | Total HV-LV Standby Revenue Credits                 | \$ (7,768,656) | \$ (8,179,836) | \$ (15,948,492)  | Col. 3; Line 1 x Line 5 Ratios | 7        |
|          |   |                |                |                  |                                |          |

<sup>1</sup> Standby Revenue amount of \$15,948,492, from Cost Statement BG; Page 1; Column A; Line 26, of SDG&E's TO5 Cycle 6 Annual Informational Filing.

<sup>2</sup> Wholesale Base TRR information comes from SDG&E's TO5 Cycle 6 Annual Informational Filing.

Work Paper - 4  
Monthly TRBAA Detailed Activities

**San Diego Gas Electric Co.**  
**TRBAA Monthly Activities Applicable to BK1 and BK2**  
**For the 12-Month Period Ending September 30, 2024**  
**2025 Annual TRBAA Rate Filing**

| Line No. | Description   | October 2023           | November 2023          | December 2023          | January 2024          |
|----------|---|------------------------|------------------------|------------------------|-----------------------|
| 1        | Beginning Balance (Overcollection)/Undercollection                    | \$ (13,199,641)        | \$ (11,290,301)        | \$ (11,607,084)        | \$ (10,142,817)       |
| 2        |   |                        |                        |                        |                       |
| 3        | TRBAA Refund  |                        |                        |                        |                       |
| 4        | Kwh (Excluding Sales for Resale).                                     | 1,548,822,472          | 1,358,619,168          | 1,292,855,556          | 1,540,855,662         |
| 5        | TRBAA Rate  | \$ (0.00242)           | \$ (0.00242)           | \$ (0.00242)           | \$ (0.00266)          |
| 6        | Total TRBAA Refund Including Franchise Fees & Uncollectibles          | \$ (3,748,150)         | \$ (3,287,858)         | \$ (3,128,710)         | \$ (4,090,972)        |
| 7        | Franchise Fees & Uncollectible Expense Adjustment                     | (44,463)               | (39,003)               | (37,115)               | (48,530)              |
| 8        | TRBAA Refunds/Collections Excluding Uncollectibles                    | \$ (3,703,688)         | \$ (3,248,856)         | \$ (3,091,596)         | \$ (4,042,442)        |
| 9        |   |                        |                        |                        |                       |
| 10       | PTO Related - ISO Charge Types:                                       |                        |                        |                        |                       |
| 11       | CT 384/ CT 382 - HV Wheeling Revenues Due TO/Due ISO (Net)            | (1,673,909)            | (3,291,852)            | (1,457,031)            | (1,068,616)           |
| 12       | CT 4575 - Settlements, Metering, Client Relations                     | 1,500                  | 1,500                  | 1,500                  | 1,500                 |
| 13       | ETC Cost Differentials  | (49,870)               | (195,534)              | (48,370)               | (58,169)              |
| 14       | Other PTO Related Revenue (Credits)/Charges                           | 14,564                 | (1,029)                | (46,489)               | (16,347)              |
| 15       | Sub-Total Monthly PTO Related Activity                                | \$ (1,707,716)         | \$ (3,486,915)         | \$ (1,550,390)         | \$ (1,141,631)        |
| 16       |   |                        |                        |                        |                       |
| 17       | Other CAISO Adjustment  | -                      | -                      | -                      | -                     |
| 18       | Sub-Total Adjustment  | \$ -                   | \$ -                   | \$ -                   | \$ -                  |
| 19       | Total   | \$ (1,707,716)         | \$ (3,486,915)         | \$ (1,550,390)         | \$ (1,141,631)        |
| 20       |   |                        |                        |                        |                       |
| 21       | Net Monthly Activity (Net Refunds, Revenues, Expenses, & Adjustments) | \$ 1,995,972           | \$ (238,059)           | \$ 1,541,206           | \$ 2,900,811          |
| 22       |   |                        |                        |                        |                       |
| 23       | Interest Expense Calculations:  |                        |                        |                        |                       |
| 24       | Beginning Balance for Interest Calculation                            | \$ (13,199,641)        | \$ (11,290,301)        | \$ (11,607,084)        | \$ (10,142,817)       |
| 25       | Monthly Activity Included in Interest Calculation Basis               | 997,986                | (119,029)              | 770,603                | 1,450,405             |
| 26       | Basis for Interest Expense Calculation                                | (12,201,655)           | (11,409,330)           | (10,836,481)           | (8,692,412)           |
| 27       | Monthly Interest Rate   | 0.71000%               | 0.69000%               | 0.71000%               | 0.72000%              |
| 28       | Interest Expense  | \$ (86,632)            | \$ (78,724)            | \$ (76,939)            | \$ (62,585)           |
| 29       |   |                        |                        |                        |                       |
| 30       | Other Adjustment (rounding)   |                        |                        | -                      | \$ -                  |
| 31       |   |                        |                        |                        |                       |
| 32       | <b>Ending Balance (Overcollection)/Undercollection</b>                | <b>\$ (11,290,301)</b> | <b>\$ (11,607,084)</b> | <b>\$ (10,142,817)</b> | <b>\$ (7,304,592)</b> |
| 33       |   |                        |                        |                        |                       |
| 34       |   |                        |                        |                        |                       |
| 35       | <b><u>Franchise Fees &amp; Uncollectible Adjustment:</u></b>          |                        |                        |                        |                       |
| 36       | Franchise Fees Expense Rate   | 1.0275%                | 1.0275%                | 1.0275%                | 1.0275%               |
| 37       | Uncollectible Expense Adjustment Rate                                 | 0.1730%                | 0.1730%                | 0.1730%                | 0.1730%               |
| 38       | Combined FF&U Adjustment Rate   | 1.2005%                | 1.2005%                | 1.2005%                | 1.2005%               |

**San Diego Gas Electric Co.**  
**TRBAA Monthly Activities Applicable to BK1 and BK2**  
**For the 12-Month Period Ending September 30, 2024**  
**2025 Annual TRBAA Rate Filing**

| Line No. | Description   | February 2024         | March 2024            | April 2024            | May 2024              |
|----------|---|-----------------------|-----------------------|-----------------------|-----------------------|
| 1        | Beginning Balance (Overcollection)/Undercollection                    | \$ (7,304,592)        | \$ (6,873,026)        | \$ (5,012,425)        | \$ (4,184,024)        |
| 2        |   |                       |                       |                       |                       |
| 3        | TRBAA Refund  |                       |                       |                       |                       |
| 4        | Kwh (Excluding Sales for Resale).                                     | 1,309,660,127         | 1,253,606,183         | 1,211,937,757         | 1,184,160,535         |
| 5        | TRBAA Rate  | \$ (0.00289)          | \$ (0.00289)          | \$ (0.00289)          | \$ (0.00289)          |
| 6        | Total TRBAA Refund Including Franchise Fees & Uncollectibles          | \$ (3,784,918)        | \$ (3,622,922)        | \$ (3,502,500)        | \$ (3,422,224)        |
| 7        | Franchise Fees & Uncollectible Expense Adjustment                     | (44,899)              | (42,977)              | (41,549)              | (40,596)              |
| 8        | TRBAA Refunds/Collections Excluding Uncollectibles                    | \$ (3,740,019)        | \$ (3,579,945)        | \$ (3,460,951)        | \$ (3,381,628)        |
| 9        |   |                       |                       |                       |                       |
| 10       | PTO Related - ISO Charge Types:                                       |                       |                       |                       |                       |
| 11       | CT 384/ CT 382 - HV Wheeling Revenues Due TO/Due ISO (Net)            | (3,199,082)           | (1,687,268)           | (2,603,786)           | (2,466,219)           |
| 12       | CT 4575 - Settlements, Metering, Client Relations                     | 1,500                 | 1,500                 | 1,500                 | 1,500                 |
| 13       | ETC Cost Differentials  | (55,169)              | 22,315                | 23,102                | 20,153                |
| 14       | Other PTO Related Revenue (Credits)/Charges                           | (7,662)               | (13,257)              | (21,291)              | (30,997)              |
| 15       | Sub-Total Monthly PTO Related Activity                                | \$ (3,260,412)        | \$ (1,676,710)        | \$ (2,600,475)        | \$ (2,475,562)        |
| 16       |   |                       |                       |                       |                       |
| 17       | Other CAISO Adjustment  | -                     | -                     | -                     | -                     |
| 18       | Sub-Total Adjustment  | \$ -                  | \$ -                  | \$ -                  | \$ -                  |
| 19       | Total   | \$ (3,260,412)        | \$ (1,676,710)        | \$ (2,600,475)        | \$ (2,475,562)        |
| 20       |   |                       |                       |                       |                       |
| 21       | Net Monthly Activity (Net Refunds, Revenues, Expenses, & Adjustments) | \$ 479,606            | \$ 1,903,235          | \$ 860,477            | \$ 906,065            |
| 22       |   |                       |                       |                       |                       |
| 23       | Interest Expense Calculations:  |                       |                       |                       |                       |
| 24       | Beginning Balance for Interest Calculation                            | \$ (7,304,592)        | \$ (6,873,026)        | \$ (5,012,425)        | \$ (4,184,024)        |
| 25       | Monthly Activity Included in Interest Calculation Basis               | 239,803               | 951,617               | 430,238               | 453,033               |
| 26       | Basis for Interest Expense Calculation                                | (7,064,789)           | (5,921,409)           | (4,582,187)           | (3,730,992)           |
| 27       | Monthly Interest Rate   | 0.68000%              | 0.72000%              | 0.70000%              | 0.72000%              |
| 28       | Interest Expense  | \$ (48,041)           | \$ (42,634)           | \$ (32,075)           | \$ (26,863)           |
| 29       |   |                       |                       |                       |                       |
| 30       | Other Adjustment (rounding)   | \$ -                  | \$ -                  |                       | \$ -                  |
| 31       |   |                       |                       |                       |                       |
| 32       | <b>Ending Balance (Overcollection)/Undercollection</b>                | <b>\$ (6,873,026)</b> | <b>\$ (5,012,425)</b> | <b>\$ (4,184,024)</b> | <b>\$ (3,304,822)</b> |
| 33       |   |                       |                       |                       |                       |
| 34       |   |                       |                       |                       |                       |
| 35       | <b><u>Franchise Fees &amp; Uncollectible Adjustment:</u></b>          |                       |                       |                       |                       |
| 36       | Franchise Fees Expense Rate   | 1.0275%               | 1.0275%               | 1.0275%               | 1.0275%               |
| 37       | Uncollectible Expense Adjustment Rate                                 | 0.1730%               | 0.1730%               | 0.1730%               | 0.1730%               |
| 38       | Combined FF&U Adjustment Rate   | 1.2005%               | 1.2005%               | 1.2005%               | 1.2005%               |

