

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**



FILED

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Application of San Diego Gas & Electric Company A1406002
(U 902 E) to Establish a Memorandum Account to
Record Implementation Costs of Electric Rule 32
Pursuant to D.12-11-025.

Application 14-06-____
(Filed June 2, 2014)

**APPLICATION OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902 E)
TO ESTABLISH A MEMORANDUM ACCOUNT TO RECORD
IMPLEMENTATION COSTS OF ELECTRIC RULE 32
PURSUANT TO D.12-11-025**

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June 2, 2014

TABLE OF CONTENTS

I. INTRODUCTION 1

II. BACKGROUND AND PROCEDURAL HISTORY..... 1

III. SUMMARY OF APPLICATION AND SUPPORTING TESTIMONY 5

 A. Electric Rule 32 Anticipated Implementation Costs..... 6

 B. Direct Participation Demand Response Memorandum Account..... 6

IV. STATUTORY AND PROCEDURAL REQUIREMENTS..... 7

 A. Rule 2.1 (a) – (c) 7

 1. Rule 2.1 (a) - Legal Name..... 7

 2. Rule 2.1 (b) - Correspondence 7

 3. Rule 2.1 (c)..... 8

 B. Rule 2.2 – Articles of Incorporation 9

 C. Rule 3.2 (a) – (d) – Authority to Increase Rates 9

 1. Rule 3.2 (a) (1) – Balance Sheet 10

 2. Rule 3.2 (a) (2) – Statement of Effective Rates 10

 3. Rule 3.2 (a) (3) – Statement of Proposed Rate Change 10

 4. Rule 3.2 (a) (4) – Description of Property and Equipment 10

 5. Rule 3.2 (a) (5) and (6) – Summary of Earnings 10

 6. Rule 3.2 (a) (7) – Statement re Tax Depreciation 10

 7. Rule 3.2 (a) (8) – Proxy Statement 11

 8. Rule 3.2 (a) (10) – Statement re Pass Through to Customers 11

V. SERVICE..... 11

VI. CONCLUSION..... 12

Attachment A – SDG&E Financial Statement, Balance Sheet and Income Statement

Attachment B – SDG&E Presently Effective Electric Rates

Attachment C – SDG&E Statement of Original Cost and Depreciation Reserve

Attachment D – SDG&E Summary of Earnings

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I. INTRODUCTION

Pursuant to California Public Utilities Commission (“Commission”) Decision (“D.”) 12-11-025 and Resolution E-4360,¹ San Diego Gas & Electric Company (“SDG&E”) respectfully requests authority from the Commission to establish a new memorandum account to record costs incurred as a result of the implementation of Electric Rule 32.

Specifically, SDG&E requests the following:

1. Approval of SDG&E’s proposed new Direct Participation Demand Response Memorandum Account (“DPDRMA”) to record and subsequently recover the costs associated with the implementation of Electric Rule 32.
2. Approval of the proposed new tariff sheets to implement the DPDRMA.
3. Approval of such other relief as the Commission may deem necessary and appropriate to facilitate SDG&E’s implementation of Electric Rule 32 and the direct participation of demand response in the California Independent System Operator (“CAISO”) wholesale energy market.

II. BACKGROUND AND PROCEDURAL HISTORY

The development of the policy guidelines, formal rules and tariffs which govern the direct participation of demand response in the CAISO wholesale energy market has a lengthy

¹ This Application is timely filed on June 2, 2014 pursuant to the extension granted by the Commission’s Executive Director in a letter dated April 24, 2014. *See* Section II below for further details.

history. On January 25, 2007, the Commission opened Order Instituting Rulemaking (“R.”) 07-01-041 to address several specific issues related to efforts to develop effective demand response programs for California’s investor-owned utilities (“IOUs”).² In that multi-phase proceeding, the Commission approved numerous demand response policies concerning load impact protocols, cost-effectiveness protocols and the alignment of emergency-triggered demand response programs with the CAISO wholesale energy market.

On February 22, 2008, the Federal Energy Regulatory Commission (“FERC”) issued a Notice of Proposed Rulemaking (“NOPR”)³ in an effort to expand demand response opportunities in organized energy markets. To further this goal, FERC planned to require Independent System Operators (“ISOs”), such as the CAISO, to revise their tariffs to create direct bid-in opportunities for retail customers and demand response aggregators. On October 17, 2008, FERC issued Order 719 to improve the operation of organized wholesale energy markets in several areas, including demand response.⁴ FERC instructed the ISOs to modify their tariffs to allow retail customers to bid demand response directly into the ISOs’ wholesale energy and ancillary services markets, either on their own behalf or through third-party aggregators, so long as the relevant state or regional authorities did not prohibit such direct bidding. Following FERC’s issuance of Order 719, the Commission opened Phase IV of R.07-01-041 to address issues resulting from Order 719.

Throughout the years, the CAISO has made substantial efforts to integrate retail demand response programs with its wholesale energy markets. As a component of its recent Market Redesign and Technology Upgrade (“MRTU”) effort, the CAISO has engaged stakeholders in

² The California IOUs are SDG&E, Southern California Edison (“SCE”) and Pacific Gas and Electric Company (“PG&E”).

³ *Wholesale Competition in Regions with Organized Electric Markets*, 122 FERC ¶ 61,167 (2008).

⁴ FERC Order No. 719, 125 FERC ¶ 61,071 (2008).

the design of market products to facilitate the bidding of demand response into wholesale energy markets in much the same fashion as traditional generation products. Based on this, the CAISO has developed wholesale energy market products to comply with the provisions of Order 719: the Proxy Demand Resource (“PDR”) and the Reliability Demand Response Resource (“RDRR”). Each of these products has functioned to enable certain demand response participation in the CAISO wholesale energy market.

On June 3, 2010, the Commission issued D.10-06-002, which set forth the initial conditions for Commission oversight of the bidding of retail demand response directly into the CAISO wholesale energy markets. Based on feedback gathered from workshops, proposals by parties and rounds of comments, Commission Staff drafted a proposed direct participation demand response rule, titled Electric Rule 24,⁵ and per a Ruling dated August 19, 2011, the assigned Administrative Law Judge (“ALJ”) solicited comments.

Commission Staff’s proposed Electric Rule 24 addressed consumer protections and communications issues, but not potential financial settlement issues, which remained the subject of ongoing proceedings at FERC. Parties submitted comments and reply comments to Commission Staff’s proposed Electric Rule 24 in September and October, 2011, respectively. During approximately the same time period as the Commission was developing the proposed Electric Rule 24, FERC issued Orders 745 and 745-A,⁶ raising questions regarding the viability of the current CAISO PDR tariff and addressing a number of issues associated with direct participation of demand response in the wholesale energy markets and associated compensation. The Commission sought comments and input from parties regarding FERC Orders 745 and 745-

⁵ In SDG&E’s case, an Electric Rule 24 was already in existence, leading SDG&E to assign the next available Electric Rule number in sequence, Electric Rule 32, to its direct bidding rule.

⁶ FERC Order No. 745, 134 FERC ¶ 61,187 (2011) and FERC Order No. 745-A, 137 FERC ¶ 61,215 (2011).

A and their impact on the participation of demand response in the CAISO wholesale energy markets, and ultimately issued D.12-11-025, which adopted polices for the implementation of the new Electric Rule 24 and associated forms.

Pursuant to D.12-11-025, parties submitted redlined versions of proposed Electric Rule 24, and the Commission's Energy Division staff held two workshops to further discuss the refinement of the final version of Electric Rule 24. Through these discussions, several issues were identified requiring modification of D.12-11-025, and on August 9, 2013, parties filed four Petitions to Modify D.12-11-025 ("PFMs"), which the Commission subsequently granted in part and denied in part in D.13-12-029. After the filing of the PFMs, parties continued to collaborate and address other Electric Rule 24 implementation issues that were not the subject of the PFMs. Subsequently, in compliance with Ordering Paragraph ("OP") 35 of D.12-11-025, the IOUs filed Tier 3 Advice Letters on October 10, 2013, requesting Commission approval of the proposed new Electric Rule 24 tariff and associated forms.

By Resolution E-4630, dated February 5, 2014, the Commission approved, with modifications, the IOUs' proposed new Electric Rule 24 tariffs and associated forms. As a result of the issuance of Resolution E-4630 and the approval of the new Electric Rule 24, the provisions of D.12-11-025, specifically OP 36, allows the IOUs to file applications, within 90 days of the adoption of Electric Rule 24, requesting the recovery of costs incurred as a result of the implementation of Electric Rule 24 and demand response direct participation in the CAISO wholesale energy markets. The Resolution also directed the IOUs to file Tier 1 advice letters for approval of the tariff modifications required by the Commission.

The IOUs sought informal guidance from the Energy Division regarding whether or not the cost recovery applications were due 90 days after the date of issuance of Resolution E-4630

or from the date of disposition of the Tier 1 advice letters. Energy Division informed the IOUs that it believed the due date for these cost recovery applications was May 6, 2014, which was 90 days after the issuance of Resolution E-4630.

On April 10, 2014, the IOUs sought formal clarification of the application due date, and in the event it was May 6, 2014, requested an extension to no earlier than June 2, 2014. By letter dated April 24, 2014, the Commission's Executive Director agreed with the Energy Division that the due date otherwise would have been May 6, 2014 but granted the IOUs' request for an extension to June 2, 2014; as such, this Application is timely filed.

III. SUMMARY OF APPLICATION AND SUPPORTING TESTIMONY

SDG&E seeks approval of its proposed memorandum account, the DPDRMA, to record costs incurred as a result of the implementation of Electric Rule 32. Due to the nascent stage of direct participation demand response in the CAISO Wholesale Energy Markets, the nature and magnitude of the associated costs cannot be reliably predicted at this time. Furthermore, establishing an up-front revenue requirement and setting a rate component based on that, subject to an under- or over-collection, would be inaccurate and expose ratepayers to unnecessary risks. As such, SDG&E believes that establishing a memorandum account to record the implementation, administration and maintenance costs related to Electric Rule 32 is a sound approach. The proposed DPDRMA will protect ratepayers as it serves to record and capture only those costs that are actually incurred, which SDG&E will later seek to recover in rates.

In support of this Application, SDG&E provides the prepared direct testimony of Liyang Wang, which presents an overview of: 1) SDG&E's anticipated costs associated with the implementation of Electric Rule 32 and 2) SDG&E's proposed DPDRMA and related tariff sheets. Ms. Wang's testimony is summarized as follows:

A. Electric Rule 32 Anticipated Implementation Costs

Direct participation demand response is novel and presently very unpredictable. Because of this, SDG&E is not able to accurately estimate the full range and scope of costs associated with implementation of Electric Rule 32. Nonetheless, SDG&E has conducted an initial study of anticipated implementation costs and has determined that they will fall into two general categories: 1) business process costs and 2) information technology (“IT”) costs.

As discussed in more detail in its accompanying testimony, SDG&E will need to implement a business process to prepare for third party market participation. The administration costs which will be incurred are related to process change implementation, on-going program management and support activities. Additionally, SDG&E may be required to modify its existing IT systems in order to integrate them with the CAISO’s systems. If the number of direct participation demand response customers is small, it may be possible to manage with a manual process; however, if and when the amount of participation increases, SDG&E will need an automated system to effectively integrate the direct participation demand response load into the CAISO market.

