

Application of SAN DIEGO GAS & ELECTRIC)
COMPANY for authority to update its gas and)
electric revenue requirement and base rates)
effective January 1, 2016 (U 902-M))

Application No. 14-11-____
Exhibit No: (SDG&E-27-CWP)

CAPITAL WORKPAPERS TO
PREPARED DIRECT TESTIMONY
OF JESSE S. ARAGON
ON BEHALF OF SAN DIEGO GAS & ELECTRIC COMPANY

BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA

NOVEMBER 2014



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Rate Base Components

Summarization

The purpose of these work papers is to illustrate the components of rate base and provide support for recorded year 2013, estimated years 2014 and 2015, and Test Year 2016. Rate base is computed on a weighted average basis. The primary components of weighted-average rate base are Plant-in-Service, Materials and Supplies, and Working Cash. The gross rate base is then reduced by Customer Advances for Construction, Accumulated Depreciation Reserve, Accumulated Amortization Reserve, and Accumulated Deferred Taxes.

Plant Balance

Plant in service represents gross fixed assets used in utility operations with an expected economic and physical life greater than one year from the date of service.

Accumulated Depreciation

The Accumulated Depreciation Reserve represents a weighted accumulated book reserve which includes a summation of depreciation accrual charges adjusted for plant retirements, net salvage, and other adjustments or transfers as required by the FERC Uniform System of Accounts.

Accumulated Amortization

Accumulated Amortization Reserve represents the provision and salvage cost less retirement and removal costs for land rights, software and limited-term investments.

Customer Advances for Construction (CAC)

Customer Advances for Construction (CAC) represents advances for construction paid by third parties which are subject to refund when new customers and appliances are added to these lines as mandated by the CPUC and described in SDG&E's Tariff rules 15 and 16.

Fuel-in-Storage

Fuel in Storage is based upon the recorded value of SDG&E's line pack.

Materials and Supplies

Materials and Supplies included in Rate Base are those items which are directly assignable to electric and gas plus an allocated portion of common materials and supplies.

Working Cash

Working Cash represents operational cash requirements contributed by our investors resulting from the evaluation of balance sheet items and lead-lag study. Working cash is included in rate base to compensate our investors for the funds advanced by them. These funds are used to pay operating expenses in advance of receiving customer revenues and for working funds for day-to-day operational requirements.

Rate Base

San Diego Gas and Electric Company
WEIGHTED AVERAGE DEPRECIATED RATE BASE
 Summary Total CPUC
 (Thousands of Dollars)

Line No.	Account Description	Recorded Year 2013	Estimated Year 2014	Estimated Year 2015	Test Year 2016
<i>Fixed Capital</i>					
1	Plant in Service	\$ 8,340,969	\$ 8,876,314	\$ 9,522,143	\$ 10,138,739
2	Total Fixed Capital	\$ 8,340,969	\$ 8,876,314	\$ 9,522,143	\$ 10,138,739
<i>Working Capital</i>					
3	Fuel in Storage	\$ 282	\$ 282	\$ 282	\$ 282
4	Materials & Supplies	62,775	91,375	107,716	109,320
5	Working Cash ¹	0	0	0	141,796
6	Total Working Capital	\$ 63,057	\$ 91,656	\$ 107,997	\$ 251,397
<i>Other Deductions</i>					
7	Customer Advances For Construction	\$ (16,425)	\$ (26,760)	\$ (28,105)	\$ (28,102)
8	Total Other	\$ (16,425)	\$ (26,760)	\$ (28,105)	\$ (28,102)
<i>Deductions For Reserves</i>					
9	Accumulated Depreciation Reserve	\$ 3,558,116	\$ 3,748,634	\$ 3,966,347	\$ 4,193,332
10	Accumulated Amortization Reserve	166,919	209,912	268,446	335,532
11	Accumulated Deferred Taxes	526,059	480,400	470,466	452,403
12	Total Deductions For Reserves	\$ 4,251,094	\$ 4,438,946	\$ 4,705,258	\$ 4,981,267
13	Weighted Average Depreciated Rate Base	\$ 4,136,507	\$ 4,502,265	\$ 4,896,777	\$ 5,380,768

¹Working Cash of \$0 was proposed in the previous TY 2012 General Rate Case proceeding, and approved by the CPUC in the TY 2012 GRC D.13-05-010.

San Diego Gas and Electric Company
WEIGHTED AVERAGE DEPRECIATED RATE BASE
 Electric
 (Thousands of Dollars)

Line No.	Account Description	Recorded Year 2013	Estimated Year 2014	Estimated Year 2015	Test Year 2016
<i>Fixed Capital</i>					
1	Plant In Service	\$ 6,788,798	\$ 7,236,968	\$ 7,793,840	\$ 8,317,396
2	Total Fixed Capital	\$ 6,788,798	\$ 7,236,968	\$ 7,793,840	\$ 8,317,396
<i>Working Capital</i>					
3	Materials & Supplies	\$ 59,239	\$ 87,760	\$ 104,049	\$ 105,592
4	Working Cash ¹	0	0	0	124,107
5	Total Working Capital	\$ 59,239	\$ 87,760	\$ 104,049	\$ 229,698
<i>Other Deductions</i>					
6	Customer Advances For Construction	\$ (14,720)	\$ (25,147)	\$ (26,704)	\$ (26,885)
7	Total Other	\$ (14,720)	\$ (25,147)	\$ (26,704)	\$ (26,885)
<i>Deductions For Reserves</i>					
8	Accumulated Depreciation Reserve	\$ 2,657,127	\$ 2,820,279	\$ 3,003,387	\$ 3,198,438
9	Accumulated Amortization Reserve	125,429	162,561	211,208	266,911
10	Accumulated Deferred Taxes	445,665	422,341	413,214	396,827
11	Total Deductions For Reserves	\$ 3,228,222	\$ 3,405,181	\$ 3,627,809	\$ 3,862,176
12	Weighted Average Depreciated Rate Base	\$ 3,605,096	\$ 3,894,401	\$ 4,243,375	\$ 4,658,033

¹Working Cash of \$0 was proposed in the previous TY 2012 General Rate Case proceeding, and approved by the CPUC in the TY 2012 GRC D.13-05-010.

San Diego Gas and Electric Company
WEIGHTED AVERAGE DEPRECIATED RATE BASE
Gas
(Thousands of Dollars)

Line No.	Account Description	Recorded Year 2013	Estimated Year 2014	Estimated Year 2015	Test Year 2016
<i>Fixed Capital</i>					
1	Plant In Service	\$ 1,552,171	\$ 1,639,346	\$ 1,728,304	\$ 1,821,343
2	Total Fixed Capital	\$ 1,552,171	\$ 1,639,346	\$ 1,728,304	\$ 1,821,343
<i>Working Capital</i>					
3	Fuel in Storage	\$ 282	\$ 282	\$ 282	\$ 282
4	Materials & Supplies	3,536	3,615	3,667	3,728
5	Working Cash ¹	0	0	0	17,689
6	Total Working Capital	\$ 3,818	\$ 3,896	\$ 3,949	\$ 21,699
<i>Other Deductions</i>					
7	Customer Advances For Construction	\$ (1,706)	\$ (1,613)	\$ (1,400)	\$ (1,216)
8	Total Other	\$ (1,706)	\$ (1,613)	\$ (1,400)	\$ (1,216)
<i>Deductions For Reserves</i>					
9	Accumulated Depreciation Reserve	\$ 900,989	\$ 928,355	\$ 962,961	\$ 994,894
10	Accumulated Amortization Reserve	41,490	47,351	57,237	68,621
11	Accumulated Deferred Taxes	80,394	58,059	57,252	55,575
12	Total Deductions For Reserves	\$ 1,022,872	\$ 1,033,765	\$ 1,077,450	\$ 1,119,091
13	Weighted Average Depreciated Rate Base	\$ 531,411	\$ 607,865	\$ 653,402	\$ 722,735

¹Working Cash of \$0 was proposed in the previous TY 2012 General Rate Case proceeding, and approved by the CPUC in the TY 2012 GRC D.13-05-010.

Plant Balances

San Diego Gas & Electric Company
2016 GENERAL RATE CASE

2013 WEIGHTED AVERAGE DEPRECIATED RATE BASE PLANT
ELECTRIC
(Thousands of Dollars)

Line No.	(1) Distribution Plant	(2) General Plant Electric	(3) Common Plant Electric	(4) Steam & Other Generation	(5) Nuclear Generation	(6) Total Electric Plant Sum 1-5
	(Reference)					
1	Dec-12	5,082,301	198,635	407,731	943,206	6,631,872
2	Jan-13	5,104,673	201,108	409,706	944,516	6,660,003
3	Feb	5,119,825	202,108	416,038	943,942	6,681,913
4	Mar	5,144,398	203,376	422,793	944,054	6,714,621
5	Apr	5,160,552	205,343	425,270	944,496	6,735,660
6	May	5,177,254	206,901	427,407	952,563	6,764,124
7	Jun	5,180,378	210,788	429,128	952,767	6,773,061
8	Jul	5,202,481	211,700	436,456	952,651	6,803,288
9	Aug	5,229,274	212,118	443,500	953,108	6,838,001
10	Sep	5,245,799	214,362	453,976	951,584	6,865,720
11	Oct	5,273,565	218,786	454,901	956,278	6,903,529
12	Nov	5,293,221	225,499	454,511	957,333	6,930,564
13	Dec-13	5,307,230	227,313	454,700	969,069	6,958,312
14	Total 13 Months	67,520,949	2,738,038	5,636,115	12,365,566	88,260,668
15	Less 1/2 First & Last Months					6,795,092
16	Total 12 Months Wtd. Average					81,465,576
17	Monthly Weighted Average					6,788,798

San Diego Gas & Electric Company
2016 GENERAL RATE CASE

2014 WEIGHTED AVERAGE DEPRECIATED RATE BASE PLANT
ELECTRIC

(Thousands of Dollars)

Line No.	(Reference)	(1) Distribution Plant	(2) General Plant Electric	(3) Common Plant Electric	(4) Steam & Other Generation	(5) Nuclear Generation	(6) Total Electric Plant Sum 1-5
1	Dec-13	5,307,230	227,313	454,700	969,069	-	6,958,312
2	Jan-14	5,377,190	225,638	458,703	969,184	-	7,030,715
3	Feb	5,411,966	226,499	462,832	969,308	-	7,070,605
4	Mar	5,445,453	229,049	466,635	969,849	-	7,110,986
5	Apr	5,474,806	229,742	467,013	971,083	-	7,142,645
6	May	5,519,603	230,375	468,368	975,347	-	7,193,693
7	Jun	5,555,346	231,968	468,608	982,294	-	7,238,216
8	Jul	5,590,396	232,509	476,316	983,761	-	7,282,982
9	Aug	5,626,798	233,016	477,868	984,130	-	7,321,812
10	Sep	5,656,817	233,497	481,239	984,461	-	7,356,014
11	Oct	5,684,024	233,955	482,093	987,889	-	7,387,960
12	Nov	5,732,302	234,395	483,010	989,745	-	7,439,452
13	Dec-14	5,810,869	234,820	540,948	992,133	-	7,578,770
14	Total 13 Months	72,192,800	3,002,777	6,188,333	12,728,252	-	94,112,161
15	Less 1/2 First & Last Months						7,268,541
16	Total 12 Months Wtd. Average						86,843,621
17	Monthly Weighted Average						7,236,968

San Diego Gas & Electric Company
2016 GENERAL RATE CASE

2015 WEIGHTED AVERAGE DEPRECIATED RATE BASE PLANT
ELECTRIC
(Thousands of Dollars)

Line No.	(1) Distribution Plant	(2) General Plant Electric	(3) Common Plant Electric	(4) Steam & Other Generation	(5) Nuclear Generation	(6) Total Electric Plant Sum 1-5	
	(Reference)						
1	5,810,869	234,820	540,948	992,133	-	7,578,770	
2	5,851,928	235,221	542,807	992,210	-	7,622,166	
3	5,879,266	235,613	543,165	992,326	-	7,650,369	
4	5,906,851	235,999	547,118	993,087	-	7,683,055	
5	5,934,674	236,379	547,925	993,488	-	7,712,465	
6	5,970,685	236,754	550,506	994,165	-	7,752,110	
7	6,000,090	237,126	552,915	994,551	-	7,784,682	
8	6,032,070	237,496	554,219	997,611	-	7,821,396	
9	6,080,585	237,864	555,139	997,992	-	7,871,581	
10	6,109,524	238,230	556,077	998,334	-	7,902,165	
11	6,138,521	238,594	559,088	1,000,072	-	7,936,275	
12	6,167,459	238,958	559,691	1,001,077	-	7,967,184	
13	6,226,102	239,320	591,726	1,001,203	8,135	8,066,486	
14	Total 13 Months	78,108,623	3,082,374	7,201,324	12,948,248	8,135	101,348,704
15	Less 1/2 First & Last Months						7,822,628
16	Total 12 Months Wtd. Average						93,526,076
17	Monthly Weighted Average						7,793,840

San Diego Gas & Electric Company
2016 GENERAL RATE CASE

2016 WEIGHTED AVERAGE DEPRECIATED RATE BASE PLANT
ELECTRIC
(Thousands of Dollars)

Line No.	(1) Distribution Plant	(2) General Plant Electric	(3) Common Plant Electric	(4) Steam & Other Generation	(5) Nuclear Generation	(6) Total Electric Plant Sum 1:5
	(Reference)					
1	Dec-15	6,226,102	591,726	1,001,203	8,135	8,066,486
2	Jan-16	6,257,051	592,294	1,001,290	8,332	8,098,684
3	Feb	6,288,623	593,499	1,001,417	8,528	8,132,182
4	Mar	6,350,999	594,319	1,002,206	8,725	8,196,759
5	Apr	6,393,382	595,207	1,002,484	8,920	8,240,899
6	May	6,428,267	597,215	1,003,663	9,116	8,279,559
7	Jun	6,465,418	600,678	1,006,012	9,311	8,323,112
8	Jul	6,498,638	601,712	1,006,337	9,506	8,358,279
9	Aug	6,536,030	602,779	1,007,370	9,702	8,398,359
10	Sep	6,569,504	603,873	1,007,727	9,897	8,433,875
11	Oct	6,603,013	604,990	1,008,277	10,093	8,485,316
12	Nov	6,636,514	607,125	1,010,340	10,288	8,523,628
13	Dec-16	6,675,399	653,580	1,010,476	10,484	8,609,715
14	Total 13 Months	83,928,940	7,838,998	13,068,803	121,036	108,146,854
15	Less 1/2 First & Last Months					8,338,100
16	Total 12 Months Wtd. Average					99,808,753
17	Monthly Weighted Average					8,317,396