**San Diego Gas Electric Co.**  
**TRBAA Monthly Activities Applicable to BK1 and BK2**  
**For the 12-Month Period Ending September 30, 2024**  
**2025 Annual TRBAA Rate Filing**

| Line No. | Description   | June 2024             | July 2024             | August 2024           | September 2024        |
|----------|---|-----------------------|-----------------------|-----------------------|-----------------------|
| 1        | Beginning Balance (Overcollection)/Undercollection                    | \$ (3,304,822)        | \$ (3,211,647)        | \$ (2,813,148)        | \$ (3,936,602)        |
| 2        |   |                       |                       |                       |                       |
| 3        | TRBAA Refund  |                       |                       |                       |                       |
| 4        | Kwh (Excluding Sales for Resale).                                     | 1,155,522,847         | 1,539,049,540         | 1,635,243,692         | 1,645,136,928         |
| 5        | TRBAA Rate  | \$ (0.00289)          | \$ (0.00289)          | \$ (0.00289)          | \$ (0.00289)          |
| 6        | Total TRBAA Refund Including Franchise Fees & Uncollectibles          | \$ (3,339,461)        | \$ (4,447,853)        | \$ (4,725,854)        | \$ (4,754,446)        |
| 7        | Franchise Fees & Uncollectible Expense Adjustment                     | (39,615)              | (52,763)              | (56,061)              | (56,400)              |
| 8        | TRBAA Refunds/Collections Excluding Uncollectibles                    | \$ (3,299,846)        | \$ (4,395,090)        | \$ (4,669,793)        | \$ (4,698,046)        |
| 9        |   |                       |                       |                       |                       |
| 10       | PTO Related - ISO Charge Types:                                       |                       |                       |                       |                       |
| 11       | CT 384/ CT 382 - HV Wheeling Revenues Due TO/Due ISO (Net)            | (3,160,328)           | (4,140,122)           | (5,952,536)           | (4,300,602)           |
| 12       | CT 4575 - Settlements, Metering, Client Relations                     | 1,500                 | 1,500                 | 750                   | 2,250                 |
| 13       | ETC Cost Differentials  | 55,969                | (19,240)              | (45,629)              | 59,001                |
| 14       | Other PTO Related Revenue (Credits)/Charges                           | (81,085)              | 182,883               | 228,379               | (881,407)             |
| 15       | Sub-Total Monthly PTO Related Activity                                | \$ (3,183,943)        | \$ (3,974,979)        | \$ (5,769,036)        | \$ (5,120,758)        |
| 16       |   |                       |                       |                       |                       |
| 17       | Other CAISO Adjustment  | -                     | -                     | -                     | -                     |
| 18       | Sub-Total Adjustment  | \$ -                  | \$ -                  | \$ -                  | \$ -                  |
| 19       | Total   | \$ (3,183,943)        | \$ (3,974,979)        | \$ (5,769,036)        | \$ (5,120,758)        |
| 20       |   |                       |                       |                       |                       |
| 21       | Net Monthly Activity (Net Refunds, Revenues, Expenses, & Adjustments) | \$ 115,903            | \$ 420,111            | \$ (1,099,242)        | \$ (422,713)          |
| 22       |   |                       |                       |                       |                       |
| 23       | Interest Expense Calculations:  |                       |                       |                       |                       |
| 24       | Beginning Balance for Interest Calculation                            | \$ (3,304,822)        | \$ (3,211,647)        | \$ (2,813,148)        | \$ (3,936,602)        |
| 25       | Monthly Activity Included in Interest Calculation Basis               | 57,951                | 210,056               | (549,621)             | (211,356)             |
| 26       | Basis for Interest Expense Calculation                                | (3,246,871)           | (3,001,592)           | (3,362,769)           | (4,147,958)           |
| 27       | Monthly Interest Rate   | 0.700000%             | 0.720000%             | 0.720000%             | 0.700000%             |
| 28       | Interest Expense  | \$ (22,728)           | \$ (21,611)           | \$ (24,212)           | \$ (29,036)           |
| 29       |   |                       |                       |                       |                       |
| 30       | Other Adjustment (rounding)   | -                     |                       |                       |                       |
| 31       |   |                       |                       |                       |                       |
| 32       | <b>Ending Balance (Overcollection)/Undercollection</b>                | <b>\$ (3,211,647)</b> | <b>\$ (2,813,148)</b> | <b>\$ (3,936,602)</b> | <b>\$ (4,388,350)</b> |
| 33       |   |                       |                       |                       |                       |
| 34       |   |                       |                       |                       |                       |
| 35       | <b><u>Franchise Fees &amp; Uncollectible Adjustment:</u></b>          |                       |                       |                       |                       |
| 36       | Franchise Fees Expense Rate   | 1.0275%               | 1.0275%               | 1.0275%               | 1.0275%               |
| 37       | Uncollectible Expense Adjustment Rate                                 | 0.1730%               | 0.1730%               | 0.1730%               | 0.1730%               |
| 38       | Combined FF&U Adjustment Rate   | 1.2005%               | 1.2005%               | 1.2005%               | 1.2005%               |

**San Diego Gas Electric Co.**  
**TRBAA Monthly Activities Applicable to BK1 and BK2**  
**For the 12-Month Period Ending September 30, 2024**  
**2025 Annual TRBAA Rate Filing**

