

**UNITED STATES OF AMERICA  
BEFORE THE  
FEDERAL ENERGY REGULATORY COMMISSION**

**San Diego Gas & Electric Company**

**Docket No. ER25- -000**

**ANNUAL UPDATE FILING OF THE  
RELIABILITY SERVICES BALANCING ACCOUNT  
(RSBA)**

**December 11, 2024**

**UNITED STATES OF AMERICA  
BEFORE THE  
FEDERAL ENERGY REGULATORY COMMISSION**

**San Diego Gas & Electric Company        )       Docket No. ER25-\_\_-000**

**PREPARED DIRECT TESTIMONY OF  
HUANG LIN  
ON BEHALF OF SAN DIEGO GAS & ELECTRIC COMPANY**

**December 11, 2024**

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**PREPARED DIRECT TESTIMONY OF**

**HUANG LIN ON BEHALF OF SAN DIEGO GAS & ELECTRIC COMPANY**

**I. INTRODUCTION**

Q. Please state your name and business address.

A. My name is Huang Lin, and my business address is 8326 Century Park Court, San Diego, CA 92123-4150.

Q. Please describe your current responsibilities.

A. As a Principal Grid Contracts Advisor in the Electric Grid Operations Department, my responsibilities are to support grid operation and grid contract service.

Q. Please describe your educational and professional background.

A. I have a Bachelor of Science in Electrical Engineering from Xi’An JiaoTong University, in the People’s Republic of China (PRC). I have been employed at SDG&E since June of 2008. I have held various positions in the Transmission Planning Department and Electric Grid Operations group. Prior to joining SDG&E, I was employed by PPL Electric Utilities in Pennsylvania in various electric transmission engineering and operating roles for approximately seven years.

Q. Have you previously testified before this Commission?

A. Yes, I previously submitted direct testimony before the Federal Energy Regulatory Commission in Docket ER21-675-000, ER22-674-000, ER23-655-000 and ER24-593-000.

**II. PURPOSE OF TESTIMONY**

Q. What is the purpose of your testimony?

1 A. The purpose of my testimony is to provide a forecast of the charges SDG&E  
2 expects to incur in the year 2025 for Reliability Services (“RS”) from the  
3 California Independent System Operator Corporation (“CAISO”) pursuant to the  
4 CAISO Tariff.

5 Q. Please summarize SDG&E’s 2025 RS Forecast.

6 A. As shown in Exhibit No. SD-0002, SDG&E’s 2025 RS forecast is \$155,000 for  
7 Exceptional Dispatch.

8 **III. COMPONENTS OF RS COSTS**

9 Q. What are the components that make up the RS costs charged to SDG&E by the  
10 CAISO?

11 A. The sole component for SDG&E’s RS charges is Exceptional Dispatch.

12 Q. How does SDG&E currently recover the RS costs and ensure that customers pay  
13 no more or no less than actual costs?

14 A. Pursuant to SDG&E’s Transmission Owner Tariff, SDG&E records all RS costs  
15 and revenues in its Reliability Service Balancing Account (“RSBA”). The RSBA  
16 tracks the cumulative differences between revenues billed by SDG&E for  
17 Reliability Services and SDG&E’s costs from the CAISO for such services during  
18 the year. The difference between the revenues collected from customers and costs  
19 incurred result in an over-or-under-collection each year. This over-or under-  
20 collection is then included in the next annual RS filing, to ensure that customers  
21 pay no more or no less than SDG&E’s actual RS costs. For example, if SDG&E  
22 forecasts the 2025 RS Costs to be \$100 and is charged \$110 by the CAISO, it

1 would create an under-collection in the RSBA. The \$10 under-collection is then  
2 collected in the subsequent annual RS filing.

3 **IV. RELIABILITY SERVICES RATE SCHEDULE COST FORECAST**

4 Q. How have RS costs changed for 2025?

5 A. SDG&E is forecasting that RS costs for 2025 will decrease, as compared to 2024.

6 Q. Has the CAISO designated any Reliability Must Run (RMR) resources in 2025  
7 for which SDG&E, as a Participating Transmission Owner (PTO), has a cost  
8 responsibility?

9 A. No. At its September 21, 2023, meeting, the ISO Board of Governors authorized  
10 Management to extend the existing reliability must-run contracts for the Oakland  
11 Power Company, LLC (aka Dynegy Oakland, LLC) generating units through  
12 calendar year 2024, following Management's review of load serving entities'  
13 September preliminary resource adequacy showings.

14 The Greenleaf II Cogen, owned by Starwood Energy Group, had previously  
15 entered into a resource adequacy contract for the full amount of their available  
16 capacity through 2024 and will be available to the ISO without the need for a  
17 reliability must-run contract.

18 Since September 28, 2023, the Oakland units #1 and #3, owned by Oakland  
19 Power Company, LLC, have also entered into resource adequacy contracts for the  
20 full amount of their available capacity through 2025 and will be available to the  
21 ISO without the need for a reliability must-run contract.

22 Therefore, CAISO's November 1, 2023 memorandum, "Update on results of  
23 reliability must-run contract extensions for 2024", indicated: "For the first time in

1 twenty-five years, the ISO will have no reliability must-run contracts to start year  
2 2024. All resources required to maintain reliability have transitioned out of the  
3 reliability-must-contracts and into resource adequacy contracts”. For the year  
4 2025, SDG&E confirmed with CAISO that CAISO will not have RMR contracts  
5 for 2025.

6 Q. Could there be other RMR costs for 2025 that are not included in the 2025  
7 forecast?

8 A. Yes. The RMR Agreement, in section 2.4 - Effect of Expiration or Termination,  
9 states: “Expiration or termination of this Agreement shall not affect the accrued  
10 rights and obligations of either Party, including either Party's obligations to make  
11 all payments to the other Party pursuant to this Agreement or post-termination  
12 audit rights under Section 12.2.” Later, in Section 9.1 (b) states that the “Owner  
13 will submit to CAISO RMR Invoices for each Month during the term of this  
14 Agreement, which are defined in this Section 9.1(b) as follows: (i) Estimated  
15 RMR Invoice; (ii) Revised Estimated RMR Invoice; (iii) Adjusted RMR Invoice;  
16 and (iv) Revised Adjusted RMR Invoice.” The operation of either or both of  
17 these sections could result in RMR invoices being submitted to the CAISO well  
18 beyond the service month in which they occurred. If these RMR costs occur, they  
19 will be charged to the RSBA.

20 Q. Please explain Exceptional Dispatch.

21 A. The Exceptional Dispatch portion of RS energy costs is driven by three main  
22 factors:

- 1           1)     Responding to or preventing a CAISO System Emergency, or a situation  
2                     that threatens System Reliability;
- 3           2)     Responding to a CAISO “Other Exceptional Dispatch” situation, such as  
4                     providing Voltage Support, or responding, preventing, or minimizing a  
5                     Market Disruption;
- 6           3)     Responding to a Transmission-Related Modeling Limitation due to, e.g.,  
7                     transmission maintenance, lack of voltage support, system conditions,  
8                     including threatened or imminent reliability conditions for which the  
9                     CAISO’s Market or System modeling is too slow or incapable of  
10                    resolving.

11   Q.     How is Exceptional Dispatch priced?

12   A.     Resources that are exceptionally dispatched are paid at either the Resource-  
13           Specific Settlement Interval LMP, their Energy Bid cost, the Default Energy Bid  
14           cost, or the Energy Bid cost at a negotiated price, consistent with Section 11 of  
15           the CAISO Tariff.

16   Q.     What are the challenges in forecasting Exceptional Dispatches for RS costs?

17   A.     At a local level, the Exceptional Dispatch portion of RS costs is affected by four  
18           main factors:

- 19           1)     SDG&E total load level;
- 20           2)     Local generating unit start times and cycling restrictions;
- 21           3)     Import limitations; and
- 22           4)     Planned and forced transmission reconfigurations.

1 The first two local level items can be reasonably modeled, but the last two are  
2 difficult to predict. As a result, only a rough forecast can be made for reliability  
3 related RS energy.

4 In sum, Exceptional Dispatch is typically driven by either unforeseen or  
5 unplanned events or market participant schedules that SDG&E does not and  
6 cannot have access to because the CAISO treats this data as confidential. Since  
7 the energy price data and the units that could be exceptionally dispatched are not  
8 known ahead of time, the 2025 forecast is based on Exceptional Dispatch costs  
9 recorded in a recent 12-month period, as noted in Exhibit No. SD-0002. Any  
10 differential between the forecasted and actual amount of Exceptional Dispatch  
11 costs for the 2025 period will be reflected in the RSBA. The estimate for these  
12 Exceptional Dispatch costs for 2025 of \$155,000 is found in Exhibit No. SD-  
13 0002, Line 2.

14 Q. What other factors make forecasting the variable energy component of RS costs  
15 difficult for 2025?

16 A. As explained previously, it is a challenge to forecast RS energy. Moreover, an  
17 additional assumption, i.e., the net contractual cost per MWh, is needed to turn the  
18 forecasted energy into an RS cost. For Exceptionally Dispatched units, this net  
19 cost per MWh is based on market participant schedules that SDG&E does not and  
20 cannot have access to because the CAISO treats this data as confidential.

21 Q. Could there be other Exceptional Dispatch costs for 2025 that are not included in  
22 the 2025 forecast?



1 A. Yes. In the current CAISO Tariff, section 11.29.7.1, it states that The CAISO  
2 will issue: (i) Initial Settlement Statements T+9B on the ninth (9) business day  
3 from the relevant Trading Day (T+9B); (ii) Recalculation Settlement Statements  
4 T+70B on the seventieth (70) business day from the relevant Trading Day  
5 (T+70B); (iii) Recalculation Settlement Statements T+11M on the two hundred  
6 thirty-fourth (234) business day after the Trading Day, which is approximately  
7 eleven (11) months after the Trading Day (T+11M), if necessary; (iv)  
8 Recalculation Settlement Statements T+21M on the four hundred forty-sixth  
9 (446) business day after the Trading Day, which is approximately twenty-one (21)  
10 calendar months from the relevant Trading Day (T+21M), if necessary; (v)  
11 Recalculation Settlement Statements T+24M on the five hundred twelfth (512)  
12 business day after the Trading Day, which is approximately twenty-four (24)  
13 calendar months from the relevant Trading Day (T+24M), if necessary and (vi)  
14 any Unscheduled Recalculation Settlement Statement issued pursuant to Section  
15 11.29.7.3. The CAISO will issue a Market Notice if a Recalculation Settlement  
16 Statement T+11M, Recalculation Settlement Statement T+21M, Recalculation  
17 Settlement Statement T+24M, or any Unscheduled Recalculation Settlement  
18 Statement pursuant to Section 11.29.7.3 is issued for a Trading Day. The CAISO  
19 will notify affected Market Participants regarding failed or late issuance of any  
20 settlement statements specified above and will rectify such failed or late issuance  
21 pursuant to its procedure posted on the CAISO Website. To the extent the CAISO  
22 produces any additional RS costs according to the settlement cycle above, these  
23 RS costs will be charged to the RSBA.

1 Q. Could other RS costs occurring prior to the Go Live date of the CAISO's Market  
2 Redesign Technology Initiative, MRTU, April 1, 2009 be invoiced in 2025?

3 A. Yes. Although not anticipated, in the event the CAISO determines or is required  
4 to rerun a period that occurred prior to the April 1, 2009, which could involve RS  
5 charges, the CAISO's Business Practice Manual for Settlements and Billing,  
6 3.3.2-Historic Rerun Pass Through Bills, provides a process for billing these  
7 Historic Rerun charges in 2025. To the extent these RS costs occur, they will be  
8 charged to the RSBA.

9 Q. What is the expected variable component of RS costs for 2025?

10 A. The variable component of RS costs for 2025 of \$155,000 is found in Exhibit No.  
11 SD-0002 Line 2.

12 Q. What are the expected total RS costs for 2025?

13 A. The expected total RS Revenue Requirement for 2025 is found in Statement BK  
14 (RS Revenue Requirement) totaling \$179,000 as shown on line 19. Statement BK  
15 includes the RS balance as of November 30, 2024 of \$22,000 and the total 2025  
16 RS Forecast of \$155,000. See Exhibit No. SD-0002, Line 2 and Line 4,  
17 respectively.

18 Q. Does this conclude your testimony?

19 A. Yes.

**VERIFICATION**

Huang Lin hereby declares under penalty of perjury of the laws of the United States that the foregoing document is true and correct to the best of her knowledge and belief. See 28 U.S.C. § 1746.

Executed this 11th day of December, 2024

/s/ Huang Lin  
Huang Lin

## SDG&E 2025 Costs Included in RS Rate

Line No.		2024 Forecasted Costs (\$000's)	Footnote Reference
1	<b>MRTU Exceptional Dispatch</b>		
2	Variable (Energy)	\$ 155	1
3			
4	<b>RSBA November 2024 Ending Amount</b>	<b>22</b>	
5	<b>RS Amount Before FFU (Line 2 Plus Line 4)</b>	<b>177</b>	
6			
7	Franchise Fees @ 1.0207% ( line #5 X 1.0207%)	2	2
8			
9	Uncollectibles Rate @ 0.205% ( line #5 X 0.205%)	0	2
10			
11	<b>Total RS Revenue Requirement (Line 5+7+9)</b>	<b>\$ 179</b>	

**Footnotes**

- 1 RS Energy Costs are based on CAISO Exceptional Dispatch (Charge Code 6489) Costs.
- 2 FFU is Franchise Fees and Uncollectibles.

## SDG&E 2025 Costs Included in RS Rate

Line No.	<u>Unit(s) Owner</u>	<u>Cost by Owner</u>
1	Exceptional Dispatch	\$ 155
2		
3		
4		
5		
6	Energy RS Costs	\$ 155
7	<b>Total RS</b>	<b>\$ 155</b>

**UNITED STATES OF AMERICA  
BEFORE THE  
FEDERAL ENERGY REGULATORY COMMISSION**

**San Diego Gas & Electric Company        )       Docket No. ER25-\_\_-000**

**PREPARED DIRECT TESTIMONY OF  
KEVIN LOUDAT  
ON BEHALF OF SAN DIEGO GAS & ELECTRIC COMPANY**

**December 11, 2024**



- 1) Describes the development of SDG&E's RS retail and wholesale rates based on the costs addressed in the prepared direct testimony of SDG&E witness Huang Lin, Exhibit No. SD-0002; and
- 2) Supports the rate revisions in Appendix VII.

### III. DEVELOPMENT OF SDG&E'S RELIABILITY SERVICES RATES

#### A. RS Cost Components Used to Develop SDG&E's RS Revenue Requirement

- Q. Please describe how the RS cost components are used to develop RS revenue requirement components in the instant filing.
- A. Statement BK (Derivation of RS Revenue Requirement), page 1, shown in Exhibit No. SD-0004, derives SDG&E's total RS Revenue Requirement of \$178,764. Lines 8 and 9 show the demand and energy cost components of \$0 and \$155,000, respectively, brought forward from Statement AH (Operation and Maintenance Expenses), as shown in Exhibit No. SD-0004. Lines 2 and 3 show the demand and energy cost components of (\$24) and \$21,623, respectively, of the RS Balancing Account under-collection of \$21,599. The balancing account reflects the RS revenue and RS expense activity for the period 12-months ending November 2024. Lines 16 and 17 reflect SDG&E's applicable city franchise fee and uncollectible rates of \$1,803 and \$362, respectively, which need to be added to the RS costs. Line 19 shows the total RS Revenue Requirement of \$178,764.
- Statement BK, page 1, separates the RS Revenue Requirement into demand and energy cost components that are used for customer class allocation and rate design purposes.



1           **B.       Allocation of RS Costs to SDG&E’s Single Wholesale Customer**

2    Q.     Please explain how you allocated the RS costs to SDG&E’s single wholesale  
3           customer.

4    A.     Consistent with the approach SDG&E took in last year’s RS Revenue  
5           Requirement filing in Docket No. ER24-593-000 (which the Commission  
6           accepted via Letter Order dated February 1, 2024), SDG&E allocated RS costs to  
7           its sole wholesale customer on the basis of energy. SDG&E used this method to  
8           remain consistent with the methodology used to charge customer class for High  
9           Voltage and Low Voltage Transmission service under the California Independent  
10          System Operator’s (“CAISO”) tariff. Under the CAISO tariff, wholesale  
11          customers are allocated and assigned fixed transmission costs using an energy  
12          allocation methodology.

13   Q.     Please explain the process SDG&E used to allocate RS costs to SDG&E’s single  
14          wholesale customer and the RS rate derivation applicable to this customer.

15   A.     In Statement BL (Rate Design Information), page 2, shown in Exhibit No. SD-  
16          0004, I first calculated an average per kWh rate by dividing total RS Revenue  
17          Requirements of \$178,764 from Statement BK, demand plus energy costs, by the  
18          total energy sales for all of SDG&E’s customers, adjusted by adding the  
19          distribution losses to reflect the data as if measured at the transmission level. I  
20          then multiplied this energy rate by SDG&E’s single wholesale customer’s annual  
21          energy sales to derive the amount of RS revenues allocated or applicable to the  
22          wholesale customer. Once I derived the RS revenues applicable to the wholesale  
23          customer, I subtracted this amount from the total RS revenues to derive revenues

1 applicable to retail End Use Customers. This calculation is shown on Statement  
2 BL, page 2, at the bottom of the page. Once I subtracted the wholesale revenue  
3 from the total RS Revenue Requirement, I then separated the total RS Revenue  
4 Requirement in proportion to the total RS demand and energy costs, as shown at  
5 the bottom of page 2. I then carried forward total demand and energy to  
6 Statement BL, pages 3 and 4, and allocated the total to each customer class.

7 **C. Allocation of RS Costs to SDG&E's Retail Customer Classes**

8 Q. How is SDG&E proposing to allocate its RS costs to its retail customer classes?

9 A. SDG&E is proposing to allocate its RS costs consistent with the Order.

10 Specifically, SDG&E has allocated its fixed or demand related RS costs to retail  
11 customers using a 12-coincident peak methodology (12-CP) as shown in Exhibit  
12 SD-0004, Statement BB (Allocation Demand and Capability Data). Statement  
13 BB shows a 5-year historical average for each customer class.

14 This data is for the 5-year period ending December 31, 2022, using  
15 SDG&E's most current available information. The 5-year average is used to  
16 smooth out annual customer class contributions to system peak data to provide  
17 customer class stability. As additional yearly data is available, SDG&E will add  
18 the most current year of data and drop the oldest data to maintain a running 5-year  
19 average. Once the 5-year average is developed, the 12-CP data, shown in  
20 Statement BB, is adjusted by adding the distribution losses for each customer  
21 class to reflect the data as if it were measured at the transmission level, consistent  
22 to what was done when developing the wholesale rate. Allocation of fixed costs

1 using all data at the transmission level will ensure that customer classes are  
2 allocated demand costs on a consistent and equitable basis.

3 Q. How did you allocate RS energy costs?

4 A. Consistent with the Order, SDG&E allocated RS energy costs using a customer  
5 class energy allocation factor as shown in Exhibit No. SD-0004, Statement BD  
6 (Allocation Energy and Supporting Data), page 2.

7 Q. What cost statements show the results of allocating demand and energy costs to  
8 each customer class?

9 A. Statement BL, page 3, shows the amount of demand costs allocated to each  
10 customer class using the 12-CP demand allocation factor. Statement BL, page 4,  
11 shows the amount of energy costs allocated to each customer class using the  
12 energy allocation factor. The sum of the demand and energy costs allocated to  
13 each customer class is summarized on Statement BL, page 5, Column C. This  
14 total represents the total RS Revenue Requirement for each customer class.

15 **D. RS Retail Customer Class Rate Design and Customer Rate Increase**  
16 **Impacts**

17 Q. What rate design is SDG&E using to recover the RS revenue requirement in RS  
18 rates?

19 A. SDG&E is using the same rate design that it used in the previous RS filing in  
20 Docket No. ER24-593-000, which went into effect on January 1, 2024. The  
21 customer classes, reflecting the current designations established by the California  
22 Public Utilities Commission, are as follows:

- 1 • **Residential Customers** – DR, TOU-DR, EV-TOU, EV-TOU-2, EV-TOU-  
2 5, DR-SES, DM, DS, DT, DT-RV, TOU-DR1, TOU-DR2, and TOU-  
3 ELEC.
- 4 • **Small Commercial Customers** – A-TC, TOU-A, TOU-A2, TOU-A3,  
5 TOU-M, and UM.
- 6 • **Medium & Large Commercial/Industrial Customers** – AL-TOU, AL-  
7 TOU2, DG-R, A6-TOU, OL-TOU, EV-HP, GIR and the Vehicle Grid  
8 Integration (VGI) Pilot Program
- 9 • **San Diego Unified Port District**
- 10 • **Agricultural** – TOU-PA, TOU-PA2, TOU-PA3, and PA-T-1.
- 11 • **Street Lighting** – DWL, OL-1, OL-2, LS-1, LS-2, and LS-3.
- 12 • **Standby Service** – S.

13 Q. Is SDG&E proposing any rate design changes in this proceeding?

14 A. SDG&E is not proposing any changes in its rate design methodology for RS in  
15 this proceeding.

16 Q. What are the proposed retail and wholesale RS rates, by rate class, that SDG&E is  
17 proposing?

18 A. The proposed retail and wholesale rates are shown in Exhibit No. SD-0004,  
19 Statement BL, page 1.

20 Q. How did you develop the rates shown in Exhibit No. SD-0004, Statement BL?

21 A. On Statement BL, pages 7 through 15, I show the derivation of each rate. The  
22 first step in the rate design process is to take the revenue requirement for each  
23 customer class, as shown on page 5, Column C, and design the rates based on

1 2025 forecasted billing determinants to collect this applicable revenue  
2 requirement. The rate design on pages 7 through 15 are explained in the  
3 explanatory notes that are shown in the reference column of each page. After  
4 designing each rate, I rounded each rate to the appropriate significant digit used  
5 by SDG&E for billing purposes. I then used the rounded rate to verify that it  
6 proved out to recover the revenue requirement of the applicable customer class  
7 would be recovered. This revenue proof on Column B of page 6 shows the  
8 difference between customer class revenue requirements and proof of revenues to  
9 ensure that SDG&E collects its entire RS revenue requirement.

10 Q. In deriving the RS rates for the Medium & Large Commercial/Industrial class,  
11 Schedule PA-T-1 of the Agricultural class, and Standby class, did you recognize  
12 the fact that these customers are served at different voltage levels?

13 A. Yes, I did. In recognition of the fact that customers in these rate classes are  
14 served at secondary, primary, and transmission voltage levels, SDG&E derived  
15 three voltage-differentiated RS demand rates for these classes. Exhibit No. SD-  
16 0004, Statement BL, pages 9, 13, and 15 show the derivation of these rates for the  
17 Medium & Large Commercial/Industrial class, Schedule PA-T-1 of the  
18 Agricultural class, and the Standby class, respectively.

19 **IV. REVISIONS TO APPENDIX VII**

20 Q. What revisions to SDG&E Appendix VII are you sponsoring?

21 A. I am sponsoring the revised RS rates in Appendix VII as follows:

22 Appendix VII – Revised RS rates by End-Use-Customer class applicable to 2025  
23 service.

1 Appendix VII – Revised 2025 Wholesale RS Rate applicable to SDG&E’s lone  
2 wholesale customer.

3 Q. Are you including the complete Appendix VII at this time to incorporate these  
4 revisions?

5 A. Yes. Attachments No. 1 and No. 2 provide clean and redline versions of  
6 Appendix VII, respectively, reflecting the revisions discussed above.

7 **V. CONCLUSION**

8 Q. What is your testimony recommending?

9 A. My testimony recommends that the Commission approve SDG&E’s 2025 RS  
10 retail and wholesale rates as proposed.

11 Q. Does this complete your testimony?

12 A. Yes.

**VERIFICATION**

Kevin Loudat hereby declares under penalty of perjury of the laws of the United States that the foregoing document is true and correct to the best of his knowledge and belief. See 28 U.S.C. § 1746.