San Diego Gas and Electric Company
Plant Balances
Electric Distribution
(Thousands of Dollars)

Line No.	End of Month	Recorded	Estimated Year		Test
		Year	2014	2015	Year
		2013	2014	2015	2016
		(a)	(b)	(c)	(d)
1	Prior December	5,082,301	5,307,230	5,810,869	6,226,102
2	January	5,104,673	5,377,190	5,851,928	6,257,051
3	February	5,119,825	5,411,966	5,879,266	6,288,623
4	March	5,144,398	5,445,453	5,906,851	6,350,999
5	April	5,160,552	5,474,806	5,934,674	6,393,382
6	May	5,177,254	5,519,603	5,970,685	6,428,267
7	June	5,180,378	5,555,346	6,000,090	6,465,418
8	July	5,202,481	5,590,396	6,032,070	6,498,638
9	August	5,229,274	5,626,798	6,080,585	6,536,030
10	September	5,245,799	5,656,817	6,109,524	6,569,504
11	October	5,273,565	5,684,024	6,138,521	6,603,013
12	November	5,293,221	5,732,302	6,167,459	6,636,514
13	December	5,307,230	5,810,869	6,226,102	6,675,399
14	13 Months Total	67,520,949	72,192,800	78,108,623	83,928,940
15	Less one-half opening and closing balances	5,194,765	5,559,049	6,018,485	6,450,750
16	Remainder	62,326,183	66,633,750	72,090,138	77,478,190
17	Weighted Average Balance (1)	5,193,849	5,552,813	6,007,511	6,456,516

(1) Remainder divided by twelve

San Diego Gas and Electric Company
Plant Balances
Electric General to Distribution
(Thousands of Dollars)

Line No.	End of Month	Recorded	Estimated Year		Test
		Year 2013 (a)	2014 (b)	2015 (c)	Year 2016 (d)
1	Prior December	198,635	227,313	234,820	239,320
2	January	201,108	225,638	235,221	239,718
3	February	202,108	226,499	235,613	240,114
4	March	203,376	229,049	235,999	240,511
5	April	205,343	229,742	236,379	240,905
6	May	206,901	230,375	236,754	241,298
7	June	210,788	231,968	237,126	241,692
8	July	211,700	232,509	237,496	242,086
9	August	212,118	233,016	237,864	242,479
10	September	214,362	233,497	238,230	242,873
11	October	218,786	233,955	238,594	258,943
12	November	225,499	234,395	238,958	259,360
13	December	227,313	234,820	239,320	259,777
14	13 Months Total	2,738,038	3,002,777	3,082,374	3,189,077
15	Less one-half opening and closing balances	212,974	231,067	237,070	249,549
16	Remainder	2,525,064	2,771,710	2,845,304	2,939,528
17	Weighted Average Balance (1)	210,422	230,976	237,109	244,961

(1) Remainder divided by twelve

San Diego Gas and Electric Company
Plant Balances
Electric from Common
(Thousands of Dollars)

Line No.	End of Month	Recorded	Estimated Year		Test
		Year 2013 (a)	2014 (b)	2015 (c)	Year 2016 (d)
1	Prior December	407,731	454,700	540,948	591,726
2	January	409,706	458,703	542,807	592,294
3	February	416,038	462,832	543,165	593,499
4	March	422,793	466,635	547,118	594,319
5	April	425,270	467,013	547,925	595,207
6	May	427,407	468,368	550,506	597,215
7	June	429,128	468,608	552,915	600,678
8	July	436,456	476,316	554,219	601,712
9	August	443,500	477,868	555,139	602,779
10	September	453,976	481,239	556,077	603,873
11	October	454,901	482,093	559,088	604,990
12	November	454,511	483,010	559,691	607,125
13	December	454,700	540,948	591,726	653,580
14	13 Months Total	5,636,115	6,188,333	7,201,324	7,838,998
15	Less one-half opening and closing balances	431,215	497,824	566,337	622,653
16	Remainder	5,204,900	5,690,509	6,634,987	7,216,344
17	Weighted Average Balance (1)	433,742	474,209	552,916	601,362

(1) Remainder divided by twelve

San Diego Gas and Electric Company
Plant Balances
Electric Generation
(Thousands of Dollars)

Line No.	End of Month	Recorded	Estimated Year		Test
		Year 2013 (a)	2014 (b)	2015 (c)	Year 2016 (d)
1	Prior December	943,206	969,069	992,133	1,001,203
2	January	944,516	969,184	992,210	1,001,290
3	February	943,942	969,308	992,326	1,001,417
4	March	944,054	969,849	993,087	1,002,206
5	April	944,496	971,083	993,488	1,002,484
6	May	952,563	975,347	994,165	1,003,663
7	June	952,767	982,294	994,551	1,006,012
8	July	952,651	983,761	997,611	1,006,337
9	August	953,108	984,130	997,992	1,007,370
10	September	951,584	984,461	998,334	1,007,727
11	October	956,278	987,889	1,000,072	1,008,277
12	November	957,333	989,745	1,001,077	1,010,340
13	December	969,069	992,133	1,001,203	1,010,476
14	13 Months Total	12,365,566	12,728,252	12,948,248	13,068,803
15	Less one-half opening and closing balances	956,137	980,601	996,668	1,005,839
16	Remainder	11,409,429	11,747,651	11,951,580	12,062,963
17	Weighted Average Balance (1)	950,786	978,971	995,965	1,005,247

(1) Remainder divided by twelve

San Diego Gas and Electric Company
 Plant Balances
 Nuclear
 (Thousands of Dollars)

Line No.	End of Month	Recorded	Estimated Year		Test
		Year 2013 (a)	2014 (b)	2015 (c)	Year 2016 (d)
1	Prior December	0	0	0	8,135
2	January	0	0	0	8,332
3	February	0	0	0	8,528
4	March	0	0	0	8,725
5	April	0	0	0	8,920
6	May	0	0	0	9,116
7	June	0	0	0	9,311
8	July	0	0	0	9,506
9	August	0	0	0	9,702
10	September	0	0	0	9,897
11	October	0	0	0	10,093
12	November	0	0	0	10,288
13	December	0	0	8,135	10,484
14	13 Months Total	0	0	8,135	121,036
15	Less one-half opening and closing balances	0	0	4,067	9,309
16	Remainder	0	0	4,067	111,727
17	Weighted Average Balance (1)	0	0	339	9,311

(1) Remainder divided by twelve

San Diego Gas & Electric Company
2016 GENERAL RATE CASE

2013 WEIGHTED AVERAGE DEPRECIATED RATE BASE PLANT
GAS
(Thousands of Dollars)

Line No.	(Reference)	(1) Gas Plant	(2) Common Plant Gas	(3) Total Electric Plant (1) + (2)	Line No.
1	Dec-12	1,338,062	183,741	1,521,803	1
2	Jan-13	1,343,821	179,320	1,523,140	2
3	Feb	1,345,429	182,091	1,527,520	3
4	Mar	1,345,801	185,048	1,530,849	4
5	Apr	1,347,292	186,132	1,533,424	5
6	May	1,355,230	187,067	1,542,297	6
7	Jun	1,356,242	187,820	1,544,063	7
8	Jul	1,367,384	191,028	1,558,412	8
9	Aug	1,371,944	194,111	1,566,054	9
10	Sep	1,377,254	198,696	1,575,950	10
11	Oct	1,380,536	199,100	1,579,637	11
12	Nov	1,386,816	198,930	1,585,746	12
13	Dec-13	1,397,105	199,012	1,596,118	13
14	Total 13 Months	17,712,918	2,472,095	20,185,013	14
15	Less 1/2 First & Last Months			1,558,960	15
16	Total 12 Months Wtd. Average			18,626,052	16
17	Monthly Weighted Average			1,552,171	17

San Diego Gas & Electric Company
2016 GENERAL RATE CASE

2014 WEIGHTED AVERAGE DEPRECIATED RATE BASE PLANT
GAS

(Thousands of Dollars)

Line No.	(Reference)	(1) Gas Plant	(2) Common Plant Gas	(3) Total Electric Plant (1) + (2)	Line No.
1	Dec-13	1,397,105	199,012	1,596,118	1
2	Jan-14	1,411,079	184,833	1,595,912	2
3	Feb	1,425,035	186,497	1,611,532	3
4	Mar	1,433,248	188,029	1,621,278	4
5	Apr	1,439,994	188,181	1,628,176	5
6	May	1,445,866	188,728	1,634,594	6
7	Jun	1,451,090	188,824	1,639,914	7
8	Jul	1,455,936	191,930	1,647,866	8
9	Aug	1,460,586	192,555	1,653,141	9
10	Sep	1,465,606	193,914	1,659,520	10
11	Oct	1,470,119	194,258	1,664,377	11
12	Nov	1,474,661	194,627	1,669,288	12
13	Dec-14	1,479,020	217,973	1,696,993	13
14	Total 13 Months	18,809,347	2,509,361	21,318,708	14
15	Less 1/2 First & Last Months			1,646,556	15
16	Total 12 Months Wtd. Average			19,672,152	16
17	Monthly Weighted Average			1,639,346	17

San Diego Gas & Electric Company
2016 GENERAL RATE CASE

2015 WEIGHTED AVERAGE DEPRECIATED RATE BASE PLANT
GAS
(Thousands of Dollars)

Line No.	(Reference)	(1) Gas Plant	(2) Common Plant Gas	(3) Total Electric Plant (1) + (2)	Line No.
1	Dec-14	1,479,020	217,973	1,696,993	1
2	Jan-15	1,483,296	218,722	1,702,019	2
3	Feb	1,487,488	218,866	1,706,355	3
4	Mar	1,491,663	220,460	1,712,123	4
5	Apr	1,495,899	220,785	1,716,684	5
6	May	1,500,284	221,825	1,722,108	6
7	Jun	1,504,706	222,795	1,727,502	7
8	Jul	1,509,193	223,321	1,732,514	8
9	Aug	1,513,777	223,692	1,737,468	9
10	Sep	1,518,417	224,069	1,742,486	10
11	Oct	1,523,179	225,283	1,748,462	11
12	Nov	1,528,010	225,525	1,753,535	12
13	Dec-15	1,541,351	238,434	1,779,785	13
14	Total 13 Months	19,576,284	2,901,749	22,478,033	14
15	Less 1/2 First & Last Months			1,738,389	15
16	Total 12 Months Wtd. Average			20,739,644	16
17	Monthly Weighted Average			1,728,304	17

San Diego Gas & Electric Company
2016 GENERAL RATE CASE

2016 WEIGHTED AVERAGE DEPRECIATED RATE BASE PLANT
GAS
(Thousands of Dollars)

Line No.	(Reference)	(1) Gas Plant	(2) Common Plant Gas	(3) Total Electric Plant (1) + (2)	Line No.
1	Dec-15	1,541,351	238,434	1,779,785	1
2	Jan-16	1,546,619	238,663	1,785,281	2
3	Feb	1,552,217	239,148	1,791,365	3
4	Mar	1,558,032	239,479	1,797,511	4
5	Apr	1,564,033	239,837	1,803,870	5
6	May	1,570,232	240,646	1,810,878	6
7	Jun	1,576,506	242,041	1,818,548	7
8	Jul	1,582,848	242,458	1,825,306	8
9	Aug	1,589,277	242,888	1,832,165	9
10	Sep	1,601,361	243,329	1,844,689	10
11	Oct	1,608,651	243,779	1,852,429	11
12	Nov	1,616,232	244,639	1,860,871	12
13	Dec-16	1,623,263	263,358	1,886,621	13
14	Total 13 Months	20,530,622	3,158,698	23,689,320	14
15	Less 1/2 First & Last Months			1,833,203	15
16	Total 12 Months Wtd. Average			21,856,117	16
17	Monthly Weighted Average			1,821,343	17

San Diego Gas and Electric Company
Plant Balances
Gas
(Thousands of Dollars)

Line No.	End of Month	Recorded	Estimated Year		Test
		Year 2013 (a)	2014 (b)	2015 (c)	Year 2016 (d)
1	Prior December	1,338,062	1,397,105	1,479,020	1,541,351
2	January	1,343,821	1,411,079	1,483,296	1,546,619
3	February	1,345,429	1,425,035	1,487,488	1,552,217
4	March	1,345,801	1,433,248	1,491,663	1,558,032
5	April	1,347,292	1,439,994	1,495,899	1,564,033
6	May	1,355,230	1,445,866	1,500,284	1,570,232
7	June	1,356,242	1,451,090	1,504,706	1,576,506
8	July	1,367,384	1,455,936	1,509,193	1,582,848
9	August	1,371,944	1,460,586	1,513,777	1,589,277
10	September	1,377,254	1,465,606	1,518,417	1,601,361
11	October	1,380,536	1,470,119	1,523,179	1,608,651
12	November	1,386,816	1,474,661	1,528,010	1,616,232
13	December	1,397,105	1,479,020	1,541,351	1,623,263
14	13 Months Total	17,712,918	18,809,347	19,576,284	20,530,622
15	Less one-half opening and closing balances	1,367,583	1,438,063	1,510,186	1,582,307
16	Remainder	16,345,334	17,371,284	18,066,098	18,948,315
17	Weighted Average Balance (1)	1,362,111	1,447,607	1,505,508	1,579,026

(1) Remainder divided by twelve

San Diego Gas and Electric Company
Plant Balances
Gas from Common
(Thousands of Dollars)

Line No.	End of Month	Recorded	Estimated Year		Test
		Year	2014	2015	Year
		2013	2014	2015	2016
		(a)	(b)	(c)	(d)
1	Prior December	183,741	199,012	217,973	238,434
2	January	179,320	184,833	218,722	238,663
3	February	182,091	186,497	218,866	239,148
4	March	185,048	188,029	220,460	239,479
5	April	186,132	188,181	220,785	239,837
6	May	187,067	188,728	221,825	240,646
7	June	187,820	188,824	222,795	242,041
8	July	191,028	191,930	223,321	242,458
9	August	194,111	192,555	223,692	242,888
10	September	198,696	193,914	224,069	243,329
11	October	199,100	194,258	225,283	243,779
12	November	198,930	194,627	225,525	244,639
13	December	199,012	217,973	238,434	263,358
14	13 Months Total	2,472,095	2,509,361	2,901,749	3,158,698
15	Less one-half opening and closing balances	191,377	208,493	228,204	250,896
16	Remainder	2,280,718	2,300,868	2,673,546	2,907,802
17	Weighted Average Balance (1)	190,060	191,739	222,795	242,317