| Line No. | Description   | Total                 | Reference                               | Line No. |
|----------|---|-----------------------|---|----------|
| 1        | Beginning Balance (Overcollection)/Undercollection                    | \$ (13,199,641)       | Previous Month's Balance                | 1        |
| 2        |   |                       |   | 2        |
| 3        | TRBAA Refund  |                       |   | 3        |
| 4        | Kwh (Excluding Sales for Resale).                                     | 16,675,470,467        | Work Paper No. 1; Page 1.1; Line 32     | 4        |
| 5        | TRBAA Rate  |                       | TRBAA Rates; ER23-257 (Oct - Dec 2023); | 5        |
| 6        | Total TRBAA Refund Including Franchise Fees & Uncollectibles          | \$ (45,855,869)       | ER24-212 (Jan - Sep 2024)               | 6        |
| 7        | Franchise Fees & Uncollectible Expense Adjustment                     | (543,969)             | Line 4 x Line 5                         | 7        |
| 8        | TRBAA Refunds/Collections Excluding Uncollectibles                    | \$ (45,311,900)       | (Line 6 / (1+ Line 38)) * Line 38       | 8        |
| 9        |   |                       | Line 6 - Line 7                         | 9        |
| 10       | PTO Related - ISO Charge Types:                                       |                       |   | 10       |
| 11       | CT 384/ CT 382 - HV Wheeling Revenues Due TO/Due ISO (Net)            | (35,001,351)          | Work Paper No. 5; Page 5.1-5.2; Line 4  | 11       |
| 12       | CT 4575 - Settlements, Metering, Client Relations                     | 18,000                | Work Paper No. 5; Page 5.1-5.2; Line 7  | 12       |
| 13       | ETC Cost Differentials  | (291,439)             | Work Paper No. 5; Page 5.1-5.2; Line 10 | 13       |
| 14       | Other PTO Related Revenue (Credits)/Charges                           | (673,737)             | Work Paper No. 5; Page 5.1-5.2; Line 13 | 14       |
| 15       | Sub-Total Monthly PTO Related Activity                                | \$ (35,948,528)       | Sum Lines 11 thru 14                    | 15       |
| 16       |   |                       |   | 16       |
| 17       | Other CAISO Adjustment  | -                     | Other CAISO Adjustment                  | 17       |
| 18       | Sub-Total Adjustment  | \$ -                  | Sum Line 17                             | 18       |
| 19       | Total   | \$ (35,948,528)       | Sum Lines 15; 18                        | 19       |
| 20       |   |                       |   | 20       |
| 21       | Net Monthly Activity (Net Refunds, Revenues, Expenses, & Adjustments) | \$ 9,363,372          | Minus Line 8 + Line 19                  | 21       |
| 22       |   |                       |   | 22       |
| 23       | Interest Expense Calculations:  |                       |   | 23       |
| 24       | Beginning Balance for Interest Calculation                            |                       | Beg. Monthly Balances                   | 24       |
| 25       | Monthly Activity Included in Interest Calculation Basis               |                       | Interest Calculation Basis              | 25       |
| 26       | Basis for Interest Expense Calculation                                |                       | Line 24 + Line 25                       | 26       |
| 27       | Monthly Interest Rate   |                       | FERC Monthly Rates                      | 27       |
| 28       | Interest Expense  | \$ (552,081)          | Line 26 x Line 27                       | 28       |
| 29       |   |                       |   | 29       |
| 30       | Other Adjustment (rounding)   | -                     |   | 30       |
| 31       |   |                       |   | 31       |
| 32       | <b>Ending Balance (Overcollection)/Undercollection</b>                | <b>\$ (4,388,350)</b> | Line 1 + Line 21 + Line 28 + Line 30    | 32       |
| 33       |   |                       |   | 33       |
| 34       |   |                       |   | 34       |
| 35       | <b><u>Franchise Fees &amp; Uncollectible Adjustment:</u></b>          |                       |   | 35       |
| 36       | Franchise Fees Expense Rate   |                       | Franchise Fees Expense Rate             | 36       |
| 37       | Uncollectible Expense Adjustment Rate                                 |                       | Uncollectible Expense Adjustment Rate   | 37       |
| 38       | Combined FF&U Adjustment Rate   |                       | Line 36 + Line 37                       | 38       |

**San Diego Gas & Electric Co.**  
**2025 TRBAA Rate Filing**  
**Monthly TRBAA Details for Period Ending September 30, 2024**

| Line No. | FOOTNOTES to Monthly TRBAA Balance:  | Line No. |
|----------|--|----------|
| 1        | <sup>1</sup> The Franchise Fees and Uncollectible expense amount adjustment are removed from the amount collected from/(refunded) to customers to properly balance in the TRBAA mechanism only the approved revenue credits and CAISO charges.   | 1        |
| 2        |  | 2        |
| 3        | <sup>2</sup> Existing Transmission Contract (ETC) Cost Differentials related to APS-IID pertains to SDG&E as the Scheduling Coordinator for Arizona Public Service - Imperial Irrigation District ("APS-IID") (See Work Paper No. 5; Pages 5.1 - 5.2; Line 10).  | 3        |
| 4        |  | 4        |
| 5        | <sup>3</sup> Other Participating Transmission Owner (PTO) Related (Credits)/Charges include CAISO charge codes 1592, 7989, 7999, 8526, 8989, and 8999. These charges are segregated out of the ETC Cost Differentials category and classified as Other PTO related (Credits)/Charges to enhance reporting transparency. Each account has a different allocation method specified by CAISO. | 5        |

Work Paper - 5  
Summary of CAISO Charge Codes



**San Diego Gas & Electric Company**  
**2025 TRBAA Rate Filing**  
**CAISO Charges Oct. 2023 - Sept. 2024**

| Line No. | Description   | October 2023   | November 2023  | December 2023  | January 2024   | February 2024  | March 2024     | April 2024     | May 2024       |
|----------|---|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|
| 1        | <b>High Voltage Wheeling Revenues:</b>                                    |                |                |                |                |                |                |                |                |
| 2        | CT 384 - HV Wheeling Revenues Due TO                                      | \$ (1,675,932) | \$ (3,291,859) | \$ (1,457,044) | \$ (1,068,616) | \$ (3,199,084) | \$ (1,687,269) | \$ (2,603,790) | \$ (2,466,219) |
| 3        | CT 382 - HV Wheeling Charge Due ISO                                       | 2,024          | 7              | 12             | -              | 2              | 1              | 4              | -              |
| 4        | Net   | \$ (1,673,909) | \$ (3,291,852) | \$ (1,457,031) | \$ (1,068,616) | \$ (3,199,082) | \$ (1,687,268) | \$ (2,603,786) | \$ (2,466,219) |
| 5        |   |                |                |                |                |                |                |                |                |
| 6        |   |                |                |                |                |                |                |                |                |
| 7        | <b>CT 4575 - Settlements, Metering, &amp; Client Relations (SDGE-PTO)</b> | \$ 1,500       | \$ 1,500       | \$ 1,500       | \$ 1,500       | \$ 1,500       | \$ 1,500       | \$ 1,500       | \$ 1,500       |
| 8        |   |                |                |                |                |                |                |                |                |
| 9        |   |                |                |                |                |                |                |                |                |
| 10       | <b>ETC Cost Differentials from CAISO</b>                                  | \$ (49,870)    | \$ (195,534)   | \$ (48,370)    | \$ (58,169)    | \$ (55,169)    | \$ 22,315      | \$ 23,102      | \$ 20,153      |
| 11       |   |                |                |                |                |                |                |                |                |
| 12       |   |                |                |                |                |                |                |                |                |
| 13       | <b>Other PTO Related Revenue (Credits)/Charges</b>                        | \$ 14,564      | \$ (1,029)     | \$ (46,489)    | \$ (16,347)    | \$ (7,662)     | \$ (13,257)    | \$ (21,291)    | \$ (30,997)    |
| 14       |   |                |                |                |                |                |                |                |                |

**San Diego Gas & Electric Company**  
**2025 TRBAA Rate Filing**  
**CAISO Charges Oct. 2023 - Sept. 2024**

| Line No. | Description   | June 2024      | July 2024      | August 2024    | September 2024 | Total           | Reference                                 | Line No. |
|----------|---|----------------|----------------|----------------|----------------|-----------------|---|----------|
| 1        | <b>High Voltage Wheeling Revenues:</b>                                    |                |                |                |                |                 |   | 1        |
| 2        | CT 384 - HV Wheeling Revenues Due TO                                      | \$ (3,160,621) | \$ (4,153,621) | \$ (5,952,536) | \$ (4,330,844) | \$ (35,047,435) | ISO Charge Type 384                       | 2        |
| 3        | CT 382 - HV Wheeling Charge Due ISO                                       | 292            | 13,499         | -              | 30,241         | 46,084          | ISO Charge Type 382                       | 3        |
| 4        | Net   | \$ (3,160,328) | \$ (4,140,122) | \$ (5,952,536) | \$ (4,300,602) | \$ (35,001,351) |   | 4        |
| 5        |   |                |                |                |                |                 |   | 5        |
| 6        |   |                |                |                |                |                 |   | 6        |
| 7        | <b>CT 4575 - Settlements, Metering, &amp; Client Relations (SDGE-PTO)</b> | \$ 1,500       | \$ 1,500       | \$ 750         | \$ 2,250       | \$ 18,000       | ISO Charge Type 4575                      | 7        |
| 8        |   |                |                |                |                |                 |   | 8        |
| 9        |   |                |                |                |                |                 |   | 9        |
| 10       | <b>ETC Cost Differentials from CAISO</b>                                  | \$ 55,969      | \$ (19,240)    | \$ (45,629)    | \$ 59,001      | \$ (291,439)    | Work Paper 10; Pages 10.1 - 10.3; Line 44 | 10       |
| 11       |   |                |                |                |                |                 |   | 11       |
| 12       |   |                |                |                |                |                 |   | 12       |
| 13       | <b>Other PTO Related Revenue (Credits)/Charges</b>                        | \$ (81,085)    | \$ 182,883     | \$ 228,379     | \$ (881,407)   | \$ (673,737)    | Work Paper 12; Pages 12.1; Line 13        | 13       |
| 14       |   |                |                |                |                |                 |   | 14       |