Executed this 11th day of December, 2024

/s/ Kevin Loudat  
Kevin Loudat

**San Diego Gas & Electric Company**

**Exhibit No. SD-0004**

**Reliability Services Filing  
Cost Statements**

**Docket No. ER25- \_\_\_\_\_ - \_\_\_\_\_**



**Exhibit No. SD-0004**  
**San Diego Gas & Electric Company**  
**2025 Reliability Service – Cost Statements**  
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**A. Statement AH – Operation and Maintenance Expense**

- Estimated RS costs forecast for 2025

**B. Statement BB – Allocation Demand & Capability Data**

- Supports 12CP allocation factor and allocation of demand related RS costs

**C. Statement BD – Allocation Energy and Supporting Data**

- Supports the allocation of energy related RS costs

**D. Statement BG – Revenue Data to Reflect Changed Rates**

- Monthly retail revenues showing proposed versus current rates during the rate effective period of January through December 2025
- Monthly retail revenues using proposed rates during the rate effective period of January through December

**E. Statement BH – Revenue Data to Reflect Present Rates**

- Monthly retail revenues using the current rates during the rate effective period of January through December

**F. Statement BK – Derivation of RS Revenue Requirement**

**G. Statement BL**

- Summary of proposed retail rates for Residential Customers, Small Commercial Customers, Medium & Large Commercial/Industrial Customers, San Diego Unified Port District Customers, Agricultural Customers, Street Lighting Customers, Standby Customers, and wholesale rates
- Allocation of demand related costs
- Allocation of energy related costs
- Summary of demand and energy costs
- Proof of Revenues
- Individual customer class rate design for Residential Customers, Small Commercial Customers, Medium & Large Commercial/Industrial Customers, Vehicle Grid Integration Pilot Customers, San Diego Unified Port District Customers, Agricultural Customers, Street Lighting Customers, and Standby Customers

**Statement AH**  
**SAN DIEGO GAS AND ELECTRIC COMPANY**  
**For Rate Effective Period January thru December 31, 2025**  
**Operating and Maintenance Expenses**  
**(\$1,000)**

Line No.	Category	Amounts	Reference	Line No.
1	Forecast Demand Costs	\$ -	Not Applicable for 2025	1
2				2
3	Forecast Energy Costs	155	Exhibit No. SD-0002; Line 2	3
4				4
5	Total	\$ 155	Line 1 + Line 3	5

**Statement BB**  
**SAN DIEGO GAS AND ELECTRIC COMPANY**  
**Allocation Demand and Capability Data**  
**2025 Reliability Services (RS) Filing**  
**(Information Based on Five-Year Average Recorded Data: 2018 - 2022)**

Line No.	Customer Class	(a) 5-Year Average Of 12-CPS Kilowatts @ Meter Level <sup>1</sup>	(b) Transmission Loss Factors	(c) = (a) x (b) 5-Year Average Of 12-CPS; Kilowatts @ Transmission Level	12-CP Allocation Percentages @ Transmission Level	Reference	Line No.
1	Residential Customers	16,118,701	1.0463	16,865,712	45.35%	Page 2; Line 2	1
2	Small Commercial Customers	3,878,744	1.0463	4,058,502	10.91%	Page 2; Line 3	2
3	Medium-Large Commercial Customers						3
4	Secondary	10,248,600	1.0463	10,723,564	28.84%	Page 2; Line 30	4
5	Primary	3,301,071	1.0109	3,337,008	8.97%	Page 2; Line 31	5
6	Transmission	1,286,742	1.0065	1,295,106	3.48%	Page 2; Line 32	6
7	Total Medium-Large Commercial	14,836,413	1.0350	15,355,678	41.29%	Sum Lines 4; 5; 6	7
8							8
9	San Diego Unified Port District	3,920	1.0109	3,963	0.01%	Page 2; Line 5	9
10							10
11	Agricultural						11
12	Secondary	337,047	1.0463	352,667	0.95%	Page 2; Line 6 plus Line 44	12
13	Primary	51,019	1.0109	51,574	0.14%	Page 2; Line 45	13
14	Transmission	-	1.0065	-	0.00%	Page 2; Line 46	14
15	Total Agricultural	388,066	1.0417	404,242	1.09%	Sum Lines 12; 13; 14	15
16							16
17	Street Lighting	117,857	1.0463	123,319	0.33%	Page 2; Line 8	17
18	Standby Customers						18
19	Secondary	61,941	1.0463	64,812	0.17%	Page 2; Line 36	19
20	Primary	157,080	1.0109	158,790	0.43%	Page 2; Line 37	20
21	Transmission	152,546	1.0065	153,537	0.41%	Page 2; Line 38	21
22	Total Standby Customers	371,567	1.0150	377,139	1.01%	Sum Lines 19; 20; 21	22
23							23
24	System Total	35,715,268	1.0413	37,188,554	100.00%	Sum Lines 1; 2; 7; 9; 15; 17; 22	24

Notes:

<sup>1</sup> SDG&E Load Research Data: 2018 - 2022.

**SDG&E Load Research Data: 2018-2022**  
**Sum of 12 Coincident Peaks By Customer Class**

Line No.	Customer Class	2018	2019	2020	2021	2022	5-Year Average	Line No.
1	<b><u>KW</u></b>							1
2	Residential	16,492,932	14,596,110	17,781,538	15,355,840	16,367,084	<b>16,118,701</b>	2
3	Small Commercial	3,775,983	4,166,626	3,786,482	3,822,523	3,842,108	<b>3,878,744</b>	3
4	Med & Large Comm/Ind	15,671,217	16,195,495	14,240,865	14,264,935	15,667,390	<b>15,207,980</b>	4
5	San Diego Unified Port District <sup>1</sup>	0	9,128	4,960	5,512	0	<b>3,920</b>	5
6	PA	128,480	127,557	153,928	189,310	163,131	<b>152,481</b>	6
7	PAT1	241,323	230,524	215,081	222,571	268,425	<b>235,585</b>	7
8	Lighting	<u>152,742</u>	<u>146,110</u>	<u>113,173</u>	<u>86,286</u>	<u>90,971</u>	<b><u>117,857</u></b>	8
9	Total System	36,462,676	35,471,550	36,296,026	33,946,977	36,399,109	<b>35,715,268</b>	9
10								10
11								11
12								12
13	<b><u>% of Total System</u></b>							13
14	Residential	45.2%	41.1%	49.0%	45.2%	45.0%	<b>45.1%</b>	14
15	Small Commercial	10.4%	11.7%	10.4%	11.3%	10.6%	<b>10.9%</b>	15
16	Med & Large Comm/Ind	43.0%	45.7%	39.2%	42.0%	43.0%	<b>42.6%</b>	16
17	San Diego Unified Port District <sup>1</sup>	0.0%	0.0%	0.0%	0.0%	0.0%	<b>0.0%</b>	17
18	PA	0.4%	0.4%	0.4%	0.6%	0.4%	<b>0.4%</b>	18
19	PAT1	0.7%	0.6%	0.6%	0.7%	0.7%	<b>0.7%</b>	19
20	Lighting	<u>0.4%</u>	<u>0.4%</u>	<u>0.3%</u>	<u>0.3%</u>	<u>0.2%</u>	<b><u>0.3%</u></b>	20
21	Total System	100%	100%	100%	100%	100%	<b>100%</b>	21

<sup>1</sup> San Diego Unified Port District-specific data

**Medium & Large C/I Breakdown: Service Voltage Level & Standby Demand**

Customer Class	5-Year Average
<b><u>KW</u></b>	
<u>Med &amp; Large Comm/Ind</u>	
Secondary	<b>10,248,600</b>
Primary	<b>3,301,071</b>
Transmission	<b>1,286,742</b>
Sub-Total	<b>14,836,413</b>
<u>Standby</u>	
Secondary	<b>61,941</b>
Primary	<b>157,080</b>
Transmission	<b>152,546</b>
Sub-Total	<b>371,567</b>
<u>Med &amp; Large Comm/Ind Total</u>	<b>15,207,980</b>
<u>PAT1</u>	
Secondary	<b>184,566</b>
Primary	<b>51,019</b>
Transmission	
Sub-Total	<b>235,585</b>

**Statement - BD**  
**SAN DIEGO GAS & ELECTRIC COMPANY**  
**Allocation Energy and Supporting Data**  
**Rate Effective Period - (January 1, 2025 - December 31, 2025)**

Line No.	Rate Effective Period	(a) Total MWh Sales	(b) Sale for Resale (City of Escondido)	(c) = (a) - (b) Retail Energy Sales @ Meter Level	Reference	Line No.
1	January-25	1,609,289	8	1,609,281	Page 3.1; Line 16	1
2	February-25	1,450,026	8	1,450,019	Page 3.1; Line 16	2
3	March-25	1,390,115	8	1,390,108	Page 3.1; Line 16	3
4	April-25	1,302,462	8	1,302,454	Page 3.1; Line 16	4
5	May-25	1,289,861	8	1,289,853	Page 3.1; Line 16	5
6	June-25	1,362,579	8	1,362,571	Page 3.1; Line 16	6
7	July-25	1,556,907	8	1,556,899	Page 3.1; Line 16	7
8	August-25	1,780,542	8	1,780,535	Page 3.1; Line 16	8
9	September-25	1,929,357	8	1,929,349	Page 3.1; Line 16	9
10	October-25	1,618,282	8	1,618,275	Page 3.1; Line 16	10
11	November-25	1,443,071	8	1,443,064	Page 3.1; Line 16	11
12	December-25	1,558,046	8	1,558,038	Page 3.1; Line 16	12
13						13
14	Sub-Total	18,290,536	91	18,290,446	Sum Lines 1 thru 12	14
15						15

**Statement BD**  
**SAN DIEGO GAS AND ELECTRIC COMPANY**  
**Allocation Demand and Capability Data**  
**2025 Reliability Service (RS) Filing <sup>1</sup>**

Line No.	Customer Class	(a) Energy MWH @ Meter Level	(b) Transmission Loss Factors	(c) = (a) x (b) Energy MWH @ Transmission Level	Energy Allocation Factors @ Transmission Level	Line No.
1	Residential Customers	6,059,160	1.0463	6,339,968	33.33%	1
2	Small Commercial Customers	2,428,289	1.0463	2,540,827	13.36%	2
3	Medium-Large Commercial Customers					3
4	Secondary	6,227,238	1.0463	6,515,836	34.26%	4
5	Primary	2,197,697	1.0109	2,221,621	11.68%	5
6	Transmission	935,794	1.0065	941,876	4.95%	6
7	Total Medium-Large Commercial	9,360,729		9,679,333	50.89%	7
8						8
9	San Diego Unified Port District	6,718	1.0109	6,791	0.04%	9
10						10
11	Agricultural (Schedules PA, TOU-PA and PA-T-1)					11
12	Schedules PA and TOU-PA	119,234	1.0463	124,760	0.66%	12
13						13
14	Schedule PA-T-1					14
15	Secondary	168,363	1.0463	176,165	0.93%	15
16	Primary	67,709	1.0109	68,446	0.36%	16
17	Transmission	-	1.0065	-	0.00%	17
18	Total Agricultural - Schedule PA-T-1	236,072		244,612	1.29%	18
19						19
20	Street Lighting Customers	80,244	1.0463	83,962	0.44%	20
21	Standby Customers	-				21
22						22
23	Total	18,290,446		19,020,253	100.00%	23

Notes:

<sup>1</sup> Forecasted systems delivery determinants.

San Diego Gas & Electric Company														Line	
FERC Forecast Period: January 2025 - December 2025 <sup>1</sup>														No.	
1	<b>System Delivery</b>													1	
2	<b>Determinants</b>													2	
3														3	
4	<b>Customer Class</b>													4	
5	<b>Deliveries (MWh)</b>	<b>Jan-25</b>	<b>Feb-25</b>	<b>Mar-25</b>	<b>Apr-25</b>	<b>May-25</b>	<b>Jun-25</b>	<b>Jul-25</b>	<b>Aug-25</b>	<b>Sep-25</b>	<b>Oct-25</b>	<b>Nov-25</b>	<b>Dec-25</b>	<b>Total</b>	5
6	Residential	633,615	513,438	457,649	365,973	342,313	369,395	457,969	631,672	730,948	531,522	450,340	572,325	6,059,160	6
7	Small Commercial	194,287	188,366	187,593	186,127	185,655	194,358	217,706	229,919	241,456	214,159	197,828	190,836	2,428,289	7
8	M. & L. C./I. (AD)	-	-	-	-	-	-	-	-	-	-	-	-	-	8
9	M. & L. C./I. (AY, AL, DG-R)	665,128	638,768	634,906	634,615	642,422	674,302	739,126	777,953	818,734	743,327	671,315	657,766	8,298,363	9
10	M. & L. C./I. (A6)	86,064	74,763	79,850	83,894	82,495	86,038	99,720	97,529	96,435	87,399	86,077	102,103	1,062,365	10
11	San Diego Unified Port District	596	724	727	931	258	111	126	0	40	1,333	1,353	518	6,718	11
12	Agriculture (PA and TOU-PA)	5,888	6,921	6,344	7,110	10,185	11,248	12,756	13,888	13,263	12,408	10,203	9,020	119,234	12
13	Agriculture (PA-T-1)	16,899	18,281	16,419	17,289	20,062	20,603	23,004	22,863	21,958	21,563	18,986	18,145	236,072	13
14	Lighting	6,805	6,756	6,619	6,515	6,463	6,516	6,492	6,711	6,515	6,563	6,962	7,326	80,244	14
15	Sale for Resale	8	8	8	8	8	8	8	8	8	8	8	8	90.8	15
16	<b>Total System</b>	<b>1,561,646</b>	<b>1,430,497</b>	<b>1,353,352</b>	<b>1,347,287</b>	<b>1,329,797</b>	<b>1,437,961</b>	<b>1,638,939</b>	<b>1,774,800</b>	<b>1,830,721</b>	<b>1,605,278</b>	<b>1,478,036</b>	<b>1,502,221</b>	<b>18,290,536</b>	16
17															17
18															18
19	<b>Med. &amp; Large Comm./Ind.</b>													19	
20	<b>Rate Schedule</b>													20	
21	<b>Billing Determinants</b>													21	
22															22
23															23
24	<b>Schedule AD:</b>	<b>Jan-25</b>	<b>Feb-25</b>	<b>Mar-25</b>	<b>Apr-25</b>	<b>May-25</b>	<b>Jun-25</b>	<b>Jul-25</b>	<b>Aug-25</b>	<b>Sep-25</b>	<b>Oct-25</b>	<b>Nov-25</b>	<b>Dec-25</b>	<b>Total</b>	24
25	<b>Total Deliveries (MWh)</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	25
26															26
27	<b>Total Deliveries (%)</b>													27	
28	% @ Secondary Service	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	28
29	% @ Primary Service	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	29
30	% @ Transmission Service	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	30
31		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	31
32	<b>Total Deliveries (MWh)</b>													32	
33	MWh @ Secondary Service	0	0	0	0	0	0	0	0	0	0	0	0	0	33
34	MWh @ Primary Service	0	0	0	0	0	0	0	0	0	0	0	0	0	34
35	MWh @ Transmission Service	0	0	0	0	0	0	0	0	0	0	0	0	0	35
36		0	0	0	0	0	0	0	0	0	0	0	0	0	36
37	<b>Maximum Demand (%)</b>													37	
38	% @ Secondary Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	38
39	% @ Primary Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	39
40	% @ Transmission Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	40
41															41
42	<b>Maximum Demand (MW)</b>													42	
43	MW @ Secondary Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	43
44	MW @ Primary Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44
45	MW @ Transmission Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	45
46		0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	46
47															47
48															48
49															49

San Diego Gas & Electric Company														Line	
FERC Forecast Period: January 2025 - December 2025 <sup>1</sup>														No.	
Line No.	Schedules	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Total	50
51	<b>Schedules OL-TOU/AL-TOU/AL-TOU2/DG-R:</b>														51
52	<b>Total Deliveries (MWh)</b>	665,128	638,768	634,906	634,615	642,422	674,302	739,126	777,953	818,734	743,327	671,315	657,766	8,298,363	52
53															53
54	<b>Total Deliveries (%)</b>														54
55	% @ Secondary Service	75.42%	75.42%	75.42%	75.42%	75.42%	74.59%	74.59%	74.59%	74.59%	74.59%	75.42%	75.42%	75.04%	55
56	% @ Primary Service	22.57%	22.57%	22.57%	22.57%	22.57%	23.07%	23.07%	23.07%	23.07%	23.07%	22.57%	22.57%	22.79%	56
57	% @ Transmission Service	2.02%	2.02%	2.02%	2.02%	2.02%	2.34%	2.34%	2.34%	2.34%	2.34%	2.02%	2.02%	2.16%	57
58		100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	58
59	<b>Total Deliveries (MWh)</b>														59
60	MWh @ Secondary Service	501,607	481,727	478,815	478,595	484,483	502,961	551,313	580,273	610,692	554,446	506,272	496,054	6,227,238	60
61	Grandfathered Customers have Maximum On-Peak Periods Demand rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.	150,105	144,156	143,284	143,218	144,981	155,553	170,507	179,464	188,872	171,477	151,501	148,443	1,891,561	61
62	MWh @ Transmission Service	13,417	12,885	12,807	12,801	12,959	15,788	17,306	18,215	19,170	17,405	13,542	13,268	179,564	62
63		665,128	638,768	634,906	634,615	642,422	674,302	739,126	777,953	818,734	743,327	671,315	657,766	8,298,363	63
64	<b>Non-Coincident Demand (%)</b>														64
65	% @ Secondary Service	0.2630%	0.2630%	0.2630%	0.2630%	0.2630%	0.2632%	0.2632%	0.2632%	0.2632%	0.2632%	0.2630%	0.2630%	0.2631%	65
66	% @ Primary Service	0.2077%	0.2077%	0.2077%	0.2077%	0.2077%	0.2071%	0.2071%	0.2071%	0.2071%	0.2071%	0.2077%	0.2077%	0.2074%	66
67	% @ Transmission Service	0.1265%	0.1265%	0.1265%	0.1265%	0.1265%	0.1261%	0.1261%	0.1261%	0.1261%	0.1261%	0.1265%	0.1265%	0.1263%	67
68															68
69	<b>Non-Coincident Demand (MW)</b>														69
70	MW @ Secondary Service	1,319,131	1,266,851	1,259,192	1,258,614	1,274,098	1,323,593	1,450,836	1,527,049	1,607,099	1,459,083	1,331,400	1,304,528	16,381,475	70
71	MW @ Primary Service	311,763	299,407	297,597	297,460	301,120	322,127	353,095	371,643	391,125	355,102	314,663	308,312	3,923,416	71
72	MW @ Transmission Service	16,967	16,295	16,196	16,189	16,388	19,911	21,826	22,972	24,176	21,950	17,125	16,780	226,776	72
73		1,647,861	1,582,553	1,572,986	1,572,263	1,591,607	1,665,632	1,825,757	1,921,665	2,022,400	1,836,135	1,663,188	1,629,620	20,531,667	73
74	<b>On-Peak Demand-Standard Customers (%) <sup>2</sup></b>														74
75	% @ Secondary Service	0.2512%	0.2512%	0.2512%	0.2512%	0.2512%	0.2482%	0.2482%	0.2482%	0.2482%	0.2482%	0.2512%	0.2512%	0.2499%	75
76	% @ Primary Service	0.2076%	0.2076%	0.2076%	0.2076%	0.2076%	0.2003%	0.2003%	0.2003%	0.2003%	0.2003%	0.2076%	0.2076%	0.2042%	76
77	% @ Transmission Service	0.2854%	0.2854%	0.2854%	0.2854%	0.2854%	0.2810%	0.2810%	0.2810%	0.2810%	0.2810%	0.2854%	0.2854%	0.2833%	77
78															78
79	<b>On-Peak Demand-Standard Customers (MW) <sup>2</sup></b>														79
80	MW @ Secondary Service	1,260,129	1,210,188	1,202,871	1,202,319	1,217,111	1,248,565	1,368,596	1,440,489	1,516,000	1,376,375	1,271,850	1,246,179	15,560,671	80
81	MW @ Primary Service	311,646	299,295	297,485	297,349	301,007	311,504	341,450	359,387	378,226	343,391	314,545	308,196	3,863,481	81
82	MW @ Transmission Service	38,293	36,775	36,553	36,536	36,985	44,369	48,634	51,189	53,873	48,911	38,649	37,869	508,635	82
83		1,610,067	1,546,258	1,536,909	1,536,203	1,555,103	1,604,438	1,758,680	1,851,065	1,948,099	1,768,677	1,625,043	1,592,244	19,932,787	83
84	<b>On-Peak Demand-Grandfathered Customers (%) <sup>3</sup></b>														84
85	% @ Secondary Service	0.2344%	0.2344%	0.2344%	0.2344%	0.2344%	0.2646%	0.2646%	0.2646%	0.2646%	0.2646%	0.2344%	0.2344%	0.2480%	85
86	% @ Primary Service	0.1996%	0.1996%	0.1996%	0.1996%	0.1996%	0.2096%	0.2096%	0.2096%	0.2096%	0.2096%	0.1996%	0.1996%	0.2042%	86
87	% @ Transmission Service	0.2674%	0.2674%	0.2674%	0.2674%	0.2674%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2674%	0.2674%	0.2691%	87
88															88
89	<b>On-Peak Demand-Grandfathered Customers (MW) <sup>3</sup></b>														89
90	MW @ Secondary Service	1,175,710	1,129,114	1,122,288	1,121,772	1,135,574	1,330,830	1,458,769	1,535,399	1,615,886	1,467,061	1,186,646	1,162,695	15,441,745	90
91	MW @ Primary Service	299,656	287,780	286,041	285,909	289,427	325,972	357,310	376,079	395,794	359,341	302,444	296,339	3,862,092	91
92	MW @ Transmission Service	35,873	34,451	34,243	34,227	34,649	42,761	46,872	49,334	51,920	47,138	36,207	35,476	483,150	92
93		1,511,240	1,451,346	1,442,572	1,441,909	1,459,649	1,699,563	1,862,950	1,960,812	2,063,600	1,873,539	1,525,296	1,494,510	19,786,987	93
94															94
95															95
96															96



San Diego Gas & Electric Company														
FERC Forecast Period: January 2025 - December 2025 <sup>1</sup>														
Line No.	Schedule A6-TOU:	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Total
97	<b>Total Deliveries (MWh)</b>	86,064	74,763	79,850	83,894	82,495	86,038	99,720	97,529	96,435	87,399	86,077	102,103	1,062,365
98														
99														
100	<b>Total Deliveries (%)</b>													
101	% @ Secondary Service	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
102	% @ Primary Service	29.03%	29.03%	29.03%	29.03%	29.03%	28.54%	28.54%	28.54%	28.54%	28.54%	29.03%	29.03%	28.82%
103	% @ Transmission Service	70.97%	70.97%	70.97%	70.97%	70.97%	71.46%	71.46%	71.46%	71.46%	71.46%	70.97%	70.97%	71.18%
104		100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
105	<b>Total Deliveries (MWh)</b>													
106	MWh @ Secondary Service	0	0	0	0	0	0	0	0	0	0	0	0	0
107	MWh @ Primary Service	24,986	21,705	23,182	24,356	23,950	24,556	28,462	27,836	27,524	24,945	24,990	29,643	306,135
108	MWh @ Transmission Service	61,078	53,058	56,668	59,538	58,545	61,481	71,258	69,693	68,911	62,454	61,087	72,460	756,230
109		86,064	74,763	79,850	83,894	82,495	86,038	99,720	97,529	96,435	87,399	86,077	102,103	1,062,365
110	<b>Non-Coincident Demand (%)</b>													
111	% @ Secondary Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
112	% @ Primary Service	0.2245%	0.2245%	0.2245%	0.2245%	0.2245%	0.2236%	0.2236%	0.2236%	0.2236%	0.2236%	0.2245%	0.2245%	0.2241%
113	% @ Transmission Service	0.1742%	0.1742%	0.1742%	0.1742%	0.1742%	0.1742%	0.1742%	0.1742%	0.1742%	0.1742%	0.1742%	0.1742%	0.1742%
114														
115	<b>Non-Coincident Demand (MW)</b>													
116	MW @ Secondary Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
117	MW @ Primary Service	56.096	48.731	52.046	54.682	53.770	54.908	63.640	62.241	61.543	55.777	56.105	66.551	686.089
118	MW @ Transmission Service	106.398	92.427	98.716	103.715	101.985	107.101	124.133	121.405	120.044	108.795	106.414	126.227	1,317.361
119		162.494	141.158	150.763	158.397	155.755	162.009	187.773	183.647	181.587	164.572	162.518	192.777	2,003.450
120	<b>Coincident Peak Demand-Standard Customers (%) <sup>2</sup></b>													
121	% @ Secondary Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
122	% @ Primary Service	0.1511%	0.1511%	0.1511%	0.1511%	0.1511%	0.1548%	0.1548%	0.1548%	0.1548%	0.1548%	0.1511%	0.1511%	0.1527%
123	% @ Transmission Service	0.1410%	0.1410%	0.1410%	0.1410%	0.1410%	0.1373%	0.1373%	0.1373%	0.1373%	0.1373%	0.1410%	0.1410%	0.1394%
124														
125	<b>Coincident Peak Demand-Standard Customers (MW) <sup>2</sup></b>													
126	MW @ Secondary Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
127	MW @ Primary Service	37.744	32.788	35.019	36.792	36.179	38.018	44.064	43.096	42.612	38.620	37.750	44.778	467.459
128	MW @ Transmission Service	86.134	74.824	79.916	83.962	82.562	84.419	97.844	95.694	94.621	85.755	86.147	102.187	1,054.064
129		123.878	107.612	114.935	120.755	118.741	122.437	141.908	138.789	137.233	124.374	123.897	146.965	1,521.523
130	<b>Coincident Peak Demand-Grandfathered Customers (%) <sup>3</sup></b>													
131	% @ Secondary Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
132	% @ Primary Service	0.1510%	0.1510%	0.1510%	0.1510%	0.1510%	0.1579%	0.1579%	0.1579%	0.1579%	0.1579%	0.1510%	0.1510%	0.1540%
133	% @ Transmission Service	0.1396%	0.1396%	0.1396%	0.1396%	0.1396%	0.1383%	0.1383%	0.1383%	0.1383%	0.1383%	0.1396%	0.1396%	0.1391%
134														
135	<b>Coincident Peak Demand-Grandfathered Customers (MW) <sup>3</sup></b>													
136	MW @ Secondary Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
137	MW @ Primary Service	37.730	32.776	35.006	36.779	36.165	38.771	44.937	43.949	43.456	39.385	37.736	44.762	471.451
138	MW @ Transmission Service	85.289	74.090	79.131	83.138	81.752	85.048	98.572	96.406	95.325	86.393	85.301	101.183	1,051.628
139		123.019	106.866	114.137	119.917	117.917	123.819	143.509	140.356	138.781	125.778	123.037	145.945	1,523.079
140														
141														
142														