(1) Remainder divided by twelve

San Diego Gas & Electric Company
Common & Electric Allocation Percentages

<u>Common Allocations</u>	<u>Factor</u>
Electric Distribution	62.49%
Electric Transmission	12.33%
Gas	25.18%
Total	<u>100.0%</u>

<u>Electric General</u>	<u>Factor</u>
Electric Transmission	16.48%
Electric Distribution	83.52%
Total	<u>100.0%</u>

Asset ID	Rate Base Plant	Dec-13	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Ytd-14
10	Steam Production Land	14,480	14,480	14,480	14,480	14,480	14,480	14,480	14,480	14,480	14,480	14,480	14,480	14,480	14,480
20	Steam Production Easements	0	0	0	0	0	0	0	0	0	0	0	0	0	0
30	Steam Production Other	462,198	462,310	462,369	462,593	462,604	462,617	467,291	468,077	468,077	468,085	468,093	468,567	468,575	468,575
		476,678	476,790	476,949	477,063	477,084	477,097	481,771	482,549	482,557	482,565	482,573	483,047	483,055	483,055
40	Other Production Land	0	0	0	0	0	0	0	0	0	0	0	0	0	0
50	Other Production Easements	54	54	54	54	54	54	54	54	54	54	54	54	54	54
60	Other Production Other	476,693	476,646	476,711	477,039	478,252	482,502	484,776	485,465	485,826	486,149	489,568	490,950	493,331	493,331
		476,697	476,700	476,765	477,091	478,305	482,556	484,830	485,519	485,879	486,203	489,622	491,004	493,384	493,384
70	Electric Transmission Assigned to Generation	15,694	15,694	15,694	15,694	15,694	15,694	15,694	15,694	15,694	15,694	15,694	15,694	15,694	15,694
80	Electric Distribution Assigned to Generation	0	0	0	0	0	0	0	0	0	0	0	0	0	0
90	Nuclear Generation	0	0	0	0	0	0	0	0	0	0	0	0	0	0
100	Electric Distribution Software & Franchises	90,398	91,598	93,552	93,552	93,552	93,552	94,366	101,869	101,869	101,869	101,869	101,869	101,869	129,595
110	Electric Distribution Software & Franchises - Fully Recovered	1,265	1,265	1,265	1,265	1,265	1,265	1,265	1,265	1,265	1,265	1,265	1,265	1,265	1,265
120	Electric Distribution Land	19,207	19,207	19,207	19,207	19,207	19,207	19,207	19,207	19,207	19,207	19,207	19,207	19,207	19,207
130	Electric Distribution Easements	77,016	77,466	78,330	78,746	79,154	79,566	79,951	80,340	80,725	81,106	81,484	81,859	81,859	81,859
		5,033,037	5,100,319	5,134,074	5,164,779	5,193,421	5,237,556	5,271,829	5,298,726	5,334,483	5,363,835	5,390,473	5,438,089	5,468,366	5,468,366
		5,220,863	5,289,856	5,324,048	5,357,132	5,386,191	5,430,734	5,466,223	5,501,018	5,537,164	5,566,901	5,593,860	5,641,914	5,720,313	5,720,313
140	Electric Generation Assigned to Electric Distribution	41,824	42,791	43,375	43,778	44,073	44,326	44,581	44,836	45,091	45,374	45,621	45,846	46,013	46,013
150	Electric Transmission Land Assigned to Electric Distribution	4,663	4,663	4,663	4,663	4,663	4,663	4,663	4,663	4,663	4,663	4,663	4,663	4,663	4,663
151	Electric Transmission Easement Assigned to Electric Distribution	996	996	996	996	996	996	996	996	996	996	996	996	996	996
152	Electric Transmission Other Assigned to Electric Distribution	38,884	38,884	38,884	38,884	38,884	38,884	38,884	38,884	38,884	38,884	38,884	38,884	38,884	38,884
		86,367	87,354	87,918	88,321	88,615	88,869	89,123	89,378	89,634	89,917	90,164	90,389	90,555	90,555
160	Electric General Land & Non Depreciables	7,404	7,404	7,404	7,404	7,404	7,404	7,404	7,404	7,404	7,404	7,404	7,404	7,404	7,404
170	Electric General Other	2,592,582	262,787	263,787	266,840	267,870	268,427	270,335	270,983	271,590	272,165	272,714	273,250	273,750	273,750
		266,956	270,161	271,192	274,244	275,075	275,632	277,740	278,387	278,995	279,570	280,118	280,645	281,155	281,155
180	Gas Storage Land	0	0	0	0	0	0	0	0	0	0	0	0	0	0
190	Gas Storage Other	2,097	2,097	2,097	2,097	2,097	2,097	2,097	2,097	2,097	2,097	2,097	2,097	2,097	2,097
		2,097	2,097	2,097	2,097	2,097	2,097	2,097	2,097	2,097	2,097	2,097	2,097	2,097	2,097
200	Gas Transmission Land	4,649	4,649	4,649	4,649	4,649	4,649	4,649	4,649	4,649	4,649	4,649	4,649	4,649	4,649
210	Gas Transmission Easements	2,218	2,218	2,218	2,218	2,218	2,218	2,218	2,218	2,218	2,218	2,218	2,218	2,218	2,218
220	Gas Transmission Other	283,265	294,048	301,888	307,677	312,019	315,548	317,994	320,142	321,941	323,543	324,962	326,253	327,466	327,466
		290,132	300,915	308,755	314,544	318,886	322,215	324,861	327,009	328,808	330,917	332,335	333,626	334,839	334,839
230	Gas Distribution Software & Franchises	0	0	0	0	0	0	0	0	0	0	0	0	0	0
230	Gas Distribution Software & Franchises - Fully Recovered	86	86	86	86	86	86	86	86	86	86	86	86	86	86
240	Gas Distribution & General Land	102	102	102	102	102	102	102	102	102	102	102	102	102	102
250	Gas Distribution & General Easements	8,151	8,151	8,148	8,146	8,145	8,145	8,142	8,139	8,137	8,135	8,131	8,128	8,124	8,124
260	Gas Distribution & General Other	1,096,537	1,099,728	1,105,844	1,108,271	1,110,677	1,113,222	1,115,803	1,118,503	1,121,356	1,124,367	1,127,367	1,130,622	1,133,772	1,133,772
		1,104,876	1,108,067	1,114,163	1,116,608	1,119,012	1,121,555	1,124,133	1,126,630	1,129,681	1,132,593	1,135,697	1,138,938	1,142,085	1,142,085
270	Common Software 5 Year	174,035	174,035	174,562	180,405	186,941	191,387	195,867	199,616	202,616	204,986	206,745	207,951	208,603	208,603
280	Common Software 5 Year-Fully Recovered	11,186	11,186	12,606	14,200	15,941	17,856	19,947	22,224	24,700	27,388	30,299	33,444	36,837	36,837
290	Common Software 15 Year	0	0	0	0	0	0	0	0	0	0	0	0	0	0
290	Common Software 15 Year-Fully Recovered	31,037	31,037	31,037	31,037	31,037	31,037	31,037	31,037	31,037	31,037	31,037	31,037	31,037	31,037
300	Common Land & Non-Depreciable Easements	8,284	8,284	8,284	8,284	8,284	8,284	8,284	8,284	8,284	8,284	8,284	8,284	8,284	8,284
310	Common IT Hardware	76,384	76,384	76,384	76,384	76,384	76,384	76,384	76,384	76,384	76,384	76,384	76,384	76,384	76,384
		432,105	433,140	437,801	438,672	439,492	440,270	441,012	441,715	442,388	443,027	443,631	444,200	444,744	444,744
		733,011	734,046	740,654	746,740	753,345	759,941	766,586	773,281	779,926	786,581	793,236	800,001	806,766	806,766
		8,673,371	8,761,660	8,818,154	8,869,535	8,908,303	8,966,161	9,016,366	9,070,713	9,115,223	9,156,565	9,193,626	9,250,297	9,428,836	9,428,836

Asset ID	Rate Base Plant	Dec-13	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Ytd-14
Common Shared Assets															
171	Shared Electric Communications	3,403	3,403	3,403	3,403	3,403	3,403	3,403	3,403	3,403	3,403	3,403	3,403	3,403	3,403
261	Shared Gas Communications	0	0	0	0	0	0	0	0	0	0	0	0	0	0
271	Shared Common Software 5 Year	32,109	32,109	30,880	31,585	31,585	31,585	29,654	29,654	29,654	29,654	29,654	28,987	28,987	28,987
271	Shared Common Software 5 Year - Fully Recovered	4,724	4,724	5,952	5,952	5,952	5,952	7,884	7,884	7,884	7,884	7,884	8,540	8,540	8,540
291	Shared Common Land	1,145	1,145	1,145	1,145	1,145	1,145	1,145	1,145	1,145	1,145	1,145	1,145	1,145	1,145
301	Shared Common IT Hardware	14,935	14,935	14,935	14,935	14,935	14,935	14,935	14,935	14,935	14,935	14,935	14,935	14,935	14,935
311	Shared Common Structures & Improvements	104,091	104,122	104,178	104,257	104,354	104,468	104,587	104,737	104,888	105,047	105,214	105,387	114,203	114,203
312	Shared Common Furniture & Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0	0
313	Shared Common Communications	18,218	18,218	18,218	18,218	18,218	18,218	18,218	18,218	18,218	18,218	18,218	18,218	18,218	18,218
		178,625	178,655	178,712	179,485	179,593	179,707	179,835	179,975	180,126	180,286	180,453	180,628	189,441	189,441

Asset ID	Rate Base Plant	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	YTD-15
10	Steam Production Land	14,480	14,480	14,480	14,480	14,480	14,480	14,480	14,480	14,480	14,480	14,480	14,480	14,480
20	Steam Production Easements	468,579	468,584	468,590	468,597	468,605	468,613	468,621	468,629	468,637	468,645	468,653	468,660	468,660
30	Steam Production Other	463,059	463,064	463,070	463,077	463,085	463,093	463,101	463,109	463,117	463,125	463,133	463,140	463,140
40	Other Production Land	0	0	0	0	0	0	0	0	0	0	0	0	0
50	Other Production Easements	54	54	54	54	54	54	54	54	54	54	54	54	54
60	Other Production Other	493,404	493,515	494,289	494,663	495,332	495,710	498,763	499,136	499,469	501,199	502,196	502,315	502,315
		493,458	493,568	494,323	494,716	495,386	495,764	498,816	499,189	499,522	501,252	502,250	502,369	502,369
70	Electric Transmission Assigned to Generation	15,694	15,694	15,694	15,694	15,694	15,694	15,694	15,694	15,694	15,694	15,694	15,694	15,694
80	Electric Distribution Assigned to Generation	0	0	0	0	0	0	0	0	0	0	0	0	0
90	Nuclear Generation	0	0	0	0	0	0	0	0	0	0	0	8,135	8,135
100	Electric Distribution Software & Franchises	129,595	129,595	129,595	129,595	129,595	129,595	129,595	129,595	129,595	129,595	129,595	129,595	129,595
110	Electric Distribution Software - Fully Recovered	1,265	1,265	1,265	1,265	1,265	1,265	1,265	1,265	1,265	1,265	1,265	1,265	1,265
120	Electric Distribution Land	19,207	19,207	19,207	19,207	19,207	19,207	19,207	19,207	19,207	19,207	19,207	19,207	19,207
130	Electric Distribution Easements	82,240	82,627	83,021	83,420	83,823	84,229	84,639	85,051	85,465	85,881	86,299	86,718	86,718
140	Electric Distribution Other	5,761,271	5,788,549	5,816,097	5,843,896	5,871,911	5,900,371	5,929,346	5,958,859	6,013,786	6,042,732	6,071,729	6,130,372	6,130,372
150	Electric Generation Assigned to Electric Distribution	46,114	46,174	46,211	46,233	46,255	46,280	46,280	46,283	46,284	46,285	46,286	46,286	46,286
160	Electric Transmission Land Assigned to Electric Distribution	4,663	4,663	4,663	4,663	4,663	4,663	4,663	4,663	4,663	4,663	4,663	4,663	4,663
170	Electric Transmission Easement Assigned to Electric Distribution	996	996	996	996	996	996	996	996	996	996	996	996	996
180	Electric Transmission Other Assigned to Electric Distribution	38,984	38,984	38,984	38,984	38,984	38,984	38,984	38,984	38,984	38,984	38,984	38,984	38,984
		90,656	90,717	90,754	90,776	95,711	95,724	95,724	95,727	95,728	95,729	95,730	95,730	95,730
190	Gas Storage Land	7,404	7,404	7,404	7,404	7,404	7,404	7,404	7,404	7,404	7,404	7,404	7,404	7,404
200	Gas Storage Other	274,229	274,699	275,162	275,616	276,066	276,511	276,954	277,394	277,832	278,269	278,704	279,138	279,138
		281,634	282,103	282,566	283,020	283,470	283,916	284,358	284,799	285,237	285,673	286,108	286,542	286,542
210	Gas Transmission Land	2,097	2,097	2,097	2,097	2,097	2,097	2,097	2,097	2,097	2,097	2,097	2,097	2,097
220	Gas Transmission Other	4,649	4,649	4,649	4,649	4,649	4,649	4,649	4,649	4,649	4,649	4,649	4,649	4,649
		328,578	329,626	330,638	331,618	332,579	333,548	334,499	335,442	336,423	337,386	338,357	339,286	339,286
		335,951	337,000	338,011	338,991	339,952	340,919	341,872	342,816	343,796	344,759	345,710	346,659	346,659
230	Gas Distribution Software & Franchises	0	0	0	0	0	0	0	0	0	0	0	0	0
240	Gas Distribution Software - Fully Recovered	86	86	86	86	86	86	86	86	86	86	86	86	86
250	Gas Distribution & General Land	102	102	102	102	102	102	102	102	102	102	102	102	102
260	Gas Distribution & General Other	8,123	8,122	8,121	8,120	8,119	8,117	8,116	8,115	8,114	8,113	8,111	8,110	8,110
		1,145,248	1,148,392	1,151,556	1,154,812	1,158,235	1,161,691	1,165,224	1,168,864	1,172,524	1,176,324	1,180,203	1,184,297	1,184,297
		214,103	213,538	219,218	212,943	213,411	216,380	217,606	218,185	218,765	219,344	219,923	220,502	220,502
		56,256	56,820	56,820	63,675	66,572	66,572	66,572	66,572	66,572	66,572	66,572	66,572	66,572
270	Common Software 5 Year-Fully Recovered	0	0	0	0	0	0	0	0	0	0	0	0	0
280	Common Software 15 Year-Fully Recovered	31,037	31,037	31,037	31,037	31,037	31,037	31,037	31,037	31,037	31,037	31,037	31,037	31,037
290	Common Land & Non-Depreciable Easements	8,284	8,284	8,284	8,284	8,284	8,284	8,284	8,284	8,284	8,284	8,284	8,284	8,284
300	Common IT Hardware	506,081	506,161	507,217	507,873	508,578	509,326	510,109	510,923	511,764	512,627	513,510	514,418	514,418
310	Common Other	868,635	869,207	875,534	876,825	880,956	884,810	886,897	888,370	889,671	890,988	892,306	893,633	893,633
	Total	9,477,703	9,510,391	9,548,701	9,563,906	9,629,559	9,668,073	9,710,130	9,765,523	9,801,382	9,842,134	9,878,306	10,010,252	10,010,252