B. Direct Participation Demand Response Memorandum Account

For the reasons explained above and in more detail in the accompanying testimony – including the outcome of certain aspects of Phase Three of R.13-09-011 and the uncertain impacts of a May 23, 2014 federal court of appeals decision vacating FERC Orders 745 and 745-A⁷ – SDG&E is unable at this time to precisely predict the volume of requests it will receive for direct participation demand response. Because of this uncertainty, it is unclear what the costs associated with the implementation of Electric Rule 32 will be. Rather than forecast costs and

⁷ *Electric Power Supply Association v. Federal Energy Regulatory Commission*, No. 11-1486 (D.C. Cir May 23, 2014).

request a revenue requirement subject to reconciliation, SDG&E proposes to create a memorandum account to track actual costs incurred and at a later time, recover them in rates subject to Commission approval.

IV. STATUTORY AND PROCEDURAL REQUIREMENTS

A. Rule 2.1 (a) – (c)

This Application is filed in accordance with D.12-11-025, Resolution E-4630, the Commission’s Rules of Practice and Procedure and prior Commission decisions, orders and resolutions. In accordance with Rule 2.1 (a) – (c) of the Commission’s Rules of Practice and Procedure, SDG&E provides the following additional information.

1. Rule 2.1 (a) - Legal Name

SDG&E is a corporation organized and existing under the laws of the State of California. SDG&E is engaged in the business of providing electric service in a portion of Orange County and electric and gas service in San Diego County. SDG&E’s principal place of business is 8330 Century Park Court, San Diego, California 92123.

2. Rule 2.1 (b) - Correspondence

Correspondence or communications regarding this Application should be addressed to:

Joy Yamagata
Regulatory Manager
San Diego Gas & Electric Company
8330 Century Park Court, CP32D
San Diego, California 92123
Telephone: (858) 654-1755
Facsimile: (858) 654-1788
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with copies to:

Steven C. Nelson
Attorney for:
San Diego Gas & Electric Company
101 Ash Street
San Diego, CA 92101-3017
Telephone: (619) 699-5136
Facsimile: (619) 699-5027
SNelson@sempra.com

3. Rule 2.1 (c)

a. Proposed Category of Proceeding

In accordance with Rule 7.1, SDG&E requests that this Application be categorized as ratesetting.

b. Issues to be Considered

The issues to be considered are:

- The reasonableness of SDG&E's proposed DPDRMA mechanism.
- The reasonableness of SDG&E's proposed new tariff sheets to implement the DPDRMA mechanism.

c. Need for Hearings

SDG&E does not believe that approval of this Application will require hearings. SDG&E has provided ample supporting testimony, analysis and documentation that provide the Commission with a sufficient record upon which to grant the relief requested. Nevertheless, SDG&E sets forth below a schedule that includes hearings, in the event hearings are deemed to be necessary.

d. Proposed Schedule

<u>ACTION</u>	<u>DATE</u>
Application filed	June 2, 2014
CPUC publishes notice in Daily Calendar	June 6, 2014

Responses/Protests	July 7, 2014
Reply to Responses/Protests	July 17, 2014
Prehearing Conference	July 2014
Scoping Memo Issued	August 2014
Intervenor Testimony	August 2014
Rebuttal Testimony	September 2014
Hearings (if needed)	September 2014
Concurrent Opening Briefs	October 2014
Concurrent Reply Briefs	October 2014
Proposed Decision	November 2014
Commission Decision Adopted	December 2014

B. Rule 2.2 – Articles of Incorporation

A copy of SDG&E’s Restated Articles of Incorporation as last amended, presently in effect and certified by the California Secretary of State, was filed with the Commission on August 31, 2009 in connection with SDG&E's Application No. 09-08-019, and is incorporated herein by reference.

C. Rule 3.2 (a) – (d) – Authority to Increase Rates⁸

This Application does not seek to increase rates or implement changes that would result in increased rates. Accordingly, SDG&E will not provide notice pursuant to Rules 3.2 (b) – (e). In accordance with Rule 3.2 (a) of the Commission’s Rules of Practice and Procedure, SDG&E provides the following information.

⁸ Note Rule 3.2(a) (9) is not applicable to this application.

1. Rule 3.2 (a) (1) – Balance Sheet

SDG&E’s financial statement, balance sheet and income statement for the twelve-month period ending December 31, 2013 are included with this Application as Attachment A.

2. Rule 3.2 (a) (2) – Statement of Effective Rates

A statement of all of SDG&E’s presently effective electric rates can be viewed electronically by accessing: <http://sdge.com/rates-regulations/current-and-effective-tariffs/current-and-effective-tariffs>. Attachment B to this Application provides the current table of contents from SDG&E’s electric tariffs on file with the Commission.

3. Rule 3.2 (a) (3) – Statement of Proposed Rate Change

SDG&E is not requesting to increase rates or implement changes that would result in increased rates.

4. Rule 3.2 (a) (4) – Description of Property and Equipment

A general description of SDG&E’s property and equipment was filed with the Commission on October 5, 2001, in connection with Application 01-10-005, and is incorporated herein by reference. A statement of Original Cost and Depreciation Reserve for the twelve-month period ending December 31, 2013 is attached as Attachment C.

5. Rule 3.2 (a) (5) and (6) – Summary of Earnings

A summary of SDG&E’s earnings (for the total utility operations for the company) for the twelve-month period ending December 31, 2013, is included as Attachment D to this Application.

6. Rule 3.2 (a) (7) – Statement re Tax Depreciation

For financial statement purposes, depreciation of utility plant has been computed on a straight-line remaining life basis, at rates based on the estimated useful lives of plant properties. For federal income tax accrual purposes, SDG&E generally computes depreciation using the

straight-line method for tax property additions prior to 1954, and liberalized depreciation, which includes Class Life and Asset Depreciation Range Systems, on tax property additions after 1954 and prior to 1981. For financial reporting and rate-fixing purposes, “flow through accounting” has been adopted for such properties. For tax property additions in years 1981 through 1986, SDG&E has computed its tax depreciation using the Accelerated Cost Recovery System. For years after 1986, SDG&E has computed its tax depreciation using the Modified Accelerated Cost Recovery Systems and, since 1982, has normalized the effects of the depreciation differences in accordance with the Economic Recovery Tax Act of 1981 and the Tax Reform Act of 1986.

7. Rule 3.2 (a) (8) – Proxy Statement

A copy of the most recent proxy statement sent to all shareholders of SDG&E’s parent company, Sempra Energy, dated March 20, 2014, was mailed to the Commission on May 12, 2014, and is incorporated herein by reference.

8. Rule 3.2 (a) (10) – Statement re Pass Through to Customers

SDG&E is not requesting to increase rates or implement changes that would result in increased rates.

V. SERVICE

This is a new application. No service list has been established. Accordingly, SDG&E will serve this Application, testimony and related exhibits on parties to the service lists for R.07-01-041. Hard copies will be sent by overnight mail to the Assigned Commissioner in R.07-01-041, Michael Peevey, the Assigned Administrative Law Judges (“ALJs”) in R.07-01-041, Kelly A. Hymes and Timothy J. Sullivan, and acting Chief ALJ Timothy J. Sullivan.

VI. CONCLUSION

Based on this Application and the supporting testimony, SDG&E respectfully requests that the Commission grant the relief requested above and such additional relief as the Commission believes is just and reasonable.

Respectfully submitted,

By: /s/ Steven C. Nelson

Steven C. Nelson

Attorney for:

SAN DIEGO GAS & ELECTRIC COMPANY

101 Ash Street, HQ12

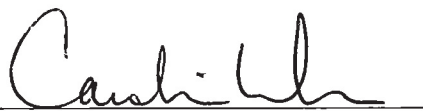
San Diego, CA 92101

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SNelson@sempra.com

SAN DIEGO GAS & ELECTRIC COMPANY

By: 

Caroline A. Winn

San Diego Gas & Electric Company

Vice President – Customer Services

DATED at San Diego, California, this 2nd day of June 2014

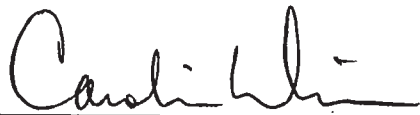
OFFICER VERIFICATION

Caroline A. Winn declares the following:

I am an officer of San Diego Gas & Electric Company and am authorized to make this verification on its behalf. I am informed and believe that the matters stated in the foregoing **APPLICATION OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902 E) TO ESTABLISH A MEMORANDUM ACCOUNT TO RECORD IMPLEMENTATION COSTS OF ELECTRIC RULE 32 PURSUANT TO D.12-11-025** are true to my own knowledge, except as to matters which are therein stated on information and belief, and as to those matters, I believe them to be true.

I declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct.

Executed on June 2, 2014 at San Diego, California.



Caroline A. Winn
San Diego Gas & Electric Company
Vice President – Customer Services

ATTACHMENT A
SDG&E Balance Sheet, Income Statement & Financial Statement

**SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
ASSETS AND OTHER DEBITS
DECEMBER 31, 2013**

	1. UTILITY PLANT	<u>2013</u>
101	UTILITY PLANT IN SERVICE	\$12,626,817,229
102	UTILITY PLANT PURCHASED OR SOLD	-
104	UTILITY PLANT LEASED TO OTHERS	85,194,000
105	PLANT HELD FOR FUTURE USE	13,092,995
106	COMPLETED CONSTRUCTION NOT CLASSIFIED	-
107	CONSTRUCTION WORK IN PROGRESS	841,071,811
108	ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT	(3,961,549,922)
111	ACCUMULATED PROVISION FOR AMORTIZATION OF UTILITY PLANT	(348,499,339)
114	ELEC PLANT ACQUISITION ADJ	3,750,722
115	ACCUM PROVISION FOR AMORT OF ELECTRIC PLANT ACQUIS ADJ	(500,096)
118	OTHER UTILITY PLANT	833,689,496
119	ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF OTHER UTILITY PLANT	(232,522,736)
120	NUCLEAR FUEL - NET	-
	TOTAL NET UTILITY PLANT	<u>9,860,544,160</u>
	2. OTHER PROPERTY AND INVESTMENTS	
121	NONUTILITY PROPERTY	5,947,314
122	ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY	(364,300)
123	INVESTMENTS IN SUBSIDIARY COMPANIES	-
124	OTHER INVESTMENTS	-
125	SINKING FUNDS	-
128	OTHER SPECIAL FUNDS	<u>1,033,594,204</u>
	TOTAL OTHER PROPERTY AND INVESTMENTS	<u>1,039,177,218</u>

Data from SPL as of April 29, 2013

**SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
ASSETS AND OTHER DEBITS
DECEMBER 31, 2013**

3. CURRENT AND ACCRUED ASSETS		2013
131	CASH	9,777,086
132	INTEREST SPECIAL DEPOSITS	-
134	OTHER SPECIAL DEPOSITS	-
135	WORKING FUNDS	500
136	TEMPORARY CASH INVESTMENTS	-
141	NOTES RECEIVABLE	-
142	CUSTOMER ACCOUNTS RECEIVABLE	206,937,456
143	OTHER ACCOUNTS RECEIVABLE	27,525,619
144	ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS	(3,399,964)
145	NOTES RECEIVABLE FROM ASSOCIATED COMPANIES	-
146	ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES	1,483,468
151	FUEL STOCK	2,269,643
152	FUEL STOCK EXPENSE UNDISTRIBUTED	-
154	PLANT MATERIALS AND OPERATING SUPPLIES	80,321,003
156	OTHER MATERIALS AND SUPPLIES	-
158	ALLOWANCES	71,761,438
163	STORES EXPENSE UNDISTRIBUTED	-
164	GAS STORED	348,657
165	PREPAYMENTS	208,211,806
171	INTEREST AND DIVIDENDS RECEIVABLE	379,136
173	ACCRUED UTILITY REVENUES	62,552,000
174	MISCELLANEOUS CURRENT AND ACCRUED ASSETS	1,689,123
175	DERIVATIVE INSTRUMENT ASSETS	134,272,974
		804,129,945
4. DEFERRED DEBITS		
181	UNAMORTIZED DEBT EXPENSE	35,806,075
182	UNRECOVERED PLANT AND OTHER REGULATORY ASSETS	3,329,638,639
183	PRELIMINARY SURVEY & INVESTIGATION CHARGES	6,327,449
184	CLEARING ACCOUNTS	1,162,056
185	TEMPORARY FACILITIES	-
186	MISCELLANEOUS DEFERRED DEBITS	36,076,560
188	RESEARCH AND DEVELOPMENT	-
189	UNAMORTIZED LOSS ON REACQUIRED DEBT	14,476,178
190	ACCUMULATED DEFERRED INCOME TAXES	662,088,194
		4,085,575,151
TOTAL ASSETS AND OTHER DEBITS		15,789,426,474

**SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
LIABILITIES AND OTHER CREDITS
DECEMBER 31, 2013**

5. PROPRIETARY CAPITAL

		2013
201	COMMON STOCK ISSUED	(\$291,458,395)
204	PREFERRED STOCK ISSUED	-
207	PREMIUM ON CAPITAL STOCK	(591,282,978)
210	GAIN ON RETIRED CAPITAL STOCK	-
211	MISCELLANEOUS PAID-IN CAPITAL	(479,665,368)
214	CAPITAL STOCK EXPENSE	24,605,640
216	UNAPPROPRIATED RETAINED EARNINGS	(3,300,924,471)
219	ACCUMULATED OTHER COMPREHENSIVE INCOME	9,009,678
	TOTAL PROPRIETARY CAPITAL	(4,629,715,894)

6. LONG-TERM DEBT

221	BONDS	(3,926,855,000)
223	ADVANCES FROM ASSOCIATED COMPANIES	-
224	OTHER LONG-TERM DEBT	(123,900,000)
225	UNAMORTIZED PREMIUM ON LONG-TERM DEBT	-
226	UNAMORTIZED DISCOUNT ON LONG-TERM DEBT	10,952,642
	TOTAL LONG-TERM DEBT	(4,039,802,358)

7. OTHER NONCURRENT LIABILITIES

227	OBLIGATIONS UNDER CAPITAL LEASES - NONCURRENT	(634,379,996)
228.2	ACCUMULATED PROVISION FOR INJURIES AND DAMAGES	(38,653,439)
228.3	ACCUMULATED PROVISION FOR PENSIONS AND BENEFITS	(135,501,413)
228.4	ACCUMULATED MISCELLANEOUS OPERATING PROVISIONS	-
230	ASSET RETIREMENT OBLIGATIONS	(911,318,616)
	TOTAL OTHER NONCURRENT LIABILITIES	(1,719,853,464)

Data from SPL as of April 29, 2013

**SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
LIABILITIES AND OTHER CREDITS
DECEMBER 31, 2013**

8. CURRENT AND ACCRUED LIABILITES		2013
231	NOTES PAYABLE	(58,999,787)
232	ACCOUNTS PAYABLE	(441,747,572)
233	NOTES PAYABLE TO ASSOCIATED COMPANIES	-
234	ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES	(39,566,489)
235	CUSTOMER DEPOSITS	(70,778,483)
236	TAXES ACCRUED	(110,512,683)
237	INTEREST ACCRUED	(44,272,115)
238	DIVIDENDS DECLARED	-
241	TAX COLLECTIONS PAYABLE	(4,349,967)
242	MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES	(272,178,188)
243	OBLIGATIONS UNDER CAPITAL LEASES - CURRENT	(35,064,343)
244	DERIVATIVE INSTRUMENT LIABILITIES	(160,995,638)
245	DERIVATIVE INSTRUMENT LIABILITIES - HEDGES	-
TOTAL CURRENT AND ACCRUED LIABILITIES		(1,238,465,265)
9. DEFERRED CREDITS		
252	CUSTOMER ADVANCES FOR CONSTRUCTION	(37,490,203)
253	OTHER DEFERRED CREDITS	(373,682,305)
254	OTHER REGULATORY LIABILITIES	(1,183,869,522)
255	ACCUMULATED DEFERRED INVESTMENT TAX CREDITS	(23,860,773)
257	UNAMORTIZED GAIN ON REACQUIRED DEBT	-
281	ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED	-
282	ACCUMULATED DEFERRED INCOME TAXES - PROPERTY	(1,838,471,400)
283	ACCUMULATED DEFERRED INCOME TAXES - OTHER	(704,215,290)
TOTAL DEFERRED CREDITS		(4,161,589,493)
TOTAL LIABILITIES AND OTHER CREDITS		(\$15,789,426,474)

Data from SPL as of April 29, 2013

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT OF INCOME AND RETAINED EARNINGS
TWELVE MONTHS ENDED DECEMBER 31, 2013

1. UTILITY OPERATING INCOME

400	OPERATING REVENUES		\$4,998,017,420
401	OPERATING EXPENSES	\$3,504,884,062	
402	MAINTENANCE EXPENSES	180,766,429	
403-7	DEPRECIATION AND AMORTIZATION EXPENSES	466,118,968	
408.1	TAXES OTHER THAN INCOME TAXES	103,366,716	
409.1	INCOME TAXES	1,219,435	
410.1	PROVISION FOR DEFERRED INCOME TAXES	1,601,919,607	
411.1	PROVISION FOR DEFERRED INCOME TAXES - CREDIT	(1,414,360,103)	
411.4	INVESTMENT TAX CREDIT ADJUSTMENTS	(1,630,716)	
411.6	GAIN FROM DISPOSITION OF UTILITY PLANT	(782,779)	
	TOTAL OPERATING REVENUE DEDUCTIONS		<u>4,441,501,619</u>
	NET OPERATING INCOME		556,515,801

2. OTHER INCOME AND DEDUCTIONS

415	REVENUE FROM MERCHANDISING, JOBBING AND CONTRACT WORK	-	
417	REVENUES OF NONUTILITY OPERATIONS	1,607	
417.1	EXPENSES OF NONUTILITY OPERATIONS	-	
418	NONOPERATING RENTAL INCOME	382,789	
418.1	EQUITY IN EARNINGS OF SUBSIDIARIES	-	
419	INTEREST AND DIVIDEND INCOME	5,546,985	
419.1	ALLOWANCE FOR OTHER FUNDS USED DURING CONSTRUCTION	39,702,349	
421	MISCELLANEOUS NONOPERATING INCOME	(306,181)	
421.1	GAIN ON DISPOSITION OF PROPERTY	-	
	TOTAL OTHER INCOME	<u>45,327,549</u>	
421.2	LOSS ON DISPOSITION OF PROPERTY	-	
425	MISCELLANEOUS AMORTIZATION	250,048	
426	MISCELLANEOUS OTHER INCOME DEDUCTIONS	2,961,474	
	TOTAL OTHER INCOME DEDUCTIONS	<u>3,211,522</u>	
408.2	TAXES OTHER THAN INCOME TAXES	588,389	
409.2	INCOME TAXES	19,052,734	
410.2	PROVISION FOR DEFERRED INCOME TAXES	81,385,757	
411.2	PROVISION FOR DEFERRED INCOME TAXES - CREDIT	(96,521,141)	
	TOTAL TAXES ON OTHER INCOME AND DEDUCTIONS	<u>4,505,739</u>	
	TOTAL OTHER INCOME AND DEDUCTIONS		<u>37,610,288</u>
	INCOME BEFORE INTEREST CHARGES		594,126,089
	NET INTEREST CHARGES*		<u>183,095,001</u>
	NET INCOME		<u><u>\$411,031,088</u></u>

**NET OF ALLOWANCE FOR BORROWED FUNDS USED DURING CONSTRUCTION, (\$16,474,904)*

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT OF INCOME AND RETAINED EARNINGS
TWELVE MONTHS ENDED DECEMBER 31, 2013

3. RETAINED EARNINGS

RETAINED EARNINGS AT BEGINNING OF PERIOD, AS PREVIOUSLY REPORTED	\$2,896,569,733
NET INCOME (FROM PRECEDING PAGE)	411,031,088
DIVIDEND TO PARENT COMPANY	-
DIVIDENDS DECLARED - PREFERRED STOCK	(3,614,752)
OTHER RETAINED EARNINGS ADJUSTMENTS	(3,061,598)
RETAINED EARNINGS AT END OF PERIOD	<u>\$3,300,924,471</u>

SAN DIEGO GAS & ELECTRIC COMPANY
FINANCIAL STATEMENT
DECEMBER 31, 2013

<u>(a) Amounts and Kinds of Stock Authorized:</u>		
Common Stock	255,000,000 shares	Without Par Value
<u>Amounts and Kinds of Stock Outstanding:</u>		
COMMON STOCK	116,583,358 shares	291,458,395

(b) Brief Description of Mortgage:
 Full information as to this item is given in Application Nos. 08-07-029, 10-10-023 and 12-03-005 to which references are hereby made.

(c) Number and Amount of Bonds Authorized and Issued:

	Nominal Date of Issue	Par Value Authorized and Issued	Outstanding	Interest Paid in 2013
<u>First Mortgage Bonds:</u>				
6.80% Series KK, due 2013	12-01-91	14,400,000	0	979,200
Var% Series OO, due 2027	12-01-92	250,000,000	150,000,000	7,612,500
5.85% Series RR, due 2021	06-29-93	60,000,000	0	2,876,250
5.875% Series VV, due 2034	06-17-04	43,615,000	43,615,000	2,562,373
5.875% Series WW, due 2034	06-17-04	40,000,000	40,000,000	2,350,000
5.875% Series XX, due 2034	06-17-04	35,000,000	35,000,000	2,056,250
5.875% Series YY, due 2034	06-17-04	24,000,000	24,000,000	1,410,000
5.875% Series ZZ, due 2034	06-17-04	33,650,000	33,650,000	1,976,936
4.00% Series AAA, due 2039	06-17-04	75,000,000	75,000,000	2,900,000
5.35% Series BBB, due 2035	05-19-05	250,000,000	250,000,000	13,375,000
5.30% Series CCC, due 2015	11-17-15	250,000,000	250,000,000	13,250,000
6.00% Series DDD, due 2026	06-08-06	250,000,000	250,000,000	15,000,000
1.65% Series EEE, due 2018	09-21-06	161,240,000	161,240,000	2,571,778
6.125% Series FFF, due 2037	09-20-07	250,000,000	250,000,000	15,312,500
6.00% Series GGG, due 2039	05-14-09	300,000,000	300,000,000	18,000,000
5.35% Series HHH, due 2040	05-13-10	250,000,000	250,000,000	13,375,000
4.50% Series III, due 2040	08-26-10	500,000,000	500,000,000	22,500,000
3.00% Series JJJ, due 2021	08-18-11	350,000,000	350,000,000	10,500,000
3.95% Series LLL, due 2041	11-17-11	250,000,000	250,000,000	9,875,000
4.30% Series MMM, due 2042	03-22-12	250,000,000	250,000,000	10,750,000
3.60% Series NNN, due 2023	09-09-13	450,000,000	450,000,000	0
<u>Unsecured Bonds:</u>				
5.90% CPCFA96A, due 2014	06-01-96	129,820,000	14,350,000	6,429,304
5.30% CV96A, due 2021	08-02-96	38,900,000	38,900,000	2,061,700
5.50% CV96B, due 2021	11-21-96	60,000,000	60,000,000	3,300,000
4.90% CV97A, due 2023	10-31-97	25,000,000	25,000,000	1,225,000

**SAN DIEGO GAS & ELECTRIC COMPANY
FINANCIAL STATEMENT
DECEMBER 31, 2013**

<u>Other Indebtedness:</u>	Date of <u>Issue</u>	Date of <u>Maturity</u>	Interest <u>Rate</u>	<u>Outstanding</u>	<u>Interest Paid</u> <u>2013</u>
Commercial Paper & ST Bank Loans	Various	Various	Various	59,000,000	\$15,949

Amounts and Rates of Dividends Declared:

The amounts and rates of dividends during the past five fiscal years are as follows:

Preferred Stock	Shares	Dividends Declared				
	Outstanding 12-31-13	2009	2010	2011	2012	2013
5.0%		\$375,000	\$375,000	\$375,000	\$375,000	\$281,250
4.50%		270,000	270,000	270,000	270,000	202,500
4.40%		286,000	286,000	286,000	286,000	214,500
4.60%		343,868	343,868	343,868	343,868	257,902
\$ 1.7625		0	0	0	0	0
\$ 1.70		2,380,000	2,380,000	2,380,000	2,380,000	1,785,000
\$ 1.82		1,164,800	1,164,800	1,164,800	1,164,800	873,600
	0	\$4,819,668	\$4,819,668	\$4,819,668	\$4,819,668	\$3,614,752

Common Stock

Dividend to Parent	\$150,000,000 [1]	\$0	\$0	\$0	\$0
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A balance sheet and a statement of income and retained earnings of Applicant for the twelve months ended December 31, 2013 are attached hereto.