Work Paper - 6  
Summary of Transmission Revenue  
(Credits)/Charges Forecast

**San Diego Gas & Electric Company**  
**2025 - TRBAA Rate Filing**  
**Summary of TRBAA Forecast Allocation Between High Voltage and Low Voltage Facilities**

| Line No. |   | (A)                 | (B)                | (C) = (A) + (B) | Reference   | Line No. |
|----------|---|---------------------|--------------------|-----------------|---|----------|
| 1        | <b>HV-LV Allocation Factors:</b>  |                     |                    |                 |   | 1        |
| 2        |   |                     |                    |                 |   | 2        |
| 3        | <b>A. Development of Allocation Factors:</b>  | <b>High Voltage</b> | <b>Low Voltage</b> | <b>Total</b>    |   | 3        |
| 4        |   |                     |                    |                 |   | 4        |
| 5        | TO6 Cycle 1 - Recorded Gross Plant Balances; Dollars in (\$000)   | \$ 4,090,818        | \$ 4,141,581       | \$ 8,232,400    | HV-LV Plant Study; Line 38 of SDG&E's TO6 Cycle 1 Annual Informational Filing             | 5        |
| 6        |   |                     |                    |                 |   | 6        |
| 7        | TO6 Cycle 1 - Weighted Forecast Plant Additions; Dollars in (\$000)   | \$ 173,489          | \$ 363,957         | \$ 537,446      | Forecast Plant; Line 16 of SDG&E's TO6 Cycle 1 Annual Informational Filing                | 7        |
| 8        |   |                     |                    |                 |   | 8        |
| 9        | Total Recorded & Forecast Gross Plant Balances; Dollars in (\$000)  | \$ 4,264,308        | \$ 4,505,538       | \$ 8,769,846    | Line 5 + Line 7   | 9        |
| 10       |   |                     |                    |                 |   | 10       |
| 11       | High Voltage - Low Voltage Ratios Based on Gross Plant; Per Line 9  | 48.62%              | 51.38%             | 100.00%         | Allocation Ratios Based on Line 9   | 11       |
| 12       |   |                     |                    |                 |   | 12       |
| 13       | <b>B. Allocation of High Voltage Wheeling Revenues:</b>   |                     |                    |                 |   | 13       |
| 14       |   |                     |                    |                 |   | 14       |
| 15       | Total Wheeling Revenues Forecast based on recorded HV-LV wheeling revenues ending 9/30/2024                         | \$ (35,001,351)     | \$ -               | \$ (35,001,351) | Work paper No.7; Page 7.1; Line 27  | 15       |
| 16       |   |                     |                    |                 |   | 16       |
| 17       | HV - Allocation Ratio is NOT Based on Plant as shown on Line 11   | 100.00%             | 0.00%              | 100.00%         | Wheeling Revenues are assigned 100% to High Voltage facilities                            | 17       |
| 18       |   |                     |                    |                 |   | 18       |
| 19       | <b>Total HV-LV Wheeling Revenues Allocation</b>   | \$ (35,001,351)     | \$ -               | \$ (35,001,351) | Line 15 x Line 17   | 19       |
| 20       |   |                     |                    |                 |   | 20       |
| 21       | <b>C. Forecast of Settlements, Metering, &amp; Client Relations Expense:</b>  |                     |                    |                 |   | 21       |
| 22       |   |                     |                    |                 |   | 22       |
| 23       | Total Settlements, Metering & Client Relations Expense Forecast based on recorded CC4575 ending 9/30/2024           |                     |                    | \$ 18,000       | Work paper No. 8; Page 8.1, Line 27   | 23       |
| 24       | Adjusted for Known and Measurable Changes.  |                     |                    |                 |   | 24       |
| 25       |   |                     |                    |                 |   | 25       |
| 26       | <b>Total Settlements, Metering, &amp; Client Relations Allocation</b>   | \$ 8,752            | \$ 9,248           | \$ 18,000       | Col. C; Line 23 x Line 11 Ratios  | 26       |
| 27       |   |                     |                    |                 |   | 27       |
| 28       | <b>D: Forecast of ETC Cost Differentials Expense:</b>   |                     |                    |                 |   | 28       |
| 29       |   |                     |                    |                 |   | 29       |
| 30       | Total ETC Cost Differentials Expense Forecast based on recorded other various CAISO charges ending 9/30/2024        |                     |                    | \$ (291,439)    | Work paper No. 9; Page 9.1, Line 27   | 30       |
| 31       |   |                     |                    |                 |   | 31       |
| 32       | <b>Total ETC Cost Differentials Allocation</b>  | \$ (141,698)        | \$ (149,742)       | \$ (291,439)    | Col. C; Line 30 x Line 11 Ratios  | 32       |
| 33       |   |                     |                    |                 |   | 33       |
| 34       | <b>E: Forecast of Other PTO Related Revenue (Credits)/Charges:</b>  |                     |                    |                 |   | 34       |
| 35       |   |                     |                    |                 |   | 35       |
| 36       | Total Other PTO Related Revenue (Credits)/Charges based on recorded specific various CAISO charges ending 9/30/2024 |                     |                    | \$ (673,737)    | WP No. 12; Page 12.1, Total Col, Line 13  | 36       |
| 37       |   |                     |                    |                 |   | 37       |
| 38       | Less: CC 8526 HV/LV specific allocation per CAISO   | \$ (324,867)        | \$ (722,544)       | \$ (1,047,410)  | WP No. 12; Page 12.1, footnotes (b) and (c) explanation on the HV/LV allocation per CAISO | 38       |
| 39       |   |                     |                    |                 |   | 39       |
| 40       | Net Other PTO Related Revenue (Credits)/Charges HV/LV Allocation  | \$ 181,680          | \$ 191,993         | \$ 373,673      | Col. C, Line 40 x Line 11 Ratios  | 40       |
| 41       |   |                     |                    |                 |   | 41       |
| 42       | <b>Total Other PTO Related Revenue (Credits)/Charges Allocation</b>   | \$ (143,187)        | \$ (530,551)       | \$ (673,737)    | Line 38 + Line 40   | 42       |
| 43       |   |                     |                    |                 |   | 43       |

Work Paper - 7  
Derivation of Wheeling  
Revenue Forecast

**San Diego Gas & Electric Company**  
**2025 - TRBAA Rate Filing**  
**Wheeling Revenues Forecast**

| Line No | Actual Recorded Month            | (A)  | (B)                                 | (C)                    | (D)  | Line No |
|---------|----------------------------------|--|-------------------------------------|------------------------|--|---------|
|         |                                  | High Voltage Wheeling Revenues (384)/(382)-Net | Low Voltage Wheeling Revenues (385) | Total                  | Reference                                  |         |
| 1       | Oct-23                           | \$ (1,673,909)                                 | \$ -                                | \$ (1,673,909)         | Work paper No. 5; Page 5.1 and 5.2; Line 4 | 1       |
| 2       |                                  |  |                                     |                        |  | 2       |
| 3       | Nov-23                           | (3,291,852)                                    | -                                   | (3,291,852)            | Work paper No. 5; Page 5.1 and 5.2; Line 4 | 3       |
| 4       |                                  |  |                                     |                        |  | 4       |
| 5       | Dec-23                           | (1,457,031)                                    | -                                   | (1,457,031)            | Work paper No. 5; Page 5.1 and 5.2; Line 4 | 5       |
| 6       |                                  |  |                                     |                        |  | 6       |
| 7       | Jan-24                           | (1,068,616)                                    | -                                   | (1,068,616)            | Work paper No. 5; Page 5.1 and 5.2; Line 4 | 7       |
| 8       |                                  |  |                                     |                        |  | 8       |
| 9       | Feb-24                           | (3,199,082)                                    | -                                   | (3,199,082)            | Work paper No. 5; Page 5.1 and 5.2; Line 4 | 9       |
| 10      |                                  |  |                                     |                        |  | 10      |
| 11      | Mar-24                           | (1,687,268)                                    | -                                   | (1,687,268)            | Work paper No. 5; Page 5.1 and 5.2; Line 4 | 11      |
| 12      |                                  |  |                                     |                        |  | 12      |
| 13      | Apr-24                           | (2,603,786)                                    | -                                   | (2,603,786)            | Work paper No. 5; Page 5.1 and 5.2; Line 4 | 13      |
| 14      |                                  |  |                                     |                        |  | 14      |
| 15      | May-24                           | (2,466,219)                                    | -                                   | (2,466,219)            | Work paper No. 5; Page 5.1 and 5.2; Line 4 | 15      |
| 16      |                                  |  |                                     |                        |  | 16      |
| 17      | Jun-24                           | (3,160,328)                                    | -                                   | (3,160,328)            | Work paper No. 5; Page 5.1 and 5.2; Line 4 | 17      |
| 18      |                                  |  |                                     |                        |  | 18      |
| 19      | Jul-24                           | (4,140,122)                                    | -                                   | (4,140,122)            | Work paper No. 5; Page 5.1 and 5.2; Line 4 | 19      |
| 20      |                                  |  |                                     |                        |  | 20      |
| 21      | Aug-24                           | (5,952,536)                                    | -                                   | (5,952,536)            | Work paper No. 5; Page 5.1 and 5.2; Line 4 | 21      |
| 22      |                                  |  |                                     |                        |  | 22      |
| 23      | Sep-24                           | (4,300,602)                                    | -                                   | (4,300,602)            | Work paper No. 5; Page 5.1 and 5.2; Line 4 | 23      |
| 24      |                                  |  |                                     |                        |  | 24      |
| 25      | <b>Total Recorded</b>            | <b>\$ (35,001,351)</b>                         | <b>\$ -</b>                         | <b>\$ (35,001,351)</b> | Sum Lines 1 to 23                          | 25      |
| 26      |                                  |  |                                     |                        |  | 26      |
| 27      | <b>Wheeling Revenue Forecast</b> | <b>\$ (35,001,351)</b>                         | <b>\$ -</b>                         | <b>(35,001,351)</b>    | See Line 25                                | 27      |
| 28      |                                  |  |                                     |                        |  | 28      |