Asset ID	Rate Base Plant	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	YTD-15
Common Shared Assets														
171	Shared Electric Communications	3,403	3,403	3,403	3,403	3,403	3,403	3,403	3,403	3,403	3,403	3,403	3,403	3,403
261	Shared Gas Communications	0	0	0	0	0	0	0	0	0	0	0	0	0
271	Shared Common Software 5 Year - Fully Recovered	28,997	28,997	28,997	22,143	19,245	19,245	19,245	19,245	19,245	19,245	19,245	19,245	19,245
291	Shared Common Land	8,540	8,540	8,540	15,395	18,293	18,293	18,293	18,293	18,293	18,293	18,293	18,293	18,293
301	Shared Common IT Hardware	1,145	1,145	1,145	1,145	1,145	1,145	1,145	1,145	1,145	1,145	1,145	1,145	1,145
311	Shared Common Structures & Improvements	14,935	14,935	14,935	14,935	14,935	14,935	14,935	14,935	14,935	14,935	14,935	14,935	14,935
312	Shared Common Furniture & Equipment	114,403	114,621	114,870	115,146	115,446	115,765	116,102	116,452	116,816	117,189	117,572	127,970	127,970
313	Shared Common Communications	0	0	0	0	0	0	0	0	0	0	0	0	0
		19,958	19,958	19,958	19,958	19,958	19,958	19,958	19,958	19,958	19,958	19,958	19,958	19,958
		191,382	191,600	191,849	192,126	192,425	192,745	193,081	193,432	193,795	194,169	194,552	204,949	204,949

Asset ID	Rate Base Plant	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	YTD-16
10	Steam Production Land	14,480	14,480	14,480	14,480	14,480	14,480	14,480	14,480	14,480	14,480	14,480	14,480	14,480
20	Steam Production Easements	0	0	0	0	0	0	0	0	0	0	0	0	0
30	Steam Production Other	468,670	468,682	468,695	468,709	468,723	468,737	468,751	468,765	468,780	468,794	468,808	468,819	468,819
		483,150	483,162	483,175	483,189	483,203	483,217	483,231	483,246	483,260	483,274	483,289	483,299	483,299
40	Other Production Land	0	0	0	0	0	0	0	0	0	0	0	0	0
50	Other Production Easements	54	54	54	54	54	54	54	54	54	54	54	54	54
60	Other Production Other	502,392	502,508	503,283	503,548	504,713	507,048	507,358	508,377	508,720	509,255	511,429	511,429	511,429
		502,446	502,562	503,337	503,602	504,767	507,102	507,412	508,430	508,774	509,309	511,358	511,482	511,482
70	Electric Transmission Assigned to Generation	15,694	15,694	15,694	15,694	15,694	15,694	15,694	15,694	15,694	15,694	15,694	15,694	15,694
80	Electric Distribution Assigned to Generation	0	0	0	0	0	0	0	0	0	0	0	0	0
90	Nuclear Generation	8,332	8,528	8,725	8,920	9,116	9,311	9,506	9,702	9,897	10,093	10,288	10,484	10,484
100	Electric Distribution Software & Franchises	137,308	137,308	137,222	137,222	137,222	137,222	137,222	137,222	137,222	132,828	132,828	137,075	137,075
110	Electric Distribution Software & Franchises - Fully Recovered	1,482	1,482	1,568	1,568	1,568	1,568	1,568	1,568	1,568	1,568	1,568	1,568	1,568
120	Electric Distribution Easements	19,207	19,207	19,207	19,207	19,207	19,207	19,207	19,207	19,207	19,207	19,207	19,207	19,207
130	Electric Distribution Other	87,144	87,574	88,009	88,447	88,888	89,331	89,776	90,224	90,672	91,122	91,573	92,025	92,025
		5,916,161	5,947,321	5,990,878	6,032,646	6,087,090	6,103,797	6,138,572	6,173,516	6,206,542	6,239,601	6,272,651	6,306,010	6,306,010
		6,161,321	6,192,892	6,236,884	6,279,089	6,313,974	6,351,125	6,384,345	6,421,737	6,455,211	6,488,720	6,522,221	6,556,106	6,556,106
140	Electric Generation Assigned to Electric Distribution	46,267	46,267	46,267	46,267	46,267	46,267	46,267	46,267	46,267	46,267	46,267	46,267	46,267
150	Electric Transmission Land Assigned to Electric Distribution	4,663	4,663	4,663	4,663	4,663	4,663	4,663	4,663	4,663	4,663	4,663	4,663	4,663
160	Electric Transmission Easement Assigned to Electric Distribution	996	996	996	996	996	996	996	996	996	996	996	996	996
170	Electric Transmission Other Assigned to Electric Distribution	43,805	43,805	62,190	62,367	62,367	62,367	62,367	62,367	62,367	62,367	62,367	62,367	62,367
		95,731	95,731	114,116	114,293	114,293	114,293	114,293	114,293	114,293	114,293	114,293	114,293	114,293
180	Gas Storage Land	7,404	7,404	7,404	7,404	7,404	7,404	7,404	7,404	7,404	7,404	7,404	7,404	7,404
190	Gas Storage Other	279,614	280,089	280,564	281,035	281,507	281,978	282,449	282,921	283,392	302,633	303,132	303,631	303,631
		287,018	287,493	287,968	288,440	288,911	289,382	289,854	290,325	290,796	310,038	310,537	311,036	311,036
200	Gas Transmission Land	0	0	0	0	0	0	0	0	0	0	0	0	0
210	Gas Transmission Easements	2,097	2,097	2,097	2,097	2,097	2,097	2,097	2,097	2,097	2,097	2,097	2,097	2,097
220	Gas Transmission Other	4,649	4,649	4,649	4,649	4,649	4,649	4,649	4,649	4,649	4,649	4,649	4,649	4,649
		2,724	2,724	2,724	2,724	2,724	2,724	2,724	2,724	2,724	2,724	2,724	2,724	2,724
		340,203	341,100	341,989	342,865	343,735	344,617	345,489	346,354	347,226	348,101	348,974	349,849	349,849
		347,576	348,473	349,362	350,239	351,108	351,990	352,862	353,727	354,592	355,457	356,325	357,192	357,192
230	Gas Distribution Software & Franchises	0	0	0	0	0	0	0	0	0	0	0	0	0
240	Gas Distribution Software & Franchises - Fully Recovered	86	86	86	86	86	86	86	86	86	86	86	86	86
250	Gas Distribution & General Land	102	102	102	102	102	102	102	102	102	102	102	102	102
260	Gas Distribution & General Easements	8,109	8,108	8,107	8,106	8,105	8,104	8,103	8,102	8,101	8,100	8,099	8,098	8,098
		1,196,946	1,201,647	1,206,373	1,211,098	1,217,028	1,222,419	1,227,889	1,233,453	1,239,017	1,244,635	1,250,240	1,255,828	1,255,828
		224,638	224,021	219,156	219,149	220,130	220,148	220,148	204,655	204,655	202,781	202,781	233,894	233,894
		94,821	95,439	100,303	100,310	100,692	104,827	104,827	120,320	120,320	122,194	123,293	123,293	123,293
270	Common Software 5 Year	0	0	0	0	0	0	0	0	0	0	0	0	0
280	Common Software 15 Year	31,037	31,037	31,037	31,037	31,037	31,037	31,037	31,037	31,037	31,037	31,037	31,037	31,037
290	Common Land & Non-Depreciable Recovered	8,284	8,284	8,284	8,284	8,284	8,284	8,284	8,284	8,284	8,284	8,284	8,284	8,284
300	Common Land & Non-Depreciable Easements	57,802	56,960	59,343	59,665	59,852	60,041	60,230	60,419	60,609	60,797	60,986	61,176	61,176
310	Common Other	531,245	531,995	533,127	534,366	535,693	537,096	538,562	540,080	541,642	543,240	544,869	546,501	546,501
		947,827	949,755	951,067	952,489	955,702	961,244	962,898	964,605	966,357	968,145	971,561	1,045,901	1,045,901
	Total	10,046,137	10,088,094	10,158,997	10,209,749	10,255,691	10,307,874	10,350,082	10,397,308	10,445,642	10,508,216	10,555,472	10,676,558	10,676,558

Asset ID	Rate Base Plant	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	YTD-16
Common Shared Assets														
171	Shared Electric Communications	3,403	3,403	3,403	3,403	3,403	3,403	3,403	3,403	3,403	3,403	3,403	3,403	3,403
261	Shared Gas Communications	0	0	0	0	0	0	0	0	0	0	0	0	0
271	Shared Common Software 5 Year	16,084	16,071	16,071	16,071	16,071	14,157	14,157	14,157	14,157	14,157	14,157	13,854	13,854
271	Shared Common Software 5 Year - Fully Recovered	21,453	21,466	21,466	21,466	21,466	23,381	23,381	23,381	23,381	23,381	23,381	23,683	23,683
281	Shared Common Land	1,145	1,145	1,145	1,145	1,145	1,145	1,145	1,145	1,145	1,145	1,145	1,145	1,145
301	Shared Common IT Hardware	14,935	14,935	14,935	14,935	14,935	14,935	14,935	14,935	14,935	14,935	14,935	14,935	14,935
311	Shared Common Structures & Improvements	128,385	128,823	129,740	130,687	131,661	132,658	133,674	134,707	135,754	136,813	137,883	138,962	138,962
312	Shared Common Furniture & Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0
313	Shared Common Communications	19,958	19,958	19,958	19,958	19,958	19,958	19,958	19,958	19,958	19,958	19,958	19,958	19,958
		205,364	205,802	206,720	207,667	208,641	209,637	210,653	211,686	212,733	213,793	214,863	215,942	215,942

Asset ID	Rate Base Plant	Dec-13	2014	2015	2016
10	Steam Production Land	14,480	14,480	14,480	14,480
20	Steam Production Easements	0	0	0	0
30	Steam Production Other	462,198	468,575	468,660	468,819
		<u>476,678</u>	<u>483,055</u>	<u>483,140</u>	<u>483,299</u>
40	Other Production Land	0	0	0	0
50	Other Production Easements	54	54	54	54
60	Other Production Other	476,643	493,331	502,315	511,429
		<u>476,697</u>	<u>493,384</u>	<u>502,369</u>	<u>511,482</u>
70	Electric Transmission Assigned to Generation	15,694	15,694	15,694	15,694
80	Electric Distribution Assigned to Generation	0	0	0	0
90	Nuclear Generation	0	0	8,135	10,484
100	Electric Distribution Software & Franchises	90,338	129,595	137,308	137,075
100	Electric Distribution Software & Franchises - Fully Recovered	1,265	1,265	1,482	6,789
110	Electric Distribution Land	19,207	19,207	19,207	19,207
120	Electric Distribution Easements	77,016	81,859	86,718	92,025
130	Electric Distribution Other	5,033,037	5,488,388	5,885,656	6,306,010
		<u>5,220,863</u>	<u>5,720,313</u>	<u>6,130,372</u>	<u>6,561,106</u>
140	Electric Generation Assigned to Electric Distribution	41,824	46,013	46,266	46,267
150	Electric Transmission Land Assigned to Electric Distribution	4,663	4,663	4,663	4,663
151	Electric Transmission Easement Assigned to Electric Distribution	996	996	996	996
152	Electric Transmission Other Assigned to Electric Distribution	38,884	38,884	43,805	62,367
		<u>86,367</u>	<u>90,555</u>	<u>95,730</u>	<u>114,293</u>
160	Electric General Land & Non Depreciables	7,404	7,404	7,404	7,404
170	Electric General Other	259,552	273,750	279,138	303,631
		<u>266,956</u>	<u>281,155</u>	<u>286,542</u>	<u>311,036</u>
180	Gas Storage Land	0	0	0	0
190	Gas Storage Other	2,097	2,097	2,097	2,097
		<u>2,097</u>	<u>2,097</u>	<u>2,097</u>	<u>2,097</u>
200	Gas Transmission Land	4,649	4,649	4,649	4,649
210	Gas Transmission Easements	2,218	2,724	2,724	2,724
220	Gas Transmission Other	283,265	327,466	339,286	349,879
		<u>290,132</u>	<u>334,839</u>	<u>346,659</u>	<u>357,252</u>
230	Gas Distribution Software & Franchises	0	0	0	0
230	Gas Distribution Software & Franchises - Fully Recovered	86	86	86	86
240	Gas Distribution & General Land	102	102	102	102
250	Gas Distribution & General Easements	8,151	8,124	8,110	8,098
260	Gas Distribution & General Other	1,096,537	1,133,772	1,184,297	1,255,628
		<u>1,104,876</u>	<u>1,142,085</u>	<u>1,192,596</u>	<u>1,263,915</u>
270	Common Software 5 Year	174,035	214,103	246,334	233,894
270	Common Software 5 Year-Fully Recovered	11,186	56,256	73,125	123,293
280	Common Software 15 Year	0	0	0	0
280	Common Software 15 Year-Fully Recovered	31,037	31,037	31,037	31,037
290	Common Land & Non-Depreciable Easements	8,284	8,284	8,284	8,284
300	Common IT Hardware	76,364	52,853	57,633	88,186
310	Common Other	432,105	503,127	530,505	561,208
		<u>733,011</u>	<u>865,659</u>	<u>946,918</u>	<u>1,045,901</u>
	Total	8,673,371	9,428,836	10,010,252	10,676,558
Common Shared Assets					
171	Shared Electric Communications	3,403	3,403	3,403	3,403
261	Shared Gas Communications	0	0	0	0
271	Shared Common Software 5 Year	32,109	28,997	19,245	13,854
271	Shared Common Software 5 Year - Fully Recovered	4,724	8,540	18,293	23,683
291	Shared Common Land	1,145	1,145	1,145	1,145
301	Shared Common IT Hardware	14,935	14,935	14,935	14,935
311	Shared Common Structures & Improvements	104,091	114,203	127,970	138,962
312	Shared Common Furniture & Equipment	0	0	0	0
313	Shared Common Communications	18,218	18,218	19,958	19,958
		<u>178,625</u>	<u>189,441</u>	<u>204,949</u>	<u>215,942</u>