[1] San Diego Gas & Electric Company dividend to parent.

ATTACHMENT B
SDG&E Statement of Effective Rates



TABLE OF CONTENTS

Sheet 1

The following sheets contain all the effective rates and rules affecting rates, service and information relating thereto, in effect on the date indicated herein.

	<u>Cal. P.U.C. Sheet No</u>
TITLE PAGE.....	16015-E
TABLE OF CONTENTS.....	24866, 23819, 24085, 24867, 24868, 24869, 24550-E 23244, 23510, 23511, 23485, 24435, 19529-E
PRELIMINARY STATEMENT:	
I. General Information.....	8274, 18225, 22140-E
II. <u>Balancing Accounts</u>	
Description/Listing of Accounts	19402, 20706-E
California Alternate Rates for Energy (CARE) Balancing Account.....	21639, 21640-E
Rewards and Penalties Balancing Account (RPBA).....	21643, 22802-E
Transition Cost Balancing Account (TCBA).....	22803, 19411, 22804, 22805, 19414-E
Post-1997 Electric Energy Efficiency Balancing Account (PEEEBA).....	19415, 19416-E
Research, Development and Demonstration (RD&D) Balancing Account.....	19417, 19418-E
Renewables Balancing Account (RBA).....	19419, 19420-E
Tree Trimming Balancing Account (TTBA).....	19421, 19422-E
Baseline Balancing Account (BBA).....	21377, 19424-E
El Paso Turned-Back Capacity Balancing Account (EPTCBA).....	19425-E
Energy Resource Recovery Account (ERRA).....	23826, 23827, 23828, 23829, 23830-E
Low-Income Energy Efficiency Balancing Account (LIEEBA).....	19431, 19432-E
Non-Fuel Generation Balancing Account (NGBA).....	23814, 23815, 23816, 23768-E
Electric Procurement Energy Efficiency Balancing Account (EPEEBA).....	19438-E
Common Area Balancing Account (CABA).....	19439-E
Nuclear Decommissioning Adjustment Mechanism (NDAM).....	22811-E
Pension Balancing Account (PBA).....	19441, 19442-E
Post-Retirement Benefits Other Than Pensions Balancing Account (PBOPBA).....	19443, 19444-E
Community Choice Aggregation Implementation Balancing Account (CCAIBA).....	19445-E

(Continued)



TABLE OF CONTENTS

Sheet 2

II. Balancing Accounts (Continued)

Electric Distribution Fixed Cost Account (EDFCA).....	22812, 22813, 2116-E
Rate Design Settlement Component Account (RDSCA).....	24217-E
California Solar Initiative Balancing Account (CSIBA).....	21843, 21844, 21845-E
SONGS O&M Balancing Account (SONGSBA).....	23817-E
Advanced Metering Infrastructure Balancing Account (AIMBA)	22393, 22394, 22395-E
Research, Development & Demonstration Expense Acct (RDDEA)	20733-E
On-Bill Financing Balancing Account (OBFBA)	22061-E
Solar Energy Project Balancing Account (SEPBA).....	22078-E
Electric Program Investment Charge Balancing Acct (EPICBA)...	22991, 22992-E
Tax Equity Investment Balancing Account (TEIBA)	22797-E
California Energy Systems 21 st Century Balancing Acct (CES-21BA)	23337-E
Dynamic Pricing Balancing Account (DPBA).....	23410-E
Greenhouse Gas Revenue Balancing Account (GHGRBA).	23426-E

III. Memorandum Accounts

Description/Listing of Accounts	19451, 23618-E
Catastrophic Event Memorandum Account (CEMA).....	19453, 19454, 22814-E
Generation Divestiture Transaction Costs Memo Acct (GDTCTMA)...	19458-E
Streamlining Residual Account (SRA).....	20137, 20138-E
Nuclear Claims Memorandum Account (NCMA).....	19465-E
Real-Time Energy Metering Memorandum Account (RTEMMA).....	19472-E
Net Energy Metering Memorandum Account (NEMMA).....	19473-E
Interval Metering Program Memorandum Account (IMPMA)....	19474-E
Self-Generation Program Memorandum Acct (SGPMA).....	19530, 19531-E
Bond Payment Memorandum Account (BPMA).....	19481-E
Direct Access Cost Responsibility Surcharge Memo Acct (DACRSMA)	19576, 19577, 19578-E
Advanced Metering & Demand Response Memo Acct (AMDRMA)	22815, 20873, 20874, 22816, 22817-E
Procurement Transaction Auditing Memo Account (PTAMA).....	19492-E
Reliability Costs Memorandum Account (RCMA).....	19493-E
Litigation Cost Memorandum Account (LCMA).....	20893-E
Community Choice Aggregation Surcharge Memo Account (CCASMA)	19988-E
Independent Evaluator Memorandum Account (IEMA)	22548-E
Community Choice Aggregation Procurement Memo Acct (CCAPMA)	19703-E
CSI Performance-Based Incentive Memorandum Account (CSIPMA)	19681-E
Renewables Portfolio Standard Memorandum Account (RPSMA)	20808-E
Market Redesign Technology Upgrade Memo Account (MRTUMA)...	22549-E
Gain/Loss On Sale Memorandum Account (GLOSMA).....	20157-E
Non-Residential Sub-metering Memo Account (NRSMA)...	20474-E
Long Term Procurement Plan Technical Assistance Memo Acct (LTAMA)	20640-E

(Continued)



TABLE OF CONTENTS

III. Memorandum Accounts (Continued)

Energy Efficiency 2009-2011 Memorandum Acct (EEMA)	20910-E
Fire Hazard Prevention Memorandum Account (FHPMA)...	23771, 23772-E
Wildfire Expense Memorandum Account (WEMA).....	21959-E
Dynamic Pricing Memorandum Account (DPMA).....	22248-E
Smart Grid Memorandum Account (SGMA).....	21476-E
Disconnect Memorandum Account (DMA).....	22210-E
El Dorado Transition Cost Memorandum Account (EDTCMA)	22408-E
Environmental Fee Memorandum Account (EFMA)...	22098-E
General Rate Case Memorandum Account (GRCMA)	22511-E
Energy Savings Assistance Programs Memo Acct (ESAPMA)	23032-E
Smart Meter Opt-Out Memorandum Account (SMOMA).....	22820, 22821-E
Sutter Energy Center Memorandum Account (SECMA)....	22847-E
Greenhouse Gas Admin Costs Memo Account (GHGACMA)	23427-E
Greenhouse Gas Customer Outreach and Education Memorandum Account (GHGCOEMA).....	23428-E
Alternative Fuel Vehicle Memorandum Account (AFVMA).....	24572-E

N

IV. Electric Distribution and Gas Performance

23820, 21378, 20738, 20739, 20868, 20869-E

V. SONGS 2&3 Procedures

17006, 17007-E

VI. Miscellaneous

Listing of Accounts	20158-E
Income Tax Component of Contributions and Advances Provision (ITCCAP).....	23823, 19501, 19502-E
Hazardous Substance Cleanup Cost Account (HSCCA)	19503, 19504, 21291, 19506-19513-E
Competition Transition Charge Responsibility (CTCR)	19514-E
Public Purpose Programs Adjustment Mechanism (PPPAM)	20610, 19516-E
Gain/Loss On Sale Mechanism (GLOSM)	20159, 20160, 20161, 20162, 20163-E

VII. Cost of Capital Mechanism (CCM).....

23463-E

INDEX OF RATE AREA MAPS

Map 1 - Territory Served.....	15228-E
Map 1-A - Territory Served.....	4916-E
Map 1-B - Territory Served.....	7295-E
Map 1-C - Territory Served.....	9135-E
Map 1-D - Territory Served.....	9136-E

(Continued)

3C5

Advice Ltr. No. 2584-E

Decision No. D.13-11-002

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Mar 14, 2014

Effective Mar 14, 2014

Resolution No. _____



TABLE OF CONTENTS

Sheet 4

SCHEDULE OF RATES

<u>SCHEDULE NUMBER</u>	<u>SERVICE</u>	<u>CAL. P.U.C. SHEET NO.</u>
<u>Residential Rates</u>		
DR	Domestic Service	24437, 24438, 24439, 24440, 24222, 24223-E
DR-TOU	Domestic Time-of-Use Service.....	24357, 24552, 24359, 24553, 24554, 24362-E 24363, 24555-E
DR-SES	Domestic Households with a Solar Energy System	24445, 24333, 24446, 24335-E
E-CARE	California Alternate Rates for Energy	24447, 23932, 23933, 23934, 23935, 23936-E
DM	Multi-Family Service	24448, 24449, 24239, 24240, 24241, 24242-E
DS	Submetered Multi-Family Service.....	24450, 24451, 24245, 24452, 24247, 24248-E 24249, 24250-E
DT	Submetered Multi-Family Service Mobilehome Park	24453, 24454, 24253, 24255, 24455, 24256-E 24257, 24258, 24259-E
DT-RV	Submetered Service – Recreational Vehicle Parks and Residential Marinas	24456, 24452, 24262, 21418, 24455, 24458-E 24266, 24267-E
EV-TOU	Domestic Time-of-Use for Electric Vehicle Charging	24268, 24269, 24270-E
EV-TOU-2	Domestic Time-of-Use for Households With Electric Vehicles	24271, 24271, 24272, 24274-E
DE	Domestic Service to Utility Employee.....	20017-E
FERA	Family Electric Rate Assistance.....	22335, 17102-E
EPEV-X	Experimental Electric Plug-In Vehicle Rate – Low Ratio	24275, 22116, 22117-E
EPEV-Y	Experimental Electric Plug-In Vehicle Rate – Med Ratio	24276, 22119, 22120-E
EPEV-Z	Experimental Electric Plug-In Vehicle Rate – High Ratio	24277, 22122, 22123-E
E-SMOP	Electric Smart Meter Opt-Out Program.....	22919, 22920-E
<u>Commercial/Industrial Rates</u>		
A	General Service.....	24278, 24279, 24280-E
TOU-A	General Service – Time of Use Service.....	24857, 24858, 24373, 24374-E
A-TC	Traffic Control Service	24459, 24282, 24283-E
AD	General Service - Demand Metered	24460, 20500, 21772-E
A-TOU	General Service - Small - Time Metered	24285, 24286, 20503, 21773-E
AL-TOU	General Service - Time Metered	24287, 24461, 24289, 24290, 20508, 21434-E 21774-E
AY-TOU	General Service – Time Metered – Optional	24462, 24292, 24293, 21776-E
A6-TOU	General Service - Time Metered	24463, 24295, 24296, 20521, 21777-E
DG-R	Distributed Generation Renewable – Time Metered	24466, 24464, 24465, 24300, 21059, 21060-E, 21061-E
OL-TOU	Outdoor Lighting – Time Metered	24466, 24302, 21448, 21449-E