Work Paper - 8  
Derivation of Settlements,  
Metering and Client  
Relations Charges Forecast

**San Diego Gas & Electric Company**  
**2025 - TRBAA Rate Filing**  
**CAISO Charge Code 4575 - Settlements, Metering and Client Relations Charge Code 4575 Forecast**

| Line No. | Actual Recorded Month  | Settlements, Metering, and Client Relations Charge Code - 4575 | Reference                                  | Line No. |
|----------|--|--|--|----------|
| 1        | Oct-23   | \$ 1,500   | Work paper No. 5; Page 5.1 and 5.2; Line 7 | 1        |
| 2        |  |  |  | 2        |
| 3        | Nov-23   | 1,500  | Work paper No. 5; Page 5.1 and 5.2; Line 7 | 3        |
| 4        |  |  |  | 4        |
| 5        | Dec-23   | 1,500  | Work paper No. 5; Page 5.1 and 5.2; Line 7 | 5        |
| 6        |  |  |  | 6        |
| 7        | Jan-24   | 1,500  | Work paper No. 5; Page 5.1 and 5.2; Line 7 | 7        |
| 8        |  |  |  | 8        |
| 9        | Feb-24   | 1,500  | Work paper No. 5; Page 5.1 and 5.2; Line 7 | 9        |
| 10       |  |  |  | 10       |
| 11       | Mar-24   | 1,500  | Work paper No. 5; Page 5.1 and 5.2; Line 7 | 11       |
| 12       |  |  |  | 12       |
| 13       | Apr-24   | 1,500  | Work paper No. 5; Page 5.1 and 5.2; Line 7 | 13       |
| 14       |  |  |  | 14       |
| 15       | May-24   | 1,500  | Work paper No. 5; Page 5.1 and 5.2; Line 7 | 15       |
| 16       |  |  |  | 16       |
| 17       | Jun-24   | 1,500  | Work paper No. 5; Page 5.1 and 5.2; Line 7 | 17       |
| 18       |  |  |  | 18       |
| 19       | Jul-24   | 1,500  | Work paper No. 5; Page 5.1 and 5.2; Line 7 | 19       |
| 20       |  |  |  | 20       |
| 21       | Aug-24   | 750  | Work paper No. 5; Page 5.1 and 5.2; Line 7 | 21       |
| 22       |  |  |  | 22       |
| 23       | Sep-24   | 2,250  | Work paper No. 5; Page 5.1 and 5.2; Line 7 | 23       |
| 24       |  |  |  | 24       |
| 25       | <b>Total Recorded</b>  | <b>\$ 18,000</b>   | Sum Lines 1 to 23                          | 25       |
| 26       |  |  |  | 26       |
| 27       | <b>Settlements, Metering and Client Relations Charge Code - 4575 Forecast <sup>a</sup></b> | <b>\$ 18,000</b>   | See Line 25                                | 27       |
| 28       |  |  |  | 28       |

<sup>a</sup> CAISO Settlements, Metering and Client Relations forecast is based on the recorded rates under MRTU. The monthly amounts represent the amount charged to SDG&E as a PTO. A similar amount is charged to SDG&E as the Scheduling Coordinator for APS-IID where the amount is included as part of ETC Cost Differentials.



Work Paper - 9  
Derivation of ETC Cost  
Differentials Forecast

**San Diego Gas & Electric Company**  
**2025 - TRBAA Rate Filing**  
**Existing Transmission Contracts (ETC) Cost Differentials Forecast**

| Line No. | Actual Recorded Month  | Existing Transmission Contracts (ETC) Cost Differentials | Reference                                   | Line No. |
|----------|--|--|---|----------|
| 1        | Oct-23   | \$ (49,870)  | Work paper No. 5; Page 5.1 and 5.2; Line 10 | 1        |
| 2        |  |  |   | 2        |
| 3        | Nov-23   | (195,534)  | Work paper No. 5; Page 5.1 and 5.2; Line 10 | 3        |
| 4        |  |  |   | 4        |
| 5        | Dec-23   | (48,370)   | Work paper No. 5; Page 5.1 and 5.2; Line 10 | 5        |
| 6        |  |  |   | 6        |
| 7        | Jan-24   | (58,169)   | Work paper No. 5; Page 5.1 and 5.2; Line 10 | 7        |
| 8        |  |  |   | 8        |
| 9        | Feb-24   | (55,169)   | Work paper No. 5; Page 5.1 and 5.2; Line 10 | 9        |
| 10       |  |  |   | 10       |
| 11       | Mar-24   | 22,315   | Work paper No. 5; Page 5.1 and 5.2; Line 10 | 11       |
| 12       |  |  |   | 12       |
| 13       | Apr-24   | 23,102   | Work paper No. 5; Page 5.1 and 5.2; Line 10 | 13       |
| 14       |  |  |   | 14       |
| 15       | May-24   | 20,153   | Work paper No. 5; Page 5.1 and 5.2; Line 10 | 15       |
| 16       |  |  |   | 16       |
| 17       | Jun-24   | 55,969   | Work paper No. 5; Page 5.1 and 5.2; Line 10 | 17       |
| 18       |  |  |   | 18       |
| 19       | Jul-24   | (19,240)   | Work paper No. 5; Page 5.1 and 5.2; Line 10 | 19       |
| 20       |  |  |   | 20       |
| 21       | Aug-24   | (45,629)   | Work paper No. 5; Page 5.1 and 5.2; Line 10 | 21       |
| 22       |  |  |   | 22       |
| 23       | Sep-24   | 59,001   | Work paper No. 5; Page 5.1 and 5.2; Line 10 | 23       |
| 24       |  |  |   | 24       |
| 25       | <b>Total Recorded</b>  | <b>\$ (291,439)</b>                                      | Sum Lines 1 to 23                           | 25       |
| 26       |  |  |   | 26       |
| 27       | <b>Existing Transmission Contracts (ETC) Cost Differentials Forecast</b> | <b>\$ (291,439)</b>                                      | See Line 25                                 | 27       |
| 28       |  |  |   | 28       |