San Diego Gas & Electric Company
Beginning Balances

Asset ID	Description	12/31/2013 Plant in Service	12/31/2013 Depreciable Plant	12/31/2013 Amortized Plant	12/31/2013 Depreciation Reserve	12/31/2013 Amortization Reserve
10	Steam Generation Land	14,480	0	0	0	0
20	Steam Generation Easements	0	0	0	0	0
30	Steam Generation Other	462,198	462,198	0	131,991	0
		476,678	462,198	0	131,991	0
40	Other Production Land	0	0	0	0	0
50	Other Production Easements	54	0	54	0	0
60	Other Production Other	476,643	476,643	0	141,054	0
		476,697	476,643	54	141,054	1
70	Electric Transmission Assigned to Generation	15,694	15,694	0	1,773	0
80	Electric Distribution Assigned to Generation	0	0	0	0	0
90	Nuclear Generation	0	0	0	0	0
100	Electric Distribution Software & Franchises	90,338	0	90,338	0	17,956
100	Electric Distribution Software & Franchises - Fully Recovered	1,265	0	1,265	0	1,245
110	Electric Distribution Land	19,207	0	0	0	0
120	Electric Distribution Easements	77,016	0	77,016	0	35,079
130	Electric Distribution Other	5,033,037	5,033,037	0	2,215,979	0
		5,220,863	5,033,037	168,619	2,215,979	54,280
140	Electric Generation Assigned to Electric Distribution	41,824	41,683	1	5,158	1
150	Electric Transmission Land Assigned to Electric Distribution	4,663	0	0	0	0
151	Electric Transmission Easement Assigned to Electric Distribution	996	0	996	0	277
152	Electric Transmission Other Assigned to Electric Distribution	38,884	38,884	0	11,251	0
		86,367	80,567	997	16,409	279
160	Electric General Land & Non Depreciables	7,404	0	0	0	0
170	Electric General Other	259,552	259,552	0	103,539	0
		266,956	259,552	0	103,539	0
180	Gas Storage Land	0	0	0	0	0
190	Gas Storage Other	2,097	1,979	0	856	0
		2,097	1,979	0	856	0
200	Gas Transmission Land	4,649	0	0	0	0
210	Gas Transmission Easements	2,218	0	2,218	0	1,267
220	Gas Transmission Other	283,265	283,265	0	149,061	0
		290,132	283,265	2,218	149,061	1,267
230	Gas Distribution Software & Franchises	0	0	0	0	0
230	Gas Distribution Software & Franchises - Fully Recovered	86	0	86	0	86
240	Gas Distribution & General Land	102	0	0	0	0
250	Gas Distribution & General Easements	8,151	0	8,151	0	6,287
260	Gas Distribution & General Other	1,096,537	1,096,537	0	705,355	0
		1,104,876	1,096,537	8,238	705,355	6,373
270	Common Software 5 Year	174,035	0	174,035	0	97,381
270	Common Software 5 Year-Fully Recovered	11,186	0	11,186	0	11,186
280	Common Software 15 Year	0	0	0	0	0
280	Common Software 15 Year-Fully Recovered	31,037	0	31,037	0	31,037
290	Common Land & Non-Depreciable Easements	8,284	0	0	0	27
300	Common IT Hardware	76,364	76,364	0	49,511	0
310	Common Other	432,105	432,105	0	182,338	0
		733,011	508,469	216,258	231,849	139,631
Total		8,673,371	8,217,940	396,384	3,697,867	201,830
Common Shared Assets						
171	Shared Electric Communications	3,403	3,403	0	2,525	0
261	Shared Gas Communications	0	0	0	0	0
271	Shared Common Software 5 Year	32,109	0	32,109	0	17,145
271	Shared Common Software 5 Year - Fully Recovered	4,724	0	4,724	0	4,724
291	Shared Common Land	1,145	0	0	0	0
301	Shared Common IT Hardware	14,935	14,935	0	10,426	0
311	Shared Common Structures & Improvements	104,091	104,091	0	53,902	0
312	Shared Common Furniture & Equipment	0	0	0	0	0
313	Shared Common Communications	18,218	18,218	0	13,498	0
		178,625	140,647	36,833	80,352	21,869

**PLANT-IN-SERVICE, DEPRECIABLE PLANT AND ASSOCIATED RESERVES
RECONCILIATION TO OPERATING REPORTS & UNBUNDLED BALANCES
AS OF 12/31/2013**

CLASSIFICATION (A)	CLASSIFIED CAPITAL 12/31/2013 (B)	TOTAL PLANT IN SERVICE (C)	DEPRECIABLE PLANT (D)	AMORTIZED PLANT (E)	RATE BASE DEPRECIATION RESERVE 12/31/2013 (F)	AMORTIZATION RESERVE 12/31/2013 (G)
ELECTRIC DEPARTMENT						
Generation Plant						
Steam Production						
E-310.1	14,526,518	14,526,518	-	-	-	46,518
E-310.2	-	-	-	-	-	-
E-311.0	93,972,569	93,972,569	93,972,569	-	32,138,500	-
E-312.0	165,391,253	165,391,253	165,391,253	-	55,202,879	-
E-314.0	114,469,477	114,469,477	114,469,477	-	36,220,389	-
E-315.0	81,955,299	81,955,299	81,955,299	-	26,075,312	-
E-316.0	34,801,243	34,801,243	34,801,243	-	6,792,768	-
Subtotal Steam Production	505,116,360	505,116,360	490,589,842	-	156,429,848	46,518
Adj: Silvergate Power Plant (Fully Recov.)	-	(28,438,118)	(28,391,600)	-	(24,439,255)	(46,518)
Subtotal Steam Production	505,116,360	476,678,242	462,198,242	-	131,990,593	-
Intangible plant assigned to Generation						
E-303.0	-	-	-	-	-	-
E-303.0 - Fully Recovered	-	-	-	-	-	-
Transmission plant assigned to Steam Production						
E-352.0	-	1,928,278	1,928,278	-	274,908	-
E-353.0	-	10,618,776	10,618,776	-	974,782	-
E-358.0	-	1,726,380	1,726,380	-	361,626	-
Total Steam Production	505,116,360	490,951,676	476,471,676	-	133,601,909	-

**PLANT-IN-SERVICE, DEPRECIABLE PLANT AND ASSOCIATED RESERVES
RECONCILIATION TO OPERATING REPORTS & UNBUNDLED BALANCES
AS OF 12/31/2013**

CLASSIFICATION (A)	CLASSIFIED CAPITAL 12/31/2013 (B)	TOTAL PLANT IN SERVICE (C)	DEPRECIABLE PLANT (D)	AMORTIZED PLANT (E)	RATE BASE	
					DEPRECIATION RESERVE 12/31/2013 (F)	AMORTIZATION RESERVE 12/31/2013 (G)
Other Production						
E-340.1	143,476	143,476	-	-	-	-
E-340.2	56,033	56,033	-	56,033	-	2,696
E-341.0	22,929,950	22,929,950	22,929,950	-	4,288,788	-
E-342.0	20,348,101	20,348,101	20,348,101	-	5,178,263	-
E-343.0	83,912,588	83,912,588	83,912,588	-	23,159,358	-
E-344.0	334,648,539	334,648,539	334,648,539	-	94,843,040	-
E-345.0	32,332,770	32,332,770	32,332,770	-	8,558,117	-
E-346.0	24,153,946	24,153,946	24,153,946	-	10,184,589	-
Subtotal Other Production	518,525,404	518,525,404	518,325,896	56,033	146,212,155	2,696
Generation plant assigned to Transmission						
E-340.1	-	(3,454)	-	-	-	-
E-340.2	-	(1,028)	-	(1,028)	-	(1,028)
Generation plant assigned to Distribution						
E-340.1	-	(140,021)	-	-	-	-
E-340.2	-	(1,399)	-	(1,399)	-	(1,399)
E-344.0	-	(39,366,999)	(39,366,999)	-	(4,636,650)	-
E-345.0	-	(2,315,702)	(2,315,702)	-	(521,765)	-
Transmission plant assigned to Other Production						
E-353.0	-	1,420,393	1,420,393	-	161,820	-
Total Other Production	518,525,404	478,117,192	478,063,587	53,605	141,215,560	268
Total Non-Nuclear Generation	1,023,641,764	969,068,867	954,535,263	53,605	274,817,469	268

**PLANT-IN-SERVICE, DEPRECIABLE PLANT AND ASSOCIATED RESERVES
RECONCILIATION TO OPERATING REPORTS & UNBUNDLED BALANCES
AS OF 12/31/2013**

CLASSIFICATION (A)	CLASSIFIED CAPITAL 12/31/2013 (B)	TOTAL PLANT IN SERVICE (C)	DEPRECIABLE PLANT (D)	AMORTIZED PLANT (E)	RATE BASE DEPRECIATION RESERVE 12/31/2013 (F)	AMORTIZATION RESERVE 12/31/2013 (G)
Nuclear Production						
E-320.2	283,677	283,677	-	283,677	-	283,677
E-321.0	277,056,869	277,056,869	277,056,869	-	271,035,015	-
E-322.0	594,344,188	594,344,188	594,344,188	-	414,490,986	-
E-323.0	144,866,806	144,866,806	144,866,806	-	137,460,463	-
E-324.0	173,367,621	173,367,621	173,367,621	-	168,082,214	-
E-325.0	316,404,468	316,404,468	316,404,468	-	243,619,477	-
Subtotal Nuclear Production	1,506,323,628	1,506,323,628	1,506,039,951	283,677	1,234,688,156	283,677
Transmission plant assigned to Nuclear						
E-353.0	-	-	-	-	-	-
Adj: Nuclear fully recovered EOY 2009	(1,163,958,055)	(1,163,958,055)	(1,163,674,378)	(283,677)	(1,163,674,378)	(283,677)
Adj: SONGS Plant Closure	(342,365,573)	(342,365,573)	(342,365,573)	-	(71,013,778)	-
Total Nuclear Production	-	-	-	-	(0.00)	-
Transmission Plant						
E-350.1	40,722,901	40,722,901	-	-	-	-
E-350.2	147,595,455	147,595,455	-	147,595,455	-	14,791,696
E-352.0	268,634,128	268,634,128	268,634,128	-	45,274,243	-
E-353.0	967,778,404	967,778,404	967,778,404	-	173,695,074	-
E-354.0	846,137,840	846,137,840	846,137,840	-	117,400,504	-
E-355.0	297,939,390	297,939,390	297,939,390	-	63,238,371	-
E-356.0	489,095,724	489,095,724	489,095,724	-	191,563,894	-
E-357.0	245,528,034	245,528,034	245,528,034	-	32,794,764	-
E-358.0	280,882,387	280,882,387	280,882,387	-	33,954,559	-
E-359.0	261,150,443	261,150,443	261,150,443	-	14,028,749	-
TO4 C1 Top-side	-	-	-	-	(1,223,976)	-
Subtotal Transmission	3,845,464,707	3,845,464,707	3,657,146,351	147,595,455	670,726,181	14,791,696

**PLANT-IN-SERVICE, DEPRECIABLE PLANT AND ASSOCIATED RESERVES
RECONCILIATION TO OPERATING REPORTS & UNBUNDLED BALANCES
AS OF 12/31/2013**

CLASSIFICATION (A)	CLASSIFIED CAPITAL 12/31/2013 (B)	TOTAL PLANT IN SERVICE (C)	DEPRECIABLE PLANT (D)	AMORTIZED PLANT (E)	RATE BASE DEPRECIATION RESERVE 12/31/2013 (F)	AMORTIZATION RESERVE 12/31/2013 (G)
Intangible plant assigned to Transmission E-303.0	1,773,739	1,773,739	-	1,773,739	-	995,666
Generation plant assigned to Transmission						
E-340.1		3,454	-	-	-	-
E-340.2		1,028	-	1,028	-	1,028
Distribution plant assigned to Transmission						
E-360.1		3,515,581	-	-	-	-
E-360.2		67,665	-	67,665	-	46,451
E-361.0		1,076,209	1,076,209	-	487,652	-
Transmission plant assigned to Steam Production						
E-352.0		(1,928,278)	(1,928,278)	-	(274,908)	-
E-353.0		(10,618,776)	(10,618,776)	-	(974,782)	-
E-358.0		(1,726,380)	(1,726,380)	-	(361,626)	-
Transmission plant assigned to Nuclear/SONGS Plant Closure E-353.0	(5,943,753)	-	-	-	(5,943,753)	-
Transmission plant assigned to Other Production E-353.0		(1,420,393)	(1,420,393)	-	(161,820)	-

**PLANT-IN-SERVICE, DEPRECIABLE PLANT AND ASSOCIATED RESERVES
RECONCILIATION TO OPERATING REPORTS & UNBUNDLED BALANCES
AS OF 12/31/2013**

CLASSIFICATION (A)	CLASSIFIED CAPITAL 12/31/2013 (B)	TOTAL PLANT IN SERVICE (C)	DEPRECIABLE PLANT (D)	AMORTIZED PLANT (E)	RATE BASE		
					DEPRECIATION RESERVE 12/31/2013 (F)	AMORTIZATION RESERVE 12/31/2013 (G)	
Transmission plant assigned to Distribution							
E-350.1		(4,662,975)	-	-	-	-	
E-350.2		(995,573)	-	(995,573)	-	(277,154)	
E-352.0		(36,370,516)	(36,370,516)	-	(10,166,353)	-	
E-353.0		(2,513,472)	(2,513,472)	-	(1,084,692)	-	
Plant Held for Future Use-Transmission							
		6,546,498	-	-	-	-	
Total Transmission	3,841,294,693	3,798,212,520	3,603,644,746	148,442,314	652,245,900	15,557,687	
Distribution Plant							
E-360.1	16,176,228	16,176,228	-	-	-	-	
E-360.2	77,083,978	77,083,978	-	77,083,978	-	35,125,774	
E-361.0	3,986,700	3,986,700	3,986,700	-	1,646,488	-	
E-362.0	427,752,901	427,752,901	427,752,901	-	107,631,503	-	
E-363.0	6,219,012	6,219,012	6,219,012	-	115,666	-	
E-364.0	554,252,919	554,252,919	554,252,919	-	243,566,610	-	
E-365.0	432,249,624	432,249,624	432,249,624	-	169,803,831	-	
E-366.0	1,017,150,649	1,017,150,649	1,017,150,649	-	397,297,710	-	
E-367.0	1,333,219,834	1,333,219,834	1,333,219,834	-	787,061,305	-	
E-368.1	518,691,067	518,691,067	518,691,067	-	91,774,800	-	
E-368.2	21,027,835	21,027,835	21,027,835	-	(6,537,987)	-	
E-369.1	126,407,346	126,407,346	126,407,346	-	120,858,689	-	
E-369.2	316,902,769	316,902,769	316,902,769	-	221,735,679	-	
E-370.1	189,344,983	189,344,983	189,344,983	-	41,379,235	-	
E-370.2	54,333,907	54,333,907	54,333,907	-	9,864,396	-	
E-371.0	6,705,265	6,705,265	6,705,265	-	11,133,433	-	
E-373.2	25,868,159	25,868,159	25,868,159	-	19,135,095	-	
Subtotal Distribution	5,127,373,175	5,127,373,175	5,034,112,969	77,083,978	2,216,466,454	35,125,774	