(Continued)



TABLE OF CONTENTS

<u>SCHEDULE NO.</u>	<u>SERVICE</u>	<u>CAL. P.U.C. SHEET NO.</u>
	<u>Lighting Rates</u>	
LS-1	Lighting - Street and Highway – Utility-Owned Installations	24026, 24027, 24028, 12626, 12627, 12628-E 21439-E
LS-2	Lighting - Street and Highway – Customer-Owned Installations	24029, 24030, 24031, 24032, 24033, 22362-E 22363, 22364-E
LS-3	Lighting - Street and Highway - Customer-Owned Installations	24034, 14943, 21441-E
OL-1	Outdoor Area Lighting Service	24035, 20280, 21442-E
OL-2	Outdoor Area Lighting Service Metered – Customer-Owned Installation	24036, 21444, 21445-E
DWL	Residential Walkway Lighting.....	24037, 21450-E
	<u>Miscellaneous</u>	
PA	Power – Agricultural	24038, 20539, 21451-E
PA-T-1	Power – Agricultural – Optional Time-of-Use	24039, 24040, 20542, 20543, 21385, 21452-E
TOU-PA	Power - Agricultural Time of Use Service	24859, 24379, 24377, 24378-E
S	Standby Service	24041, 18256, 21453-E
S-I	Standby Service – Interruptible	17678, 6085, 6317-E
SE	Service Establishment Charge	18651, 11594-E
DA	Transportation of Electric Power for Direct Access Customers	17679, 14953, 14954, 21894, 15111, 16976-E 21454, 21895-E
NDA	UDC Meter Services for Non-Direct Access Customers	17892, 11850, 11851, 21455, 16427-E
E-Depart	Departing Load Nonbypassable ND & PPP Charges	18385-E, 18386-E
BIP	Base Interruptible Program	22951, 22952, 23042, 22954, 22955-E
OBMC	Optional Binding Mandatory Curtailment Plan.....	14625, 15198, 14627, 21948, 21949 21950-E 21951-E
SLRP	Scheduled Load Reduction Program	14584, 22957, 22958, 14587, 18367-E
RBRP	Rolling Blackout Reduction Program.....	18259, 18260, 20546, 18262-E
DBP	Demand Bidding Program	23477, 23478, 23479, 23480-E
NEM	Net Energy Metering	24067, 24068, 24069, 24070, 24071, 24072-E 24073, 24074, 24075, 24076, 24077, 24078-E 24079, 24080, 24081, 24082-E
NEM-FC	Net Energy Metering for Fuel Cell Customer Generators.....	23436, 23437, 23438, 23439, 23440, 23441-E 23442, 23442-E
E-PUC	Surcharge to Fund Public Utilities Commission Reimbursement Fee.....	15214-E
DWR-BC	Department of Water Resources Bond Charge.....	24042-E
DA-CRS	Direct Access Cost Responsibility Surcharge.....	23089, 22456, 21814, 21815-E
CGDL-CRS	Customer Generation Departing Load Cost Responsibility Surcharge.....	19581, 19582, 18583, 18584, 18391-E
CCA	Transportation of Electric Power, For Community Choice Aggregation Customers.....	17894, 17895, 17896, 17897-E
CCA-CRS	Community Choice Aggregation Cost Responsibility Surcharge.....	23090, 21817-E
CCA-INFO	Information Release to Community Choice Providers.....	22783, 17858, 22784, 17860-E
CBP	Capacity Bidding Program	22959, 21178, 23029, 22960, 23460, 22962-E 22963, 21180, 21181, 22964, 22965, 19657-E
UM	Unmetered Electric Service	24043, 19337, 19338-E

(Continued)



TABLE OF CONTENTS

Sheet 6

SCHEDULE OF RATES

<u>SCHEDULE NUMBER</u>	<u>SERVICE</u>	<u>CAL. P.U.C. SHEET NO</u>
<u>Miscellaneous</u>		
WATER	Water Agency Tariff for Eligible Renewables.....	20287,19337,19338-E 20429,20430-E
PTR	Peak Time Rebate	24102, 22926, 23475, 23476-E
CRE	Customer Renewable Energy.....	20882, 20883-E
NEM-V	Virtual Net Metering for Multi-Tenant and Meter Properties.....	23222, 22934, 23333, 23334, 23965-E 23966, 23967-E
VNM-A	Virtual Net Metering for Multi-Family Affordable Housing.....	22385, 22402, 22403, 22404, 22405-E
ECO	Energy Credit Option.....	21280, 21281, 21282, 21283-E
SPSS	Station Power Self Supply.....	21625, 21626, 21627, 21628-E
CHP	Combined Heat and Power.....	22625, 22626-E
<u>Commodity Rates</u>		
EECC	Electric Energy Commodity Cost	24328, 24860,24861, 24862, 24382-E 24333, 24334, 24335, 24863, 24384-E 24469, 24386-E
EECC-TOU-A-P	Electric Commodity Cost – Time of Use Plus	24864, 24393, 24394, 24395, 24396-E
EECC-TOU-PA-P	Electric Commodity Cost – Time of Use Plus	24865, 24398, 24399, 24400, 24401-E
EECC-TBS	Electric Energy Commodity Cost – Transitional Bundled Service.....	22903, 22904, 16432, 19750-E
EECC-CPP-D	Electric Energy Commodity Cost – Critical Peak Pricing Default.....	24053, 24059, 20579, 20580, 20581-E 22927, 22928, 22929-E
LIST OF CONTRACTS AND DEVIATIONS.....		14296, 5488, 5489, 6205, 6206, 5492-E 16311, 22320, 5495, 6208, 6209, 8845-E 6109, 5902, 5750, 8808, 8809, 6011-E 8001, 8891, 24064, 22533-E

T
T
T
T

(Continued)



TABLE OF CONTENTS

Sheet 7

<u>RULE NO.</u>	<u>SERVICE</u>	<u>CAL. P.U.C. SHEET NO.</u>
1	Definitions	20584, 20585, 23310, 23700, 20588, 17687, 22066, 18413-E 14854, 24475, 19394, 24671, 24476, 22068-E
2	Description of Service	15591-15600, 15601, 15602, 15603, 20415-E
3	Applications for Service	15484, 15485-E
4	Contracts	15488, 15489, 15490-E
5	Special Information Available for Customers	20644, 20645-E
6	Establishment & Re-establishment of Credit.....	20223, 22128-E
7	Deposits	22315, 20228-E
8	Notices	17405-E
9	Rendering and Payment of Bills.....	23297, 20141, 20142, 20143-E
10	Disputed Bills	19756-E
11	Discontinuance of Service	22212, 19691 – 19697, 22793-E
12	Rates and Optional Rates.....	19399-E
13	Temporary Service	19757-E
14	Shortage of Electric Supply/Interruption of Dlvry	4794-E
15	Distribution Line Extensions.....	19758, 11221, 11222, 22237, 13202, 13203, 20417, 12777-E 17074, 17075, 17076, 22238, 22239, 20420-E
16	Service Extensions	11233, 22794, 10501, 11235, 11236, 13238-E 11238, 11239, 11240, 19759, 11242, 11243, 11244, 11245-E
17	Meter Reading	20144, 20343-E
18	Meter Tests and Adjustment of Bills	16585, 22130, 22131-E
19	Supply to Separate Premises and Resale	18704, 20591, 20925, 22515-E
20	Replacement of Overhead With Underground Electric Facilities.....	15504, 15505, 15506, 15507, 15508-E
21	Interconnection Standards for Non-Utility Owned Generation.....	23110-23130, 23131-23151, 23152-23172, 23173-23193-E 23194-23214, 23215-E
21.1	Final Standard Offer 4 Qualifying Facilities.....	7966-7976, 7977-7986, 7989-E
22	Special Service Charges.....	8713, 8714-E
23	Competition Transition Charge Responsibility	19760, 15189, 15190, 15191, 15192, 15123, 10623, 10624-E 10625, 12720, 12721, 12722, 12723, 12724-E
25	Direct Access Rules.....	22714, 23311, 21669-21671, 23312, 21673, 23313, 22715-16-E 23775-23780, 21683-21691, 23316, 21693, 11915, 20294, 20295-E 11918-11920, 20296, 11922-11924, 20297, 11926, 20298- E 11928-11930-E
25.1	Switching Exemptions.....	23413, 22644, 22727, 22646, 21889, 21699, 21700, 22728-E 23317, 23318, 21704, 23414, 23415, 23416-E
25.2	Direct Access Qualified Nonprofit Charitable Org	19818-E
27	Community Choice Aggregation.....	19763-19770, 20299, 21898, 19773-76, 21899, 21900, 21901-E 19780, 19781, 22824, 22825, 19784-91, 20300, 22826, 19794-98-E
27.2	Community Choice Aggregation Open Season ...	19799, 19800, 20466, 20467-E
28	Provision of Utility Right-of-Way Information.	14167, 14168, 14169, 14170, 14171-E
29	Third-Party Marketers for BIP	22966, 22967, 22968, 22969, 22970, 22971, 22972, 22973-E
30	Capacity Bidding Program	19658, 19659, 19660, 19661, 19662, 19663-E
31	Participating Load Pilot	21265, 21266, 21267, 21268, 21269, 21270-E
31.1	Demand Response Wholesale Market Pilot.....	22041, 22042, 22043, 22044, 22045, 22046-E
32	Direct Participation Demand Response	24708, 24709, 24710, 24711, 24712, 24748, 24714, 24715, 24716-E N 24717, 24749, 24750, 24720, 24721, 24722, 24723, 24724, 24751-E N 24752, 24727, 24728, 24729, 24730, 24731, 24732, 24733-E N 23298, 23299, 23300, 23301, 23302, 23303, 23304, 23305-E
33	Privacy & Security – Energy Use Data.....	20937-E
40	On-Bill Financing Program	21501, 21502, 21503, 21504, 21505, 21506-E
41	Demand Response Multiple Program Participation	23975, 23976, 23977, 23978, 23979, 23980, 23981-E
43	On-Bill Repayment Pilots	

(Continued)