Work Paper – 10

Monthly Recorded ETC Cost Differentials  
Charge Types

**San Diego Gas & Electric Company**  
**2025 TRBAA Rate Filing**  
**Details of Monthly ETC Cost Differentials**

| Line No.              | Charge Type | ETC Cost Differentials Charge Types  | Oct-23             | Nov-23              | Dec-23             | Jan-24             |
|-----------------------|-------------|--|--------------------|---------------------|--------------------|--------------------|
| <b>TRBAA Revenues</b> |             |  |                    |                     |                    |                    |
| 1                     | 1592        | EP Penalty Allocation Payment  | \$ -               | \$ -                | \$ -               | \$ -               |
| 2                     | 6011        | Day Ahead Energy Congestion Loss Management  | (13,236)           | (77,483)            | (4,079)            | (15,374)           |
| 3                     | 6090        | Ancillary Service Upward Neutrality Allocation   | (0)                | (0)                 | -                  | -                  |
| 4                     | 6194        | Spinning Reserve Obligation Settlement   | (19)               | (34)                | (3)                | (3)                |
| 5                     | 6294        | Non-Spinning Reserve Obligation Settlement   | (56)               | (94)                | (7)                | (8)                |
| 6                     | 6458        | Intertie Deviation Settlement Allocation   | (8)                | (1)                 | -                  | 0                  |
| 7                     | 6478        | Real Time System Imbalance Energy Offset   | (15)               | (214)               | (141)              | (227)              |
| 8                     | 6479        | Real Time Assistance Energy Surcharge Allocation   | -                  | 0                   | 2                  | -                  |
| 9                     | 6706        | Monthly CRRBA Clearing   | (30)               | 16                  | -                  | 1                  |
| 10                    | 6788        | Real Time Market Congestion Credit Settlement  | (2,363)            | (36,850)            | -                  | -                  |
| 11                    | 6791        | CRR Accrued Interest Allocation  | (1)                | 0                   | -                  | 0                  |
| 12                    | 6947        | IFM Marginal Losses Surplus Credit Allocation- Prelim  | (46,561)           | (84,638)            | (78,072)           | (89,098)           |
| 13                    | 6977        | Allocation of Transmission Loss Obligation Charge for Real Time Schedule Under Control Agreement | (2)                | (2)                 | -                  | (0)                |
| 14                    | 7070        | Flexible Ramp Forecasted Movement Settlement   | (1,058)            | -                   | 1,250              | -                  |
| 15                    | 7078        | Monthly Flexible Ramp Up Uncertainty Award Allocation  | 5                  | 5                   | 29                 | (2)                |
| 16                    | 7989        | Invoice Deviation Interest Distribution  | (319)              | (291)               | (138)              | (12)               |
| 17                    | 8526        | Generator Interconnection Process Forfeited Deposit Allocation                                   | -                  | -                   | -                  | -                  |
| 18                    | 8989        | Daily Neutrality Adjustment  | -                  | -                   | -                  | -                  |
| 19                    | 8999        | Neutrality Adjustment  | -                  | -                   | -                  | -                  |
| 20                    |             |  |                    |                     |                    |                    |
| <b>TRBAA Expenses</b> |             |  |                    |                     |                    |                    |
| 22                    | 0525        | FERC Fees Under/Over Recovery  | -                  | -                   | -                  | -                  |
| 23                    | 0550        | FERC Fees  | 13                 | -                   | -                  | -                  |
| 24                    | 4515        | Bid Segment Fee  | 16                 | 24                  | 20                 | 24                 |
| 25                    | 4560        | GMC - Market Services Charge   | 187                | 302                 | 64                 | 109                |
| 26                    | 4561        | GMC - System Operations Charge   | 267                | 422                 | 139                | 170                |
| 27                    | 4563        | GMC - Transmission Ownership Rights  | 10,863             | 16,597              | 20,321             | 30,522             |
| 28                    | 4575        | Settlements, Metering, Client Relations  | 1,500              | 1,500               | 1,500              | 1,500              |
| 29                    | 6196        | Spinning Reserve Neutrality Allocation   | -                  | (0)                 | -                  | -                  |
| 30                    | 6296        | Non-Spinning Reserve Neutrality Allocation   | -                  | (1)                 | -                  | -                  |
| 31                    | 6456        | Intertie Deviation Settlement  | 2,100              | -                   | -                  | -                  |
| 32                    | 6460        | FMM Instructed Imbalance Energy Settlement   | (531)              | (19,081)            | 24                 | -                  |
| 33                    | 6470        | Real Time Instructed Imbalance Energy Settlement   | 228                | 874                 | (20)               | -                  |
| 34                    | 6477        | Real Time Imbalance Energy Offset  | (141)              | (578)               | (4)                | (7)                |
| 35                    | 6678        | Real Time Bid Cost Recovery Allocation   | 20                 | 1                   | (2)                | (669)              |
| 36                    | 6774        | Real Time Congestion Offset  | 59                 | (78)                | -                  | 15                 |
| 37                    | 6790        | CRR Balancing Account  | (62)               | (7)                 | -                  | 1                  |
| 38                    | 6985        | Real Time Marginal Losses Offset   | (728)              | 4,069               | 10,721             | 14,875             |
| 39                    | 7077        | Daily Flexible Ramp Up Uncertainty Award Allocation  | -                  | -                   | -                  | -                  |
| 40                    | 7087        | Daily Flexible Ramp Down Uncertainty Award Allocation  | -                  | -                   | -                  | -                  |
| 41                    | 7088        | Monthly Flexible Ramp Down Uncertainty Award Allocation  | (0)                | 5                   | -                  | 0                  |
| 42                    | 7999        | Invoice Deviation Interest Allocation  | 2                  | 5                   | 25                 | 13                 |
| 43                    |             |  |                    |                     |                    |                    |
| 44                    |             | <b>Grand Total</b>   | <b>\$ (49,870)</b> | <b>\$ (195,534)</b> | <b>\$ (48,370)</b> | <b>\$ (58,169)</b> |
| 45                    |             |  |                    |                     |                    |                    |
| 46                    |             |  |                    |                     |                    |                    |
| 47                    |             | Adjusted Total ETC Cost Differential - Line 44 above   | <b>\$ (49,870)</b> | <b>\$ (195,534)</b> | <b>\$ (48,370)</b> | <b>\$ (58,169)</b> |
| 48                    |             | Per TRBAA Schedule; Workpaper 4.1 to 4.4; Line 13  | <b>\$ (49,870)</b> | <b>\$ (195,534)</b> | <b>\$ (48,370)</b> | <b>\$ (58,169)</b> |
| 49                    |             | Difference   | -                  | -                   | -                  | -                  |

**San Diego Gas & Electric Company**  
**2025 TRBAA Rate Filing**  
**Details of Monthly ETC Cost Differentials**

| Line No.              | Charge Type           | ETC Cost Differentials Charge Types  | Feb-24             | Mar-24           | Apr-24           | May-24           |
|-----------------------|-----------------------|--|--------------------|------------------|------------------|------------------|
| <b>TRBAA Revenues</b> |                       |  |                    |                  |                  |                  |
| 1                     | 1592                  | EP Penalty Allocation Payment  | \$ -               | \$ -             | \$ (3,527)       | \$ (108)         |
| 2                     | 6011                  | Day Ahead Energy Congestion Loss Management  | (6,629)            | 32,392           | 1,786            | 29,741           |
| 3                     | 6090                  | Ancillary Service Upward Neutrality Allocation   | -                  | -                | 1                | -                |
| 4                     | 6194                  | Spinning Reserve Obligation Settlement   | (4)                | (5)              | (5)              | (4)              |
| 5                     | 6294                  | Non-Spinning Reserve Obligation Settlement   | (12)               | (12)             | (18)             | (10)             |
| 6                     | 6458                  | Intertie Deviation Settlement Allocation   | 0                  | -                | -                | -                |
| 7                     | 6478                  | Real Time System Imbalance Energy Offset   | (322)              | 7                | 11               | 110              |
| 8                     | 6479                  | Real Time Assistance Energy Surcharge Allocation   | -                  | -                | -                | -                |
| 9                     | 6706                  | Monthly CRRBA Clearing   | -                  | -                | -                | -                |
| 10                    | 6788                  | Real Time Market Congestion Credit Settlement  | (12,870)           | 31               | 24,001           | (808)            |
| 11                    | 6791                  | CRR Accrued Interest Allocation  | -                  | -                | -                | -                |
| 12                    | 6947                  | IFM Marginal Losses Surplus Credit Allocation- Prelim  | (103,735)          | (61,725)         | (52,053)         | (69,249)         |
| 13                    | 6977                  | Allocation of Transmission Loss Obligation Charge for Real Time Schedule Under Control Agreement | -                  | -                | -                | -                |
| 14                    | 7070                  | Flexible Ramp Forecasted Movement Settlement   | -                  | -                | 20               | 7                |
| 15                    | 7078                  | Monthly Flexible Ramp Up Uncertainty Award Allocation  | 13                 | 0                | 0                | 16               |
| 16                    | 7989                  | Invoice Deviation Interest Distribution  | (44)               | (8)              | (10)             | -                |
| 17                    | 8526                  | Generator Interconnection Process Forfeited Deposit Allocation                                   | -                  | -                | (385)            | -                |
| 18                    | 8989                  | Daily Neutrality Adjustment  | -                  | -                | -                | -                |
| 19                    | 8999                  | Neutrality Adjustment  | -                  | -                | -                | -                |
| 20                    |                       |  |                    |                  |                  |                  |
| 21                    | <b>TRBAA Expenses</b> |  |                    |                  |                  |                  |
| 22                    | 0525                  | FERC Fees Under/Over Recovery  | -                  | -                | -                | -                |
| 23                    | 0550                  | FERC Fees  | -                  | -                | -                | -                |
| 24                    | 4515                  | Bid Segment Fee  | 32                 | 35               | 36               | 31               |
| 25                    | 4560                  | GMC - Market Services Charge   | 306                | 109              | 148              | 328              |
| 26                    | 4561                  | GMC - System Operations Charge   | 143                | 148              | 178              | 97               |
| 27                    | 4563                  | GMC - Transmission Ownership Rights  | 47,340             | 49,085           | 44,646           | 54,706           |
| 28                    | 4575                  | Settlements, Metering, Client Relations  | 1,500              | 1,500            | 1,500            | 1,500            |
| 29                    | 6196                  | Spinning Reserve Neutrality Allocation   | -                  | -                | 0                | -                |
| 30                    | 6296                  | Non-Spinning Reserve Neutrality Allocation   | -                  | -                | -                | -                |
| 31                    | 6456                  | Intertie Deviation Settlement  | -                  | -                | -                | -                |
| 32                    | 6460                  | FMM Instructed Imbalance Energy Settlement   | 3,453              | (17)             | (1,056)          | 19,983           |
| 33                    | 6470                  | Real Time Instructed Imbalance Energy Settlement   | (1,164)            | 0                | (55)             | (22,224)         |
| 34                    | 6477                  | Real Time Imbalance Energy Offset  | (0)                | (0)              | (0)              | -                |
| 35                    | 6678                  | Real Time Bid Cost Recovery Allocation   | 5                  | (0)              | 0                | (4)              |
| 36                    | 6774                  | Real Time Congestion Offset  | (0)                | 0                | (0)              | -                |
| 37                    | 6790                  | CRR Balancing Account  | -                  | 0                | -                | -                |
| 38                    | 6985                  | Real Time Marginal Losses Offset   | 16,808             | 751              | 7,867            | 5,966            |
| 39                    | 7077                  | Daily Flexible Ramp Up Uncertainty Award Allocation  | -                  | -                | -                | -                |
| 40                    | 7087                  | Daily Flexible Ramp Down Uncertainty Award Allocation  | -                  | -                | -                | -                |
| 41                    | 7088                  | Monthly Flexible Ramp Down Uncertainty Award Allocation  | 5                  | -                | 1                | 13               |
| 42                    | 7999                  | Invoice Deviation Interest Allocation  | 6                  | 25               | 18               | 63               |
| 43                    |                       |  |                    |                  |                  |                  |
| 44                    |                       | <b>Grand Total</b>   | <b>\$ (55,169)</b> | <b>\$ 22,315</b> | <b>\$ 23,102</b> | <b>\$ 20,153</b> |
| 45                    |                       |  |                    |                  |                  |                  |
| 46                    |                       |  |                    |                  |                  |                  |
| 47                    |                       | Adjusted Total ETC Cost Differential - Line 44 above   | <b>\$ (55,169)</b> | <b>\$ 22,315</b> | <b>\$ 23,102</b> | <b>\$ 20,153</b> |
| 48                    |                       | Per TRBAA Schedule; Workpaper 4.1 to 4.4; Line 13  | <b>\$ (55,169)</b> | <b>\$ 22,315</b> | <b>\$ 23,102</b> | <b>\$ 20,153</b> |
| 49                    |                       | Difference   | -                  | -                | -                | -                |