**PLANT-IN-SERVICE, DEPRECIABLE PLANT AND ASSOCIATED RESERVES
RECONCILIATION TO OPERATING REPORTS & UNBUNDLED BALANCES
AS OF 12/31/2013**

CLASSIFICATION (A)	CLASSIFIED CAPITAL 12/31/2013 (B)	TOTAL PLANT IN SERVICE (C)	DEPRECIABLE PLANT (D)	AMORTIZED PLANT (E)	RATE BASE DEPRECIATION RESERVE 12/31/2013 (F)	AMORTIZATION RESERVE 12/31/2013 (G)
Franchises*	222,841	222,841	-	222,841	-	202,900
Intangible plant assigned to Distribution						
E-303.0	90,338,003	90,338,003	-	90,338,003	-	17,955,675
E-303.0 - Fully Recovered	1,042,224	1,042,224	-	1,042,224	-	1,042,224
Generation plant assigned to Distribution						
E-340.1		140,021	-	-	-	-
E-340.2		1,399	-	1,399	-	1,399
E-344.0		39,366,999	39,366,999	-	4,636,650	-
E-345.0		2,315,702	2,315,702	-	521,765	-
Transmission plant assigned to Distribution						
E-350.1		4,662,975	-	-	-	-
E-350.2		995,573	-	995,573	-	277,154
E-352.0		36,370,516	36,370,516	-	10,166,353	-
E-353.0		2,513,472	2,513,472	-	1,084,692	-
Distribution plant assigned to Transmission						
E-360.1		(3,515,581)	-	-	-	-
E-360.2		(67,665)	-	(67,665)	-	(46,451)
E-361.0		(1,076,209)	(1,076,209)	-	(487,652)	-
Plant Held for Future Use-Distribution		6,546,498	-	-	-	-
Total Distribution	5,218,976,244	5,307,229,944	5,113,603,449	169,616,354	2,232,386,261	54,558,676

**PLANT-IN-SERVICE, DEPRECIABLE PLANT AND ASSOCIATED RESERVES
RECONCILIATION TO OPERATING REPORTS & UNBUNDLED BALANCES
AS OF 12/31/2013**

CLASSIFICATION (A)	CLASSIFIED CAPITAL 12/31/2013 (B)	TOTAL PLANT IN SERVICE (C)	DEPRECIABLE PLANT (D)	AMORTIZED PLANT (E)	RATE BASE DEPRECIATION RESERVE 12/31/2013 (F)	AMORTIZATION RESERVE 12/31/2013 (G)
General						
E-389.1	7,312,143	7,312,143	-	-	-	-
E-390.0	32,162,357	32,162,357	32,162,357	-	21,035,492	-
E-392.1	-	-	-	-	49,884	-
E-392.2	58,146	58,146	58,146	-	5,796	-
E-393.0	17,466	17,466	17,466	-	16,773	-
E-394.1	21,972,005	21,972,005	21,972,005	-	6,686,081	-
E-394.2	341,136	341,136	341,136	-	210,998	-
E-395.0	277,000	277,000	277,000	-	45,131	-
E-396.0	92,162	92,162	-	-	149,134	-
E-397.0	203,362,732	203,362,732	203,362,732	-	75,023,605	-
E-398.0	1,360,761	1,360,761	1,360,761	-	316,351	-
Total General	266,955,906	266,955,906	259,551,602	-	103,539,245	-
Total Distribution & General Plant	5,485,932,150	5,574,185,850	5,373,155,051	169,616,354	2,335,927,507	54,558,676
Total Electric Department	10,350,868,607	10,341,467,237	9,931,335,059	318,112,273	3,262,990,875	70,116,631

**PLANT-IN-SERVICE, DEPRECIABLE PLANT AND ASSOCIATED RESERVES
RECONCILIATION TO OPERATING REPORTS & UNBUNDLED BALANCES
AS OF 12/31/2013**

CLASSIFICATION (A)	CLASSIFIED CAPITAL 12/31/2013 (B)	TOTAL PLANT IN SERVICE (C)	DEPRECIABLE PLANT (D)	AMORTIZED PLANT (E)	RATE BASE DEPRECIATION RESERVE 12/31/2013 (F)	AMORTIZATION RESERVE 12/31/2013 (G)
GAS DEPARTMENT						
Storage Plant						
G-360.1	-	-	-	-	-	-
G-361.0	43,992	43,992	43,992	-	43,992	-
G-362.1	-	-	-	-	-	-
G-363.3	-	-	-	-	-	-
G-363.6	2,052,614	2,052,614	2,052,614	-	812,506	-
Subtotal Storage	2,096,606.26	2,096,606	2,096,606	-	856,498	-
Borrego LNG (Rate-making Adj.)	-	-	(117,354)	-	-	-
Total Storage Plant	2,096,606	2,096,606	1,979,252	-	856,498	-
Transmission Plant						
G-365.1	4,649,144	4,649,144	-	-	-	1,267,305
G-365.2	2,218,048	2,218,048	-	2,218,048	-	-
G-366.0	11,710,305	11,710,305	11,710,305	-	9,625,158	-
G-367.0	169,756,701	169,756,701	169,756,701	-	61,239,647	-
G-368.0	82,026,041	82,026,041	82,026,041	-	63,026,564	-
G-369.0	19,772,048	19,772,048	19,772,048	-	15,170,131	-
Total Transmission Plant	290,132,286	290,132,286	283,265,095	2,218,048	149,061,499	1,267,305

**PLANT-IN-SERVICE, DEPRECIABLE PLANT AND ASSOCIATED RESERVES
RECONCILIATION TO OPERATING REPORTS & UNBUNDLED BALANCES
AS OF 12/31/2013**

CLASSIFICATION (A)	CLASSIFIED CAPITAL 12/31/2013 (B)	TOTAL PLANT IN SERVICE (C)	DEPRECIABLE PLANT (D)	AMORTIZED PLANT (E)	RATE BASE	
					DEPRECIATION RESERVE 12/31/2013 (F)	AMORTIZATION RESERVE 12/31/2013 (G)
Distribution & General Plant						
Distribution						
G-374.1	102,187	102,187	-	-	-	-
G-374.2	8,151,486	8,151,486	-	8,151,486	-	6,286,669
G-375.0	43,447	43,447	43,447	-	61,253	-
G-376.0	581,854,394	581,854,394	581,854,394	-	331,989,408	-
G-378.0	17,003,852	17,003,852	17,003,852	-	6,908,844	-
G-380.0	246,401,741	246,401,741	246,401,741	-	285,319,426	-
G-381.0	146,137,861	146,137,861	146,137,861	-	42,564,055	-
G-382.0	88,354,009	88,354,009	88,354,009	-	28,702,864	-
G-385.0	1,516,811	1,516,811	1,516,811	-	1,077,096	-
G-387.11	993,722	993,722	993,722	-	649,151	-
G-387.12	3,571,353	3,571,353	3,571,353	-	3,410,685	-
G-387.13	658,196	658,196	658,196	-	658,196	-
Subtotal Distribution	1,094,789,061	1,094,789,061	1,086,535,388	8,151,486	701,340,979	6,286,669
					(658,196)	-
Total Distribution	1,094,789,061	1,094,130,864	1,085,877,191	8,151,486	700,682,782	6,286,669
General Plant						
G-392.1	-	-	-	-	25,503	-
G-392.2	74,501	74,501	74,501	-	74,501	-
G-394.1	7,899,525	7,899,525	7,899,525	-	3,339,673	-
G-394.2	76,864	76,864	76,864	-	36,828	-
G-395.0	283,094	283,094	283,094	-	258,430	-
G-396.0	162,284	162,284	162,284	-	131,562	-

**PLANT-IN-SERVICE, DEPRECIABLE PLANT AND ASSOCIATED RESERVES
RECONCILIATION TO OPERATING REPORTS & UNBUNDLED BALANCES
AS OF 12/31/2013**

CLASSIFICATION (A)	CLASSIFIED CAPITAL 12/31/2013 (B)	TOTAL PLANT IN SERVICE (C)	DEPRECIABLE PLANT (D)	AMORTIZED PLANT (E)	RATE BASE DEPRECIATION RESERVE 12/31/2013 (F)	AMORTIZATION RESERVE 12/31/2013 (G)
General Plant (cont.)						
G-397.0	1,964,817	1,964,817	1,964,817	-	731,958	-
G-398.0	198,325	198,325	198,325	-	73,796	-
Subtotal General	10,659,410	10,659,410	10,659,410	-	4,672,250	-
Franchises	86,104	86,104	-	86,104	-	86,104
Intangibles	-	-	-	-	-	-
Total Distribution & General Plant	1,105,534,575	1,104,876,378	1,096,536,601	8,237,590	705,355,032	6,372,773
TOTAL GAS DEPARTMENT	1,397,763,467	1,397,105,271	1,381,780,948	10,455,638	855,273,029	7,640,078
COMMON PLANT						
C-303.0	216,257,971	216,257,971	-	216,257,971	-	139,603,548
C-389.1	7,168,915	7,168,915	-	-	-	-
C-389.2	1,080,961	1,080,961	-	-	-	27,275
C-390.0	278,101,633	278,101,633	278,101,633	-	116,248,552	-
C-391.1	25,582,760	25,582,760	25,582,760	-	10,925,931	-
C-391.2	76,364,057	76,364,057	76,364,057	-	49,511,193	-
C-392.1	33,942	33,942	-	-	(338,930)	-
C-392.2	33,369	33,369	33,369	-	16,535	-
C-393.0	144,926	144,926	144,926	-	113,350	-
C-394.1	1,232,027	1,232,027	1,232,027	-	203,052	-
C-394.2	234,076	234,076	234,076	-	139,605	-
C-394.3	1,056,076	1,056,076	1,056,076	-	919	-
C-395.0	2,182,676	2,182,676	2,182,676	-	929,696	-

**PLANT-IN-SERVICE, DEPRECIABLE PLANT AND ASSOCIATED RESERVES
RECONCILIATION TO OPERATING REPORTS & UNBUNDLED BALANCES
AS OF 12/31/2013**

CLASSIFICATION (A)	CLASSIFIED CAPITAL 12/31/2013 (B)	TOTAL PLANT IN SERVICE (C)	DEPRECIABLE PLANT (D)	AMORTIZED PLANT (E)	RATE BASE DEPRECIATION RESERVE 12/31/2013 (F)	AMORTIZATION RESERVE 12/31/2013 (G)
Common Plant (cont.)						
C-396.0	-	-	-	-	(192,979)	-
C-397.0	121,063,010	121,063,010	121,063,010	-	53,080,042	-
C-398.0	2,474,623	2,474,623	2,474,623	-	1,212,198	-
TOTAL COMMON PLANT	733,011,024	733,011,024	508,469,235	216,257,971	231,849,163	139,630,824
GRAND TOTAL	12,481,643,099	12,471,583,532	11,821,585,242	544,825,882	4,350,113,068	217,387,533
TOTALS FOR ELECTRIC GENERATION, NUCLEAR, ELECTRIC DISTRIBUTION, GAS & COMMON FOR 2016 GRC	8,640,348,406	8,673,371,012	8,217,940,497	396,383,568	3,697,867,168	201,829,846

*Franchises and Intangible plant balances are included for Rate Base purposes. Associated reserves are included in Amortization & Other.

Reclassification and Allocation of Plant Accounts

As agreed upon in FERC Transmission Access filing and adopted in the 1999 Cost of Service proceeding, the following FERC accounts are redefined or allocated.

Plant Account E302 – Franchises Defined as Electric Distribution

Approximately \$223,000 in electric franchise costs is defined as electric distribution since they are costs of the electric distribution franchises to serve the various cities and counties in SDG&E's service territory.

Plant Account E303 – Intangibles Defined as Electric Distribution

Approximately \$91.4 million in electric software costs are defined as electric distribution as they directly support the operational functions of the electric distribution business unit.

Plant Account E340 – Other Production Land Redefined as Electric Distribution

The Company owns 6.23 acres of land, which was originally purchased for a gas turbine site and was therefore classified as "Other Production." Of this land, 6.08 acres with a historical cost of \$141,420 is now being used for an electric distribution substation.

Plant Account E344/345 – Other Production Equipment Redefined as Electric Distribution

There is \$39.4 million in other production generator equipment and \$2.3 million in accessory electric equipment classified in FERC plant accounts E344/E345, respectively, that is redefined as distribution plant. Although traditionally booked to FERC E344/E345, these assets are primarily solar photovoltaic systems used to support the development of sustainably built communities, allowing SDG&E to deploy local distributed generation to our distribution customers.

Plant Account E350 – Transmission Land Redefined as Distribution

There is \$5.7 million in transmission land and land rights classified in FERC plant account E350 that is redefined as distribution land as a result of electric restructuring. This land was purchased for substation facilities which “step-down” energy from transmission to distribution voltages. The land, in each case, was previously classified as transmission because it had two or more transmission lines serving the substation. For electric restructuring there is a need to recognize that one use of the land on which substation plant is sited, is distribution. Accordingly, for each of these sites, 50% of the historical cost of the land was redefined to distribution plant. In the case where there is more than one high-side line coming into the substation and one low-side line moving out of the substation, approximately 25% of the historical cost of the land was redefined to distribution plant.

Plant Account 352 – Transmission Structures & Improvements Redefined as Distribution Plant

There is \$36.4 million in transmission substation structures and improvements classified in FERC plant account E352 that was redefined as distribution plant as a result of electric restructuring. This plant is a mostly control house, fencing, lighting, and landscaping associated with substations which “step-down” energy from transmission to distribution voltages. The structures and improvements were all classified as transmission because two or more transmission lines serve the substation.