TABLE OF CONTENTS

Sheet 8

SAMPLE FORMS

<u>Form No.</u>	<u>Date</u>	<u>Applications, Agreements & Contracts</u>	<u>Cal. P.U.C. Sheet No.</u>
101-663A	10-68	Agreement - Bills/Deposits.....	2497-E
101-4152G	6-69	Sign Up Notice for Service.....	1768-E
106-1202	6-96	Contract for Special Facilities.....	9118-E
106-1502C	5-71	Contract for Agricultural Power Service.....	1919-E
106-1959A	5-71	Absolving Service Agreement, _____ Service from Temporary Facilities.....	1921-E
106-2759L	4-91	Agreement for Replacement of Overhead with Underground Facilities.....	7063-E
106-3559	- - -	Assessment District Agreement.....	6162-E
106-3559/1	- - -	Assessment District Agreement.....	6202-E
106-3859	01-01	Request for Service at Secondary/Primary Substation Level Rates.....	14102-E
106-3959	6-96	Contract for Special Facilities Refund.....	9120-E
106-4059	6-96	Contract for Buyout Special Facilities.....	9121-E
106-5140A	10-72	Agreement for _____ Service.....	2573-E
106-15140	5-71	Agreement for Temporary Service.....	1920-E
106-36140	11-73	Agreement for Street Lighting - Schedule LS-1.....	2575-E
106-37140	11-73	Agreement for Street Lighting - Schedule LS2-A.....	2576-E
106-38140	11-73	Agreement for Street Lighting - Schedule LS2-B.....	2577-E
106-13140	6-95	General Street Lighting Contract.....	8785-E
106-14140A	1-79	Street Lighting Contract, Supplement.....	3593-E
106-2059A	6-69	Contract for Outdoor Area Lighting Service.....	1773-E
106-23140	9-72	Contract for Residential Walkway Lighting Service.....	2581-E
106-35140E	11-85	Underground Electric General Conditions.....	5547-E
106-43140	11-85	Overhead Line Extension General Conditions.....	5548-E
106-44140	1-08	Agreement for Extension and Construction of _____.....	20421-E
65502	5-04	Statement Of Applicant's Contract Anticipated Cost For Applicant Installation Project.....	17139-E
107-00559	3-98	Proposal to Purchase and Agreement for Transfer of Ownership of Distribution Systems.....	11076-E
116-2001	12-11	Combined Heat & Power System Contract less than 20 MW	22627-E
116-0501	12-11	Combined Heat & Power System Contract less than 5 MW	22628-E
116-0502	06-12	Combined Heat & Power System Contract less than 500kW	22997-E
117-2159B	- - -	Standard Offer for Power Purchase and Interconnection - Qualifying Facilities Under 100 Kw.....	5113-E
117-2160	10-12	Generating Facility Interconnection Agreement (NEM/Non- NEM Generating Facility Export).....	23233-E
117-2160-A	10-13	Generating Facility Interconnection Agreement (NEM/Non- NEM Generating Facility Export) Federal Government Only..	23783-E
117-2259	8-95	Electronic Data Interchange (EDI) and Funds Transfer Agreement.....	8802-E
118-159	7-91	Group Load Curtailment Demonstration Program - Curtailment Agreement	7153-E
118-00228	7-98	Agreement for Illuminated Transit Shelters.....	11455-E

(Continued)

N



TABLE OF CONTENTS
SAMPLE FORMS

Sheet 9

<u>Form No.</u>	<u>Date</u>	<u>Applications, Agreements & Contracts</u>	<u>Sheet No.</u>
118-459	07-91	Group Load Curtailment Demonstration Program - Peak Capacity Agreement.....	7154-E
118-228	01-11	Operating Entity Agreement for Illuminated Transit Shelters.....	22224-E
118-1228	01-11	Agreement for Illuminated Transit Shelters	22225-E
124-363	- - -	Declaration of Eligibility for Lifeline Rates.....	2857-E
124-463	07-07	Continuity of Service Agreement.....	20126-E
124-463/1	07-07	Continuity of Service Agreement Change Request.....	20127-E
124-1000	09-07	Community Choice Aggregator (CCA) Service Agreement.....	20301-E
124-1010	10-12	Community Choice Aggregator Non-Disclosure Agreement.....	23228-E
124-1020	03-12	Declaration by Mayor or Chief County Administrator Regarding Investigation, Pursuit or Implementation of Community Choice Aggregation.....	22786-E
124-5152F	08-73	Application for Gas/Electric Service.....	2496-E
132-150	03-14	Medical Baseline Allowance Application.....	24575-E
132-150/1	07-02	Medical Baseline Allowance Self-Certification.....	23637-E
132-01199	02-99	Historical Energy Usage Information Release (English).....	11886-E
132-01199/1	02-99	Historical Energy Usage Information Release (Spanish).....	11887-E
132-1259C	06-74	Contract for Special Electric Facilities.....	2580-E
-----		Contract for Electric Service - Agua Caliente – Canebrake.....	1233-E
132-2059C		Resident's Air Conditioner Cycling Agreement.....	4677-E
132-6263	06-07	On-Bill Financing Loan Agreement.....	21100-E
132-6263/1	06-07	On-Bill Financing Loan Agreement for Self Installers.....	21101-E
132-6263/2	11-12	On-Bill Financing Loan Agreement for CA State Government Customers	23268-E
132-20101	12-10	Affidavit for Small Business Customer.....	22132-E
135-00061	12-00	Voluntary Rate Stabilization Program Contract for Fixed Price Electric Energy with True-up.....	14001-E
135-559	07-87	Power Line Analysis and/or Engineering Study Agreement.....	5978-E
135-659	10-92	Annual Certification Form - Master Metered Accounts.....	7542-E
139-0001	02-07	Energy Payment Deferral Plan for Citrus & Agricultural Growers...	19981-E
142-00012	02-03	Scheduled Load Reduction Program Contract.....	16102-E
142-140	08-93	Request for Service on Schedule LR.....	7912-E
142-259	07-87	Contract for Service, Schedule S-I (Standby Service - Interruptible).....	5975-E
142-359A	07-87	Contract for Service, Schedule S (Standby Service).....	5974-E
142-459		Agreement for Standby Service.....	6507-E
142-732	05-13	Application and Statement of Eligibility for the California Alternate Rates for Energy (CARE) Program.....	23937-E
142-732/1	05-13	Residential Rate Assistance Application (IVR/System-Gen).....	23938-E
142-732/2	05-13	Sub-metered Household Application and Statement of Eligibility for California Alternate Rates for Energy (CARE) Program.....	23939-E
142-732/3	05-13	CARE Program Recertification Application & Statement of Eligibility	23940-E
142-732/4	05-13	CARE/FERA Program Renewal – Application & Statement of Eligibility for Sub-metered Customers.....	23941-E
142-732/5	05-13	CARE Post Enrollment Verification.....	23942-E
142-732/6	05-13	Residential Rate Assistance Application (Vietnamese).....	23943-E
142-732/10	05-13	Residential Rate Assistance Application (Mandarin Chinese).....	23944-E
142-732/11	05-13	Residential Rate Assistance Application (Arabic).....	23945-E
142-732/12	05-13	Residential Rate Assistance Application (Armenian).....	23946-E
142-732/13	05-13	Residential Rate Assistance Application (Farsi).....	23947-E
142-732/14	05-13	Residential Rate Assistance Application (Hmong).....	23948-E
142-732/15	05-13	Residential Rate Assistance Application (Khmer).....	23949-E
142-00832	05-13	Application for CARE Program for Qualified Nonprofit Group Living Facilities.....	23955-E

(Continued)



TABLE OF CONTENTS

Sheet 10

SAMPLE FORMS

<u>Form No.</u>	<u>Date</u>	<u>Applications, Agreements & Contracts</u>	<u>Cal. P.U.C. Sheet No.</u>	
142-732/16	05-13	Residential Rate Assistance Application (Korean).....	23950-E	T
142-732/17	05-13	Residential Rate Assistance Application (Russian).....	23951-E	T
142-732/18	05-13	Residential Rate Assistance Application (Tagalog).....	23952-E	T
142-732/19	05-13	Residential Rate Assistance Application (Thai).....	23953-E	T
142-740	05-13	Residential Rate Assistance Application (Easy/App)	23954-E	T
142-959	06-96	Standard Form Contract for Service New Job Incentive Rate Service.....	9129-E	
142-1059	06-96	Standard Form Contract for Service New Job Connection Credit.....	9130-E	
142-1159	03-94	Standard Form Contract - Use of Rule 20A Conversion Funds to Fund New Job Connection Credit.....	8103-E	
142-1359	05-95	Request for Contract Minimum Demand.....	8716-E	
142-1459	05-95	Agreement for Contact Closure Service.....	8717-E	
142-1559	05-95	Request for Conjunctive Billing.....	8718-E	
142-1659	05-95	Standard Form Contract - Credits for Reductions in Overhead to Underground Conversion Funding Levels.....	8719-E	
142-01959	01-01	Consent Agreement.....	14172-E	
142-02559	01-98	Contract to Permit Billing of Customer on Schedule AV-1 Prior to Installation of all Metering and Equipment Required to Provide a Contract Closure in Compliance With Special Condition 12 of Schedule AV-1.....	11023-E	
142-02760	12-12	Interconnection Agreement for Net Energy Metering Solar or Wind Electric Generating Facilities for Other than Residential or Small Commercial of 10 Kilowatts or Less.....	22735-E	
142-02760.5	05-12	Interconnection Agreement for Virtual Net Metering (VNM) Photovoltaic Electric Generating Facilities.....	22857-E	
142-02761	10-03	Biogas Digester Generating Facility Net Energy Metering and Interconnection Agreement.....	16697-E	
142-02762	01-13	Fuel Cell Generating Facility NEM and Interconnection Agreement.....	23444-E	
142-02763	10-12	NEM/VNM-A Inspection Report.....	23234-E	
142-02765	10-12	NEM Application & Interconnection Agreement for Customers with Solar and/or Wind Electric Generating Facilities of 30 kW or Less.....	23235-E	
142-02768	02-09	Photovoltaic Generation Allocation Request Form.....	21148-E	
142-02770	12-12	Generation Credit Allocation Request Form.....	23288-E	
142-3201	- - -	Residential Hotel Application for Residential Rates.....	5380-E	
142-3242		Agreement for Exemption from Income Tax Component on Contributions and Refundable Advances.....	6041-E	
142-4032	05-13	Application for California Alternate Rates for Energy (CARE) Program for Qualified Agricultural Employee Housing Facilities.....	23956-E	T
142-4035	06-05	Application for California Alternate Rates for Energy (CARE) Program for Migrant Farm Worker Housing Centers.....	18415-E	
142-05200	09-12	Generator Interconnection Agreement for Fast Track Process.....	23216-E	
142-05201	09-12	Exporting Generating Facility Interconnection Request.....	23217-E	
142-05202	01-01	Generating Facility Interconnection Application Agreement....	14152-E	
142-05203	10-12	Generating Facility Interconnection Application.....	23236-E	
142-05205	07-02	Optional Binding Mandatory Curtailment Plan Contract.....	17729-E	
142-05207	04-06	Base Interruptible Program Contract.....	23043-E	
142-05209	04-01	No Insurance Declaration.....	15476-E	
142-05210	06-04	Rolling Blackout Reduction Program Contract.....	18273-E	
142-05211	06-04	Bill Protection Application.....	18273-E	
142-05212	07-03	Demand Bidding Program Non-Disclosure Agreement.....	17152-E	
142-05215	04-06	Third Party Marketer Agreement for BIP.....	22975-E	

(Continued)