**San Diego Gas & Electric Company**  
**2025 TRBAA Rate Filing**  
**Details of Monthly ETC Cost Differentials**

| Line No.              | Charge Type | ETC Cost Differentials Charge Types  | Jun-24           | Jul-24             | Aug-24             | Sep-24           | Total               | Line No. |
|-----------------------|-------------|--|------------------|--------------------|--------------------|------------------|---------------------|----------|
| <b>TRBAA Revenues</b> |             |  |                  |                    |                    |                  |                     |          |
| 1                     | 1592        | EP Penalty Allocation Payment  | \$ -             | \$ -               | \$ -               | \$ -             | \$ (3,635)          | 1        |
| 2                     | 6011        | Day Ahead Energy Congestion Loss Management  | 24,927           | 675                | (19,774)           | 28,028           | (19,028)            | 2        |
| 3                     | 6090        | Ancillary Service Upward Neutrality Allocation   | (5)              | (1)                | (7)                | 4                | (9)                 | 3        |
| 4                     | 6194        | Spinning Reserve Obligation Settlement   | 2                | (79)               | (30)               | (6)              | (189)               | 4        |
| 5                     | 6294        | Non-Spinning Reserve Obligation Settlement   | 12               | (313)              | (118)              | (39)             | (676)               | 5        |
| 6                     | 6458        | Intertie Deviation Settlement Allocation   | (58)             | (7)                | (50)               | (54)             | (178)               | 6        |
| 7                     | 6478        | Real Time System Imbalance Energy Offset   | (39)             | (11)               | (14)               | (38)             | (893)               | 7        |
| 8                     | 6479        | Real Time Assistance Energy Surcharge Allocation   | (0)              | (0)                | (4)                | (11)             | (13)                | 8        |
| 9                     | 6706        | Monthly CRRBA Clearing   | (13)             | (474)              | -                  | (650)            | (1,151)             | 9        |
| 10                    | 6788        | Real Time Market Congestion Credit Settlement  | 8,210            | 4,336              | 10,872             | (13,258)         | (18,699)            | 10       |
| 11                    | 6791        | CRR Accrued Interest Allocation  | (0)              | -                  | -                  | (13)             | (14)                | 11       |
| 12                    | 6947        | IFM Marginal Losses Surplus Credit Allocation- Prelim  | (61,953)         | (111,019)          | (132,293)          | (109,295)        | (999,691)           | 12       |
| 13                    | 6977        | Allocation of Transmission Loss Obligation Charge for Real Time Schedule Under Control Agreement | (5)              | (10)               | (24)               | (152)            | (196)               | 13       |
| 14                    | 7070        | Flexible Ramp Forecasted Movement Settlement   | 34               | -                  | 335                | (158)            | 430                 | 14       |
| 15                    | 7078        | Monthly Flexible Ramp Up Uncertainty Award Allocation  | 0                | (0)                | (0)                | 5                | 71                  | 15       |
| 16                    | 7989        | Invoice Deviation Interest Distribution  | (12)             | -                  | (177)              | -                | (1,012)             | 16       |
| 17                    | 8526        | Generator Interconnection Process Forfeited Deposit Allocation                                   | -                | -                  | -                  | (0)              | (385)               | 17       |
| 18                    | 8989        | Daily Neutrality Adjustment  | -                | -                  | -                  | (51)             | (51)                | 18       |
| 19                    | 8999        | Neutrality Adjustment  | -                | -                  | -                  | -                | -                   | 19       |
| 20                    |             |  |                  |                    |                    |                  |                     | 20       |
| <b>TRBAA Expenses</b> |             |  |                  |                    |                    |                  |                     |          |
| 22                    | 0525        | FERC Fees Under/Over Recovery  | -                | -                  | -                  | 28               | 28                  | 22       |
| 23                    | 0550        | FERC Fees  | 3                | 120                | -                  | 261              | 396                 | 23       |
| 24                    | 4515        | Bid Segment Fee  | 27               | 37                 | 34                 | 38               | 354                 | 24       |
| 25                    | 4560        | GMC - Market Services Charge   | 316              | 392                | 384                | 998              | 3,642               | 25       |
| 26                    | 4561        | GMC - System Operations Charge   | 175              | 264                | 492                | 653              | 3,150               | 26       |
| 27                    | 4563        | GMC - Transmission Ownership Rights  | 59,794           | 78,482             | 65,168             | 66,322           | 543,846             | 27       |
| 28                    | 4575        | Settlements, Metering, Client Relations  | 1,500            | 1,500              | 750                | 2,250            | 18,000              | 28       |
| 29                    | 6196        | Spinning Reserve Neutrality Allocation   | 0                | 0                  | 1                  | 1                | 1                   | 29       |
| 30                    | 6296        | Non-Spinning Reserve Neutrality Allocation   | 1                | 0                  | 2                  | 2                | 4                   | 30       |
| 31                    | 6456        | Intertie Deviation Settlement  | 2,867            | -                  | -                  | -                | 4,967               | 31       |
| 32                    | 6460        | FMM Instructed Imbalance Energy Settlement   | 12,023           | 10,118             | (1,442)            | 66,230           | 89,704              | 32       |
| 33                    | 6470        | Real Time Instructed Imbalance Energy Settlement   | 58               | 256                | 23,416             | 147              | 1,517               | 33       |
| 34                    | 6477        | Real Time Imbalance Energy Offset  | 18               | 258                | (213)              | 420              | (249)               | 34       |
| 35                    | 6678        | Real Time Bid Cost Recovery Allocation   | 265              | 145                | 204                | 62               | 28                  | 35       |
| 36                    | 6774        | Real Time Congestion Offset  | 1,577            | 128                | 527                | 719              | 2,947               | 36       |
| 37                    | 6790        | CRR Balancing Account  | 418              | (81)               | (68)               | (390)            | (189)               | 37       |
| 38                    | 6985        | Real Time Marginal Losses Offset   | 5,781            | (3,986)            | 5,877              | 16,413           | 84,414              | 38       |
| 39                    | 7077        | Daily Flexible Ramp Up Uncertainty Award Allocation  | 0                | -                  | (1)                | -                | (0)                 | 39       |
| 40                    | 7087        | Daily Flexible Ramp Down Uncertainty Award Allocation  | -                | 2                  | (0)                | -                | 2                   | 40       |
| 41                    | 7088        | Monthly Flexible Ramp Down Uncertainty Award Allocation  | 1                | 0                  | -                  | (16)             | 8                   | 41       |
| 42                    | 7999        | Invoice Deviation Interest Allocation  | 44               | 29                 | 526                | 551              | 1,306               | 42       |
| 43                    |             |  |                  |                    |                    |                  |                     | 43       |
| 44                    |             | <b>Grand Total</b>   | <b>\$ 55,969</b> | <b>\$ (19,240)</b> | <b>\$ (45,629)</b> | <b>\$ 59,001</b> | <b>\$ (291,439)</b> | 44       |
| 45                    |             |  |                  |                    |                    |                  |                     | 45       |
| 46                    |             | Adjusted Total ETC Cost Differential - Line 44 above   | <b>\$ 55,969</b> | <b>\$ (19,240)</b> | <b>\$ (45,629)</b> | <b>\$ 59,001</b> | <b>\$ (291,439)</b> | 46       |
| 47                    |             | Per TRBAA Schedule; Workpaper 4.1 to 4.4; Line 13  | <b>\$ 55,969</b> | <b>\$ (19,240)</b> | <b>\$ (45,629)</b> | <b>\$ 59,001</b> | <b>\$ (291,439)</b> | 47       |
| 48                    |             | Difference   | -                | -                  | -                  | -                | -                   | 48       |
| 49                    |             |  |                  |                    |                    |                  |                     | 49       |