San Diego Gas & Electric Company														Line
FERC Forecast Period: January 2025 - December 2025 <sup>1</sup>														No.
Line No.		Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Total
143	<b>Med. &amp; Large Comm./Ind. Class Total:</b>													
144	<b>Total Deliveries (MWh)</b>	751,192	713,531	714,757	718,508	724,917	760,340	838,846	875,482	915,169	830,726	757,392	759,869	9,360,729
145	MWh @ Secondary Service	501,607	481,727	478,815	478,595	484,483	502,961	551,313	580,273	610,692	554,446	506,272	496,054	6,227,238
146	MWh @ Primary Service	175,091	165,861	166,467	167,575	168,930	180,110	198,969	207,300	216,396	196,421	176,491	178,086	2,197,697
147	MWh @ Transmission Service	74,495	65,943	69,475	72,339	71,503	77,270	88,565	87,908	88,081	79,858	74,628	85,729	935,794
148	<b>Non-Coincident Demand (MW)</b>													
149	MW @ Secondary Service	1,319,131	1,266,851	1,259,192	1,258,614	1,274,098	1,323,593	1,450,836	1,527,049	1,607,099	1,459,083	1,331,400	1,304,528	16,381,475
150	MW @ Primary Service	367,859	348,138	349,643	352,142	354,890	377,035	416,735	433,885	452,669	410,879	370,767	374,863	4,609,506
151	MW @ Transmission Service	123,365	108,722	114,913	119,904	118,373	127,012	145,958	144,377	144,220	130,745	123,539	143,006	1,544,136
152	<b>Total Deliveries (MWh)</b>	1,810,355	1,723,711	1,723,748	1,730,660	1,747,362	1,827,641	2,013,530	2,105,312	2,203,987	2,000,707	1,825,707	1,822,397	22,535,116
153	<b>San Diego Unified Port District</b>													
154	<b>Total Deliveries (MWh)</b>	596	724	727	931	258	111	126	0	40	1,333	1,353	518	6,718
155	<b>Non-Coincident Demand (MW)</b>	11,856	15,980	15,650	15,840	8,780	8,690	9,890	7,990	7,990	16,940	16,610	9,790	146,006
156	<b>Coincident Peak Demand-Standard Customers (MW)<sup>2</sup></b>	-	-	-	-	-	-	-	-	-	-	7,580	-	7,580
157	<b>Schedule PA-T-1:</b>													
158	<b>Total Deliveries (MWh)</b>	16,899	18,281	16,419	17,289	20,062	20,603	23,004	22,863	21,958	21,563	18,986	18,145	236,072
159	<b>Total Deliveries (%)</b>	70.43%	70.43%	70.43%	70.43%	70.43%	72.34%	72.34%	72.34%	72.34%	72.34%	70.43%	70.43%	71.32%
160	% @ Secondary Service	29.57%	29.57%	29.57%	29.57%	29.57%	27.66%	27.66%	27.66%	27.66%	27.66%	29.57%	29.57%	28.68%
161	% @ Primary Service	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
162	% @ Transmission Service	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
163	<b>Total Deliveries (MWh)</b>	11,901	12,875	11,563	12,176	14,129	14,904	16,641	16,539	15,884	15,599	13,371	12,779	168,363
164	MWh @ Secondary Service	4,997	5,406	4,855	5,113	5,933	5,699	6,363	6,324	6,074	5,964	5,615	5,366	67,709
165	MWh @ Primary Service	-	-	-	-	-	-	-	-	-	-	-	-	-
166	MWh @ Transmission Service	16,899	18,281	16,419	17,289	20,062	20,603	23,004	22,863	21,958	21,563	18,986	18,145	236,072
167	<b>Non-Coincident Demand (%)</b>													
168	% @ Secondary Service	0.3580%	0.3580%	0.3580%	0.3580%	0.3580%	0.3565%	0.3565%	0.3565%	0.3565%	0.3565%	0.3580%	0.3580%	0.3573%
169	% @ Primary Service	0.3736%	0.3736%	0.3736%	0.3736%	0.3736%	0.3727%	0.3727%	0.3727%	0.3727%	0.3727%	0.3736%	0.3736%	0.3732%
170	% @ Transmission Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
171	<b>Non-Coincident Demand (MW)</b>													
172	MW @ Secondary Service	42,609	46,096	41,400	43,593	50,585	53,140	59,333	58,969	56,634	55,616	47,872	45,753	601,600
173	MW @ Primary Service	18,672	20,200	18,142	19,103	22,167	21,237	23,712	23,567	22,633	22,227	20,979	20,050	252,691
174	MW @ Transmission Service	-	-	-	-	-	-	-	-	-	-	-	-	-
175	<b>Total Deliveries (MWh)</b>	61,281	66,296	59,542	62,696	72,752	74,378	83,045	82,536	79,267	77,843	68,851	65,803	854,290
176	<b>Schedule S Standby Determinants:</b>													
177	<b>Standby Demand (MW)</b>	6,148	6,148	6,148	6,148	6,148	6,148	6,148	6,148	6,148	6,148	6,148	6,148	73,776
178	MW @ Secondary Service	84,682	84,682	84,682	84,682	84,682	84,682	84,682	84,682	84,682	84,682	84,682	84,682	1,016,184
179	MW @ Primary Service	54,676	54,676	54,676	54,676	54,676	54,676	54,676	54,676	54,676	54,676	54,676	54,676	656,112
180	MW @ Transmission Service	145,506	145,506	145,506	145,506	145,506	145,506	145,506	145,506	145,506	145,506	145,506	145,506	1,746,072
181	<b>Residential Schedule EV-TOU-5:</b>													
182	<b>Total Deliveries (MWh)</b>	47,061.93	40,430.44	37,102.65	32,070.85	29,749.38	33,271.08	35,708.88	49,471.66	60,292.24	48,776.25	44,820.34	55,640.16	514,395.87
183	Deliveries (MWh) by Time-Of-Use (TOU) Period													
184	MWh @ On-Peak	10,048.813	8,628.497	7,914.798	6,833.473	6,340.914	7,065.355	7,578.934	10,502.006	12,802.225	10,357.230	9,565.104	11,877.978	109,515.327
185	MWh @ Off-Peak	9,406.874	8,097.359	7,447.518	6,469.808	6,005.164	7,434.260	8,009.777	11,046.292	13,433.067	10,873.652	8,991.558	11,131.879	108,347.209
186	MWh @ Super Off-Peak	27,606.243	23,704.590	21,740.332	18,767.573	17,403.306	18,771.467	20,120.169	27,923.361	34,056.944	27,545.367	26,263.677	32,630.305	296,533.334
187	<b>NOTES:</b>													
188	<sup>1</sup> Reference data based on January 2025 through December 2025 forecasts.													
189	<sup>2</sup> On-Peak Demand and Coincident Peak Demand (%) and (MW) for Standard Customers are for customers that have Maximum On-Peak Demand and Maximum Demand at the Time of System Peak rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round.													
190	<sup>3</sup> On-Peak Demand and Coincident Peak Demand (%) and (MW) for Grandfathered Customers are for customers that have Maximum On-Peak Demand and Maximum Demand at the Time of System Peak rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter weekdays.													

Statement BG  
SAN DIEGO GAS & ELECTRIC COMPANY  
2025 Reliability Service (RS) Filing  
Comparison of RS Revenues During Rate Effective Period @ Forecast Billing Determinant:  
(\$000)

Line No.	Customer Classes	(a) 2025 RS Revenue <sup>1</sup> @ Proposed Rates	(b) 2025 RS Revenue @ Present Rates	(c) = (a) - (b) (\$ Change)	(d) = (c)/(b) (%) Change	Reference	Line No.
1	Residential Customers	\$ 61	\$ 61	\$ -	0.00%	(a) Statement BG, Page 5, Line 1, Col. M / 1000	1
2						(b) Statement BH, Page 4, Line 1, Col. M / 1000	2
3	Small Commercial (w/o Schedules PA and TOU-PA)	24	24	-	0.00%	(a) Statement BG, Page 5, Line 3, Col. M / 1000	3
4						(b) Statement BH, Page 4, Line 3, Col. M / 1000	4
5	Medium-Large Commercial/Industrial (w/o Schedule PA-T-1)	94	94	-	0.00%	(a) Statement BG, Page 5, Line 8, Col. M / 1000	5
6						(b) Statement BH, Page 4, Line 8, Col. M / 1000	6
7	San Diego Unified Port District	0	0	-	0.00%	(a) Statement BG, Page 5, Line 13, Col. M / 1000	7
8						(b) Statement BH, Page 4, Line 13, Col. M / 1000	8
9	Agricultural (Schedules TOU-PA, TOU-PA2, TOU-PA-3 and PA-T-1)						9
10	Schedules TOU-PA, TOU-PA2, and TOU-PA3	1	1	-	0.00%	(a) Statement BG, Page 5, Line 16, Col. M / 1000	10
11						(b) Statement BH, Page 4, Line 16, Col. M / 1000	11
12	Schedule PA-T-1	2	2	-	0.00%	(a) Statement BG, Page 5, Line 21, Col. M / 1000	12
13						(b) Statement BH, Page 4, Line 21, Col. M / 1000	13
14	Street Lighting Customers	1	1	-	0.00%	(a) Statement BG, Page 5, Line 23, Col. M / 1000	14
15						(b) Statement BH, Page 4, Line 23, Col. M / 1000	15
16	Standby Customers	-	-	-	0.00%	(a) Statement BG, Page 5, Line 25, Col. M / 1000	16
17						(b) Statement BH, Page 4, Line 25, Col. M / 1000	17
18	Grand Total	\$ 183	\$ 183	\$ -	0.00%	Sum Lines 1 through 16	18

Notes:

<sup>1</sup>Transmission rates are calculated using the revenue requirement in Statement BK and forecasted sales. The revenue at proposed rates shown in column (a) is based on proposed rates times forecasted sales.

Statement BG

SAN DIEGO GAS AND ELECTRIC COMPANY  
 Reliability Service (RS) Revenue Data to Reflect Changed Rates  
 Rate Effective Period - Twelve Months Ending December 31, 2025

Line No.	Customer Classes	(A)		(B)		(C)		(D)		(E)		(F)		Line No.
		Jan-25		Feb-25		Mar-25		Apr-25		May-25		Jun-25		
		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
1	Residential Customers	633,614,848		515,438,235		457,649,117		365,973,420		342,313,089		369,395,484		1
2														2
3	Small Commercial	194,287,304		188,366,211		187,592,519		186,126,527		185,654,635		194,357,833		3
4														4
5	Medium-Large Commercial/Industrial	751,192,254	1,810,355	713,531,334	1,723,711	714,756,631	1,723,748	718,508,299	1,730,660	724,916,885	1,747,362	760,340,002	1,827,641	5
6														6
7	San Diego Unified Port District	595,720	11,856	724,430	15,980	727,400	15,650	931,380	15,840	258,380	8,780	110,630	8,690	7
8														8
9	Agricultural													9
10	Schedules PA and TOU-PA	5,887,705		6,921,204		6,343,637		7,110,262		10,185,414		11,247,958		10
11	Schedule PA-T-1	16,898,596	61,281	18,281,426	66,296	16,418,928	59,542	17,288,753	62,696	20,061,665	72,752	20,603,202	74,378	11
12														12
13	Street Lighting	6,804,681		6,756,007		6,619,388		6,515,491		6,463,029		6,515,926		13
14														14
15	Standby Customers		145,506		145,506		145,506		145,506		145,506		145,506	15
16														16
17	TOTAL	1,609,281,109	2,028,999	1,450,018,847	1,951,493	1,390,107,621	1,944,446	1,302,454,133	1,954,702	1,289,853,096	1,974,400	1,362,571,034	2,056,214	17

Statement BG  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Reliability Service Revenue Data to Reflect Changed Rates<sup>1</sup>  
Rate Effective Period - Twelve Months Ending December 31, 2025

Line No.	Customer Classes	(G)		(H)		(I)		(J)		(K)		(L)		Line No.
		Jul-25		Aug-25		Sep-25		Oct-25		Nov-25		Dec-25		
		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
1	Residential Customers	457,969,477		631,672,009		730,948,076		531,521,923		450,339,928		572,324,672		1
2														2
3	Small Commercial	217,705,905		229,919,025		241,455,993		214,159,410		197,828,257		190,835,622		3
4														4
5	Medium-Large Commercial/Industrial	838,846,181	2,013,530	875,481,607	2,105,312	915,168,822	2,203,987	830,726,295	2,000,707	757,391,549	1,825,707	759,868,651	1,822,397	5
6														6
7	San Diego Unified Port District	125,900	9,890	50	7,990	40,380	7,990	1,332,720	16,940	1,353,380	16,610	517,860	9,790	7
8														8
9	Agricultural													9
10	Schedules PA and TOU-PA	12,755,826		13,888,226		13,262,987		12,407,756		10,202,678		9,020,115		10
11	Schedule PA-T-1	23,004,136	83,045	22,863,151	82,536	21,957,610	79,267	21,563,168	77,843	18,985,959	68,851	18,145,457	65,803	11
12														12
13	Street Lighting	6,492,050		6,710,609		6,515,194		6,563,322		6,961,960		7,325,919		13
14														14
15	Standby Customers		145,506		145,506		145,506		145,506		145,506		145,506	15
16														16
17	TOTAL	1,556,899,476	2,251,971	1,780,534,676	2,341,344	1,929,349,062	2,436,750	1,618,274,594	2,240,996	1,443,063,711	2,056,674	1,558,038,295	2,043,496	17

Notes:

<sup>1</sup> Forecasted systems delivery determinants provided for 12 months ending December 31, 2025.

Statement BG  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Reliability Service Revenue Data to Reflect Changed Rates <sup>1</sup>  
Rate Effective Period - Twelve Months Ending December 31, 2025

Line No.	Customer Classes	(M)		Line No.
		12 Months to Date		
		Billing Determinants		
		Energy (kWh)	Demand (kW)	
1	Residential Customers	6,059,160,276	-	1
2				2
3	Small Commercial	2,428,289,241	-	3
4				4
5	Medium-Large Commercial/Industrial	9,360,728,509	22,535,116	5
6				6
7	San Diego Unified Port District	6,718,230	146,006	7
8				8
9	Agricultural			9
10	Schedules TOU-PA, TOU-PA2, and TOU-PA3	119,233,769		10
11	Schedule PA-T-1	236,072,050	854,290	11
12				12
13	Street Lighting	80,243,577	-	13
14				14
15	Standby Customers	-	1,746,072	15
16				16
17	TOTAL	18,290,445,653	25,281,485	17

Notes:

<sup>1</sup> Forecasted systems delivery determinants provided for 12 months ending December 31, 2025.

Statement BG  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Reliability Service Revenue Data To Reflect Changed Rates  
Rate Effective Period - Twelve Months Ending December 31, 2025

Line No.	Customer Class	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	Line No.
		Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Total	
1	Residential Customers	\$ 6,336	\$ 5,154	\$ 4,576	\$ 3,660	\$ 3,423	\$ 3,694	\$ 4,580	\$ 6,317	\$ 7,309	\$ 5,315	\$ 4,503	\$ 5,723	\$ 60,592	1
2															2
3	Small Commercial	1,943	1,884	1,876	1,861	1,857	1,944	2,177	2,299	2,415	2,142	1,978	1,908	24,283	3
4															4
5	Medium-Large Commercial/Industrial														5
6	Energy Revenues	7,512	7,135	7,148	7,185	7,249	7,603	8,388	8,755	9,152	8,307	7,574	7,599	93,607	6
7	Demand Revenues	-	-	-	-	-	-	-	-	-	-	-	-	-	7
8	Total	7,512	7,135	7,148	7,185	7,249	7,603	8,388	8,755	9,152	8,307	7,574	7,599	93,607	8
9															9
10	San Diego Unified Port District														10
11	Energy Revenues	6	7	7	9	3	1	1	0	0	13	14	5	67	11
12	Demand Revenues	-	-	-	-	-	-	-	-	-	-	-	-	-	12
13	Total	6	7	7	9	3	1	1	0	0	13	14	5	67	13
14															14
15	Agricultural														15
16	Schedules TOU-PA, TOU-PA2, TOU-PA3	59	69	63	71	102	112	128	139	133	124	102	90	1,192	16
17															17
18	Schedule PA-T-1														18
19	Energy Revenues	169	183	164	173	201	206	230	229	220	216	190	181	2,361	19
20	Demand Revenues	-	-	-	-	-	-	-	-	-	-	-	-	-	20
21	Total	169	183	164	173	201	206	230	229	220	216	190	181	2,361	21
22															22
23	Street Lighting	68	68	66	65	65	65	65	67	65	66	70	73	802	23
24															24
25	Standby Revenues	-	-	-	-	-	-	-	-	-	-	-	-	-	25
26															26
27	TOTAL	\$ 16,093	\$ 14,500	\$ 13,901	\$ 13,025	\$ 12,899	\$ 13,626	\$ 15,569	\$ 17,805	\$ 19,293	\$ 16,183	\$ 14,431	\$ 15,580	\$ 182,904	27

Statement BG  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Reliability Service Revenue Data To Reflect Changed Rate  
Rate Effective Period - Twelve Months Ending December 31, 2025

Line No.	Customer Classes	(A) Jan-25		(B) Feb-25		(C) Mar-25		(D) Apr-25		(E) May-25		(F) Jun-25		(M) Reference	Line No.
		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants			
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)		
1	Residential Customers	633,614,848	-	515,438,235	-	457,649,117	-	365,973,420	-	342,313,089	-	369,395,484	-	Statement BG, Page 2, Line 1	1
2															2
3	Small Commercial	194,287,304	-	188,366,211	-	187,592,519	-	186,126,527	-	185,654,635	-	194,357,833	-	Statement BG, Page 2, Line 3	3
4															4
5	Medium-Large Commercial/Industrial	751,192,254	1,810,355	713,531,334	1,723,711	714,756,631	1,723,748	718,508,299	1,730,660	724,916,885	1,747,362	760,340,002	1,827,641	Statement BG, Page 2, Line 5	5
6															6
7	San Diego Unified Port District	595,720	11,856	724,430	15,980	727,400	15,650	931,380	15,840	258,380	8,780	110,630	8,690	Statement BG, Page 2, Line 7	7
8															8
9	Agricultural														9
10	Schedules TOU-PA, TOU-PA2, TO	5,887,705		6,921,204		6,343,637		7,110,262		10,185,414		11,247,958		Statement BG, Page 2, Line 10	10
11	Schedule PA-T-1	16,898,596	61,281	18,281,426	66,296	16,418,928	59,542	17,288,753	62,696	20,061,665	72,752	20,603,202	74,378	Statement BG, Page 2, Line 11	11
12															12
13	Street Lighting	6,804,681	-	6,756,007	-	6,619,388	-	6,515,491	-	6,463,029	-	6,515,926	-	Statement BG, Page 2, Line 13	13
14															14
15	Standby Customers	-	145,506	-	145,506	-	145,506	-	145,506	-	145,506	-	145,506	Statement BG, Page 2, Line 15	15
16															16
17	TOTAL	1,609,281,109	2,028,999	1,450,018,847	1,951,493	1,390,107,621	1,944,446	1,302,454,133	1,954,702	1,289,853,096	1,974,400	1,362,571,034	2,056,214	Sum Lines 1, 3, 5, 7, 10, 11, 13 & 15	17

Line No.	Customer Classes	(A) Jan-25		(B) Feb-25		(C) Mar-25		(D) Apr-25		(E) May-25		(F) Jun-25		(M) Reference	Line No.
		Changed Transmission Rates		Changed Transmission Rates		Changed Transmission Rates		Changed Transmission Rates		Changed Transmission Rates		Changed Transmission Rates			
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)		
18	Residential Customers	\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		Statement BL, Page 1, Line 1, Col. A	18
19															19
20	Small Commercial	\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		Statement BL, Page 1, Line 3, Col. A	20
21															21
22	Medium-Large Commercial/Industrial	\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		Statement BL, Page 1, Line 5, Col. A	22
23															23
24	San Diego Unified Port District	\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		Statement BL, Page 1, Line 8, Col. A	24
25															25
26	Agricultural														26
27	Schedules TOU-PA, TOU-PA2, TO	\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		Statement BL, Page 1, Line 11, Col. A	27
28	Schedule PA-T-1	\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		Statement BL, Page 1, Line 12, Col. A	28
29															29
30	Street Lighting	\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		Statement BL, Page 1, Line 14, Col. A	30
31															31
32	Standby Customers	-		-		-		-		-		-			32

Line No.	Customer Classes	(A) Jan-25		(B) Feb-25		(C) Mar-25		(D) Apr-25		(E) May-25		(F) Jun-25		(M) Reference	Line No.
		Revenues @ Changed Rates		Revenues @ Changed Rates		Revenues @ Changed Rates		Revenues @ Changed Rates		Revenues @ Changed Rates		Revenues @ Changed Rates			
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)		
33	Residential Customers	\$ 6,336		\$ 5,154		\$ 4,576		\$ 3,660		\$ 3,423		\$ 3,694		Line 1 x Line 18	33
34															34
35	Small Commercial	\$ 1,943		\$ 1,884		\$ 1,876		\$ 1,861		\$ 1,857		\$ 1,944		Line 3 x Line 20	35
36															36
37	Medium-Large Commercial/Industrial	\$ 7,512	\$ -	\$ 7,135	\$ -	\$ 7,148	\$ -	\$ 7,185	\$ -	\$ 7,249	\$ -	\$ 7,603	\$ -	Statement BG, Page 8, Lines 4 & 23	37
38															38
39	San Diego Unified Port District	\$ 6	\$ -	\$ 7	\$ -	\$ 7	\$ -	\$ 9	\$ -	\$ 3	\$ -	\$ 1	\$ -	Statement BG, Page 9, Lines 4 & 9	39
40															40
41	Agricultural														41
42	Schedules TOU-PA, TOU-PA2, TO	\$ 59		\$ 69		\$ 63		\$ 71		\$ 102		\$ 112		Line 10 x Line 27	42
43	Schedule PA-T-1	\$ 169	\$ -	\$ 183	\$ -	\$ 164	\$ -	\$ 173	\$ -	\$ 201	\$ -	\$ 206	\$ -	Statement BG, Page 10, Lines 4 & 23	43
44															44
45	Street Lighting	\$ 68		\$ 68		\$ 66		\$ 65		\$ 65		\$ 65		Line 13 x Line 30	45
46															46
47	Standby Customers	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Statement BG, Page 11, Line 20	47
48															48
49	TOTAL	\$ 16,093	\$ -	\$ 14,500	\$ -	\$ 13,901	\$ -	\$ 13,025	\$ -	\$ 12,899	\$ -	\$ 13,626	\$ -	Sum Lines 33, 35, 37, 39, 42, 43, 45 & 47	49
50															50
51	Grand Total	\$ 16,093		\$ 14,500		\$ 13,901		\$ 13,025		\$ 12,899		\$ 13,626			51



Statement BG  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Reliability Service Revenue Data To Reflect Changed Rate:  
Rate Effective Period - Twelve Months Ending December 31, 2025