10C5

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Lee Schavrien

Effective Jan 1, 2014

Senior Vice President

Decision No. _____

Resolution No. _____



TABLE OF CONTENTS

Sheet 11

SAMPLE FORMS

<u>Form No.</u>	<u>Date</u>	<u>Applications, Agreements and Contracts</u>	<u>Cal. P.U.C. Sheet No.</u>
142-05216	04-06	Notice to Add, Change or Terminate Third Party Marketer for BIP	22976-E
142-05218	05-13	Demand Bidding Program Contract.....	23481-E
142-05218-N	07-13	Demand Bidding Program Day Ahead (Navy Only) Contract.....	23632-E
142-05300	10-06	Capacity Bidding Program Customer Contract.....	19664-E
142-05301	10-06	Aggregator Agreement for Capacity Bidding Program (CBP).....	22977-E
142-05302	10-06	Notice to Add, Change, or Terminate Aggregator for Capacity Bidding Program.....	19666-E
142-05303	10-06	Notice by Aggregator to Add or Delete Customer.....	19667-E
142-05213	07-03	Technical Assistance Incentive Application.....	16568-E
142-05219	11-12	Technical Incentive Program Application.....	23264-E
142-05219/1	11-12	Technical Incentive Program Agreement.....	23265-E
142-0541	06-02	Customer Generation Agreement.....	15384-E
142-0542	10-12	Generating Facility Interconnection Agreement..... (3 rd Party Inadvertent Export)	23237-E
142-0543	10-12	Generating Facility Interconnection Agreement..... (3 rd Party Non-Exporting)	23238-E
142-0544	10-12	Generating Facility Interconnection Agreement..... (Inadvertent Export)	23239-E
142-0545	06-06	Generating Facility Interconnection Agreement (Continuous Export)...	19323-E
142-0546	05-10	Generation Bill Credit Transfer Allocation Request Form.....	21852-E
142-0600	06-13	Joint IOU Standard Form Re-Mat Power Purchase Agreement.....	23603-E
142-0610	06-13	SDG&E's Final Standard Form Re-Mat PPA	23604-E
143-359		Resident's Agreement for Water Heater Switch Credit.....	3542-E
143-00212		Service Agreement between the Customer and SDG&E for Optional UDC Meter Services.....	11854-E
143-359		Resident's Agreement for Water Heater Switch Credit.....	3542-E
143-459		Resident's Agreement for Air Conditioner or Water Heater Switch.....	3543-E
143-559		Owner's Agreement for Air Conditioner or Water Heater Switch Payment.....	3544-E
143-659		Owner's Agreement for Air Conditioner or Water Heater Switch.....	3545-E
143-759	12-97	Owner's Agreement for Air Conditioner Switch Payment.....	3699-E
143-859	1-99	Occupant's Agreement for Air Conditioner Switch Payment....	3700-E
143-01212		Letter of Understanding between the Customer's Authorized Meter Supplier and SDG&E for Optional UDC Meter Services.....	11855-E
143-1459B	12-97	Thermal Energy Storage Agreement.....	5505-E
143-01759	12-97	Meter Data and Communications Request.....	11004-E
143-01859	2-99	Energy Service Provider Service Agreement.....	10572-E
143-01959	8-98	Request for the Hourly PX Rate Option Service Agreement....	11005-E
143-01959/1	2-99	Request for the Hourly PX Rate Option (Spanish).....	11888-E
143-02059	12-99	Direct Access Service Request (DASR).....	13196-E
143-02159	12-97	Termination of Direct Access (English).....	11889-E
143-02159/1	12-97	Termination of Direct Access (Spanish).....	11890-E
143-2259	12-97	Departing Load Competition Transition Charge Agreement.....	10629-E
143-02359	12-97	Customer Request for SDG&E to Perform Telecommunication Service.....	11007-E
143-02459	12-97	ESP Request for SDG&E to Perform ESP Meter Services.....	11008-E
143-02659	3-98	ESP Request to Receive Meter Installation/Maintenance Charges	11175-E
143-02759	04-10	Direct Access Customer Relocation Declaration.....	23417-E
143-02760	12-12	Six Month Notice to Return to Direct Access Service.....	23319-E
143-02761	01-12	Six Month Notice to Return to Bundled Portfolio Service....	22730-E
143-02762	02-13	Direct Access Customer Assignment Affidavit.....	23432-E
143-02763	04-10	Notice of Intent to Transfer to DA During OEW.....	21709-E

(Continued)

11C7

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Lee Schavrien

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Aug 15, 2013

Senior Vice President

Decision No. 13-07-003

Resolution No. _____

N



TABLE OF CONTENTS

Sheet 12

SAMPLE FORMS

<u>Form No.</u>	<u>Date</u>	<u>Applications, Agreements and Contracts</u>	<u>Cal. P.U.C. Sheet No.</u>
143-02764	02-13	Direct Access Customer Replacement Declaration.....	23701-E
144-0810	03-08	Critical Peak Pricing (CPP) Opt-Out Form.....	20594-E
144-0811	03-09	Capacity Reservation Election.....	21133-E
144-0812	08-13	Event Notification Form.....	23703-E
144-0813	08-13	Future Communications Contact Information Form.....	23704-E
144-0820	02-14	CISR-DRP.....	24848-E
144-0821	02-14	DRP Service Agreement.....	24735-E
165-1000	06-09	Participating Load Pilot Customer Contract.....	21271-E
165-1000/1	06-10	Demand Response Wholesale Market Pilot Customer Contract.....	22047-E
165-1001	06-09	Aggregator Agreement for Participating Load Pilot.....	21272-E
165-1001/1	06-10	Aggregator Agreement for Demand Response Wholesale Market Pilot....	22048-E
165-1002	06-09	Notice to Add, Change or Terminate Aggregator for PLP.....	21273-E
165-1002/1	06-10	Notice to Add, Change or Terminate Aggregator for DRWMP.....	22049-E
165-1003	06-09	Notice by Aggregator to Add or Delete Customers for PLP.....	21274-E
165-1003/1	06-10	Notice by Aggregator to Add or Delete Customers for DRWMP.....	22050-E
175-1000	07-09	Customer Energy Network – Terms and Conditions.....	21298-E
182-1000	11-13	Renewable Energy Credits Compensation Agreement.....	23970-E
<u>Deposits, Receipts and Guarantees</u>			
144-0812	03-09	Critical Peak Pricing - Event Notification Information Form	21134-E
144-0813	03-09	Critical Peak Pricing - Future Communications Contact Information Form	21135-E
155-100	03-06	Application and Contract for Unmetered Service.....	19128-E
160-1000	10-12	Public Agency and Wastewater Agency Agreement.....	23240-E
160-2000	10-12	Customer Renewable Energy Agreement.....	23241-E
101-00197	09-08	Payment Receipt for Meter Deposit	11197-E
101-363	04-98	Guarantor's Statement	20604-E
101-1652B	04-08	Receipt of Payment.....	2501-E
103-1750-E	03-68	Return of Customer Deposit.....	2500-E
<u>Bills and Statements</u>			
108-01214	03-14	Residential Meter Re-Read Verification	24576-E
110-00432	03-14	Form of Bill - General, Domestic, Power, and Lighting Service - Opening, Closing, and Regular Monthly Statements.....	24577-E
110-00432/2	03-14	Form of Bill - Pink Past Due Format.....	24578-E
<u>Collection Notices</u>			
101-00751	04-11	Final Notice Before Disconnect (MDTs).....	22864-E
101-00752	04-11	Final Notice Before Disconnect (delivered)	22324-E
101-00753	03-14	Back of Urgent Notice Applicable to Forms 101-00753/1 through 101-00753/11	24579-E
101-00753/1	04-11	Urgent Notice Payment Request Security Deposit to Establish Credit.....	22325-E
101-00753/2	03-05	Urgent Notice Payment Request Security Deposit to Re-Establish Credit.....	18084-E
101-00753/3	04-11	Urgent Notice Payment Request for Past Due Security Deposit	22326-E
101-00753/4	04-11	Urgent Notice Payment Request for Past Due Bill	22327-E
101-00753/5	02-04	Urgent Notice Payment Request for Returned Payment.....	16948-E
101-00753/6	02-04	Urgent Notice Payment Request for Final Bill.	16949-E
101-00753/7	02-04	Urgent - Sign Up Notice for Service	16950-E
101-00753/8	02-04	Reminder Notice – Payment Request for Past Due Bill	16951-E

(Continued)



TABLE OF CONTENTS

Sheet 13

SAMPLE FORMS

<u>Form No.</u>	<u>Date</u>		<u>Cal. P.U.C. Sheet No.</u>	
<u>Collection Notices (Continued)</u>				
101-00753/9	02-04	Closing Bill Transfer Notification.....	16952-E	
101-00753/10	03-14	Payment Agreement Confirmation.....	24580-E	T
101-00753/11	02-04	ESP Reminder Notice – Payment Request for Past Due Bill.....	16954-E	
101-00754	03-14	Final Notice Before Disconnection (mailed), Notice of Past Due	24581-E	T
101-01071	04-11	Closing Bill, and Notice of Past Due Closing Bill Final Notice.....	22330-E	
101-01072	04-11	Notice of Disconnect (delivered).....	22331-E	
101-02171	05-10	Notice to Landlord - Termination of Tenant's Gas/Electric Service (two or more units).....	21885-E	
101-02172	03-14	Notice of Disconnect (MDTs).....	24582-E	T
101-2452G	02-04	Notice to Tenants - Request for Termination of Gas and Electric Service Customer Payment Notification	16959-E	
<u>Operation Notices</u>				
101-2371	11-95	No Access Notice.....	8826-E	
101-3052B	3-69	Temporary "After Hour" Turn On Notice.....	2512-E	
101-15152B			2515-E	
107-04212	4-99	Door Knob Meter Reading Card.....		
		Notice of Temporary Electric Service Interruption (English & Spanish).....	12055-E	
115-00363/2	9-00		13905-E	
115-002363	9-00	Sorry We Missed You.....	13906-E	
115-7152A		Electric Meter Test.....	3694-E	
124-70A		Access Problem Notice.....	2514-E	
		No Service Tag.....		

ATTACHMENT C
SDG&E Statement of Original Cost and Depreciation Reserve

SAN DIEGO GAS & ELECTRIC COMPANY
COST OF PROPERTY AND
DEPRECIATION RESERVE APPLICABLE THERETO
AS OF DECEMBER 31, 2013

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
ELECTRIC DEPARTMENT			
302	Franchises and Consents	222,841.36	202,900.30
303	Misc. Intangible Plant	<u>93,153,966.22</u>	<u>19,993,564.73</u>
	TOTAL INTANGIBLE PLANT	<u>93,376,807.58</u>	<u>20,196,465.03</u>
310.1	Land	14,526,518.29	46,518.29
310.2	Land Rights	0.00	0.00
311	Structures and Improvements	93,972,569.37	32,138,499.57
312	Boiler Plant Equipment	165,391,252.76	55,202,879.03
314	Turbogenerator Units	114,469,477.21	36,220,389.01
315	Accessory Electric Equipment	81,955,298.97	26,075,311.81
316	Miscellaneous Power Plant Equipment	34,801,243.33	6,792,768.42
	Steam Production Decommissioning	<u>0.00</u>	<u>0.00</u>
	TOTAL STEAM PRODUCTION	<u>505,116,359.93</u>	<u>156,476,366.13</u>
320.1	Land	0.00	0.00
320.2	Land Rights	283,677.11	283,677.11
321	Structures and Improvements	277,056,869.05	271,035,015.47
322	Boiler Plant Equipment	594,344,188.34	414,490,986.47
323	Turbogenerator Units	144,866,805.84	137,460,463.10
324	Accessory Electric Equipment	173,367,620.53	168,082,213.69
325	Miscellaneous Power Plant Equipment	316,404,467.52	243,619,477.31
101	SONGS PLANT CLOSURE GROSS PLANT-CON	<u>(348,309,325.67)</u>	<u>(76,957,530.43)</u>
	TOTAL NUCLEAR PRODUCTION	<u>1,158,014,302.72</u>	<u>1,158,014,302.72</u>
340.1	Land	143,475.87	0.00
340.2	Land Rights	56,032.61	2,695.99
341	Structures and Improvements	22,929,950.35	4,288,788.12
342	Fuel Holders, Producers & Accessories	20,348,101.38	5,178,263.08
343	Prime Movers	83,912,588.36	23,159,357.98
344	Generators	334,648,539.34	94,843,039.91
345	Accessory Electric Equipment	32,332,770.28	8,558,117.26
346	Miscellaneous Power Plant Equipment	<u>24,153,946.12</u>	<u>10,184,589.08</u>
	TOTAL OTHER PRODUCTION	<u>518,525,404.31</u>	<u>146,214,851.42</u>
	TOTAL ELECTRIC PRODUCTION	<u>2,181,656,066.96</u>	<u>1,460,705,520.27</u>