Work Paper - 11

Derivation of Other PTO Related Revenue  
(Credits)/Charges Forecast

**San Diego Gas & Electric Company**  
**2025 - TRBAA Rate Filing**  
**Other PTO Related Revenue (Credits) / Charge Forecast**

| Line No. | Actual Recorded Month   | Other PTO Related Revenue (Credits)/Charges | Reference                                   | Line No. |
|----------|---|---|---|----------|
| 1        | Oct-23  | \$ 14,564                                   | Work paper No. 5; Page 5.1 and 5.2; Line 13 | 1        |
| 2        |   |   |   | 2        |
| 3        | Nov-23  | (1,029)                                     | Work paper No. 5; Page 5.1 and 5.2; Line 13 | 3        |
| 4        |   |   |   | 4        |
| 5        | Dec-23  | (46,489)                                    | Work paper No. 5; Page 5.1 and 5.2; Line 13 | 5        |
| 6        |   |   |   | 6        |
| 7        | Jan-24  | (16,347)                                    | Work paper No. 5; Page 5.1 and 5.2; Line 13 | 7        |
| 8        |   |   |   | 8        |
| 9        | Feb-24  | (7,662)                                     | Work paper No. 5; Page 5.1 and 5.2; Line 13 | 9        |
| 10       |   |   |   | 10       |
| 11       | Mar-24  | (13,257)                                    | Work paper No. 5; Page 5.1 and 5.2; Line 13 | 11       |
| 12       |   |   |   | 12       |
| 13       | Apr-24  | (21,291)                                    | Work paper No. 5; Page 5.1 and 5.2; Line 13 | 13       |
| 14       |   |   |   | 14       |
| 15       | May-24  | (30,997)                                    | Work paper No. 5; Page 5.1 and 5.2; Line 13 | 15       |
| 16       |   |   |   | 16       |
| 17       | Jun-24  | (81,085)                                    | Work paper No. 5; Page 5.1 and 5.2; Line 13 | 17       |
| 18       |   |   |   | 18       |
| 19       | Jul-24  | 182,883                                     | Work paper No. 5; Page 5.1 and 5.2; Line 13 | 19       |
| 20       |   |   |   | 20       |
| 21       | Aug-24  | 228,379                                     | Work paper No. 5; Page 5.1 and 5.2; Line 13 | 21       |
| 22       |   |   |   | 22       |
| 23       | Sep-24  | (881,407)                                   | Work paper No. 5; Page 5.1 and 5.2; Line 13 | 23       |
| 24       |   |   |   | 24       |
| 25       | <b>Total Recorded</b>   | <b>\$ (673,737)</b>                         | Sum Lines 1 to 23                           | 25       |
| 26       |   |   |   | 26       |
| 27       | <b>Other PTO Related Revenue (Credits) / Charges Forecast</b> | <b>\$ (673,737)</b>                         | See Line 25                                 | 27       |
| 28       |   |   |   | 28       |



Work Paper - 12  
Monthly Recorded  
Other PTO Related Revenue  
(Credits)/Charges

**San Diego Gas & Electric Company**  
**2025 TRBAA Rate Filing**  
**Details of Monthly Other PTO Related Revenue (Credits)/Charges**

| Line No. | Charge Type | Other PTO Related Revenue (Credits)/Charge Types <sup>a</sup>              | Oct-23           | Nov-23            | Dec-23             | Jan-24             | Feb-24            | Mar-24             | Apr-24             | May-24             | Jun-24             | Jul-24            | Aug-24            | Sep-24              | Total               | Line No. |
|----------|-------------|--|------------------|-------------------|--------------------|--------------------|-------------------|--------------------|--------------------|--------------------|--------------------|-------------------|-------------------|---------------------|---------------------|----------|
| 1        | 1592        | EP Penalty Allocation Payment  | \$ -             | \$ -              | \$ -               | \$ -               | \$ -              | \$ -               | \$ (170)           | \$ (5)             | \$ -               | \$ -              | \$ -              | \$ -                | \$ (175)            | 1        |
| 2        |             |  |                  |                   |                    |                    |                   |                    |                    |                    |                    |                   |                   |                     |                     | 2        |
| 3        | 7989        | Invoice Deviation Interest Distribution                                    | (2,514)          | (4,525)           | (46,583)           | (16,683)           | (12,929)          | (31,015)           | (22,669)           | (30,992)           | (81,085)           | (1,388)           | -                 | (571)               | (250,954)           | 3        |
| 4        |             |  |                  |                   |                    |                    |                   |                    |                    |                    |                    |                   |                   |                     |                     | 4        |
| 5        | 7999        | Generator Interconnection Process Forfeited Deposit Allocation             | 17,077           | 3,496             | 93                 | 336                | 5,268             | 17,758             | 1,567              | -                  | -                  | 184,271           | 228,379           | 166,575             | 624,821             | 5        |
| 6        |             |  |                  |                   |                    |                    |                   |                    |                    |                    |                    |                   | <sup>b</sup>      |                     |                     | 6        |
| 7        | 8526        | Neutrality Adjustment  | -                | -                 | -                  | -                  | -                 | -                  | (19)               | -                  | -                  | -                 | -                 | (1,047,410)         | (1,047,429)         | 7        |
| 8        |             |  |                  |                   |                    |                    |                   |                    |                    |                    |                    |                   |                   |                     |                     | 8        |
| 9        | 8989        | Daily Neutrality Adjustment  | -                | -                 | -                  | -                  | -                 | -                  | -                  | -                  | -                  | -                 | -                 | -                   | -                   | 9        |
| 10       |             |  |                  |                   |                    |                    |                   |                    |                    |                    |                    |                   |                   |                     |                     | 10       |
| 11       | 8999        | Invoice Deviation Interest Allocation                                      | -                | -                 | -                  | -                  | -                 | -                  | -                  | -                  | -                  | -                 | -                 | -                   | -                   | 11       |
| 12       |             |  |                  |                   |                    |                    |                   |                    |                    |                    |                    |                   |                   |                     |                     | 12       |
| 13       |             | <b>Grand Total</b>   | <b>\$ 14,564</b> | <b>\$ (1,029)</b> | <b>\$ (46,489)</b> | <b>\$ (16,347)</b> | <b>\$ (7,662)</b> | <b>\$ (13,257)</b> | <b>\$ (21,291)</b> | <b>\$ (30,997)</b> | <b>\$ (81,085)</b> | <b>\$ 182,883</b> | <b>\$ 228,379</b> | <b>\$ (881,407)</b> | <b>\$ (673,737)</b> | 13       |
| 14       |             |  |                  |                   |                    |                    |                   |                    |                    |                    |                    |                   |                   |                     |                     | 14       |
| 15       |             |  |                  |                   |                    |                    |                   |                    |                    |                    |                    |                   |                   |                     |                     | 15       |
| 16       |             | Adjusted Total Other PTO Related Revenue (Credits)/Charges - Line 13 above | <b>\$ 14,564</b> | <b>\$ (1,029)</b> | <b>\$ (46,489)</b> | <b>\$ (16,347)</b> | <b>\$ (7,662)</b> | <b>\$ (13,257)</b> | <b>\$ (21,291)</b> | <b>\$ (30,997)</b> | <b>\$ (81,085)</b> | <b>\$ 182,883</b> | <b>\$ 228,379</b> | <b>\$ (881,407)</b> | <b>\$ (673,737)</b> | 16       |
| 17       |             | Per TRBAA Schedule; Workpaper 4.1 to 4.4; Line 14                          | <b>\$ 14,564</b> | <b>\$ (1,029)</b> | <b>\$ (46,489)</b> | <b>\$ (16,347)</b> | <b>\$ (7,662)</b> | <b>\$ (13,257)</b> | <b>\$ (21,291)</b> | <b>\$ (30,997)</b> | <b>\$ (81,085)</b> | <b>\$ 182,883</b> | <b>\$ 228,379</b> | <b>\$ (881,407)</b> | <b>\$ (673,737)</b> | 17       |
| 18       |             | Difference   | -                | -                 | -                  | -                  | -                 | -                  | -                  | -                  | -                  | -                 | -                 | -                   | -                   | 18       |
| 19       |             |  |                  |                   |                    |                    |                   |                    |                    |                    |                    |                   |                   |                     |                     | 19       |

<sup>a</sup> Other Participating Transmission Owner (PTO) Related (Credits)/Charges include CAISO charge codes 1592, 7989, 7999, 8526, 8989, and 8999. The segregation of these charges and classifying them as Other PTO Related (Credits)/Charges enhances reporting transparency.

<sup>b</sup> In accordance with the CAISO Tariff Appendix DD, Section 7.6, SDG&E, as a PTO, received \$1,047,410.43 under CAISO Charge Code 8526 in September, 2024, and this was recorded in the TRBA. Of this amount, \$324,866.67 is associated with the High Voltage Transmission Revenue Requirement and \$722,543.75 is associated with the Low Voltage Transmission Revenue Requirement.

|              |                                       |                          |
|--------------|---------------------------------------|--------------------------|
| High Voltage | \$ (324,866.67)                       | \$ (324,866.67)          |
| Low Voltage  | \$ (722,543.75)                       | \$ (722,543.75)          |
| Total        | <sup>b</sup> <u>\$ (1,047,410.42)</u> | <u>\$ (1,047,410.42)</u> |