Line No.	Customer Classes	(G)		(H)		(I)		(J)		(K)		(L)		Reference	Line No.
		Jul-25		Aug-25		Sep-25		Oct-25		Nov-25		Dec-25			
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)		
1	Residential Customers	457,969,477	-	631,672,009	-	730,948,076	-	531,521,923	-	450,339,928	-	572,324,672	-	Statement BG, Page 3, Line 1	1
2															2
3	Small Commercial	217,705,905	-	229,919,025	-	241,455,993	-	214,159,410	-	197,828,257	-	190,835,622	-	Statement BG, Page 3, Line 3	3
4															4
5	Medium-Large Commercial/Industrial	838,846,181	2,013,530	875,481,607	2,105,312	915,168,822	2,203,987	830,726,295	2,000,707	757,391,549	1,825,707	759,868,651	1,822,397	Statement BG, Page 3, Line 5	5
6															6
7	San Diego Unified Port District	125,900	9,890	50	7,990	40,380	7,990	1,332,720	16,940	1,353,380	16,610	517,860	9,790	Statement BG, Page 2, Line 7	7
8															8
9	Agricultural														9
10	Schedules TOU-PA, TOU-PA2, TO	12,755,826		13,888,226		13,262,987		12,407,756		10,202,678		9,020,115		Statement BG, Page 2, Line 10	10
11	Schedule PA-T-1	23,004,136	83,045	22,863,151	82,536	21,957,610	79,267	21,563,168	77,843	18,985,959	68,851	18,145,457	65,803	Statement BG, Page 2, Line 11	11
12															12
13	Street Lighting	6,492,050	-	6,710,609	-	6,515,194	-	6,563,322	-	6,961,960	-	7,325,919	-	Statement BG, Page 2, Line 13	13
14															14
15	Standby Customers	-	145,506	-	145,506	-	145,506	-	145,506	-	145,506	-	145,506	Statement BG, Page 2, Line 15	15
16															16
17	TOTAL	1,556,899,476	2,251,971	1,780,534,676	2,341,344	1,929,349,062	2,436,750	1,618,274,594	2,240,996	1,443,063,711	2,056,674	1,558,038,295	2,043,496	Sum Lines 1, 3, 5, 7, 10, 11, 13 & 15	17

Line No.	Customer Classes	(G)		(H)		(I)		(J)		(K)		(L)		Reference	Line No.
		Jul-25		Aug-25		Sep-25		Oct-25		Nov-25		Dec-25			
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)		
18	Residential Customers	\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		Statement BL, Page 1, Line 1, Col. A	18
19															19
20	Small Commercial	\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		Statement BL, Page 1, Line 3, Col. A	20
21															21
22	Medium-Large Commercial/Industrial	\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		Statement BL, Page 1, Line 5, Col. A	22
23															23
24	San Diego Unified Port District	\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		Statement BL, Page 1, Line 8, Col. A	24
25															25
26	Agricultural														26
27	Schedules TOU-PA, TOU-PA2, TO	\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		Statement BL, Page 1, Line 11, Col. A	27
28	Schedule PA-T-1	\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		Statement BL, Page 1, Line 12, Col. A	28
29															29
30	Street Lighting	\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		Statement BL, Page 1, Line 14, Col. A	30
31															31
32	Standby Customers														32

Line No.	Customer Classes	(G)		(H)		(I)		(J)		(K)		(L)		Reference	Line No.
		Jul-25		Aug-25		Sep-25		Oct-25		Nov-25		Dec-25			
		Revenues @ Changed Rates	Demand (kW)	Revenues @ Changed Rates	Demand (kW)	Revenues @ Changed Rates	Demand (kW)	Revenues @ Changed Rates	Demand (kW)	Revenues @ Changed Rates	Demand (kW)	Revenues @ Changed Rates	Demand (kW)		
33	Residential Customers	\$ 4,580		\$ 6,317		\$ 7,309		\$ 5,315		\$ 4,503		\$ 5,723		Line 1 x Line 18	33
34															34
35	Small Commercial	\$ 2,177		\$ 2,299		\$ 2,415		\$ 2,142		\$ 1,978		\$ 1,908		Line 3 x Line 20	35
36															36
37	Medium-Large Commercial/Industrial	\$ 8,388	\$ -	\$ 8,755	-	\$ 9,152	-	\$ 8,307	-	\$ 7,574	-	\$ 7,599	-	Statement BG, Page 8, Lines 4 & 23	37
38															38
39	San Diego Unified Port District	\$ 1	\$ -	\$ 0	\$ -	\$ 0	\$ -	\$ 13	\$ -	\$ 14	\$ -	\$ 5	\$ -	Statement BG, Page 9, Lines 4 & 9	39
40															40
41	Agricultural														41
42	Schedules TOU-PA, TOU-PA2, TO	\$ 128		\$ 139		\$ 133		\$ 124		\$ 102		\$ 90		Line 10 x Line 27	42
43	Schedule PA-T-1	\$ 230	\$ -	\$ 229	\$ -	\$ 220	\$ -	\$ 216	\$ -	\$ 190	\$ -	\$ 181	\$ -	Statement BG, Page 10, Lines 4 & 23	43
44															44
45	Street Lighting	\$ 65		\$ 67		\$ 65		\$ 66		\$ 70		\$ 73		Line 13 x Line 30	45
46															46
47	Standby Customers	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Statement BG, Page 11, Line 20	47
48															48
49	TOTAL	\$ 15,569	\$ -	\$ 17,805	\$ -	\$ 19,293	\$ -	\$ 16,183	\$ -	\$ 14,431	\$ -	\$ 15,580	\$ -	Sum Lines 33, 35, 37, 39, 42, 43, 45 & 47	49
50															50
51	Grand Total	\$ 15,569		\$ 17,805		\$ 19,293		\$ 16,183		\$ 14,431		\$ 15,580			51

Statement - BG  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Reliability Service Revenue Data to Reflect Changed Rate  
Rate Effective Period - Twelve Months Ending December 31, 202  
Medium-Large Commercial/Industrial Customer

Line No.	Description	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Total	Reference	Line No.
1	<u>Energy Revenues</u>															1
2	Commodity Sales - kWh	751,192,254	713,531,334	714,756,631	718,508,299	724,916,885	760,340,002	838,846,181	875,481,607	915,168,822	830,726,295	757,391,549	759,868,651	9,360,728,509	Statement BG, Pages 2 & 3, Line 5	2
3	Commodity Rate - \$/kWh	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	Statement BL, Page 1, Line 5, Col. A	3
4	Total Commodity Revenues	7,512	7,135	7,148	7,185	7,249	7,603	8,388	8,755	9,152	8,307	7,574	7,599	93,607	Line 2 x Line 3	4
5																5
6	<u>Non-Coincident Demand - (KW)</u>															6
7	Secondary	1,319,131	1,266,851	1,259,192	1,258,614	1,274,098	1,323,593	1,450,836	1,527,049	1,607,099	1,459,083	1,331,400	1,304,528	16,381,475	Statement BG, Page 13, Line 36 x 1000	7
8	Primary	367,859	348,138	349,643	352,142	354,890	377,035	416,735	433,885	452,669	410,879	370,767	374,863	4,609,506	Statement BG, Page 13, Line 37 x 1000	8
9	Transmission	123,365	108,722	114,913	119,904	118,373	127,012	145,958	144,377	144,220	130,745	123,539	143,006	1,544,136	Statement BG, Page 13, Line 38 x 1000	9
10	Total	1,810,355	1,723,711	1,723,748	1,730,660	1,747,362	1,827,641	2,013,530	2,105,312	2,203,987	2,000,707	1,825,707	1,822,397	22,535,116	Sum Lines 7, 8, 9	10
11	Check Figure	1,810,355	1,723,711	1,723,748	1,730,660	1,747,362	1,827,641	2,013,530	2,105,312	2,203,987	2,000,707	1,825,707	1,822,397	22,535,116	Statement BG, Page 13, Line 39 + Line 86 x 1000	11
12	Difference	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 10 Less Line 11	12
13																13
14	<u>Non-Coincident Demand Rates Per (\$/KW)</u>															14
15	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Statement BL, Page 1, Line 5, Col. D	15
16	Primary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Statement BL, Page 1, Line 5, Col. C	16
17	Transmission	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Statement BL, Page 1, Line 5, Col. B	17
18																18
19	<u>Revenues at Changed Rates</u>															19
20	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 7 x Line 15	20
21	Primary	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 8 x Line 16	21
22	Transmission	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 9 x Line 17	22
23	Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Sum Lines 20, 21, 22	23
24																24
25	Total Revenues at Changed Rates	\$ 7,512	\$ 7,135	\$ 7,148	\$ 7,185	\$ 7,249	\$ 7,603	\$ 8,388	\$ 8,755	\$ 9,152	\$ 8,307	\$ 7,574	\$ 7,599	\$ 93,607	Line 4 + Line 23	25

Statement BG  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Reliability Service (RS) Revenue Data to Reflect Present Rate  
Rate Effective Period - Twelve Months Ending December 31, 2021  
San Diego Unified Port District

Line No.	Description	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Total	Reference	Line No.
1	<u>Energy Revenues</u>															1
2	Commodity Sales - kWh	595,720	724,430	727,400	931,380	258,380	110,630	125,900	50	40,380	1,332,720	1,353,380	517,860	6,718,230	Statement BG, Pages 2 & 3, Line 7	2
3	Commodity Rate - \$/kWh	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001		Statement BL, Page 1, Line 8, Col. A	3
4	Total Commodity Revenue:	6	7	7	9	3	1	1	0	0	13	14	5	67	Line 2 x Line 3	4
5																5
6	<u>Non-Coincident Demand Revenues</u>															6
7	Non-Coincident Demand - kW	11,856	15,980	15,650	15,840	8,780	8,690	9,890	7,990	7,990	16,940	16,610	9,790	146,006	Statement BG, Page 13, Line 133 x 1000	7
8	Non-Coincident Demand Rate - \$/kW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Statement BL, Page 1, Line 8, Col. C	8
9	Non-Coincident Demand Revenues at Present Rate:	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 7 x Line 8	9
10																10
11	<u>Total Revenues at Present Rates</u>	\$ 6	\$ 7	\$ 7	\$ 9	\$ 3	\$ 1	\$ 1	\$ 0	\$ 0	\$ 13	\$ 14	\$ 5	\$ 67	Line 4 + Line 9	11

Statement - BG  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Reliability Service Revenue Data to Reflect Changed Rate  
Rate Effective Period - Twelve Months Ending December 31, 202.  
Schedule PA-T-1 Customers

Line No.	Description	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Total	Reference	Line No.
1	<u>Energy Revenues</u>															1
2	Commodity Sales - kWf	16,898,596	18,281,426	16,418,928	17,288,753	20,061,665	20,603,202	23,004,136	22,863,151	21,957,610	21,563,168	18,985,959	18,145,457	236,072,050	Statement BG, Pages 2 & 3, Line 11	2
3	Commodity Rate - \$/kWf	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001		Statement BL, Page 1, Line 12, Col. A	3
4	Total Commodity Revenue:	169	183	164	173	201	206	230	229	220	216	190	181	2,361	Line 2 x Line 3	4
5																5
6	<u>Non-Coincident Demand - (KW)</u>															6
7	Secondary	42,609	46,096	41,400	43,593	50,585	53,140	59,333	58,969	56,634	55,616	47,872	45,753	601,600	Statement BG, Page 13, Line 156 x 1000	7
8	Primary	18,672	20,200	18,142	19,103	22,167	21,237	23,712	23,567	22,633	22,227	20,979	20,050	252,691	Statement BG, Page 13, Line 157 x 1000	8
9	Transmission	-	-	-	-	-	-	-	-	-	-	-	-	-	Statement BG, Page 13, Line 158 x 1000	9
10	Total	61,281	66,296	59,542	62,696	72,752	74,378	83,045	82,536	79,267	77,843	68,851	65,803	854,290	Sum Lines 7, 8, 9	10
11	Check Figure	61,281	66,296	59,542	62,696	72,752	74,378	83,045	82,536	79,267	77,843	68,851	65,803	854,290	Statement BG, Page 13, Line 159 x 1000	11
12	Difference	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 10 Less Line 11	12
13																13
14	<u>Non-Coincident Demand Rates Per (\$/KW)</u>															14
15	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Statement BL, Page 1, Line 12, Col. D	15
16	Primary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Statement BL, Page 1, Line 12, Col. C	16
17	Transmission	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Statement BL, Page 1, Line 12, Col. E	17
18																18
19	<u>Revenues at Changed Rates:</u>															19
20	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 7 x Line 15	20
21	Primary	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 8 x Line 16	21
22	Transmission	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 9 x Line 17	22
23	Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Sum Lines 20, 21, 22	23
24																24
25	Total Revenues at Changed Rates	\$ 169	\$ 183	\$ 164	\$ 173	\$ 201	\$ 206	\$ 230	\$ 229	\$ 220	\$ 216	\$ 190	\$ 181	\$ 2,361	Line 4 + Line 23	25

Statement - BG  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Reliability Service Revenue Data to Reflect Changed Rates  
Rate Effective Period - Twelve Months Ending December 31, 2025  
Standby Customers

Line No.	Description	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Total	Reference	Line No.
1	<b>Demand - Billing Determinants (KW):</b>															
2	Secondary	6,148	6,148	6,148	6,148	6,148	6,148	6,148	6,148	6,148	6,148	6,148	6,148	73,776	Statement BG, Page 13, Line 165 x 1000	1
3	Primary	84,682	84,682	84,682	84,682	84,682	84,682	84,682	84,682	84,682	84,682	84,682	84,682	1,016,184	Statement BG, Page 13, Line 166 x 1000	2
4	Transmission	54,676	54,676	54,676	54,676	54,676	54,676	54,676	54,676	54,676	54,676	54,676	54,676	656,112	Statement BG, Page 13, Line 167 x 1000	3
5	Total	145,506	145,506	145,506	145,506	145,506	145,506	145,506	145,506	145,506	145,506	145,506	145,506	1,746,072	Sum Lines 2; 3; 4	4
6	Check Figure	145,506	145,506	145,506	145,506	145,506	145,506	145,506	145,506	145,506	145,506	145,506	145,506	1,746,072	Statement BG, Page 13, Line 168 x 1000	5
7	Difference	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 5 Less Line 6	6
8																7
9	<b>Demand Rates Per (\$/KW):</b>															
10	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Statement BL, Page 1, Line 16, Col. D	8
11	Primary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Statement BL, Page 1, Line 16, Col. C	9
12	Transmission	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Statement BL, Page 1, Line 16, Col. B	10
13																11
14	<b>Revenues at Changed Rates:</b>															
15	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 2 x Line 10	12
16	Primary	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 3 x Line 11	13
17	Transmission	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 4 x Line 12	14
18	Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Sum Lines 15; 16; 17	15
19																16
20	<b>Total Revenues at Changed Rates</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 18	17
																18
																19
																20

Statement - BG  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Reliability Service Revenue Data to Reflect Changed Rates  
Rate Effective Period - Twelve Months Ending December 31, 2025  
City of Escondido - Wholesale Customer

Line No.	Description	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	Line No.
		Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Total	Reference	
1	<u>Energy Revenues</u>															1
2	Commodity Sales - kWh	7,564	7,564	7,564	7,564	7,564	7,564	7,564	7,564	7,564	7,564	7,564	7,564	90,763	Statement BG, Page 13, Line 12 x 1000	2
3	Commodity Rate - \$/kWh	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001		Statement BL, Page 1, Line 18, Col. A	3
4	Total Commodity Revenues	0	0	0	0	0	0	0	0	0	0	0	0	1	Line 2 x Line 3	4

San Diego Gas & Electric														Line
FERC Forecast Period: January 2025 - December 2025														No.
Line No.	SDG&E: System Net Delivery Determinants													
	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Total	
1	Customer Class Net Deliveries (MWh)													1
2	Residential													2
3	633,615	515,438	457,649	365,973	342,313	369,395	457,969	631,672	730,948	531,522	450,340	572,325	6,059,160,276	3
4	194,287	188,366	187,593	186,127	185,655	194,358	217,706	229,919	241,456	214,159	197,828	190,836	2,428,289,241	4
5	665,128	638,768	634,906	634,615	642,422	674,302	739,126	777,953	818,734	743,327	671,315	657,766	8,298,363,355	5
6	86,064	74,763	79,850	83,894	82,495	86,038	99,720	97,529	96,435	87,399	86,077	102,103	1,062,365,154	6
7	596	724	727	931	258	111	126	0	40	1,333	1,353	518	6,718,230	7
8	5,888	6,921	6,344	7,110	10,185	11,248	12,756	13,888	13,263	12,408	10,203	9,020	119,233,769	8
9	16,899	18,281	16,419	17,289	20,062	20,603	23,004	22,863	21,958	21,563	18,986	18,145	236,072,050	9
10	6,805	6,756	6,619	6,515	6,463	6,516	6,492	6,711	6,515	6,563	6,962	7,326	80,243,577	10
11	8	8	8	8	8	8	8	8	8	8	8	8	8	91
12	8	8	8	8	8	8	8	8	8	8	8	8	8	12
13	1,609,289	1,450,026	1,390,115	1,302,462	1,289,861	1,362,579	1,556,907	1,780,542	1,929,357	1,618,282	1,443,071	1,558,046	18,290,636	13
14														14
15														15
16														16

San Diego Gas & Electric														Line	
FERC Forecast Period: January 2025 - December 2025														No.	
Line No.	Schedules OL-TOU/AL-TOU/DG-R:	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Total	Line No.
17	<b>Total Deliveries (MWh)</b>	665,128	638,768	634,906	634,615	642,422	674,302	739,126	777,953	818,734	743,327	671,315	657,766	8,298,363	17
18															18
19															19
20	<b>Total Deliveries (%)</b>														20
21	% @ Secondary Service	75.42%	75.42%	75.42%	75.42%	75.42%	74.59%	74.59%	74.59%	74.59%	74.59%	75.42%	75.42%	75.04%	21
22	% @ Primary Service	22.57%	22.57%	22.57%	22.57%	22.57%	23.07%	23.07%	23.07%	23.07%	23.07%	22.57%	22.57%	22.79%	22
23	% @ Transmission Service	2.02%	2.02%	2.02%	2.02%	2.02%	2.34%	2.34%	2.34%	2.34%	2.34%	2.02%	2.02%	2.16%	23
24		100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	24
25	<b>Total Deliveries (MWh)</b>														25
26	MWh @ Secondary Service	501,607	481,727	478,815	478,595	484,483	502,961	551,313	580,273	610,692	554,446	506,272	496,054	6,227,238	26
27	MWh @ Primary Service	150,105	144,156	143,284	143,218	144,981	155,553	170,507	179,464	188,872	171,477	151,501	148,443	1,891,561	27
28	MWh @ Transmission Service	13,417	12,885	12,807	12,801	12,959	15,788	17,306	18,215	19,170	17,405	13,542	13,268	179,564	28
29		665,128	638,768	634,906	634,615	642,422	674,302	739,126	777,953	818,734	743,327	671,315	657,766	8,298,363	29
30	<b>Non-Coincident Demand (%)</b>														30
31	% @ Secondary Service	0.2630%	0.2630%	0.2630%	0.2630%	0.2630%	0.2632%	0.2632%	0.2632%	0.2632%	0.2632%	0.2630%	0.2630%	0.2631%	31
32	% @ Primary Service	0.2077%	0.2077%	0.2077%	0.2077%	0.2077%	0.2071%	0.2071%	0.2071%	0.2071%	0.2071%	0.2077%	0.2077%	0.2074%	32
33	% @ Transmission Service	0.1265%	0.1265%	0.1265%	0.1265%	0.1265%	0.1261%	0.1261%	0.1261%	0.1261%	0.1261%	0.1265%	0.1265%	0.1263%	33
34															34
35	<b>Non-Coincident Demand (MW)</b>														35
36	MW @ Secondary Service	1,319,131	1,266,851	1,259,192	1,258,614	1,274,098	1,323,593	1,450,836	1,527,049	1,607,099	1,459,083	1,331,400	1,304,528	16,381,475	36
37	MW @ Primary Service	311,763	299,407	297,597	297,460	301,120	322,127	353,095	371,643	391,125	355,102	314,663	308,312	3,923,416	37
38	MW @ Transmission Service	16,967	16,295	16,196	16,189	16,388	19,911	21,826	22,972	24,176	21,950	17,125	16,780	226,776	38
39		1,647,861	1,582,553	1,572,986	1,572,263	1,591,607	1,665,632	1,825,757	1,921,665	2,022,400	1,836,135	1,663,188	1,629,620	20,531,667	39
40	<b>On-Peak Demand-Standard Customers (%)</b>														40
41	% @ Secondary Service	0.2512%	0.2512%	0.2512%	0.2512%	0.2512%	0.2482%	0.2482%	0.2482%	0.2482%	0.2482%	0.2512%	0.2512%	0.2499%	41
42	% @ Primary Service	0.2076%	0.2076%	0.2076%	0.2076%	0.2076%	0.2003%	0.2003%	0.2003%	0.2003%	0.2003%	0.2076%	0.2076%	0.2042%	42
43	% @ Transmission Service	0.2854%	0.2854%	0.2854%	0.2854%	0.2854%	0.2810%	0.2810%	0.2810%	0.2810%	0.2810%	0.2854%	0.2854%	0.2833%	43
44															44
45	<b>On-Peak Demand-Standard Customers (MW)</b>														45
46	MW @ Secondary Service	1,260,129	1,210,188	1,202,871	1,202,319	1,217,111	1,248,565	1,368,596	1,440,489	1,516,000	1,376,375	1,271,850	1,246,179	15,560,671	46
47	MW @ Primary Service	311,646	299,295	297,485	297,349	301,007	311,504	341,450	359,387	378,226	343,391	314,545	308,196	3,863,481	47
48	MW @ Transmission Service	38,293	36,775	36,553	36,536	36,985	44,369	48,634	51,199	53,873	48,911	38,649	37,869	508,635	48
49		1,610,067	1,546,258	1,536,909	1,536,203	1,555,103	1,604,438	1,758,680	1,851,065	1,948,099	1,768,677	1,625,043	1,592,244	19,932,787	49
50															50
51	<b>On-Peak Demand-Grandfathered Customers (%)</b>														51
52	% @ Secondary Service	0.2344%	0.2344%	0.2344%	0.2344%	0.2344%	0.2646%	0.2646%	0.2646%	0.2646%	0.2646%	0.2344%	0.2344%	0.2480%	52
53	% @ Primary Service	0.1996%	0.1996%	0.1996%	0.1996%	0.1996%	0.2096%	0.2096%	0.2096%	0.2096%	0.2096%	0.1996%	0.1996%	0.2042%	53
54	% @ Transmission Service	0.2674%	0.2674%	0.2674%	0.2674%	0.2674%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2674%	0.2674%	0.2691%	54
55															55
56	<b>On-Peak Demand-Grandfathered Customers (MW)</b>														56
57	MW @ Secondary Service	1,175,710	1,129,114	1,122,288	1,121,772	1,135,574	1,330,830	1,458,769	1,535,399	1,615,886	1,467,061	1,186,646	1,162,695	15,441,745	57
58	MW @ Primary Service	299,656	287,780	286,041	285,909	289,427	325,972	357,310	376,079	395,794	359,341	302,444	296,339	3,862,092	58
59	MW @ Transmission Service	35,873	34,451	34,243	34,227	34,649	42,761	46,872	49,334	51,920	47,138	36,207	35,476	483,150	59
60		1,511,240	1,451,346	1,442,572	1,441,909	1,459,649	1,699,563	1,862,950	1,960,812	2,063,600	1,873,539	1,525,296	1,494,510	19,786,987	60
61															61
62															62
63															63