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
350.1	Land	40,722,901.09	0.00
350.2	Land Rights	147,595,454.55	14,791,695.69
352	Structures and Improvements	268,634,128.16	45,274,242.86
353	Station Equipment	967,778,403.99	173,695,073.69
354	Towers and Fixtures	846,137,840.09	117,400,503.73
355	Poles and Fixtures	297,939,390.20	63,238,370.80
356	Overhead Conductors and Devices	489,095,724.42	191,563,894.34
357	Underground Conduit	245,528,034.18	32,794,764.00
358	Underground Conductors and Devices	280,882,387.13	33,954,559.22
359	Roads and Trails	261,150,443.01	14,028,748.52
	TOTAL TRANSMISSION	<u>3,845,464,706.82</u>	<u>686,741,852.85</u>
360.1	Land	16,176,227.80	0.00
360.2	Land Rights	77,083,978.31	35,125,774.41
361	Structures and Improvements	3,986,700.34	1,646,488.08
362	Station Equipment	427,752,900.70	107,631,502.88
363	Storage Battery Equipment	6,219,012.24	115,666.30
364	Poles, Towers and Fixtures	554,252,919.38	243,566,610.47
365	Overhead Conductors and Devices	432,249,623.82	169,803,830.52
366	Underground Conduit	1,017,150,648.56	397,297,710.30
367	Underground Conductors and Devices	1,333,219,833.91	787,061,304.98
368.1	Line Transformers	518,691,066.77	91,774,799.56
368.2	Protective Devices and Capacitors	21,027,834.77	(6,537,986.82)
369.1	Services Overhead	126,407,345.67	120,858,689.11
369.2	Services Underground	316,902,769.40	221,735,679.00
370.1	Meters	189,344,982.64	41,379,235.05
370.2	Meter Installations	54,333,906.55	9,864,395.63
371	Installations on Customers' Premises	6,705,265.31	11,133,433.03
373.1	St. Lighting & Signal Sys.-Transformers	0.00	0.00
373.2	Street Lighting & Signal Systems	25,868,159.17	19,135,095.49
	TOTAL DISTRIBUTION PLANT	<u>5,127,373,175.34</u>	<u>2,251,592,227.99</u>
389.1	Land	7,312,142.54	0.00
389.2	Land Rights	0.00	0.00
390	Structures and Improvements	32,162,356.82	21,035,491.88
392.1	Transportation Equipment - Autos	0.00	49,884.21
392.2	Transportation Equipment - Trailers	58,145.67	5,795.71
393	Stores Equipment	17,465.68	16,772.52
394.1	Portable Tools	21,972,005.43	6,686,080.82
394.2	Shop Equipment	341,135.67	210,998.44
395	Laboratory Equipment	276,999.67	45,131.33
396	Power Operated Equipment	92,161.75	149,134.49
397	Communication Equipment	203,362,731.64	75,023,604.68
398	Miscellaneous Equipment	1,360,760.96	316,351.07
	TOTAL GENERAL PLANT	<u>266,955,905.83</u>	<u>103,539,245.15</u>
101	TOTAL ELECTRIC PLANT	<u>11,514,826,662.53</u>	<u>4,522,775,311.29</u>

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
GAS PLANT			
302	Franchises and Consents	86,104.20	86,104.20
303	Miscellaneous Intangible Plant	0.00	0.00
	TOTAL INTANGIBLE PLANT	86,104.20	86,104.20
360.1	Land	0.00	0.00
361	Structures and Improvements	43,992.02	43,992.02
362.1	Gas Holders	0.00	0.00
362.2	Liquefied Natural Gas Holders	0.00	0.00
363	Purification Equipment	0.00	0.00
363.1	Liquefaction Equipment	0.00	0.00
363.2	Vaporizing Equipment	0.00	0.00
363.3	Compressor Equipment	0.00	0.00
363.4	Measuring and Regulating Equipment	0.00	0.00
363.5	Other Equipment	0.00	0.00
363.6	LNG Distribution Storage Equipment	2,052,614.24	812,506.17
	TOTAL STORAGE PLANT	2,096,606.26	856,498.19
365.1	Land	4,649,143.75	0.00
365.2	Land Rights	2,218,048.05	1,267,304.74
366	Structures and Improvements	11,710,305.17	9,625,157.57
367	Mains	169,756,701.28	61,239,646.95
368	Compressor Station Equipment	82,026,040.50	63,026,563.55
369	Measuring and Regulating Equipment	19,772,047.69	15,170,131.08
371	Other Equipment	0.00	0.00
	TOTAL TRANSMISSION PLANT	290,132,286.44	150,328,803.89
374.1	Land	102,187.24	0.00
374.2	Land Rights	8,151,485.93	6,286,669.23
375	Structures and Improvements	43,446.91	61,253.10
376	Mains	581,854,394.33	331,989,408.47
378	Measuring & Regulating Station Equipment	17,003,852.44	6,908,844.05
380	Distribution Services	246,401,741.25	285,319,426.47
381	Meters and Regulators	146,137,861.37	42,564,054.64
382	Meter and Regulator Installations	88,354,009.03	28,702,863.72
385	Ind. Measuring & Regulating Station Equipment	1,516,810.70	1,077,096.33
386	Other Property On Customers' Premises	0.00	0.00
387	Other Equipment	5,223,271.51	4,718,031.96
	TOTAL DISTRIBUTION PLANT	1,094,789,060.71	707,627,647.97

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
392.1	Transportation Equipment - Autos	0.00	25,503.00
392.2	Transportation Equipment - Trailers	74,500.55	74,500.68
394.1	Portable Tools	7,899,525.30	3,339,672.83
394.2	Shop Equipment	76,864.06	36,828.24
395	Laboratory Equipment	283,093.66	258,429.57
396	Power Operated Equipment	162,284.40	131,561.55
397	Communication Equipment	1,964,817.35	731,958.16
398	Miscellaneous Equipment	198,324.54	73,795.60
	TOTAL GENERAL PLANT	10,659,409.86	4,672,249.63
101	TOTAL GAS PLANT	1,397,763,467.47	863,571,303.88
COMMON PLANT			
303	Miscellaneous Intangible Plant	216,257,971.19	139,603,548.28
350.1	Land	0.00	0.00
360.1	Land	0.00	0.00
389.1	Land	7,168,914.56	0.00
389.2	Land Rights	1,080,961.15	27,275.39
390	Structures and Improvements	278,101,633.41	116,248,552.10
391.1	Office Furniture and Equipment - Other	25,582,760.14	10,925,930.79
391.2	Office Furniture and Equipment - Computer Equip	76,364,057.45	49,511,192.64
392.1	Transportation Equipment - Autos	33,942.29	(338,930.17)
392.2	Transportation Equipment - Trailers	33,369.38	16,534.84
393	Stores Equipment	144,926.32	113,349.79
394.1	Portable Tools	1,232,026.51	203,051.74
394.2	Shop Equipment	234,076.37	139,604.92
394.3	Garage Equipment	1,056,076.39	918.79
395	Laboratory Equipment	2,182,676.35	929,696.04
396	Power Operated Equipment	0.00	(192,979.10)
397	Communication Equipment	121,063,009.54	53,080,042.05
398	Miscellaneous Equipment	2,474,623.15	1,212,198.32
118.1	TOTAL COMMON PLANT	733,011,024.20	371,479,986.42
	TOTAL ELECTRIC PLANT	11,514,826,662.53	4,522,775,311.29
	TOTAL GAS PLANT	1,397,763,467.47	863,571,303.88
	TOTAL COMMON PLANT	733,011,024.20	371,479,986.42
101 & 118.1	TOTAL	13,645,601,154.20	5,757,826,601.59
101	PLANT IN SERV-SONGS FULLY RECOVERED	(1,163,958,055.43)	(1,163,958,055.43)
101	PLANT IN SERV-ELECTRIC NON-RECON Electric	0.00	(1,223,976.33)

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
101	PLANT IN SERV-ASSETS HELD FOR SALE		
	Electric	0.00	0.00
	Common	0.00	0.00
		<u>0.00</u>	<u>0.00</u>
101	PLANT IN SERV-LEGACY METER RECLASS		
	Electric	0.00	0.00
		<u>0.00</u>	<u>0.00</u>
101	PLANT IN SERV-SUNRISE FIRE MITIGATION		
	Electric	0.00	0.00
		<u>0.00</u>	<u>0.00</u>
118	PLANT IN SERV-COMMON NON-RECON		
	Common - Transferred Asset Adjustment	(2,095,185.44)	(2,095,185.44)
		<u>(2,095,185.44)</u>	<u>(2,095,185.44)</u>
101	Accrual for Retirements		
	Electric	(5,872,617.14)	(5,872,617.14)
	Gas	(71,209.08)	(71,209.08)
		<u>(5,943,826.22)</u>	<u>(5,943,826.22)</u>
	TOTAL PLANT IN SERV-ACCRUAL FOR RETIRE	<u>(5,943,826.22)</u>	<u>(5,943,826.22)</u>
102	Electric	0.00	0.00
	Gas	0.00	0.00
		<u>0.00</u>	<u>0.00</u>
	TOTAL PLANT PURCHASED OR SOLD	<u>0.00</u>	<u>0.00</u>
104	Electric	85,194,000.02	4,896,597.54
	Gas	0.00	0.00
		<u>85,194,000.02</u>	<u>4,896,597.54</u>
	TOTAL PLANT LEASED TO OTHERS	<u>85,194,000.02</u>	<u>4,896,597.54</u>
105	Plant Held for Future Use		
	Electric	13,092,995.37	0.00
	Gas	0.00	0.00
		<u>13,092,995.37</u>	<u>0.00</u>
	TOTAL PLANT HELD FOR FUTURE USE	<u>13,092,995.37</u>	<u>0.00</u>
107	Construction Work in Progress		
	Electric	782,039,921.17	
	Gas	59,031,889.80	
	Common	99,590,206.63	
		<u>940,662,017.60</u>	<u>0.00</u>
	TOTAL CONSTRUCTION WORK IN PROGRESS	<u>940,662,017.60</u>	<u>0.00</u>
108	Accum. Depr SONGS Mitigation/Spent Fuel Disallowance		
	Electric	0.00	0.00
		<u>0.00</u>	<u>0.00</u>

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
108.5	Accumulated Nuclear Decommissioning Electric	0.00	927,043,329.11
	TOTAL ACCUMULATED NUCLEAR DECOMMISSIONING	0.00	927,043,329.11
101.1	ELECTRIC CAPITAL LEASES	778,390,265.00	112,446,899.00
118.1	COMMON CAPITAL LEASE	22,119,362.03	18,618,388.99
		800,509,627.03	131,065,287.99
120	NUCLEAR FUEL FABRICATION	62,963,775.37	40,861,208.00
120	SONGS PLANT CLOSURE-NUCLEAR FUEL-CO	(62,963,775.37)	(40,861,208.00)
143	FAS 143 ASSETS - Legal Obligation	267,997,174.00	(861,247,852.15)
	SONGS Plant Closure - FAS 143 contra	(266,617,323.00)	(61,166,058.00)
	FIN 47 ASSETS - Non-Legal Obligation	63,278,916.33	25,716,964.92
143	FAS 143 ASSETS - Legal Obligation	0.00	(1,265,531,305.35)
	TOTAL FAS 143	64,658,767.33	(2,162,228,250.58)
	UTILITY PLANT TOTAL	14,377,721,494.46	3,485,382,522.23

ATTACHMENT D
SDG&E Summary of Earnings

**SAN DIEGO GAS & ELECTRIC COMPANY
SUMMARY OF EARNINGS
TWELVE MONTHS ENDED DECEMBER 31, 2013
(DOLLARS IN MILLIONS)**

<u>Line No.</u>	<u>Item</u>	<u>Amount</u>
1	Operating Revenue	\$4,998
2	Operating Expenses	<u>4,442</u>
3	Net Operating Income	<u><u>\$557</u></u>
4	Weighted Average Rate Base	\$7,244
5	Rate of Return*	7.79%

*Authorized Cost of Capital