For electric restructuring, there is a need to recognize that one use of the structures and improvements is associated with the distribution function for each such substation. Accordingly, for each of these sites, 50% of the historical cost of the structures and improvements was defined as distribution plant. Subsequently where there are sites that have more than one high-side line coming into the substation and one low-

side line moving out of the substation, approximately 25% of the historical cost of the structures and improvements is defined as distribution plant.

Plant Account E353 – Transmission Substation Equipment Redefined as Distribution Plant

There is \$2.5 million in transmission equipment classified in FERC substation plant account E353 that is redefined as distribution plant for purposes of electric restructuring. This equipment is mostly transmission “oil circuit breakers” and “switches” used to protect and isolate distribution “step-down” transformers. This equipment carries a transmission voltage and under traditional FERC accounting is classified as transmission. However, this transmission equipment serves no purpose other than to protect the distribution transformer, therefore, under restructuring it is redefined as distribution plant.

Plant Account E360 – Distribution Land & Land Rights Redefined as Generation and Transmission and the Remaining Balance Applicable To Distribution

Under traditional FERC Accounting, all of account E360, Land and Land Rights, is distribution plant. However, as a result of electric restructuring part of the land is redefined to transmission. This land was purchased for substation facilities which “step-down” energy from transmission to distribution voltages. Although the land in each case serves both transmission and distribution facilities, each parcel was historically classified as distribution because only one transmission line served the substation. For electric restructuring, there is a need to recognize that one use of the land on which the substation facilities are sited is transmission. Accordingly, for each of these sites, 50% of the historical cost of the land, amounting to \$3.6 million, is redefined as transmission plant.

With the above amounts redefined to transmission, the remaining distribution E360 land & land right balance is \$89.7 million.

Plant Account 361 – Distribution Structures and Improvements Redefined as Transmission and the Remaining Balance Applicable to Distribution

Under traditional FERC accounting, all of account E361 is distribution plant. However, for purposes of restructuring part of this account is redefined to transmission. This plant is mostly fencing lighting, landscaping, and some control houses associated with substations which “step-down” energy from transmission to distribution voltages. These structures and improvements were classified entirely as distribution because only one transmission line feeds the substation.

For electric restructuring there is a need to recognize that one use of the structures and improvements is associated with transmission for each such substation. Accordingly, for each of these sites, 50% of the historical cost of these structures and improvements is redefined as “transmission.” This amounts to a total of \$1.1 million for these sites. With the above amount redefined as transmission, the remaining distribution E361 – Structures and Improvements is \$2.9 million.

Electric General Plant

General Plant is land, structures and improvements, transportation equipment, stores equipment, shop and garage equipment, portable tools, laboratory equipment, power operated equipment, communications equipment, and miscellaneous equipment, not charged to a specific electric function. The land, structures and improvements and other equipment are classified in electric plant account series 389 to 398, as required by the FERC. The plant is classified into these electric general accounts only if it entirely serves an electric function. (Note: if such plant is classified as Gas General, or Common plant, the same series of plant accounts are used, but the plant entirely serves a gas function, or serves both electric and gas functions and is therefore “common.”)

General Plant Assigned to Electric Distribution

Before electric restructuring, electric general plant accounts were simply included in the total of electric plant for rate setting purposes. Since rates are now “unbundled” for rate setting, that portion of Electric General Plant associated with Electric Distribution must be determined for this General Rate Case Study.

The method of assigning Electric General Plant to Electric Distribution that has been used in previous CPUC filings is the use of electric labor ratio percentages, as developed and supported by the Segmentation and Reassignment Rates witness. These are the same methods used in our annual FERC Transmission Access filing for the last three cycles. Of the \$267.0 million in recorded 2013 Electric General plant, \$227.3 million is assigned to Electric Distribution.

Common Plant Assigned Electric Distribution

The methods of assigning Common Plant to Electric Distribution proposed in this filing includes the use of total company labor ratio percentages to allocate Common Plant between Electric Transmission, Electric Distribution and Gas, as developed and supported by the Segmentation and Reassignment Rates witness. Of the \$733.0 million in recorded 2013 Common plant, \$454.7 million is assigned to Electric Distribution and \$199.0 million is assigned to Gas.

SDG&E
DISTRIBUTION FUNCTIONALIZATION STUDY
DERIVATION OF DISTRIBUTION RELATED
PLANT DOLLARS

Balances as of 12/31/2013
In Thousands

Line No.	Account	Description	(1) Total Form 1 Balance	(2) Total Distribution Account 101	(3) Franchises Account 101 Plant Related to Distribution	(4) Intangibles Account 101 Plant Related to Distribution	(5) Generation Account 101 Plant Related to Distribution	(6) Transmission Account 101 Plant Related to Distribution	(7) PHFU Account 105 Plant Related to Distribution	(7) Distribution Account 101 Plant Related to Transmission	(8) Total Distribution Plant Adjusted Book Sum (2:7)	Line No.
	Other Plant Related to Distribution											
1	302.0	Franchises	223	-	223	-	-	-	-	-	223	1
2	303.0	Intangibles	93,154	-	-	91,360	-	-	-	-	91,360	2
3	340.0	Land & Land Rights	200	-	-	-	141	-	-	-	141	4
4	344.0	Generators	334,649	-	-	-	39,367	-	-	-	39,367	4
5	345.0	Accessory Electric Equipment	32,333	-	-	-	2,316	-	-	-	2,316	4
6	350.0	Land & Land Rights	188,318	-	-	-	-	5,659	-	-	5,659	5
7	352.0	Structures & Improvements	268,634	-	-	-	-	36,371	-	-	36,371	6
8	353.0	Station Equipment	967,778	-	-	-	-	2,513	-	-	2,513	7
9	105.0	Plant Held for Future Use	13,093	-	-	-	-	-	6,546	-	6,546	9
10	TOTAL		1,898,382	-	223	91,360	41,824	44,543	-	-	184,516	10
11	360.0	Land and Land Rights	-	93,260	-	-	-	-	-	(3,583)	89,677	11
12	361.0	Structures and Improvements	-	3,987	-	-	-	-	-	(1,076)	2,910	12
13	362.0	Station Equipment	-	427,753	-	-	-	-	-	-	427,753	13
14	363.0	Storage Battery Equipment	-	6,219	-	-	-	-	-	-	6,219	14
15	364.0	Poles, Towers, & Fixtures	-	554,253	-	-	-	-	-	-	554,253	15
16	365.0	OH Conductors and Devices	-	432,250	-	-	-	-	-	-	432,250	16
17	366.0	Underground Conduit	-	1,017,151	-	-	-	-	-	-	1,017,151	17
18	367.0	UG Conductors & Devices	-	1,333,220	-	-	-	-	-	-	1,333,220	18
19	368.0	Line Transformers	-	539,719	-	-	-	-	-	-	539,719	19
20	369.0	Services	-	443,310	-	-	-	-	-	-	443,310	20
21	370.0	Meters	-	243,679	-	-	-	-	-	-	243,679	21
22	371.0	Installations on Customer Premise	-	6,705	-	-	-	-	-	-	6,705	22
23	373.0	Street Lighting & Signal Systems	-	25,868	-	-	-	-	-	-	25,868	23
24	TOTAL DISTRIBUTION		-	5,127,373	-	-	-	-	-	(4,659)	5,122,714	24
25	GRAND TOTAL DISTRIBUTION		1,898,382	5,127,373	223	91,360	41,824	44,543	-	(4,659)	5,307,230	25

SDG&E
STEAM PRODUCTION FUNCTIONALIZATION STUDY

DERIVATION OF STEAM PRODUCTION RELATED
PLANT DOLLARS

Balances as of 12/31/2013
In Thousands

Line No.	Account	Description	(1) Total Steam Prod Account 101	(2) Transmission Plant Related to Steam Production	(3) Distribution Plant Related to Steam Production	(4) Total Steam Production Rate-making (1) + (2) + (3)	Line No.
1	352.0	Other Plant Related to Steam Production	-	1,928	-	1,928	1
2	353.0	Structures and Improvements	-	10,619	-	10,619	2
3	358.0	Station Equipment	-	1,726	-	1,726	3
		Underground Conductors & Devices					
4	TOTAL	STEAM PRODUCTION RELATED	-	14,273	-	14,273	4
5	310.0	Land and Land Rights	14,527	-	-	14,527	5
6	311.0	Structures and Improvements	93,973	-	-	93,973	6
7	312.0	Boiler Plant Equipment	165,391	-	-	165,391	7
8	314.0	Turbogenerator Units	114,469	-	-	114,469	8
9	315.0	Accessory Electric Equipment	81,955	-	-	81,955	9
10	316.0	Misc. Power Plant Equipment	34,801	-	-	34,801	10
11	TOTAL	STEAM PRODUCTION	505,116	-	-	505,116	11
12	GRAND TOTAL	STEAM PRODUCTION	505,116	14,273	-	519,390	12

**SDG&E
OTHER PRODUCTION FUNCTIONALIZATION STUDY**

**DERIVATION OF OTHER PRODUCTION RELATED
PLANT DOLLARS**

Balances as of 12/31/2013
In Thousands

Line No.	Account	Description	(1) Total Other Prod Account 101	(2) Transmission Account 101 Plant Related to Other Production	(3) Other Production Account 101 Plant Related to Transmission	(4) Other Production Account 101 Plant Related to Distribution	(5) Total Other Production Ratemaking Sum (1):(4)	Line No.
		Other Plant Related to Other Production						
1	353.0	Station Equipment	-	1,420	-	-	1,420	1
2	TOTAL	OTHER PRODUCTION RELATED	-	1,420	-	-	1,420	2
3	340.0	Land and Land Rights	200	-	(4)	(141)	54	3
4	341.0	Structures and Improvements	22,930	-	-	-	22,930	4
5	342.0	Fuel Holders	20,348	-	-	-	20,348	5
6	343.0	Prime Movers	83,913	-	-	-	83,913	6
7	344.0	Generators	334,649	-	-	(39,367)	295,282	7
8	345.0	Accessory Electric Equipment	32,333	-	-	(2,316)	30,017	8
9	346.0	Misc. Power Plant Equipment	24,154	-	-	-	24,154	9
10	TOTAL	OTHER PRODUCTION	518,525	-	(4)	(41,824)	476,697	10
11	GRAND TOTAL	OTHER PRODUCTION	518,525	1,420	(4)	(41,824)	478,117	11

Name of Respondent San Diego Gas & Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)				
<p>1. Report below the original cost of electric plant in service according to the prescribed accounts.</p> <p>2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.</p> <p>3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.</p> <p>4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.</p> <p>5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.</p> <p>6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)</p>				
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	
1	1. INTANGIBLE PLANT			
2	(301) Organization			
3	(302) Franchises and Consents	222,841		
4	(303) Miscellaneous Intangible Plant	77,889,708	15,264,258	
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	78,112,549	15,264,258	
6	2. PRODUCTION PLANT			
7	A. Steam Production Plant			
8	(310) Land and Land Rights	14,526,518		
9	(311) Structures and Improvements	83,865,618	10,122,933	
10	(312) Boiler Plant Equipment	163,687,597	1,718,023	
11	(313) Engines and Engine-Driven Generators			
12	(314) Turbogenerator Units	113,554,420	915,057	
13	(315) Accessory Electric Equipment	81,990,605	803,770	
14	(316) Misc. Power Plant Equipment	26,312,149	8,489,094	
15	(317) Asset Retirement Costs for Steam Production	1,379,851		
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	485,316,758	22,048,877	
17	B. Nuclear Production Plant			
18	(320) Land and Land Rights	283,677		
19	(321) Structures and Improvements	276,983,287	73,582	
20	(322) Reactor Plant Equipment	589,052,699	5,291,489	
21	(323) Turbogenerator Units	143,829,202	1,210,785	
22	(324) Accessory Electric Equipment	173,357,692	9,929	
23	(325) Misc. Power Plant Equipment	315,673,745	730,723	
24	(326) Asset Retirement Costs for Nuclear Production	114,838,931		
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)	1,614,019,233	7,316,508	
26	C. Hydraulic Production Plant			
27	(330) Land and Land Rights			
28	(331) Structures and Improvements			
29	(332) Reservoirs, Dams, and Waterways			
30	(333) Water Wheels, Turbines, and Generators			
31	(334) Accessory Electric Equipment			
32	(335) Misc. Power Plant Equipment			
33	(336) Roads, Railroads, and Bridges			
34	(337) Asset Retirement Costs for Hydraulic Production			
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)			
36	D. Other Production Plant			
37	(340) Land and Land Rights	145,904	53,604	
38	(341) Structures and Improvements	19,625,277	3,350,476	
39	(342) Fuel Holders, Products, and Accessories	20,975,581		
40	(343) Prime Movers	94,886,302	-108,502	
41	(344) Generators	330,248,159	5,647,622	
42	(345) Accessory Electric Equipment	32,621,740	667,612	
43	(346) Misc. Power Plant Equipment	23,963,931	660,662	
44	(347) Asset Retirement Costs for Other Production			
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	522,466,894	10,271,474	
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	2,621,802,885	39,636,859	

Name of Respondent San Diego Gas & Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4	
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)				
distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.				
7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.				
8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.				
9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date				
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				1
				2
			222,841	3
			93,153,966	4
			93,376,807	5
				6
			14,526,518	7
			93,972,569	8
15,982			165,391,253	9
14,367				10
				11
			114,469,477	12
2,096,575		1,257,499	81,955,299	13
			34,801,243	14
			1,379,851	15
2,126,924		1,257,499	506,496,210	16
				17
283,677				18
277,056,869				19
594,344,188				20
145,039,987				21
173,367,621				22
316,404,468				23
	-114,838,931			24
1,506,496,810	-114,838,931			25
				26
				27
				28
				29
				30
				31
				32
				33
				34
				35
			199,508	36
1,000			22,974,753	37
			20,975,581	38
			94,777,800	39
5,000			335,890,781	40
78,000			33,211,352	41
23,939			24,600,654	42
				43
				44
107,939			532,630,429	45
1,508,731,673	-114,838,931	1,257,499	1,039,126,639	46