San Diego Gas & Electric														Line
FERC Forecast Period: January 2025 - December 2025														No.
Line No.	Schedule A6-TOU:	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Total
64	<b>Total Deliveries (MWh)</b>	86,064	74,763	79,850	83,894	82,495	86,038	99,720	97,529	96,435	87,399	86,077	102,103	1,062,365
65														
66	<b>Total Deliveries (%)</b>													
67	% @ Secondary Service	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
68	% @ Primary Service	29.03%	29.03%	29.03%	29.03%	29.03%	28.54%	28.54%	28.54%	28.54%	28.54%	29.03%	29.03%	28.82%
69	% @ Transmission Service	70.97%	70.97%	70.97%	70.97%	70.97%	71.46%	71.46%	71.46%	71.46%	71.46%	70.97%	70.97%	71.18%
70		100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
71														
72	<b>Total Deliveries (MWh)</b>	0	0	0	0	0	0	0	0	0	0	0	0	0
73	MWh @ Secondary Service	0	0	0	0	0	0	0	0	0	0	0	0	0
74	MWh @ Primary Service	24,986	21,705	23,182	24,356	23,950	24,556	28,462	27,836	27,524	24,945	24,990	29,643	306,135
75	MWh @ Transmission Service	61,078	53,058	56,668	59,538	58,545	61,481	71,258	69,693	68,911	62,454	61,087	72,460	756,230
76		86,064	74,763	79,850	83,894	82,495	86,038	99,720	97,529	96,435	87,399	86,077	102,103	1,062,365
77	<b>Non-Coincident Demand (%)</b>													
78	% @ Secondary Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
79	% @ Primary Service	0.2245%	0.2245%	0.2245%	0.2245%	0.2245%	0.2236%	0.2236%	0.2236%	0.2236%	0.2236%	0.2245%	0.2245%	0.2241%
80	% @ Transmission Service	0.1742%	0.1742%	0.1742%	0.1742%	0.1742%	0.1742%	0.1742%	0.1742%	0.1742%	0.1742%	0.1742%	0.1742%	0.1742%
81														
82	<b>Non-Coincident Demand (MW)</b>													
83	MW @ Secondary Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
84	MW @ Primary Service	56.096	48.731	52.046	54.682	53.770	54.908	63.640	62.241	61.543	55.777	56.105	66.551	686.089
85	MW @ Transmission Service	106.398	92.427	98.716	103.715	101.985	107.101	124.133	121.405	120.044	108.795	106.414	126.227	1,317.361
86		162.494	141.158	150.763	158.397	155.755	162.009	187.773	183.647	181.587	164.572	162.518	192.777	2,003.450
87	<b>Coincident Peak Demand-Standard Customers (%)</b>													
88	% @ Secondary Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
89	% @ Primary Service	0.1511%	0.1511%	0.1511%	0.1511%	0.1511%	0.1548%	0.1548%	0.1548%	0.1548%	0.1548%	0.1511%	0.1511%	0.1527%
90	% @ Transmission Service	0.1410%	0.1410%	0.1410%	0.1410%	0.1410%	0.1373%	0.1373%	0.1373%	0.1373%	0.1373%	0.1410%	0.1410%	0.1394%
91														
92	<b>Coincident Peak Demand-Standard Customers (MW)</b>													
93	MW @ Secondary Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
94	MW @ Primary Service	37.744	32.788	35.019	36.792	36.179	38.018	44.064	43.096	42.612	38.620	37.750	44.778	467.459
95	MW @ Transmission Service	86.134	74.824	79.916	83.962	82.562	84.419	97.844	95.694	94.621	85.755	86.147	102.187	1,054.064
96		123.878	107.612	114.935	120.755	118.741	122.437	141.908	138.789	137.233	124.374	123.897	146.965	1,521.523
97														
98	<b>Coincident Peak Demand-Grandfathered Customers (%)</b>													
99	% @ Secondary Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
100	% @ Primary Service	0.1510%	0.1510%	0.1510%	0.1510%	0.1510%	0.1579%	0.1579%	0.1579%	0.1579%	0.1579%	0.1510%	0.1510%	0.1540%
101	% @ Transmission Service	0.1396%	0.1396%	0.1396%	0.1396%	0.1396%	0.1383%	0.1383%	0.1383%	0.1383%	0.1383%	0.1396%	0.1396%	0.1391%
102														
103	<b>Coincident Peak Demand-Grandfathered Customers (MW)</b>													
104	MW @ Secondary Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
105	MW @ Primary Service	37.730	32.776	35.006	36.779	36.165	38.771	44.937	43.949	43.456	39.385	37.736	44.762	471.451
106	MW @ Transmission Service	85.289	74.090	79.131	83.138	81.752	85.048	98.572	96.406	95.325	86.393	85.301	101.183	1,051.628
107		123.019	106.866	114.137	119.917	117.917	123.819	143.509	140.356	138.781	125.778	123.037	145.945	1,523.079
108														
109														
110														

San Diego Gas & Electric														
FERC Forecast Period: January 2025 - December 2025														
Line No.		Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Total
111	Med. & Large Comm./Ind.													
112	<b>Total Service Voltage Determinants</b>													
113														
114	<b>Deliveries (MWh)</b>													
115	Med & Large Comm./Ind.	751,192	713,531	714,757	718,508	724,917	760,340	838,846	875,482	915,169	830,726	757,392	759,869	9,360,729
116														
117	<b>Deliveries (MWh)</b>													
118	MW @ Secondary Service	501,607	481,727	478,815	478,595	484,483	502,961	551,313	580,273	610,692	554,446	506,272	496,054	6,227,238
119	MW @ Primary Service	175,091	165,861	166,467	167,575	168,930	180,110	198,969	207,300	216,396	196,421	176,491	178,086	2,197,697
120	MW @ Transmission Service	74,495	65,943	69,475	72,339	71,503	77,270	88,565	87,908	88,081	79,858	74,628	85,729	935,794
121		751,192	713,531	714,757	718,508	724,917	760,340	838,846	875,482	915,169	830,726	757,392	759,869	9,360,729
122	<b>Non-Coincident Demand (MW)</b>													
123	MW @ Secondary Service	1,319,131	1,266,851	1,259,192	1,258,614	1,274,098	1,323,593	1,450,836	1,527,049	1,607,099	1,459,083	1,331,400	1,304,528	16,381,475
124	MW @ Primary Service	367,859	348,138	349,643	352,142	354,890	377,035	416,735	433,885	452,669	410,879	370,767	374,863	4,609,506
125	MW @ Transmission Service	123,365	108,722	114,913	119,904	118,373	127,012	145,958	144,377	144,220	130,745	123,539	143,006	1,544,136
126		1,810,355	1,723,711	1,723,748	1,730,660	1,747,362	1,827,641	2,013,530	2,105,312	2,203,987	2,000,707	1,825,707	1,822,397	22,535,116
127														
128														
129														
130	San Diego Unified Port District													
131	<b>Total Deliveries (MWh)</b>	596	724	727	931	258	111	126	0	40	1,333	1,353	518	6,718
132														
133	<b>Non-Coincident Demand (MW)</b>	12	16	16	16	9	9	10	8	8	17	17	10	146
134														
135														
136														
137	<b>Schedule PA-T-1:</b>													
138	<b>Total Deliveries (MWh)</b>	16,899	18,281	16,419	17,289	20,062	20,603	23,004	22,863	21,958	21,563	18,986	18,145	236,072
139														
140	<b>Total Deliveries (%)</b>													
141	% @ Secondary Service	70.43%	70.43%	70.43%	70.43%	70.43%	72.34%	72.34%	72.34%	72.34%	72.34%	70.43%	70.43%	71.32%
142	% @ Primary Service	29.57%	29.57%	29.57%	29.57%	29.57%	27.66%	27.66%	27.66%	27.66%	27.66%	29.57%	29.57%	28.68%
143	% @ Transmission Service	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
144		100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
145	<b>Total Deliveries (MWh)</b>													
146	MW @ Secondary Service	11,901	12,875	11,563	12,176	14,129	14,904	16,641	16,539	15,884	15,599	13,371	12,779	168,363
147	MW @ Primary Service	4,997	5,406	4,855	5,113	5,933	5,699	6,363	6,324	6,074	5,964	5,615	5,366	67,709
148	MW @ Transmission Service	0	0	0	0	0	0	0	0	0	0	0	0	0
149		16,899	18,281	16,419	17,289	20,062	20,603	23,004	22,863	21,958	21,563	18,986	18,145	236,072
150	<b>Non-Coincident Demand (%)</b>													
151	% @ Secondary Service	0.3580%	0.3580%	0.3580%	0.3580%	0.3580%	0.3565%	0.3565%	0.3565%	0.3565%	0.3565%	0.3580%	0.3580%	0.3573%
152	% @ Primary Service	0.3736%	0.3736%	0.3736%	0.3736%	0.3736%	0.3727%	0.3727%	0.3727%	0.3727%	0.3727%	0.3736%	0.3736%	0.3732%
153	% @ Transmission Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
154														
155	<b>Non-Coincident Demand (MW)</b>													
156	MW @ Secondary Service	42,609	46,096	41,400	43,593	50,585	53,140	59,333	58,969	56,634	55,616	47,872	45,753	601,600
157	MW @ Primary Service	18,672	20,200	18,142	19,103	22,167	21,237	23,712	23,567	22,633	22,227	20,979	20,050	252,691
158	MW @ Transmission Service	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000
159		61,281	66,296	59,542	62,696	72,752	74,378	83,045	82,536	79,267	77,843	68,851	65,803	854,290
160														
161														
162														
163	<b>Schedule S: Standby Determinants:</b>													
164	<b>Contracted Standby Demand (MW)</b>													
165	MW @ Secondary Service	6	6	6	6	6	6	6	6	6	6	6	6	73,776
166	MW @ Primary Service	85	85	85	85	85	85	85	85	85	85	85	85	1,016,184
167	MW @ Transmission Service	55	55	55	55	55	55	55	55	55	55	55	55	656,112
168		145,506	145,506	145,506	145,506	145,506	145,506	145,506	145,506	145,506	145,506	145,506	145,506	1,746,072
169														

Statement BH  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Reliability Service (RS) Revenue Data to Reflect Present Rates<sup>1</sup>  
Rate Effective Period - Twelve Months Ending December 31, 2025

Line No.	Customer Classes	(A)		(B)		(C)		(D)		(E)		(F)		Line No.
		Jan-25		Feb-25		Mar-25		Apr-25		May-25		Jun-25		
		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
1	Residential Customers	633,614,848		515,438,235		457,649,117		365,973,420		342,313,089		369,395,484		1
2														2
3	Small Commercial	194,287,304		188,366,211		187,592,519		186,126,527		185,654,635		194,357,833		3
4														4
5	Medium-Large Commercial/Industrial	751,192,254	1,810,355	713,531,334	1,723,711	714,756,631	1,723,748	718,508,299	1,730,660	724,916,885	1,747,362	760,340,002	1,827,641	5
6														6
7	San Diego Unified Port District	595,720	11,856	724,430	15,980	727,400	15,650	931,380	15,840	258,380	8,780	110,630	8,690	7
8														8
9	Agricultural													9
10	Schedules PA and TOU-PA	5,887,705		6,921,204		6,343,637		7,110,262		10,185,414		11,247,958		10
11	Schedule PA-T-1	16,898,596	61,281	18,281,426	66,296	16,418,928	59,542	17,288,753	62,696	20,061,665	72,752	20,603,202	74,378	11
12														12
13	Street Lighting	6,804,681		6,756,007		6,619,388		6,515,491		6,463,029		6,515,926		13
14														14
15	Standby Customers		145,506		145,506		145,506		145,506		145,506		145,506	15
16														16
17	TOTAL	1,609,281,109	2,028,999	1,450,018,847	1,951,493	1,390,107,621	1,944,446	1,302,454,133	1,954,702	1,289,853,096	1,974,400	1,362,571,034	2,056,214	17

Notes:

<sup>1</sup> Forecasted systems delivery determinants provided for 12 months ending December 31, 2025.

Statement BH  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Reliability Service Revenue Data to Reflect Present Rates<sup>1</sup>  
Rate Effective Period - Twelve Months Ending December 31, 2025

Line No.	Customer Classes	(G)		(H)		(I)		(J)		(K)		(L)		Line No.
		Jul-25		Aug-25		Sep-25		Oct-25		Nov-25		Dec-25		
		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
1	Residential Customers	457,969,477		631,672,009		730,948,076		531,521,923		450,339,928		572,324,672		1
2														2
3	Small Commercial	217,705,905		229,919,025		241,455,993		214,159,410		197,828,257		190,835,622		3
4														4
5	Medium-Large Commercial/Industrial	838,846,181	2,013,530	875,481,607	2,105,312	915,168,822	2,203,987	830,726,295	2,000,707	757,391,549	1,825,707	759,868,651	1,822,397	5
6														6
7	San Diego Unified Port District	125,900	9,890	50	7,990	40,380	7,990	1,332,720	16,940	1,353,380	16,610	517,860	9,790	7
8														8
9	Agricultural													9
10	Schedules PA and TOU-PA	12,755,826		13,888,226		13,262,987		12,407,756		10,202,678		9,020,115		10
11	Schedule PA-T-1	23,004,136	83,045	22,863,151	82,536	21,957,610	79,267	21,563,168	77,843	18,985,959	68,851	18,145,457	65,803	11
12														12
13	Street Lighting	6,492,050		6,710,609		6,515,194		6,563,322		6,961,960		7,325,919		13
14														14
15	Standby Customers		145,506		145,506		145,506		145,506		145,506		145,506	15
16														16
17	TOTAL	1,556,899,476	2,251,971	1,780,534,676	2,341,344	1,929,349,062	2,436,750	1,618,274,594	2,240,996	1,443,063,711	2,056,674	1,558,038,295	2,043,496	17

Notes:

<sup>1</sup> Forecasted systems delivery determinants provided for 12 months ending December 31, 2025.

Statement BH  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Reliability Service (RS) Revenue Data to Reflect Present Rates<sup>1</sup>  
Rate Effective Period - Twelve Months Ending December 31, 2025

Line No.	Customer Classes	(M)		Line No.
		12 Months to Date		
		Billing Determinants		
		Energy (kWh)	Demand (kW)	
1	Residential Customers	6,059,160,276	-	1
2				2
3	Small Commercial	2,428,289,241	-	3
4				4
5	Medium-Large Commercial/Industrial	9,360,728,509	22,535,116	5
6				6
7	San Diego Unified Port District	6,718,230	146,006	7
8				8
9	Agricultural			9
10	Schedules PA and TOU-PA	119,233,769	-	10
11	Schedule PA-T-1	236,072,050	854,290	11
12				12
13	Street Lighting	80,243,577	-	13
14				14
15	Standby Customers	-	1,746,072	15
16				16
17	TOTAL	18,290,445,653	25,281,485	17

Notes:

<sup>1</sup> Forecasted systems delivery determinants provided for 12 months ending December 31, 2025.

Statement BH  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Reliability Service (RS) Revenue Data To Reflect Present Rates  
Rate Effective Period - Twelve Months Ending December 31, 2025

Line No.	Customer Class	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	Line No.
		Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Total	
1	Residential Customers	\$ 6,336	\$ 5,154	\$ 4,576	\$ 3,660	\$ 3,423	\$ 3,694	\$ 4,580	\$ 6,317	\$ 7,309	\$ 5,315	\$ 4,503	\$ 5,723	\$ 60,592	1
2															2
3	Small Commercial	1,943	1,884	1,876	1,861	1,857	1,944	2,177	2,299	2,415	2,142	1,978	1,908	24,283	3
4															4
5	Medium-Large Commercial/Industrial														5
6	Energy Revenues	7,512	7,135	7,148	7,185	7,249	7,603	8,388	8,755	9,152	8,307	7,574	7,599	93,607	6
7	Demand Revenues	-	-	-	-	-	-	-	-	-	-	-	-	-	7
8	Total	7,512	7,135	7,148	7,185	7,249	7,603	8,388	8,755	9,152	8,307	7,574	7,599	93,607	8
9															9
10	San Diego Unified Port District														10
11	Energy Revenues	6	7	7	9	3	1	1	0	0	13	14	5	67	11
12	Demand Revenues	-	-	-	-	-	-	-	-	-	-	-	-	-	12
13	Total	6	7	7	9	3	1	1	0	0	13	14	5	67	13
14															14
15	Agricultural														15
16	Schedules TOU-PA, TOU-PA2, TOU-PA3	59	69	63	71	102	112	128	139	133	124	102	90	1,192	16
17															17
18	Schedule PA-T-1														18
19	Energy Revenues	169	183	164	173	201	206	230	229	220	216	190	181	2,361	19
20	Demand Revenues	-	-	-	-	-	-	-	-	-	-	-	-	-	20
21	Total	169	183	164	173	201	206	230	229	220	216	190	181	2,361	21
22															22
23	Street Lighting	68	68	66	65	65	65	65	67	65	66	70	73	802	23
24															24
25	Standby Revenues	-	-	-	-	-	-	-	-	-	-	-	-	-	25
26															26
27	TOTAL	\$ 16,093	\$ 14,500	\$ 13,901	\$ 13,025	\$ 12,899	\$ 13,626	\$ 15,569	\$ 17,805	\$ 19,293	\$ 16,183	\$ 14,431	\$ 15,580	\$ 182,904	27

Statement BH  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Reliability Service (RS) Revenue Data To Reflect Present Rates  
Rate Effective Period - Twelve Months Ending December 31, 2025

Line No.	Customer Classes	(A)		(B)		(C)		(D)		(E)		(F)		(M)	Line No.
		Jan-25		Feb-25		Mar-25		Apr-25		May-25		Jun-25			
		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants			
Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)		
1	Residential Customers	633,614,848	-	515,438,235	-	457,649,117	-	365,973,420	-	342,313,089	-	369,395,484	-	Statement BH, Page 1, Line 1	1
2															2
3	Small Commercial	194,287,304	-	188,366,211	-	187,592,519	-	186,126,527	-	185,654,635	-	194,357,833	-	Statement BH, Page 1, Line 3	3
4															4
5	Medium-Large Commercial/Industrial	751,192,254	1,810,355	713,531,334	1,723,711	714,756,631	1,723,748	718,508,299	1,730,660	724,916,885	1,747,362	760,340,002	1,827,641	Statement BH, Page 1, Line 5	5
6															6
7	San Diego Unified Port District	595,720	11,856	724,430	15,980	727,400	15,650	931,380	15,840	258,380	8,780	110,630	8,690	Statement BH, Page 1, Line 7	7
8															8
9	Agricultural														9
10	Schedules TOU-PA, TOU-PA2, TO	5,887,705		6,921,204		6,343,637		7,110,262		10,185,414		11,247,958		Statement BH, Page 1, Line 10	10
11	Schedule PA-T-1	16,898,596	61,281	18,281,426	66,296	16,418,928	59,542	17,288,753	62,696	20,061,665	72,752	20,603,202	74,378	Statement BH, Page 1, Line 11	11
12															12
13	Street Lighting	6,804,681	-	6,756,007	-	6,619,388	-	6,515,491	-	6,463,029	-	6,515,926	-	Statement BH, Page 1, Line 13	13
14															14
15	Standby Customers	-	145,506	-	145,506	-	145,506	-	145,506	-	145,506	-	145,506	Statement BH, Page 1, Line 15	15
16															16
17	TOTAL	1,609,281,109	2,028,999	1,450,018,847	1,951,493	1,390,107,621	1,944,446	1,302,454,133	1,954,702	1,289,853,096	1,974,400	1,362,571,034	2,056,214	Sum Lines 1, 3, 5, 7, 10, 11, 13 & 15	17

Line No.	Customer Classes	(A)		(B)		(C)		(D)		(E)		(F)		(M)	Line No.
		Jan-25		Feb-25		Mar-25		Apr-25		May-25		Jun-25			
		Present Transmission Rates		Present Transmission Rates		Present Transmission Rates		Present Transmission Rates		Present Transmission Rates		Present Transmission Rates			
Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)		
18	Residential Customers	\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		Docket No. ER 24-593-000 Statement BG, Page 6, Line 18	18
19															19
20	Small Commercial	\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		Docket No. ER 24-593-000 Statement BG, Page 6, Line 20	20
21															21
22	Medium-Large Commercial/Industrial	\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		Docket No. ER 24-593-000 Statement BG, Page 6, Line 22	22
23															23
24	San Diego Unified Port District	\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		Docket No. ER 24-593-000 Statement BG, Page 6, Line 24	24
25															25
26	Agricultural														26
27	Schedules TOU-PA, TOU-PA2, TO	\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		Docket No. ER 24-593-000 Statement BG, Page 6, Line 27	27
28	Schedule PA-T-1	\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		Docket No. ER 24-593-000 Statement BG, Page 6, Line 28	28
29															29
30	Street Lighting	\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		Docket No. ER 24-593-000 Statement BG, Page 6, Line 30	30
31															31
32	Standby Customers	\$ -		\$ -		\$ -		\$ -		\$ -		\$ -			32

Line No.	Customer Classes	(A)		(B)		(C)		(D)		(E)		(F)		(M)	Line No.
		Jan-25		Feb-25		Mar-25		Apr-25		May-25		Jun-25			
		Revenues @ Present Rates		Revenues @ Present Rates		Revenues @ Present Rates		Revenues @ Present Rates		Revenues @ Present Rates		Revenues @ Present Rates			
Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)		
33	Residential Customers	\$ 6,336		\$ 5,154		\$ 4,576		\$ 3,660		\$ 3,423		\$ 3,694		Line 1 x Line 18	33
34															34
35	Small Commercial	\$ 1,943		\$ 1,884		\$ 1,876		\$ 1,861		\$ 1,857		\$ 1,944		Line 3 x Line 20	35
36															36
37	Medium-Large Commercial/Industrial	\$ 7,512	\$ -	\$ 7,135	\$ -	\$ 7,148	\$ -	\$ 7,185	\$ -	\$ 7,249	\$ -	\$ 7,603	\$ -	Statement BH, Page 7, Lines 4 & 23	37
38															38
39	San Diego Unified Port District	\$ 6	\$ -	\$ 7	\$ -	\$ 7	\$ -	\$ 9	\$ -	\$ 3	\$ -	\$ 1	\$ -	Statement BH, Page 8, Lines 4 & 9	39
40															40
41	Agricultural														41
42	Schedules TOU-PA, TOU-PA2, TO	\$ 59		\$ 69		\$ 63		\$ 71		\$ 102		\$ 112		Line 10 x Line 27	42
43	Schedule PA-T-1	\$ 169	\$ -	\$ 183	\$ -	\$ 164	\$ -	\$ 173	\$ -	\$ 201	\$ -	\$ 206	\$ -	Statement BH, Page 9, Lines 4 & 23	43
44															44
45	Street Lighting	\$ 68		\$ 68		\$ 66		\$ 65		\$ 65		\$ 65		Line 13 x Line 30	45
46															46
47	Standby Customers	\$ -		\$ -		\$ -		\$ -		\$ -		\$ -		Statement BH, Page 10, Line 20	47
48															48
49	TOTAL	\$ 16,093	\$ -	\$ 14,500	\$ -	\$ 13,901	\$ -	\$ 13,025	\$ -	\$ 12,899	\$ -	\$ 13,626	\$ -		49
50															50
51	Grand Total	\$ 16,093		\$ 14,500		\$ 13,901		\$ 13,025		\$ 12,899		\$ 13,626			51

Statement BH  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Reliability Service (RS) Revenue Data To Reflect Present Rates  
Rate Effective Period - Twelve Months Ending December 31, 2025

Line No.	Customer Classes	(G)		(H)		(I)		(J)		(K)		(L)		Reference	Line No.
		Jul-25		Aug-25		Sep-25		Oct-25		Nov-25		Dec-25			
		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants			
Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)		
1	Residential Customers	457,969,477	-	631,672,009	-	730,948,076	-	531,521,923	-	450,339,928	-	572,324,672	-	Statement BH, Page 2, Line 1	1
2															2
3	Small Commercial	217,705,905	-	229,919,025	-	241,455,993	-	214,159,410	-	197,828,257	-	190,835,622	-	Statement BH, Page 2, Line 3	3
4															4
5	Medium-Large Commercial/Industrial	838,846,181	2,013,530	875,481,607	2,105,312	915,168,822	2,203,987	830,726,295	2,000,707	757,391,549	1,825,707	759,868,651	1,822,397	Statement BH, Page 2, Line 5	5
6															6
7	San Diego Unified Port District	125,900	9,890	50	7,990	40,380	7,990	1,332,720	16,940	1,353,380	16,610	517,860	9,790	Statement BH, Page 2, Line 7	7
8															8
9	Agricultural														9
10	Schedules TOU-PA, TOU-PA2, TO	12,755,826		13,888,226		13,262,987		12,407,756		10,202,678		9,020,115		Statement BH, Page 2, Line 10	10
11	Schedule PA-T-1	23,004,136	83,045	22,863,151	82,536	21,957,610	79,267	21,563,168	77,843	18,985,959	68,851	18,145,457	65,803	Statement BH, Page 2, Line 11	11
12															12
13	Street Lighting	6,492,050	-	6,710,609	-	6,515,194	-	6,563,322	-	6,961,960	-	7,325,919	-	Statement BH, Page 2, Line 13	13
14															14
15	Standby Customers	-	145,506	-	145,506	-	145,506	-	145,506	-	145,506	-	145,506	Statement BH, Page 2, Line 15	15
16															16
17	TOTAL	1,556,899,476	2,251,971	1,780,534,676	2,341,344	1,929,349,062	2,436,750	1,618,274,594	2,240,996	1,443,063,711	2,056,674	1,558,038,295	2,043,496	Sum Lines 1, 3, 5, 7, 10, 11, 13 & 15	17

Line No.	Customer Classes	(G)		(H)		(I)		(J)		(K)		(L)		Reference	Line No.
		Jul-25		Aug-25		Sep-25		Oct-25		Nov-25		Dec-25			
		Present Transmission Rates		Present Transmission Rates		Present Transmission Rates		Present Transmission Rates		Present Transmission Rates		Present Transmission Rates			
Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)		
18	Residential Customers	\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001	0.00001	\$ 0.00001		\$ 0.00001		Docket No. ER 24-593-000 Statement BG, Page 7, Line 18	18
19															19
20	Small Commercial	\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001	0.00001	\$ 0.00001		\$ 0.00001		Docket No. ER 24-593-000 Statement BG, Page 7, Line 20	20
21															21
22	Medium-Large Commercial/Industrial	\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001	0.00001	\$ 0.00001		\$ 0.00001		Docket No. ER 24-593-000 Statement BG, Page 7, Line 22	22
23															23
24	San Diego Unified Port District	\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001	0.00001	\$ 0.00001		\$ 0.00001		Docket No. ER 24-593-000 Statement BG, Page 7, Line 24	24
25															25
26	Agricultural														26
27	Schedules TOU-PA, TOU-PA2, TO	\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001	0.00001	\$ 0.00001		\$ 0.00001		Docket No. ER 24-593-000 Statement BG, Page 7, Line 27	27
28	Schedule PA-T-1	\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001	0.00001	\$ 0.00001		\$ 0.00001		Docket No. ER 24-593-000 Statement BG, Page 7, Line 28	28
29															29
30	Street Lighting	\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001	0.00001	\$ 0.00001		\$ 0.00001		Docket No. ER 24-593-000 Statement BG, Page 7, Line 30	30
31															31
32	Standby Customers	\$ -		\$ -		\$ -		\$ -	-	\$ -		\$ -			32

Line No.	Customer Classes	(G)		(H)		(I)		(J)		(K)		(L)		Reference	Line No.
		Jul-25		Aug-25		Sep-25		Oct-25		Nov-25		Dec-25			
		Revenues @ Present Rates		Revenues @ Present Rates		Revenues @ Present Rates		Revenues @ Present Rates		Revenues @ Present Rates		Revenues @ Present Rates			
Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)		
33	Residential Customers	\$ 4,580		\$ 6,317		\$ 7,309		\$ 5,315		\$ 4,503		\$ 5,723		Line 1 x Line 18	33
34															34
35	Small Commercial	\$ 2,177		\$ 2,299		\$ 2,415		\$ 2,142		\$ 1,978		\$ 1,908		Line 3 x Line 20	35
36															36
37	Medium-Large Commercial/Industrial	\$ 8,388	\$ -	\$ 8,755	\$ -	\$ 9,152	\$ -	\$ 8,307	\$ -	\$ 7,574	\$ -	\$ 7,599	\$ -	Statement BH, Page 7, Lines 4 & 23	37
38															38
39	San Diego Unified Port District	\$ 1	\$ -	\$ 0	\$ -	\$ 0	\$ -	\$ 13	\$ -	\$ 14	\$ -	\$ 5	\$ -	Statement BH, Page 8, Lines 4 & 9	39
40															40
41	Agricultural														41
42	Schedules TOU-PA, TOU-PA2, TO	\$ 128		\$ 139		\$ 133		\$ 124		\$ 102		\$ 90		Line 10 x Line 27	42
43	Schedule PA-T-1	\$ 230	\$ -	\$ 229	\$ -	\$ 220	\$ -	\$ 216	\$ -	\$ 190	\$ -	\$ 181	\$ -	Statement BH, Page 9, Lines 4 & 23	43
44															44
45	Street Lighting	\$ 65		\$ 67		\$ 65		\$ 66		\$ 70		\$ 73		Line 13 x Line 30	45
46															46
47	Standby Customers	\$ -		\$ -		\$ -		\$ -		\$ -		\$ -		Statement BH, Page 10, Line 20	47
48															48
49	TOTAL	\$ 15,569	\$ -	\$ 17,805	\$ -	\$ 19,293	\$ -	\$ 16,183	\$ -	\$ 14,431	\$ -	\$ 15,580	\$ -		49
50															50
51	Grand Total	\$ 15,569		\$ 17,805		\$ 19,293		\$ 16,183		\$ 14,431		\$ 15,580			51



Statement - BH  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Reliability Service (RS) Revenue Data to Reflect Present Rate  
Rate Effective Period - Twelve Months Ending December 31, 2021  
Medium-Large Commercial/Industrial Customer

Line No.	Description	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Total	Reference	Line No.
1	<u>Energy Revenues</u>															1
2	Commodity Sales - kWh	751,192,254	713,531,334	714,756,631	718,508,299	724,916,885	760,340,002	838,846,181	875,481,607	915,168,822	830,726,295	757,391,549	759,868,651	9,360,728,509	Statement BH, Pages 1 & 2, Line 5	2
3	Commodity Rate - \$/kWh	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001		Docket No. ER 24-593-000 Statement BL, Page 1, Line 5, Col. A	3
4	Total Commodity Revenue	7,512	7,135	7,148	7,185	7,249	7,603	8,388	8,755	9,152	8,307	7,574	7,599	93,607	Line 2 x Line 3	4
5																5
6	<u>Non-Coincident Demand - (KW):</u>															6
7	Secondary	1,319,131	1,266,851	1,259,192	1,258,614	1,274,098	1,323,593	1,450,836	1,527,049	1,607,099	1,459,083	1,331,400	1,304,528	16,381,475	Statement BH, Page 12, Lines 36 x 1000	7
8	Primary	367,859	348,138	349,643	352,142	354,890	377,035	416,735	433,885	452,669	410,879	370,767	374,863	4,609,506	Statement BH, Page 12, Lines 37 x 1000	8
9	Transmission	123,365	108,722	114,913	119,904	118,373	127,012	145,958	144,377	144,220	130,745	123,539	143,006	1,544,136	Statement BH, Page 12, Lines 38 x 1000	9
10	Total	1,810,355	1,723,711	1,723,748	1,730,660	1,747,362	1,827,641	2,013,530	2,105,312	2,203,987	2,000,707	1,825,707	1,822,397	22,535,116	Sum Lines 7; 8; 9	10
11	Check Figure	1,810,355	1,723,711	1,723,748	1,730,660	1,747,362	1,827,641	2,013,530	2,105,312	2,203,987	2,000,707	1,825,707	1,822,397	22,535,116	Statement BH, Page 12 Lines 39 + 86 x 1000	11
12	Difference	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 10 Less Line 11	12
13																13
14	<u>Non-Coincident Demand Rates Per (\$/KW):</u>															14
15	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	Docket No. ER 24-593-000 Statement BL, Page 1, Line 5, Col. D	15
16	Primary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	Docket No. ER 24-593-000 Statement BL, Page 1, Line 5, Col. C	16
17	Transmission	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	Docket No. ER 24-593-000 Statement BL, Page 1, Line 5, Col. B	17
18																18
19	<u>Revenues at Present Rates:</u>															19
20	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	Line 7 x Line 15	20
21	Primary	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 8 x Line 16	21
22	Transmission	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 9 x Line 17	22
23	Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	Sum Lines 20; 21; 22	23
24																24
25	<u>Total Revenues at Present Rates</u>	\$ 7,512	\$ 7,135	\$ 7,148	\$ 7,185	\$ 7,249	\$ 7,603	\$ 8,388	\$ 8,755	\$ 9,152	\$ 8,307	\$ 7,574	\$ 7,599	\$ 93,607	Line 4 + Line 23	25

Statement BH  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Reliability Service (RS) Revenue Data to Reflect Present Rate  
Rate Effective Period - Twelve Months Ending December 31, 2021  
San Diego Unified Port District

Line No.	Description	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Total	Reference	Line No.
1	<u>Energy Revenues</u>															1
2	Commodity Sales - kWh	595,720	724,430	727,400	931,380	258,380	110,630	125,900	50	40,380	1,332,720	1,353,380	517,860	6,718,230	Statement BH, Pages 1 & 2, Line 7	2
3	Commodity Rate - \$/kWh	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	Docket No. ER 24-593-000 Statement BL, Page 1, Line 8 Col. A	3
4	Total Commodity Revenues	6	7	7	9	3	1	1	0	0	13	14	5	67	Line 2 x Line 3	4
5																5
6	<u>Non-Coincident Demand Revenues</u>															6
7	Non-Coincident Demand - kW	11,856	15,980	15,650	15,840	8,780	8,690	9,890	7,990	7,990	16,940	16,610	9,790	146,006	Statement BH, Page 12, Lines 133 x 1000	7
8	Non-Coincident Demand Rate - \$/kW	-	-	-	-	-	-	-	-	-	-	-	-	-	Docket No. ER 24-593-000 Statement BL, Page 1, Line 8 Col. C	8
9	Non-Coincident Demand Revenues at Present Rate	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 7 x Line 8	9
10																10
11	<u>Total Revenues at Present Rates</u>	\$ 6	\$ 7	\$ 7	\$ 9	\$ 3	\$ 1	\$ 1	\$ 0	\$ 0	\$ 13	\$ 14	\$ 5	\$ 67	Line 4 + Line 9	11

Statement - BH  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Reliability Service Revenue Data to Reflect Present Rate  
Rate Effective Period - Twelve Months Ending December 31, 202:  
Schedule PA-T-1 Customers

Line No.	Description	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Total	Reference	Line No.
1	<u>Energy Revenues</u>															1
2	Commodity Sales - kWh	16,898,596	18,281,426	16,418,928	17,288,753	20,061,665	20,603,202	23,004,136	22,863,151	21,957,610	21,563,168	18,985,959	18,145,457	236,072,050	Statement BH, Pages 1 & 2, Line 11	2
3	Commodity Rate - \$/kWh	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001		Docket No. ER 24-593-000 Statement BL, Page 1, Line 12, Col. A	3
4	Total Commodity Revenues	169	183	164	173	201	206	230	229	220	216	190	181	2,361	Line 2 x Line 3	4
5															5	
6	<u>Non-Coincident Demand - (KW):</u>														6	
7	Secondary	42,609	46,096	41,400	43,593	50,585	53,140	59,333	58,969	56,634	55,616	47,872	45,753	601,600	Statement BH, Page 12, Line 156 x 1000	7
8	Primary	18,672	20,200	18,142	19,103	22,167	21,237	23,712	23,567	22,633	22,227	20,979	20,050	252,691	Statement BH, Page 12, Line 157 x 1000	8
9	Transmission	-	-	-	-	-	-	-	-	-	-	-	-	-	Statement BH, Page 12, Line 158 x 1000	9
10	Total	61,281	66,296	59,542	62,696	72,752	74,378	83,045	82,536	79,267	77,843	68,851	65,803	854,290	Sum Lines 7, 8, 9	10
11	Check Figure	61,281	66,296	59,542	62,696	72,752	74,378	83,045	82,536	79,267	77,843	68,851	65,803	854,290	Statement BH, Page 12, Line 159 x 1000	11
12	Difference	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 10 Less Line 11	12
13															13	
14	<u>Non-Coincident Demand Rates Per (\$/KW):</u>														14	
15	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	Docket No. ER 24-593-000 Statement BL, Page 1, Line 12, Col. D	15
16	Primary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	Docket No. ER 24-593-000 Statement BL, Page 1, Line 12, Col. C	16
17	Transmission	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	Docket No. ER 24-593-000 Statement BL, Page 1, Line 12, Col. B	17
18															18	
19	<u>Revenues at Present Rates:</u>														19	
20	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	Line 7 x Line 15	20
21	Primary	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 8 x Line 16	21
22	Transmission	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 9 x Line 17	22
23	Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	Sum Lines 20, 21, 22	23
24															24	
25	Total Revenues at Present Rates	\$ 169	\$ 183	\$ 164	\$ 173	\$ 201	\$ 206	\$ 230	\$ 229	\$ 220	\$ 216	\$ 190	\$ 181	\$ 2,361	Line 4 + Line 23	25

Statement - BH  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Reliability Service (RS) Revenue Data to Reflect Present Rate  
Rate Effective Period - Twelve Months Ending December 31, 202.  
Standby Customers

Line No.	Description	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Total	Reference	Line No.
1	<u>Demand - Billing Determinants (KW)</u>															1
2	Secondary	6,148	6,148	6,148	6,148	6,148	6,148	6,148	6,148	6,148	6,148	6,148	6,148	73,776	Statement BH, Page 12, Line 165 x 1000	2
3	Primary	84,682	84,682	84,682	84,682	84,682	84,682	84,682	84,682	84,682	84,682	84,682	84,682	1,016,184	Statement BH, Page 12, Line 166 x 1000	3
4	Transmission	54,676	54,676	54,676	54,676	54,676	54,676	54,676	54,676	54,676	54,676	54,676	54,676	656,112	Statement BH, Page 12, Line 167 x 1000	4
5	Total	145,506	145,506	145,506	145,506	145,506	145,506	145,506	145,506	145,506	145,506	145,506	145,506	1,746,072	Sum Lines 2; 3; 4	5
6	Check Figure	145,506	145,506	145,506	145,506	145,506	145,506	145,506	145,506	145,506	145,506	145,506	145,506	1,746,072	Statement BH, Page 12, Line 168 x 1000	6
7	Difference	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 5 Less Line 6	7
8																8
9	<u>Demand Rates Per (\$/KW):</u>															9
10	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	Docket No. ER 24-593-000 Statement BL, Page 1, Line 16, Col. E	10
11	Primary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	Docket No. ER 24-593-000 Statement BL, Page 1, Line 16, Col. C	11
12	Transmission	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	Docket No. ER 24-593-000 Statement BL, Page 1, Line 16, Col. E	12
13																13
14	<u>Revenues at Present Rates:</u>															14
15	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 2 x Line 10	15
16	Primary	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 3 x Line 11	16
17	Transmission	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 4 x Line 12	17
18	Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Sum Lines 15; 16; 17	18
19																19
20	<u>Total Revenues at Present Rates</u>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		20

Statement - BH  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Reliability Service Revenue Data to Reflect Present Rate  
Rate Effective Period - Twelve Months Ending December 31, 202  
City of Escondido - Wholesale Custome

Line No.	Description	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	Line No.
		Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Total	Reference	
1	<u>Energy Revenues</u>															1
2	Commodity Sales - kWh	7,564	7,564	7,564	7,564	7,564	7,564	7,564	7,564	7,564	7,564	7,564	7,564	90,763	Statement BH, Page 12, Line 13 x 1000	2
3	Commodity Rate - \$/kWh	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001		Docket No. ER 24-593-000 Statement BL, Page 1, Line 18, Col. A	3
4	Total Commodity Revenues	0	0	0	0	0	0	0	0	0	0	0	0	1	Line 2 x Line 3	4

San Diego Gas & Electric													Line		
FERC Forecast Period: January 2025 - December 2025													No.		
1	<b>SDG&amp;E: System Net Delivery Determinants</b>												1		
2													2		
3	<b>Customer Class Net Deliveries (MWh)</b>	<b>Jan-25</b>	<b>Feb-25</b>	<b>Mar-25</b>	<b>Apr-25</b>	<b>May-25</b>	<b>Jun-25</b>	<b>Jul-25</b>	<b>Aug-25</b>	<b>Sep-25</b>	<b>Oct-25</b>	<b>Nov-25</b>	<b>Dec-25</b>	<b>Total</b>	3
4	Residential	633,615	515,438	457,649	365,973	342,313	369,395	457,969	631,672	730,948	531,522	450,340	572,325	6,059,160	4
5	Small Commercial	194,287	188,366	187,593	186,127	185,655	194,358	217,706	229,919	241,456	214,159	197,828	190,836	2,428,289	5
6	Med. & Large Comm./Ind. (excluding A6-TOU)	665,128	638,768	634,906	634,615	642,422	674,302	739,126	777,953	818,734	743,327	671,315	657,766	8,298,363	6
7	Med. & Large Comm./Ind. (A6-TOU)	86,064	74,763	79,850	83,894	82,495	86,038	99,720	97,529	96,435	87,399	86,077	102,103	1,062,365	7
8	San Diego Unified Port District	596	724	727	931	258	111	126	0	40	1,333	1,353	518	6,718	8
9	Agriculture (TOU-PA)	5,888	6,921	6,344	7,110	10,185	11,248	12,756	13,888	13,263	12,408	10,203	9,020	119,234	9
10	Agriculture (PA-T-1)	16,899	18,281	16,419	17,289	20,062	20,603	23,004	22,863	21,958	21,563	18,986	18,145	236,072	10
11	Lighting	6,805	6,756	6,619	6,515	6,463	6,516	6,492	6,711	6,515	6,563	6,962	7,326	80,244	11
12	Sale for Resale	8	8	8	8	8	8	8	8	8	8	8	8	91	12
13	<b>Total System</b>	<b>1,609,289</b>	<b>1,450,026</b>	<b>1,390,115</b>	<b>1,302,462</b>	<b>1,289,861</b>	<b>1,362,579</b>	<b>1,556,907</b>	<b>1,780,542</b>	<b>1,929,357</b>	<b>1,618,282</b>	<b>1,443,071</b>	<b>1,558,046</b>	<b>18,290,536</b>	13
14													14		
15													15		
16													16		

Line No.	San Diego Gas & Electric													Line No.	
	FERC Forecast Period: January 2025 - December 2025														
	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Total		
17	<b>Schedules OL-TOU/AL-TOU/DG-R:</b>													17	
18	<b>Total Deliveries (MWh)</b>	665,128	638,768	634,906	634,615	642,422	674,302	739,126	777,953	818,734	743,327	671,315	657,766	8,298,363	18
19															19
20	<b>Total Deliveries (%)</b>														20
21	% @ Secondary Service	75.42%	75.42%	75.42%	75.42%	75.42%	74.59%	74.59%	74.59%	74.59%	75.42%	75.42%	75.04%		21
22	% @ Primary Service	22.57%	22.57%	22.57%	22.57%	22.57%	23.07%	23.07%	23.07%	23.07%	22.57%	22.57%	22.79%		22
23	% @ Transmission Service	2.02%	2.02%	2.02%	2.02%	2.02%	2.34%	2.34%	2.34%	2.34%	2.02%	2.02%	2.16%		23
24		100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%		24
25	<b>Total Deliveries (MWh)</b>														25
26	MWh @ Secondary Service	501,607	481,727	478,815	478,595	484,483	502,961	551,313	580,273	610,692	554,446	506,272	496,054	6,227,238	26
27	MWh @ Primary Service	150,105	144,156	143,284	143,218	144,981	155,553	170,507	179,464	188,872	171,477	151,501	148,443	1,891,561	27
28	MWh @ Transmission Service	13,417	12,885	12,807	12,801	12,959	15,788	17,306	18,215	19,170	17,405	13,542	13,268	179,564	28
29		665,128	638,768	634,906	634,615	642,422	674,302	739,126	777,953	818,734	743,327	671,315	657,766	8,298,363	29
30	<b>Non-Coincident Demand (%)</b>														30
31	% @ Secondary Service	0.2630%	0.2630%	0.2630%	0.2630%	0.2630%	0.2632%	0.2632%	0.2632%	0.2632%	0.2630%	0.2630%	0.2631%		31
32	% @ Primary Service	0.2077%	0.2077%	0.2077%	0.2077%	0.2077%	0.2071%	0.2071%	0.2071%	0.2071%	0.2077%	0.2077%	0.2074%		32
33	% @ Transmission Service	0.1265%	0.1265%	0.1265%	0.1265%	0.1265%	0.1261%	0.1261%	0.1261%	0.1261%	0.1261%	0.1265%	0.1263%		33
34															34
35	<b>Non-Coincident Demand (MW)</b>														35
36	MW @ Secondary Service	1,319.131	1,266.851	1,259.192	1,258.614	1,274.098	1,323.593	1,450.836	1,527.049	1,607.099	1,459.083	1,331.400	1,304.528	16,381.475	36
37	MW @ Primary Service	311.763	299.407	297.597	297.460	301.120	322.127	353.095	371.643	391.125	355.102	314.663	308.312	3,923.416	37
38	MW @ Transmission Service	16.967	16.295	16.196	16.189	16.388	19.911	21.826	22.972	24.176	21.950	17.125	16.780	226.776	38
39		1,647.861	1,582.553	1,572.986	1,572.263	1,591.607	1,665.632	1,825.757	1,921.665	2,022.400	1,836.135	1,663.188	1,629.620	20,531.667	39
40	<b>On-Peak Demand-Standard Customers (%)</b>														40
41	% @ Secondary Service	0.2512%	0.2512%	0.2512%	0.2512%	0.2512%	0.2482%	0.2482%	0.2482%	0.2482%	0.2512%	0.2512%	0.2499%		41
42	% @ Primary Service	0.2076%	0.2076%	0.2076%	0.2076%	0.2076%	0.2003%	0.2003%	0.2003%	0.2003%	0.2076%	0.2076%	0.2042%		42
43	% @ Transmission Service	0.2854%	0.2854%	0.2854%	0.2854%	0.2854%	0.2810%	0.2810%	0.2810%	0.2810%	0.2854%	0.2854%	0.2833%		43
44															44
45	<b>On-Peak Demand-Standard Customers (MW)</b>														45
46	MW @ Secondary Service	1,260.129	1,210.188	1,202.871	1,202.319	1,217.111	1,248.565	1,368.596	1,440.489	1,516.000	1,376.375	1,271.850	1,246.179	15,560.671	46
47	MW @ Primary Service	311.646	299.295	297.485	297.349	301.007	311.504	341.450	359.387	378.226	343.391	314.545	308.196	3,863.481	47
48	MW @ Transmission Service	38.293	36.775	36.553	36.536	36.985	44.369	48.634	51.189	53.873	48.911	38.649	37.869	508.635	48
49		1,610.067	1,546.258	1,536.909	1,536.203	1,555.103	1,604.438	1,758.680	1,851.065	1,948.099	1,768.677	1,625.043	1,592.244	19,932.787	49
50															50
51	<b>On-Peak Demand-Grandfathered Customers (%)</b>														51
52	% @ Secondary Service	0.2344%	0.2344%	0.2344%	0.2344%	0.2344%	0.2646%	0.2646%	0.2646%	0.2646%	0.2344%	0.2344%	0.2480%		52
53	% @ Primary Service	0.1996%	0.1996%	0.1996%	0.1996%	0.1996%	0.2096%	0.2096%	0.2096%	0.2096%	0.1996%	0.1996%	0.2042%		53
54	% @ Transmission Service	0.2674%	0.2674%	0.2674%	0.2674%	0.2674%	0.2708%	0.2708%	0.2708%	0.2708%	0.2674%	0.2674%	0.2691%		54
55															55
56	<b>On-Peak Demand-Grandfathered Customers (MW)</b>														56
57	MW @ Secondary Service	1,175.710	1,129.114	1,122.288	1,121.772	1,135.574	1,330.830	1,458.769	1,535.399	1,615.886	1,467.061	1,186.646	1,162.695	15,441.745	57
58	MW @ Primary Service	299.656	287.780	286.041	285.909	289.427	325.972	357.310	376.079	395.794	359.341	302.444	296.339	3,862.092	58
59	MW @ Transmission Service	35.873	34.451	34.243	34.227	34.649	42.761	46.872	49.334	51.920	47.138	36.207	35.476	483.150	59
60		1,511.240	1,451.346	1,442.572	1,441.909	1,459.649	1,699.563	1,862.950	1,960.812	2,063.600	1,873.539	1,525.296	1,494.510	19,786.987	60
61															61
62															62
63															63

Line No.	San Diego Gas & Electric													Line No.
	FERC Forecast Period: January 2025 - December 2025													
	Schedule A6-TOU:	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Total
64	<b>Total Deliveries (MWh)</b>	86,064	74,763	79,850	83,894	82,495	86,038	99,720	97,529	96,435	87,399	86,077	102,103	1,062,365
65	<b>Total Deliveries (%)</b>													
66	% @ Secondary Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.00%
67	% @ Primary Service	29.0321%	29.0321%	29.0321%	29.0321%	29.0321%	28.5415%	28.5415%	28.5415%	28.5415%	28.5415%	29.0321%	29.0321%	28.82%
68	% @ Transmission Service	70.9679%	70.9679%	70.9679%	70.9679%	70.9679%	71.4585%	71.4585%	71.4585%	71.4585%	71.4585%	70.9679%	70.9679%	71.18%
69	<b>Total Deliveries (MWh)</b>													
70	MWh @ Secondary Service	0	0	0	0	0	0	0	0	0	0	0	0	0
71	MWh @ Primary Service	24,986	21,705	23,182	24,356	23,950	24,556	28,462	27,836	27,524	24,945	24,990	29,643	306,135
72	MWh @ Transmission Service	61,078	53,058	56,668	59,538	58,545	61,481	71,258	69,693	68,911	62,454	61,087	72,460	756,230
73	<b>Non-Coincident Demand (%)</b>	86,064	74,763	79,850	83,894	82,495	86,038	99,720	97,529	96,435	87,399	86,077	102,103	1,062,365
74	% @ Secondary Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
75	% @ Primary Service	0.2245%	0.2245%	0.2245%	0.2245%	0.2245%	0.2236%	0.2236%	0.2236%	0.2236%	0.2236%	0.2245%	0.2245%	0.2241%
76	% @ Transmission Service	0.1742%	0.1742%	0.1742%	0.1742%	0.1742%	0.1742%	0.1742%	0.1742%	0.1742%	0.1742%	0.1742%	0.1742%	0.1742%
77	<b>Non-Coincident Demand (MW)</b>													
78	MW @ Secondary Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
79	MW @ Primary Service	56.096	48.731	52.046	54.682	53.770	54.908	63.640	62.241	61.543	55.777	56.105	66.551	686.089
80	MW @ Transmission Service	106.398	92.427	98.716	103.715	101.985	107.101	124.133	121.405	120.044	108.795	106.414	126.227	1,317.361
81	<b>Coincident Peak Demand-Standard Customers (%)</b>	162.494	141.158	150.763	158.397	155.755	162.009	187.773	183.647	181.587	164.572	162.518	192.777	2,003.450
82	% @ Secondary Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
83	% @ Primary Service	0.1511%	0.1511%	0.1511%	0.1511%	0.1511%	0.1548%	0.1548%	0.1548%	0.1548%	0.1548%	0.1511%	0.1511%	0.1527%
84	% @ Transmission Service	0.1410%	0.1410%	0.1410%	0.1410%	0.1410%	0.1373%	0.1373%	0.1373%	0.1373%	0.1373%	0.1410%	0.1410%	0.1394%
85	<b>Coincident Peak Demand-Standard Customers (MW)</b>													
86	MW @ Secondary Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
87	MW @ Primary Service	37.744	32.788	35.019	36.792	36.179	38.018	44.064	43.096	42.612	38.620	37.750	44.778	467.459
88	MW @ Transmission Service	86.134	74.824	79.916	83.962	82.562	84.419	97.844	95.694	94.621	85.755	86.147	102.187	1,054.064
89	<b>Coincident Peak Demand-Grandfathered Customers (%)</b>	123.878	107.612	114.935	120.755	118.741	122.437	141.908	138.789	137.233	124.374	123.897	146.965	1,521.523
90	% @ Secondary Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
91	% @ Primary Service	0.1510%	0.1510%	0.1510%	0.1510%	0.1510%	0.1579%	0.1579%	0.1579%	0.1579%	0.1579%	0.1510%	0.1510%	0.1540%
92	% @ Transmission Service	0.1396%	0.1396%	0.1396%	0.1396%	0.1396%	0.1383%	0.1383%	0.1383%	0.1383%	0.1383%	0.1396%	0.1396%	0.1391%
93	<b>Coincident Peak Demand-Grandfathered Customers (MW)</b>													
94	MW @ Secondary Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
95	MW @ Primary Service	37.730	32.776	35.006	36.779	36.165	38.771	44.937	43.949	43.456	39.385	37.736	44.762	471.451
96	MW @ Transmission Service	85.289	74.090	79.131	83.138	81.752	85.048	98.572	96.406	95.325	86.393	85.301	101.183	1,051.628
97		123.019	106.866	114.137	119.917	117.917	123.819	143.509	140.356	138.781	125.778	123.037	145.945	1,523.079
98														
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San Diego Gas & Electric														Line	
FERC Forecast Period: January 2025 - December 2025														No.	
111	<b>Med. &amp; Large Comm./Ind.</b>													111	
112	<b>Total Service Voltage Determinants</b>													112	
113															113
114	<b>Deliveries (MWh)</b>	<b>Jan-25</b>	<b>Feb-25</b>	<b>Mar-25</b>	<b>Apr-25</b>	<b>May-25</b>	<b>Jun-25</b>	<b>Jul-25</b>	<b>Aug-25</b>	<b>Sep-25</b>	<b>Oct-25</b>	<b>Nov-25</b>	<b>Dec-25</b>	<b>Total</b>	114
115	Med & Large Comm./Ind.	751,192	713,531	714,757	718,508	724,917	760,340	838,846	875,482	915,169	830,726	757,392	759,869	9,360,729	115
116															116
117	<b>Deliveries (MWh)</b>														117
118	MWh @ Secondary Service	501,607	481,727	478,815	478,595	484,483	502,961	551,313	580,273	610,692	554,446	506,272	496,054	6,227,238	118
119	MWh @ Primary Service	175,091	165,861	166,467	167,575	168,930	180,110	198,969	207,300	216,396	196,421	176,491	178,086	2,197,697	119
120	MWh @ Transmission Service	<u>74,495</u>	<u>65,943</u>	<u>69,475</u>	<u>72,339</u>	<u>71,503</u>	<u>77,270</u>	<u>88,565</u>	<u>87,908</u>	<u>88,081</u>	<u>79,858</u>	<u>74,628</u>	<u>85,729</u>	<u>935,794</u>	120
121		751,192	713,531	714,757	718,508	724,917	760,340	838,846	875,482	915,169	830,726	757,392	759,869	9,360,729	121
122	<b>Non-Coincident Demand (MW)</b>														122
123	MW @ Secondary Service	1,319,131	1,266,851	1,259,192	1,258,614	1,274,098	1,323,593	1,450,836	1,527,049	1,607,099	1,459,083	1,331,400	1,304,528	16,381,475	123
124	MW @ Primary Service	367,859	348,138	349,643	352,142	354,890	377,035	416,735	433,885	452,669	410,879	370,767	374,863	4,609,506	124
125	MW @ Transmission Service	<u>123,365</u>	<u>108,722</u>	<u>114,913</u>	<u>119,904</u>	<u>118,373</u>	<u>127,012</u>	<u>145,958</u>	<u>144,377</u>	<u>144,220</u>	<u>130,745</u>	<u>123,539</u>	<u>143,006</u>	<u>1,544,136</u>	125
126		1,810,355	1,723,711	1,723,748	1,730,660	1,747,362	1,827,641	2,013,530	2,105,312	2,203,987	2,000,707	1,825,707	1,822,397	22,535,116	126
127															127
128															128
129															129
130	<b>San Diego Unified Port District</b>	<b>Jan-25</b>	<b>Feb-25</b>	<b>Mar-25</b>	<b>Apr-25</b>	<b>May-25</b>	<b>Jun-25</b>	<b>Jul-25</b>	<b>Aug-25</b>	<b>Sep-25</b>	<b>Oct-25</b>	<b>Nov-25</b>	<b>Dec-25</b>	<b>Total</b>	130
131	<b>Total Deliveries (MWh)</b>	596	724	727	931	258	111	126	0	40	1,333	1,353	518	6,718	131
132															132
133	<b>Non-Coincident Demand (MW)</b>	11.9	16.0	15.7	15.8	8.8	8.7	9.9	8.0	8.0	16.9	16.6	9.8	146	133
134															134
135															135
136															136
137	<b>Schedule PA-T-1:</b>	<b>Jan-25</b>	<b>Feb-25</b>	<b>Mar-25</b>	<b>Apr-25</b>	<b>May-25</b>	<b>Jun-25</b>	<b>Jul-25</b>	<b>Aug-25</b>	<b>Sep-25</b>	<b>Oct-25</b>	<b>Nov-25</b>	<b>Dec-25</b>	<b>Total</b>	137
138	<b>Total Deliveries (MWh)</b>	16,899	18,281	16,419	17,289	20,062	20,603	23,004	22,863	21,958	21,563	18,986	18,145	236,072	138
139															139
140	<b>Total Deliveries (%)</b>														140
141	% @ Secondary Service	70.4276%	70.4276%	70.4276%	70.4276%	70.4276%	72.3395%	72.3395%	72.3395%	72.3395%	72.3395%	70.4276%	70.4276%	71.32%	141
142	% @ Primary Service	29.5724%	29.5724%	29.5724%	29.5724%	29.5724%	27.6605%	27.6605%	27.6605%	27.6605%	27.6605%	29.5724%	29.5724%	28.68%	142
143	% @ Transmission Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.00%	143
144		100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	144
145	<b>Total Deliveries (MWh)</b>														145
146	MWh @ Secondary Service	11,901	12,875	11,563	12,176	14,129	14,904	16,641	16,539	15,884	15,599	13,371	12,779	168,363	146
147	MWh @ Primary Service	4,997	5,406	4,855	5,113	5,933	5,699	6,363	6,324	6,074	5,964	5,615	5,366	67,709	147
148	MWh @ Transmission Service	0	0	0	0	0	0	0	0	0	0	0	0	0	148
149		16,899	18,281	16,419	17,289	20,062	20,603	23,004	22,863	21,958	21,563	18,986	18,145	236,072	149
150	<b>Non-Coincident Demand (%)</b>														150
151	% @ Secondary Service	0.3580%	0.3580%	0.3580%	0.3580%	0.3580%	0.3565%	0.3565%	0.3565%	0.3565%	0.3565%	0.3580%	0.3580%	0.3573%	151
152	% @ Primary Service	0.3736%	0.3736%	0.3736%	0.3736%	0.3736%	0.3727%	0.3727%	0.3727%	0.3727%	0.3727%	0.3736%	0.3736%	0.3732%	152
153	% @ Transmission Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	153
154															154
155	<b>Non-Coincident Demand (MW)</b>														155
156	MW @ Secondary Service	42,609	46,096	41,400	43,593	50,585	53,140	59,333	58,969	56,634	55,616	47,872	45,753	601,600	156
157	MW @ Primary Service	18,672	20,200	18,142	19,103	22,167	21,237	23,712	23,567	22,633	22,227	20,979	20,050	252,691	157
158	MW @ Transmission Service	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>	158
159		61,281	66,296	59,542	62,696	72,752	74,378	83,045	82,536	79,267	77,843	68,851	65,803	854,290	159
160															160
161															161
162															162
163	<b>Schedule S: Standby Determinants:</b>	<b>Jan-25</b>	<b>Feb-25</b>	<b>Mar-25</b>	<b>Apr-25</b>	<b>May-25</b>	<b>Jun-25</b>	<b>Jul-25</b>	<b>Aug-25</b>	<b>Sep-25</b>	<b>Oct-25</b>	<b>Nov-25</b>	<b>Dec-25</b>	<b>Total</b>	163
164	<b>Contracted Standby Demand (MW)</b>														164
165	MW @ Secondary Service	6	6	6	6	6	6	6	6	6	6	6	6	74	165
166	MW @ Primary Service	85	85	85	85	85	85	85	85	85	85	85	85	1,016	166
167	MW @ Transmission Service	55	55	55	55	55	55	55	55	55	55	55	55	656	167
168		146	146	146	146	146	146	146	146	146	146	146	146	1,746	168
169															169

**Statement BK**  
**San Diego Gas & Electric Company**  
**2025 Reliability Service (RS) Filing**  
**Derivation of RS Revenue Requirement**  
**(\$000)**

Line No		Total RS Costs	Reference	Line No
1	<b><u>RS Balancing Account @ November 30, 2024</u></b>			1
2	Demand Costs	\$ (0)	Page 2, Line 5	2
3	Energy Costs	22	Page 2, Line 9	3
4				4
5	Total RS Balancing Account	\$ 22	Line 2 + Line 3	5
6				6
7	<b><u>Forecast Costs</u></b>			7
8	<b>Forecast Demand Costs</b>	\$ -	Statement AH, Line 1	8
9	<b>Forecast Energy Costs</b>	155	Statement AH, Line 3	9
10				10
11	Sub-Total Forecast RS Costs	\$ 155	Line 8 + Line 9	11
12				12
13				13
14	<b>Total RS Costs Before FF&amp;U</b>	\$ 177	Sum Line 5 + Line 11	14
15				15
16	Franchise Fees @ 1.0207%	2	Line 14 x 1.0207%	16
17	Uncollectible Rate @ 0.205%	0	Line 14 x 0.205%	17
18				18
19	<b>Total RS Revenue Requirements</b>	\$ 179	Sum Lines 14; 16; & 17	19
20				20
21	<b><u>Total RS Demand Costs</u></b>			21
22	Demand Costs	\$ (0)	Line 2 + Line 8	22
23	Franchise Fees @ 1.0207%	(0)	Line 22 x 1.0207%	23
24	Uncollectible Rate @ 0.205%	(0)	Line 22 x 0.205%	24
25	Total Demand Costs	\$ (0)	Sum Lines 22; 23; & 24	25
26				26
27	<b><u>Total RS Energy Costs</u></b>			27
28	Energy Costs	\$ 177	Line 3 + Line 9	28
29	Franchise Fees @ 1.0207%	2	Line 28 x 1.0207%	29
30	Uncollectible Rate @ 0.205%	0	Line 28 x 0.205%	30
31	Total Energy Costs	\$ 179	Sum Lines 28; 29; & 30	31
32				32
33	<b>Total RS Revenue Requirements</b>	\$ 179	Line 25 + Line 31	33

**Statement BK**  
**SAN DIEGO GAS AND ELECTRIC COMPANY**  
**2025 Reliability Service (RS) Filing**  
**Derivation of RS Revenue Requirement**  
**(\$1,000)**

Line No.	Category	Amounts	Reference	Line No.
1	<b><u>RS BALANCING ACCOUNT:</u></b>	\$ 22	November 30, 2024; RSBA Balance	1
2				2
3	Demand Costs Allocation Percentage <sup>1</sup>	-0.11%	See Line 19 Below	3
4			Cost as a % of Total RS Cost.	4
5	Allocated Beginning Balance - Demand Costs	\$ (0)	Line 1 x Line 3	5
6				6
7	Energy Costs Allocation Percentage <sup>2</sup>	100.11%	See Line 20 Below	7
8			Cost as a % of Total RS Cost.	8
9	Allocated Beginning Balance - Energy Costs	\$ 22	Line 1 x Line 7	9
10				10
11	Total RS Balancing Account as of November 30, 2024	\$ 22	Line 5 + Line 9	11
12				12
13	<b><u>NOTES 1 &amp; 2: Derivation of Demand &amp; Energy Allocation %</u></b>			13
14				14
15	Total Demand Cost	\$ (0)	Docket No. ER24-593; Statement BK; Pg 1; Line 25	15
16	Total Energy Cost	141	Docket No. ER24-593; Statement BK; Pg 1; Line 31	16
17	Total RS Costs	\$ 141	Line 15 + Line 16	17
18				18
19	Demand Cost Allocation Percentage	-0.11%	Line 15 / Line 17	19
20	Energy Costs Allocation Percentage	100.11%	Line 16 / Line 17	20
21	Total	100.00%	Line 19 + Line 20	21
22				22

Statement BL  
SAN DIEGO GAS AND ELECTRIC COMPANY  
2025 Reliability Service - Rate Design Information  
Summary of Reliability Service Retail and Wholesale Rates

Line No.	Customer Classes	(a) Energy Rates \$/kWh	(b) Transmission Level Demand Rates \$/kW-Mo	(c) Primary Level Demand Rates \$/kW-Mo	(d) Secondary Level Demand Rates \$/kW-Mo	Reference	Line No.
1	Residential	\$ 0.00001				Statement BL, Page 7, Line 15	1
2							2
3	Small Commercial	\$ 0.00001				Statement BL, Page 8, Line 15	3
4							4
5	Medium & Large Commercial/Industrial <sup>1</sup>	\$ 0.00001	\$ -	\$ -	\$ -	Statement BL, Page 9, Lines 9, 36, 35, 34	5
6	Vehicle Grid Integration Pilot Program (Schedule VGI)	\$ 0.00001				Statement BL, Page 10, Line 15	6
7							7
8	San Diego Unified Port District	\$ 0.00001		\$ -		Statement BL, Page 11, Lines 9 and 20	8
9							9
10	Agricultural (Schedules TOU-PA, TOU-PA2, TOU-PA3 and PA-T-1)						10
11	Schedules TOU-PA, TOU-PA2 and TOU-PA3	\$ 0.00001				Statement BL, Page 12, Line 15	11
12	Schedule PA-T-1	\$ 0.00001	\$ -	\$ -	\$ -	Statement BL, Page 13, Lines 9, 36, 35, 34	12
13							13
14	Street Lighting	\$ 0.00001				Statement BL, Page 14, Line 15	14
15							15
16	Standby Rate <sup>2</sup>		\$ -	\$ -	\$ -	Statement BL, Page 15, Lines 24, 23, 22	16
17							17
18	Wholesale	\$ 0.00001				Statement BL, Page 2, Line 7	18

<sup>1</sup> For Medium & Large Commercial/Industrial customers under California Public Utilities Commission tariff Schedule DG-R, the demand rate is applied to customers' monthly maximum demand.

<sup>2</sup> Demand rate applied to standby customers' contract demand.

Statement BL  
SAN DIEGO GAS AND ELECTRIC COMPANY  
2025 Reliability Service - Rate Design Information  
Wholesale Customers  
(\$000)

Line No.	Customer Classes	Derivation of Energy Based Rate & Proof of Revenues Calculation	Reference	Line No.
1	Total RS Revenue Requirements	\$ 179	Statement BK, Page 1, Line 33	1
2				2
3	Total Billing Determinants (MWH)	18,290,536	Statement BD, Page 1, Line 14, Col. A	3
4				4
5	Rate Per kWh @ Meter Level	\$ 0.00001	Line 1 / Line 3	5
6	Primary Level Adjustment Factor	1.0109	Loss Adjustment Factor	6
7	Rate Per kWh @ Primary Level	\$ 0.00001	Line 5 / Line 6, Rounded to 5 Decimal Places	7
8				8
9	Wholesale Billing Determinants (MWH) @ Meter Level	91	Statement BD, Page 1, Line 14, Col. B	9
10				10
11	Total Wholesale Revenues	\$ 0	Line 7 x Line 9	11
12	Total RS Revenue Requirements	179	Line 1	12
13	Less: Wholesale Revenues	0	Line 11	13
14	RS Revenues Applicable to Retail	179	Line 12 - Line 13	14
15				15
16	RS Demand Revenues	(0)	Line 14 x Statement BK, Line 25 / Statement BK, Line 33	16
17	RS Energy Revenues	179	Line 14 x Statement BK, Line 31 / Statement BK, Line 33	17
18	Total RS Revenues Applicable to Retail	179	Line 16 + Line 17	18

Statement BL  
Rate Design Information  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Allocation of Demand Costs Component of Reliability Service (RS) Revenues  
Based on 12 CP Method @ Transmission Level  
(\$000)

Line No.	Customer Classes	(a) Demand Costs Component of RS Revenue Requirements	(b) Allocation Ratios Based on 12 CP From Statement BB	(c) = Line 13 (a) x (b)  Allocation of Revenue Requirements Based on 12 CP	Reference	Line No.
1	Residential Customers		45.35%	\$ (0)	Line 15, Col. A x Line 1, Col. B	1
2						2
3	Small Commercial		10.91%	\$ (0)	Line 15, Col. A x Line 3, Col. B	3
4						4
5	Medium-Large Commercial/Industrial		41.29%	\$ (0)	Line 15, Col. A x Line 5, Col. B	5
6						6
7	San Diego Unified Port District		0.01%	\$ (0)	Line 15, Col. A x Line 7, Col. B	7
8						8
9	Agricultural		1.09%	\$ (0)	Line 13, Col. A x Line 9, Col. B	9
10						10
11	Street Lighting		0.33%	\$ (0)	Line 13, Col. A x Line 11, Col. B	11
12						12
13	Standby Revenues		1.01%	\$ (0)	Line 13, Col. A x Line 13, Col. B	13
14						14
15	Grand Total	\$ (0)	100.00%	\$ (0)	Sum Lines 1 thru 13, Col. C	15

Statement BL  
Rate Design Information  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Allocation of Energy Costs Component of Reliability Service (RS) Revenues  
Based on Energy Sales @ Transmission Level  
(\$000)

Line No.	Customer Classes	(a) Energy Costs Component of RS Revenue Requirements	(b) Energy Sales @ Transmission Level; From Statement BD	(c) Allocation Percentages Based on Energy Sales	(d) Allocation of Revenue Requirements Based on Energy	Reference	Line No.
1	Residential Customers		6,339,968	33.33%	\$ 60	Line 15, Col. A x Line 1, Col. C	1
2							2
3	Small Commercial		2,540,827	13.36%	24	Line 15, Col. A x Line 3, Col. C	3
4							4
5	Medium-Large Commercial/Industrial		9,679,333	50.89%	91	Line 15, Col. A x Line 5, Col. C	5
6							6
7	San Diego Unified Port District		6,791	0.04%	0	Line 15, Col. A x Line 7, Col. C	7
8							8
9	Agricultural		369,371	1.94%	3	Line 15, Col. A x Line 9, Col. C	9
10							10
11	Street Lighting		83,962	0.44%	1	Line 15, Col. A x Line 11, Col. C	11
12							12
13	Standby Revenues		-	0.00%	-	Line 15, Col. A x Line 13, Col. C	13
14							14
15	Grand Total	\$ 179	19,020,253	100.00%	\$ 179	Sum Lines 1 thru 13, Col. D	15

Statement BL  
Rate Design Information  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Allocation of Reliability Service (RS) Revenues Requirements  
Based on Energy Sales and 12 CP Methodology @ Transmission Level  
(\$000)

Line No.	Customer Classes	(a) Demand Related RS Revenue Requirements	(b) Energy Related RS Revenue Requirements	(c) = (a) + (b) Total RS Revenue Requirements	(d) = (c) / (c) Line 13  (%)	Reference	Line No.
1	Residential Customers	\$ (0)	\$ 60	\$ 60	33.33%	Statement BL, Pages 3 & 4, Line 1	1
2							2
3	Small Commercial	(0)	24	24	13.36%	Statement BL, Pages 3 & 4, Line 3	3
4							4
5	Medium-Large Commercial/Industrial	(0)	91	91	50.89%	Statement BL, Pages 3 & 4, Line 5	5
6							6
7	San Diego Unified Port District	(0)	0	0	0.04%	Statement BL, Pages 3 & 4, Line 7	7
8							8
9	Agricultural	(0)	3	3	1.94%	Statement BL, Pages 3 & 4, Line 9	9
10							10
11	Street Lighting Customers	(0)	1	1	0.44%	Statement BL, Pages 3 & 4, Line 11	11
12							12
13	Standby Customers	(0)	-	(0)	0.00%	Statement BL, Pages 3 & 4, Line 13	13
14							14
15	Grand Total	\$ (0)	\$ 179	\$ 179	100.00%	Sum Lines 1 thru 13	15



Statement BL  
SAN DIEGO GAS AND ELECTRIC COMPANY  
2025 Reliability Service - Rate Design Information  
Proof of Revenues  
(\$000)

Line No.	Customer Classes	(a) Total Revenues Allocated Based On 12 CPs & Energy Sales	(b) Total Revenues At Changed Rates	(c) Difference	Reference	Line No.
1	Residential Customers	\$ 60	\$ 61	\$ (1)	Statement BL, Page 5, Line 1, Col. C; Statement BL, Page 7, Line 11	1
2						2
3	Small Commercial Customers	\$ 24	\$ 24	\$ (0)	Statement BL, Page 5, Line 3, Col. C; Statement BL, Page 8, Line 11	3
4						4
5	Medium-Large Commercial/Industrial Customers	\$ 91	\$ 94	\$ (3)	Statement BL, Page 5, Line 5, Col. C; Statement BL, Page 9, Line 44	5
6						6
7	San Diego Unified Port District	\$ 0	\$ 0	\$ (0)	Statement BL, Page 5, Line 7, Col. C; Statement BL, Page 11, Line 24	
8						
9	Agricultural Customers	\$ 3	\$ 4	\$ (0)	Statement BL, Page 5, Line 9, Col. C; Statement BL, Page 12, Line 19 and Page 13, Line 44	7
10						8
11	Street Lighting Customers	\$ 1	\$ 1	\$ (0)	Statement BL, Page 5, Line 11, Col. C; Statement BL, Page 14, Line 11	9
12						10
13	Standby Customers	\$ (0)	\$ -	\$ (0)	Statement BL, Page 5, Line 13, Col. C; Statement BL, Page 15, Line 30	11
14						12
15	Grand Total	\$ 179	\$ 183	\$ (4)		13

Statement BL  
SAN DIEGO GAS AND ELECTRIC COMPANY  
2025 Reliability Service - Rate Design Information  
Residential Customers<sup>1</sup>  
(\$000)

Line No.	Customer Classes	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference	Line No.
1	RS Revenues Allocated to Residential Customers	\$ 60	Statement BL, Page 5, Line 1, Col. C	1
2				2
3	Billing Determinants - Residential Customer Class @ MWH:	6,059,160	Statement BD, Page 2, Line 1, Col. A	3
4				4
5	Residential Energy Rate Per kWh	\$ 0.0000098	Line 1 / Line 3	5
6				6
7	Residential Energy Rate Per kWh - Rounded	\$ 0.00001	Line 5 Rounded to 5 Decimal places	7
8				8
9	Total Class Revenues @ Proposed Rates	\$ 61	Line 3 x Line 7	9
10				10
11	Total Class Revenues @ Proposed Rates	\$ 61	Line 9	11
12				12
13	Difference	\$ (1)	Line 1 - Line 11	13
14				14
15	Total Residential Rate	\$ 0.00001	Line 7	15

Notes:

<sup>1</sup> Residential customers include the following California Public Utilities Commission (CPUC) tariffs:  
DR, TOU-DR, EV-TOU, EV-TOU-2, EV-TOU-5, DR-SES, DM, DS, DT, DT-RV, TOU-DR1, TOU-DR2, and TOU-ELEC.

Statement BL  
SAN DIEGO GAS AND ELECTRIC COMPANY  
2025 Reliability Service - Rate Design Information  
Small Commercial Customers<sup>1</sup>  
(\$000)

Line No.	Customer Classes	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference	Line No.
1	RS Revenues Allocated to Small Commercial Customers	\$ 24	Statement BL, Page 5, Line 3, Col. C	1
2				2
3	Billing Determinants - Small Commercial @ MWH:	2,428,289	Statement BD, Page 2, Line 2, Col. A	3
4				4
5	Rate Per kWh Calculation	\$ 0.0000098	Line 1 / Line 3	5
6				6
7	Rate Per kWh Calculation - Rounded	\$ 0.00001	Line 5 Rounded to 5 Decimal places	7
8				8
9	Total Class Revenues @ Proposed Rates	\$ 24	Line 3 x Line 7	9
10				10
11	Total Class Revenues @ Proposed Rates	\$ 24	Line 9	11
12				12
13	Difference	\$ (0)	Line 1 - Line 11	13
14				14
15	Total Small Commercial Rate	\$ 0.00001	Line 7	15

Notes:

<sup>1</sup> Small Commercial customers include the following California Public Utilities Commission (CPUC) tariffs:  
A-TC, TOU-A, TOU-A2, TOU-A3, TOU-M, and UM.

Statement BL  
SAN DIEGO GAS AND ELECTRIC COMPANY  
2025 Reliability Service - Rate Design Information  
Medium and Large Commercial Customers<sup>1</sup>  
(\$000)

Line No.	Customer Classes	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference	Line No.
1	Total RS Revenues Allocated to Medium & Large Commercial Customers	\$ 91	Statement BL, Page 5, Line 5, Col. C	1
2				2
3	Medium & Large Commercial RS Revenues Related to Energy	\$ 91	Statement BL, Page 5, Line 5, Col. B	3
4				4
5	Total Energy Sales (MWh)	9,360,729	Statement BD, Page 2, Line 7, Col. A	5
6				6
7	Energy Rate Per Unit @ \$/kWh	\$ 0.0000097	Line 3 / Line 5	7
8				8
9	Energy Rate Per Unit @ \$/kWh (Rounded)	\$ 0.00001	Line 7 Rounded to 5 Decimal places	9
10				10
11	Total RS Revenues Related to Energy @ Proposed Rates	\$ 94	Line 5 x Line 9	11
12				12
13				13
14	Medium & Large Commercial RS Revenues Related to Demand	\$ (0)	Statement BL, Page 5, Line 5, Col. A	14
15				15
16	<u>Allocation of Class Demand Revenue Requirements to Voltage Level:</u> <sup>2</sup>			16
17	RS Revenues @ Secondary Level - 68.23%	\$ (0)	Line 14 x Statement BL, Page 17, Line 32, Col. D	17
18	RS Revenues @ Primary Level - 20.78%	\$ (0)	Line 14 x Statement BL, Page 17, Line 33, Col. D	18
19	RS Revenues @ Transmission Level - 10.99%	\$ (0)	Line 14 x Statement BL, Page 17, Line 34, Col. D	19
20	Total Class Revenues Related to Demand	\$ (0)	Sum Lines 17; 18; & 19	20
21				21
22	<u>Demand Determinants By Voltage Level @ Meter (Monthly Max-Demand): MW</u>			22
23	Secondary	16,381	Statement BL, Page 18, Line 15	23
24	Primary	4,610	Statement BL, Page 18, Line 16	24
25	Transmission	1,544	Statement BL, Page 18, Line 17	25
26	Total	22,535	Sum Lines 23; 24; & 25	26
27				27
28	Demand Rate By Voltage @ Meter \$/kW			28
29	Secondary	\$ (0.00000)	Line 17 / Line 23	29
30	Primary	\$ (0.00000)	Line 18 / Line 24	30
31	Transmission	\$ (0.00000)	Line 19 / Line 25	31
32				32
33	Demand Rate By Voltage @ Meter (Rounded) \$/kW			33
34	Secondary	\$ -	Line 29 Rounded to 2 Decimal places	34
35	Primary	\$ -	Line 30 Rounded to 2 Decimal places	35
36	Transmission	\$ -	Line 31 Rounded to 2 Decimal places	36
37				37
38	<u>Proof of Revenue Calculations:</u>			38
39	Secondary	\$ -	Line 23 x Line 34	39
40	Primary	\$ -	Line 24 x Line 35	40
41	Transmission	\$ -	Line 25 x Line 36	41
42	Total Class Revenues Related to Demand @ Proposed Rates	\$ -	Sum Lines 39; 40; & 41	42
43				43
44	Total Class RS Revenues @ Proposed Rates	\$ 94	Line 11 + Line 42	44
45				45
46	Difference	\$ (3)	Line 44 - Line 1	46

Notes:

<sup>1</sup> Medium-Large commercial customers include the following California Public Utilities Commission (CPUC) tariffs: AL-TOU, AL-TOU2, A6-TOU, DG-R, and OL-TOU, E'

<sup>2</sup> On lines 17 -19, the percentages shown in the reference column are based on ratios developed from the 12-CP Allocation Factors demands shown on Statement BL, page 17, lines 32 - 34, column (d). In developing the ratios, the demand determinants were converted to transmission level by applying the following loss factors:

a) Secondary = 1.0463; b) Primary = 1.0109; and c) Transmission = 1.0065.

Statement BL  
SAN DIEGO GAS AND ELECTRIC COMPANY  
2025 Reliability Service - Rate Design Information  
Vehicle Grid Integration (VGI) Pilot Customers<sup>1</sup>  
(\$000)

Line No.	Customer Classes	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference	Line No.
1	RS Revenues Allocated to VGI Pilot	\$ 91	Statement BL, Page 5, Line 5, Col. C	1
2				2
3	Billing Determinants - VGI Pilot @ MWH:	9,360,729	Statement BD, Page 2, Line 7, Col. A	3
4				4
5	Rate Per kWh Calculation	\$ 0.0000097	Line 1 / Line 3	5
6				6
7	Rate Per kWh Calculation - Rounded	\$ 0.00001	Line 5 Rounded to 5 Decimal places	7
8				8
9	Total Class Revenues @ Proposed Rates	\$ 94	Line 3 x Line 7	9
10				10
11	Total Class Revenues @ Proposed Rates	\$ 94	Line 9	11
12				12
13	Difference	\$ (3)	Line 1 - Line 11	13
14				14
15	Total VGI Pilot Rate	\$ 0.00001	Line 7	15

Notes:

<sup>1</sup> The California Public Utilities Commission (CPUC) tariff offered to customers participating on the Vehicle Grid Integration (VGI) Pilot: Schedule VGI.

Statement BL  
SAN DIEGO GAS AND ELECTRIC COMPANY  
2025 Reliability Service - Rate Design Information  
San Diego Unified Port District  
(\$000)

Line No.	Customer Classes	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference	Line No.
1	Total RS Revenues Allocated to San Diego Unified Port District	\$ 0	Statement BL, Page 5, Line 7, Col. C	1
2				2
3	San Diego Unified Port District RS Revenues Related to Energy	\$ 0	Statement BL, Page 5, Line 7, Col. B	3
4				4
5	Total Energy Sales (MWh)	6,718	Statement BL, Page 18, Line 4	5
6				6
7	Energy Rate Per Unit @ \$/kWh	\$ 0.0000095	Line 3 / Line 5	7
8				8
9	Energy Rate Per Unit @ \$/kWh (Rounded)	\$ 0.00001	Line 7 Rounded to 5 Decimal places	9
10				10
11	RS Revenues Related to Energy @ Proposed Rates	\$ 0	Line 5 x Line 9	11
12				12
13				13
14	San Diego Unified Port District RS Revenues Related to Demand	\$ (0.0000)	Statement BL, Page 5, Line 7, Col. A	14
15				15
16	Non-Coincident Demand @ Meter (MW)	\$ 146	Line 14 x Statement BL, Page 18, Line 21	16
17				17
18	Demand Rate @ Meter \$/kW	\$ (0.00000)	Line 14 / Line 16	18
19				19
20	Demand Rate @ Meter (Rounded) \$/kW	\$ -	Line 18 Rounded to 2 Decimal places	20
21				21
22	RS Revenues Related to Demand @ Proposed Rates	-		22
23				23
24	Total San Diego Unified Port District RS Revenues @ Proposed Rates	\$ 0	Line 11 + Line 22	24
25				25
26	Difference	\$ (0.00)	Line 24 - Line 1	26

Statement BL  
SAN DIEGO GAS AND ELECTRIC COMPANY  
2025 Reliability Service - Rate Design Information  
Agricultural - Schedules TOU-PA, TOU-PA2, and TOU-PA3 Customers<sup>1</sup>  
(\$000)

Line No.	Customer Classes	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference	Line No.
1	RS Revenues Allocated to Agricultural Customers	\$ 3.47	Statement BL, Page 5, Line 9, Col. C	1
2				2
3	Billing Determinants - Agricultural @ MWh:	355,306	Statement BD, Page 2, Lines 12 and 18, Col. A	3
4				4
5	Rate Per kWh Calculation <sup>2</sup>	\$ 0.0000098	Line 1 / Line 3	5
6				6
7	Rate Per kWh Calculation - Rounded	\$ 0.00001	Line 5 Rounded to 5 Decimal places	7
8				8
9	Total Class Revenues @ Proposed Rates	<u>\$ 4</u>	Line 3 x Line 7	9
10				10
11	Total Class Revenues @ Proposed Rates	\$ 4	Line 9	11
12				12
13	Difference	<u>\$ (0)</u>	Line 1 - Line 11	13
14				14
15	Total Agricultural Rate for Schedules TOU-PA, TOU-PA2, and TOU-PA3	<u>\$ 0.00001</u>	Line 7	15
16				16
17	Schedules TOU-PA, TOU-PA2, and TOU-PA3 Billing Determinants (MWh)	\$ 119,234	Statement BD, Page 2, Line 12, Col. C	17
18				18
19	Annual Revenues from Schedules TOU-PA, TOU-PA2, and TOU-PA3 Energy Rates	\$ 1	Line 15 x Line 17	19
20				20
21	Revenues Allocated to Schedule PA-T-1 <sup>3</sup>	\$ 2.279	Line 1 - Line 19	21

Notes:

<sup>1</sup> The RS rates for customers on California Public Utilities Commission (CPUC) agricultural tariffs Schedules TOU-PA, TOU-PA2, and TOU-PA3 are 100% energy rates.

<sup>2</sup> The RS rate for customers on Schedules TOU-PA, TOU-PA2, and TOU-PA3 is set equal to the total RS revenues allocated to the Agricultural class divided by the total billing determinants for the Agricultural class.

<sup>3</sup> Revenues Allocated to Schedule PA-T-1 equals the total Agricultural class RS revenues minus the annual revenues from Schedules TOU-PA, TOU-PA2, and TOU-PA3.

Statement BL  
SAN DIEGO GAS AND ELECTRIC COMPANY  
2025 Reliability Service - Rate Design Information  
Agricultural - Schedule PA-T-1 Customers<sup>1</sup>  
(\$000)

Line No.	Customer Classes	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference	Line No.
1	Total RS Revenues Allocated to Schedule PA-T-1 Agricultural Customers	\$ 2.279	Statement BL, Page 12, Line 21	1
2				2
3	Schedule PA-T-1 RS Revenues Related to Energy	\$ 2.280	(Statement BL, Page 5, Line 9, Col. B / Line 9, Col. C) x Line 1	3
4				4
5	Total PA-T-1 Energy Sales (MWh)	236,072	Statement BD, Page 2, Line 18, Col. A	5
6				6
7	PA-T-1 Energy Rate Per Unit @ \$/kWh	\$ 0.0000097	Line 3 / Line 5	7
8				8
9	PA-T-1 Energy Rate Per Unit @ \$/kWh (Rounded)	\$ 0.00001	Line 7 Rounded to 5 Decimal places	9
10				10
11	Total RS PA-T-1 Revenues Related to Energy @ Proposed Rates	\$ 2	Line 5 x Line 9	11
12				12
13	Schedule PA-T-1 RS Revenues Related to Demand	\$ (0)	Line 1 - Line 3	13
14				14
15				15
16	<u>Allocation of PA-T-1 Demand Revenue Requirements to Voltage Level:</u> <sup>2</sup>			16
17	RS Revenues @ Secondary Level - 77.26%	\$ (0)	Line 14 x Statement BL, Page 17, Line 43, Col. D	17
18	RS Revenues @ Primary Level - 22.74%	(0)	Line 14 x Statement BL, Page 17, Line 44, Col. D	18
19	RS Revenues @ Transmission Level - 0.00%	-	Line 14 x Statement BL, Page 17, Line 45, Col. D	19
20	Total PA-T-1 Revenues Related to Demand	\$ (0)	Sum Lines 17; 18; & 19	20
21				21
22	<u>Demand Determinants By Voltage Level @ Meter (Monthly Max-Demand): MW</u>			22
23	Secondary	602	Statement BL, Page 18, Line 24	23
24	Primary	253	Statement BL, Page 18, Line 25	24
25	Transmission	-	Statement BL, Page 18, Line 26	25
26	Total PA-T-1	854	Sum Lines 23; 24; & 25	26
27				27
28	PA-T-1 Demand Rate By Voltage @ Meter \$/kW			28
29	Secondary	\$ (0.00000)	Line 17 / Line 23	29
30	Primary	\$ (0.00000)	Line 18 / Line 24	30
31	Transmission <sup>3</sup>	\$ (0.00000)	(Statement BL, Page 9, Line 31 / Page 9, Line 30 ) x Line 30	31
32				32
33	PA-T-1 Demand Rate By Voltage @ Meter (Rounded) \$/kW			33
34	Secondary	\$ -	Line 29 Rounded to 2 Decimal places	34
35	Primary	\$ -	Line 30 Rounded to 2 Decimal places	35
36	Transmission	\$ -	Line 31 Rounded to 2 Decimal places	36
37				37
38	<u>Proof of Revenue Calculations:</u>			38
39	Secondary	\$ -	Line 23 x Line 34	39
40	Primary	-	Line 24 x Line 35	40
41	Transmission	-	Line 25 x Line 36	41
42	Total Schedule PA-T-1 Revenues Related to Demand @ Proposed Rates	\$ -	Sum Lines 39; 40; & 41	42
43				43
44	Total Schedule PA-T-1 RS Revenues @ Proposed Rates	\$ 2	Line 11 + Line 42	44
45				45
46	Difference	\$ (0)	Line 44 - Line 1	46

Notes:

<sup>1</sup> The RS rates for customers on California Public Utilities Commission (CPUC) agricultural tariff Schedules PA-T-1 reflect non-coincident demand charges and energy rates.

<sup>2</sup> On lines 17 -19, the percentages shown in the reference column are based on ratios developed from the 12-CP Allocation Factors demands shown on Statement BL, page 17, lines 43 - 45, column (d). In developing the ratios, the demand determinants were converted to transmission level by applying the following loss factors:

a) Secondary = 1.0463; b) Primary = 1.0109; and c) Transmission = 1.0065.

<sup>3</sup> Because there are no forecasted determinants for PA-T-1 at the Transmission Voltage Level, the rate differential between AL-TOU Primary and Transmission rates was used to determine the PA-T-1 Transmission Rate.



Statement BL  
SAN DIEGO GAS AND ELECTRIC COMPANY  
2025 Reliability Service - Rate Design Information  
Street Lighting Customers<sup>1</sup>  
(\$000)

Line No.	Customer Classes	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference	Line No.
1	RS Revenues Allocated to Street Lighting Customers	\$ 1	Statement BL, Page 5, Line 11, Col. C	1
2				2
3	Billing Determinants - Street Lighting Customers @ kWh:	80,244	Statement BD, Page 2, Line 20, Col. A	3
4				4
5	Rate Per kWh Calculation	\$ 0.0000098	Line 1 / Line 3	5
6				6
7	Rate Per kWh Calculation - Rounded	\$ 0.00001	Line 5 Rounded to 5 Decimal places	7
8				8
9	Proof of Revenues:	\$ 1	Line 3 x Line 7	9
10				10
11	Total Class Revenues @ Proposed Rates	\$ 1	Line 9	11
12				12
13	Difference	\$ (0)	Line 1 - Line 11	13
14				14
15	Total Street Lighting Rate	\$ 0.00001	Line 7	15

Notes:

<sup>1</sup> Street lighting customers include the following California Public Utilities Commission (CPUC) tariffs: DWL, OL-1, OL-2, LS-1, LS-2, and LS-3.

Statement BL  
SAN DIEGO GAS AND ELECTRIC COMPANY  
2025 Reliability Service - Rate Design Informatior  
Standby Customers<sup>1</sup>  
(\$000)

Line No.	Customer Classes	Derivation of Standby Surcharge & Proof of Revenues Calculation	Reference	Line No.
1	<u>Derivation of Demand Rate:</u>			1
2	Demand Revenue Requirement	\$ (0)	Statement BL, Page 5, Line 13, Col. C	2
3				3
4	<u>Allocation of Revenue Requirements to Voltage Level:</u> <sup>2</sup>			4
5	RS Revenues @ Secondary Level - 5.83%	\$ (0)	Line 2 x Statement BL, Page 17, Line 52, Col. D	5
6	RS Revenues @ Primary Level - 52.18%	(0)	Line 2 x Statement BL, Page 17, Line 53, Col. D	6
7	RS Revenues @ Transmission Level - 41.99%	(0)	Line 2 x Statement BL, Page 17, Line 54, Col. D	7
8	Total Class Revenue Requirement	\$ (0)	Sum Lines 5; 6; & 7	8
9				9
10	Demand Determinants By Voltage Level @ Meter (Contract Demand) MW			10
11	Secondary	74	Statement BL, Page 18, Line 31	11
12	Primary	1,016	Statement BL, Page 18, Line 32	12
13	Transmission	656	Statement BL, Page 18, Line 33	13
14	Total	1,746	Sum Lines 11; 12; & 13	14
15				15
16	Demand Rate By Voltage Level @ Meter \$/kW			16
17	Secondary	\$ (0.00000)	Line 5 / Line 11	17
18	Primary	\$ (0.00000)	Line 6 / Line 12	18
19	Transmission	\$ (0.00000)	Line 7 / Line 13	19
20				20
21	Demand Rate By Voltage Level @ Meter (Rounded) \$/kW			21
22	Secondary	\$ -	Line 17 Rounded to 2 Decimal places	22
23	Primary	\$ -	Line 18 Rounded to 2 Decimal places	23
24	Transmission	\$ -	Line 19 Rounded to 2 Decimal places	24
25				25
26	<u>Proof of Revenue Calculations:</u>			26
27	Secondary	\$ -	Line 11 x Line 22	27
28	Primary	-	Line 12 x Line 23	28
29	Transmission	-	Line 13 x Line 24	29
30	Total Class Revenue Requirement @ Proposed Rates	\$ -	Sum Lines 27; 28; & 29	30
31				31
32	Difference	\$ (0)	Line 30 - Line 1	32

Notes:

<sup>1</sup> Standby customers include the following California Public Utilities Commission (CPUC) tariffs: S.

<sup>2</sup> On lines 17 -19, the percentages shown in the reference column are based on ratios developed from the 12-CP Allocation Factors demands shown on Statement BL, page 17, lines 52 - 54, column (d). In developing the ratios, the demand determinants were converted to transmission level by applying the following loss factors: a) Secondary = 1.0463; b) Primary = 1.0109; and c) Transmission = 1.0065.

Statement BL  
San Diego Gas & Electric Company  
2025 Reliability Service - Rate Design Information

Line No		Total RS Costs	Reference	Line No
1	<b>TOTAL RS DEMAND COSTS:</b>			1
2	Demand Costs	\$ (0)	Statement BK, Line 22	2
3	Franchise Fees @ 1.0207%	(0)	Statement BK, Line 22 x 1.0207%	3
4	Uncollectible Rate @.205%	(0)	Statement BK, Line 22 x 0.205%	4
5	Total Demand Costs	\$ (0)	Sum Lines 2; 3; & 4	5
6				6
7	<b>TOTAL RS ENERGY COSTS:</b>			7
8	Energy Costs	\$ 177	Statement BK, Line 28	8
9	Franchise Fees @ 1.0207%	2	Statement BK, Line 28 x 1.0207%	9
10	Uncollectible Rate @.205%	0	Statement BK, Line 28 x 0.205%	10
11	Total Energy Costs	\$ 179	Sum Lines 8; 9; & 10	11
12				12
13	Total Energy Sales - MWh @ Retail Meter Level	18,290,446	Statement BL, Page 18, Line 11	13
14	Average Rate Per kWh	\$ 0.00001	Line 11 / Line 13	14
15				15
16	<b>TOTAL RS REVENUE REQUIREMENTS</b>	\$ 179	Line 5 + Line 11	16

Statement BL  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Rate Design Information  
2025 Reliability Service - Rate Design Information  
Development of 12-CP Allocation Factors

Line No.	Customer Class	(a) 5 Year Average Ending 12/31/2022 Of 12 CPs Kilowatt @ Meter Level	(b) Transmission Loss Factors	(c) = (a) x (b) 5 Year Average Ending 12/31/2022 Of 12 CPs Kilowatt @ Transmission Level	(d) 12 CP Allocation Factors @ Transmission Level	(e) Demand Determinant Allocation Factors	Line No.
1	<b>5 Year Average - 12 CP Allocation Factors:</b>						1
2	Residential Customers	16,118,701	1.0463	16,865,712	45.35%		2
3	Small Commercial Customers	3,878,744	1.0463	4,058,502	10.91%		3
4	Medium-Large Commercial Customers						4
5	Secondary	10,248,600	1.0463	10,723,564	28.84%	69.83%	5
6	Primary	3,301,071	1.0109	3,337,008	8.97%	21.73%	6
7	Transmission	1,286,742	1.0065	1,295,106	3.48%	8.43%	7
8	Total Medium-Large Commercial	14,836,413		15,355,678	41.29%	99.99%	8
9							9
10	San Diego Unified Port District	3,920	1.0109	3,963	0.01%		10
11							11
12	Agricultural						12
13	Secondary	337,047	1.0463	352,667	0.95%	87.24%	13
14	Primary	51,019	1.0109	51,574	0.14%	12.76%	14
15	Transmission	-	1.0065	-	0.00%	0.00%	15
16	Total Agricultural	388,066		404,242	1.09%	100.00%	16
17							17
18	Standby Customers (Served Load Information)						18
19	Secondary	61,941	1.0463	64,812	0.17%	17.19%	19
20	Primary	157,080	1.0109	158,790	0.43%	42.10%	20
21	Transmission	152,546	1.0065	153,537	0.41%	40.71%	21
22	Total Standby Customers	371,567		377,139	1.01%	100.00%	22
23							23
24	Street Lighting	117,857	1.0463	123,319	0.33%		24
25							25
26	System Total	35,715,268		37,188,554	100.00%		26
27							27
28							28
29							29
30	<b>Medium-Large Commercial Customers:</b>						30
31	<b>Demand Determinants - (Non-Coincident Demand)</b>						31
32	Secondary	16,381	1.0463	17,141	73.39%		32
33	Primary	4,610	1.0109	4,660	19.95%		33
34	Transmission	1,544	1.0065	1,554	6.65%		34
35	Total	22,535		23,355	100.00%		35
36							36
37	San Diego Unified Port District	146	1.0109	148			37
38							38
39							39
40							40
41							41
42	<b>Agricultural - Schedule PA-T-1</b>						42
43	Secondary	602	1.0463	629	71.13%		43
44	Primary	253	1.0109	255	28.87%		44
45	Transmission	-	1.0065	-	0.00%		45
46	Total	854		885	100.00%		46
47							47
48							48
49							49
50	<b>Standby Customers Billings Information:</b>						50
51	<b>Billing Determinants - (Contracted Standby Demand)</b>						51
52	Secondary	74	1.0463	77	4.37%		52
53	Primary	1,016	1.0109	1,027	58.21%		53
54	Transmission	656	1.0065	660	37.42%		54
55	Total	1,746		1,765	100.00%		55

Statement BL  
SAN DIEGO GAS AND ELECTRIC COMPANY  
2025 Reliability Service - Rate Design Information  
Forecasted Billing Determinants

Line No.	<b><u>January 2025 - December 2025 - Forecasted Sales Information:</u></b>	(MWH)
1	Residential	6,059,160
2	Small Commercial	2,428,289
3	Med & Lrg Commercial/Industrial	9,360,729
4	San Diego Unified Port District	6,718
5	Agricultural	355,306
6	Street Lighting	80,244
7	Sale For Resale	91
8		
9	Total Energy Sales (MWH)	<u>18,290,536</u>
10		
11	Total Energy Sales (MWH) - Excluding Resale	<u>18,290,446</u>
12		
13		
14	<b><u>Med &amp; Lrg Commercial/Industrial Customers - (Non-Coincident Demand):</u></b>	
15	Secondary	16,381
16	Primary	4,610
17	Transmission	1,544
18		
19	Total Non-Coincident Demand	<u>22,535</u>
20		
21	San Diego Unified Port District	146
22		
23	<b><u>Agricultural - Schedule PA-T-1 - (Non-Coincident Demand):</u></b>	
24	Secondary	602
25	Primary	253
26	Transmission	-
27		
28	Total Non-Coincident Demand	<u>854</u>
29		
30	<b><u>Standby - Contract Demand By Voltage Level:</u></b>	
31	Secondary	74
32	Primary	1,016
33	Transmission	656
34		
35	Total Contract Demand	<u>1,746</u>