Name of Respondent		This report is:		Date of Report	Year/Period of Report
San Diego Gas & Electric Company		(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	End of 2013/Q4
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)		
47	3. TRANSMISSION PLANT				
48	(350) Land and Land Rights	185,502,814			2,821,713
49	(352) Structures and Improvements	287,038,621			31,506,633
50	(353) Station Equipment	1,002,990,424			92,801,659
51	(354) Towers and Fixtures	667,511,560			535,127
52	(355) Poles and Fixtures	265,603,904			39,717,163
53	(356) Overhead Conductors and Devices	408,227,426			17,338,570
54	(357) Underground Conduit	292,697,759			21,282,270
55	(358) Underground Conductors and Devices	324,019,406			29,052,141
56	(359) Roads and Trails	187,980,885			1,380,422
57	(359.1) Asset Retirement Costs for Transmission Plant	2,873,242			
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	3,624,446,041			236,435,698
59	4. DISTRIBUTION PLANT				
60	(360) Land and Land Rights	91,837,239			1,450,774
61	(361) Structures and Improvements	3,496,653			491,949
62	(362) Station Equipment	403,208,893			25,311,082
63	(363) Storage Battery Equipment				6,219,012
64	(364) Poles, Towers, and Fixtures	523,135,965			36,488,207
65	(365) Overhead Conductors and Devices	411,543,722			23,553,167
66	(366) Underground Conduit	975,029,564			45,107,415
67	(367) Underground Conductors and Devices	1,287,879,445			49,766,702
68	(368) Line Transformers	514,868,385			32,166,859
69	(369) Services	431,284,056			14,086,584
70	(370) Meters	254,602,667			6,733,108
71	(371) Installations on Customer Premises	6,544,307			186,632
72	(372) Leased Property on Customer Premises				
73	(373) Street Lighting and Signal Systems	24,800,706			1,143,139
74	(374) Asset Retirement Costs for Distribution Plant	4,561,958			
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	4,932,793,560			242,704,630
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT				
77	(380) Land and Land Rights				
78	(381) Structures and Improvements				
79	(382) Computer Hardware				
80	(383) Computer Software				
81	(384) Communication Equipment				
82	(385) Miscellaneous Regional Transmission and Market Operation Plant				
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper				
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)				
85	6. GENERAL PLANT				
86	(389) Land and Land Rights	7,312,143			
87	(390) Structures and Improvements	31,045,122			1,131,427
88	(391) Office Furniture and Equipment				
89	(392) Transportation Equipment	58,146			
90	(393) Stores Equipment	17,466			
91	(394) Tools, Shop and Garage Equipment	21,314,364			1,400,053
92	(395) Laboratory Equipment	302,226			
93	(396) Power Operated Equipment	92,162			
94	(397) Communication Equipment	171,084,468			32,364,289
95	(398) Miscellaneous Equipment	1,367,470			703
96	SUBTOTAL (Enter Total of lines 86 thru 95)	232,593,567			34,896,472
97	(399) Other Tangible Property				
98	(399.1) Asset Retirement Costs for General Plant				
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	232,593,567			34,896,472
100	TOTAL (Accounts 101 and 106)	11,489,748,602			568,937,917
101	(102) Electric Plant Purchased (See Instr. 8)				
102	(Less) (102) Electric Plant Sold (See Instr. 8)				
103	(103) Experimental Plant Unclassified				
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	11,489,748,602			568,937,917

Name of Respondent: San Diego Gas & Electric Company
 This Report is: (1) An Original (2) A Resubmission
 Date of Report (Mo, Da, Yr) / /
 Year/Period of Report End of 2013/Q4

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				47
6,172	1		188,318,356	48
168,133		-49,742,993	268,634,128	49
13,454,323		-120,503,109	961,834,651	50
		178,091,153	846,137,840	51
2,995,884		-4,385,793	297,939,390	52
307,765		63,837,493	489,095,724	53
	-1	-68,451,994	245,528,034	54
297,768		-71,891,392	280,882,387	55
		71,789,136	261,150,443	56
	-673,720		2,199,522	57
17,230,045	-673,720	-1,257,499	3,841,720,475	58
				59
27,806			93,260,207	60
1,901	-1		3,986,700	61
767,074			427,752,901	62
			6,219,012	63
5,371,253			554,252,919	64
2,847,265			432,249,624	65
2,986,330			1,017,150,649	66
4,426,314	1		1,333,219,834	67
7,316,342			539,718,902	68
2,060,524	-1		443,310,115	69
17,656,886			243,678,889	70
25,674			6,705,265	71
				72
75,686			25,868,159	73
	-881,612		3,680,346	74
43,563,055	-881,613		5,131,053,522	75
				76
				77
				78
				79
				80
				81
				82
				83
				84
				85
			7,312,143	86
14,193	1		32,162,357	87
				88
			58,146	89
			17,466	90
401,276			22,313,141	91
25,227	1		277,000	92
			92,162	93
86,025			203,362,732	94
7,412			1,360,761	95
534,133	2		266,955,908	96
				97
				98
534,133	2		266,955,908	99
1,570,058,906	-116,394,262		10,372,233,351	100
				101
				102
				103
1,570,058,906	-116,394,262		10,372,233,351	104

Name of respondent San Diego Gas & Electric Company	THIS REPORT IS: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Reporting Period of Report End of 2013/Q4
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Gas Plant in Service (Accounts 101, 102, 103, and 106)

1. Report below the original cost of gas plant in service according to the prescribed accounts.
2. In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold, Account 103, Experimental Gas Plant Unclassified, and Account 106, Completed Construction Not Classified-Gas.
3. Include in column (c) and (d), as appropriate corrections of additions and retirements for the current or preceding year.
4. Enclose in parenthesis credit adjustments of plant accounts to indicate the negative effect of such accounts.
5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year's unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d).

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1	INTANGIBLE PLANT		
2	301 Organization		
3	302 Franchises and Consents	86,104	
4	303 Miscellaneous Intangible Plant		
5	TOTAL Intangible Plant (Enter Total of lines 2 thru 4)	86,104	
6	PRODUCTION PLANT		
7	Natural Gas Production and Gathering Plant		
8	325.1 Producing Lands		
9	325.2 Producing Leaseholds		
10	325.3 Gas Rights		
11	325.4 Rights-of-Way		
12	325.5 Other Land and Land Rights		
13	326 Gas Well Structures		
14	327 Field Compressor Station Structures		
15	328 Field Measuring and Regulating Station Equipment		
16	329 Other Structures		
17	330 Producing Gas Wells-Well Construction		
18	331 Producing Gas Wells-Well Equipment		
19	332 Field Lines		
20	333 Field Compressor Station Equipment		
21	334 Field Measuring and Regulating Station Equipment		
22	335 Drilling and Cleaning Equipment		
23	336 Purification Equipment		
24	337 Other Equipment		
25	338 Unsuccessful Exploration and Development Costs		
26	339 Asset Retirement Costs for Natural Gas Production and		
27	TOTAL Production and Gathering Plant (Enter Total of lines 8		
28	PRODUCTS EXTRACTION PLANT		
29	340 Land and Land Rights		
30	341 Structures and Improvements		
31	342 Extraction and Refining Equipment		
32	343 Pipe Lines		
33	344 Extracted Products Storage Equipment		

Name of Respondent San Diego Gas & Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)

including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Account 101 and 106 will avoid serious omissions of respondent's reported amount for plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give date of such filing.

Line No.	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1				
2				
3				86,104
4				
5				86,104
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
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33				

Name of Respondent San Diego Gas & Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
34	345 Compressor Equipment		
35	346 Gas Measuring and Regulating Equipment		
36	347 Other Equipment		
37	348 Asset Retirement Costs for Products Extraction Plant		
38	TOTAL Products Extraction Plant (Enter Total of lines 29 thru 37)		
39	TOTAL Natural Gas Production Plant (Enter Total of lines 27 and		
40	Manufactured Gas Production Plant (Submit Supplementary		
41	TOTAL Production Plant (Enter Total of lines 39 and 40)		
42	NATURAL GAS STORAGE AND PROCESSING PLANT		
43	Underground Storage Plant		
44	350.1 Land		
45	350.2 Rights-of-Way		
46	351 Structures and Improvements		
47	352 Wells		
48	352.1 Storage Leaseholds and Rights		
49	352.2 Reservoirs		
50	352.3 Non-recoverable Natural Gas		
51	353 Lines		
52	354 Compressor Station Equipment		
53	355 Other Equipment		
54	356 Purification Equipment		
55	357 Other Equipment		
56	358 Asset Retirement Costs for Underground Storage Plant		
57	TOTAL Underground Storage Plant (Enter Total of lines 44 thru		
58	Other Storage Plant		
59	360 Land and Land Rights		
60	361 Structures and Improvements	43,992	
61	362 Gas Holders		
62	363 Purification Equipment		
63	363.1 Liquefaction Equipment		
64	363.2 Vaporizing Equipment		
65	363.3 Compressor Equipment		
66	363.4 Measuring and Regulating Equipment		
67	363.5 Other Equipment	2,052,614	
68	363.6 Asset Retirement Costs for Other Storage Plant		
69	TOTAL Other Storage Plant (Enter Total of lines 58 thru 68)	2,096,606	
70	Base Load Liquefied Natural Gas Terminating and Processing Plant		
71	364.1 Land and Land Rights		
72	364.2 Structures and Improvements		
73	364.3 LNG Processing Terminal Equipment		
74	364.4 LNG Transportation Equipment		
75	364.5 Measuring and Regulating Equipment		
76	364.6 Compressor Station Equipment		
77	364.7 Communications Equipment		
78	364.8 Other Equipment		
79	364.9 Asset Retirement Costs for Base Load Liquefied Natural Gas		
80	TOTAL Base Load Liquefied Nat'l Gas, Terminating and		

Name of Respondent: San Diego Gas & Electric Company
 This report is: (1) An Original (2) A Resubmission
 Date of report (Mo, Da, Yr): / /
 Year/Period of report: End of 2013/Q4

Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)

Line No.	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46				
47				
48				
49				
50				
51				
52				
53				
54				
55				
56				
57				
58				
59				
60				43,992
61				
62				
63				
64				
65				
66				
67				2,052,614
68				
69				2,096,606
70				
71				
72				
73				
74				
75				
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78				
79				
80				

Name of Respondent		This Report is:	Date of Report	Year/Period of Report
San Diego Gas & Electric Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	End of 2013/Q4
Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)				
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
81	TOTAL Nat'l Gas Storage and Processing Plant (Total of lines 57,	2,096,606		
82	TRANSMISSION PLAN			
83	365.1 Land and Land Rights	4,649,144		
84	365.2 Rights-of-Way	2,218,045	3	
85	366 Structures and Improvements	11,541,403	178,425	
86	367 Mains	140,220,035	29,683,261	
87	368 Compressor Station Equipment	80,601,864	1,564,961	
88	369 Measuring and Regulating Station Equipment	18,765,332	1,022,765	
89	370 Communication Equipment			
90	371 Other Equipment			
91	372 Asset Retirement Costs for Transmission Plant	1,226,530		
92	TOTAL Transmission Plant (Enter Totals of lines 83 thru 91)	259,222,353	32,449,415	
93	DISTRIBUTION PLANT			
94	374 Land and Land Rights	8,232,344	27,295	
95	375 Structures and Improvements	43,447		
96	376 Mains	567,285,194	15,478,454	
97	377 Compressor Station Equipment			
98	378 Measuring and Regulating Station Equipment-General	15,178,798	1,825,054	
99	379 Measuring and Regulating Station Equipment-City Gate			
100	380 Services	243,575,891	3,196,061	
101	381 Meters	140,633,984	7,169,551	
102	382 Meter Installations	86,824,974	2,919,603	
103	383 House Regulators			
104	384 House Regulator Installations			
105	385 Industrial Measuring and Regulating Station Equipment	1,516,811		
106	386 Other Property on Customers' Premises			
107	387 Other Equipment	5,223,272		
108	388 Asset Retirement Costs for Distribution Plant	65,909,643		
109	TOTAL Distribution Plant (Enter Total of lines 94 thru 108)	1,134,424,358	30,616,018	
110	GENERAL PLANT			
111	389 Land and Land Rights			
112	390 Structures and Improvements			
113	391 Office Furniture and Equipment			
114	392 Transportation Equipment	74,500		
115	393 Stores Equipment			
116	394 Tools, Shop, and Garage Equipment	7,766,673	394,053	
117	395 Laboratory Equipment	283,094		
118	396 Power Operated Equipment	162,284		
119	397 Communication Equipment	1,541,611	810,940	
120	398 Miscellaneous Equipment	198,325		
121	Subtotal (Enter Total of lines 111 thru 120)	10,026,487	1,204,993	
122	399 Other Tangible Property			
123	399.1 Asset Retirement Costs for General Plant			
124	TOTAL General Plant (Enter Total of lines 121, 122 and 123)	10,026,487	1,204,993	
125	TOTAL (Accounts 101 and 106)	1,405,855,908	64,270,426	
126	Gas Plant Purchased (See Instruction 8)			
127	(Less) Gas Plant Sold (See Instruction 8)			
128	Experimental Gas Plant Unclassified			
129	TOTAL Gas Plant In Service (Enter Total of lines 125 thru 128)	1,405,855,908	64,270,426	

Name of Respondent San Diego Gas & Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2013/Q4</u>
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Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)

Line No.	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
81				2,096,606
82				
83				4,649,144
84				2,218,048
85	9,523			11,710,305
86	146,595			169,756,701
87	140,784			82,026,041
88	16,049			19,772,048
89				
90				
91		374,836		1,601,366
92	312,951	374,836		291,733,653
93				
94	5,967	1		8,253,673
95				43,447
96	909,254			581,854,394
97				
98		1		17,003,853
99				
100	370,211			246,401,741
101	1,665,674			146,137,861
102	1,390,569	1		88,354,009
103				
104				
105				1,516,811
106				
107				5,223,272
108		(11,200,226)		54,709,417
109	4,341,675	(11,200,223)		1,149,498,478
110				
111				
112				
113				
114		1		74,501
115				
116	184,337			7,976,389
117				283,094
118				162,284
119	387,733	(1)		1,964,817
120				198,325
121	572,070			10,659,410
122				
123				
124	572,070			10,659,410
125	5,226,696	(10,825,387)		1,454,074,251
126				
127				
128				
129	5,226,696	(10,825,387)		1,454,074,251

Name of Respondent San Diego Gas & Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2013/Q4</u>
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COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

Account	Balance Beg. of Year	Additions	Retire From Serv.	Adjs.	Transfers	Balance End of Year
-----	-----	-----	-----	-----	-----	-----
303 Misc. Intangible Plant	196,454,189	27,025,676	7,221,894			216,257,971
389 Land & Land Rights	8,249,764	112				8,249,876
390 Structures & Improvements	242,425,231	37,433,698	1,757,296			278,101,633
391 Office Furniture & Equipment	94,577,455	9,706,778	2,337,415			101,946,818
392 Transportation Equipment	67,312					67,312
393 Stores Equipment	144,926					144,926
394 Tools, Shop & Garage Equip.	2,420,316	157,593	55,730			2,522,179
395 Laboratory Equipment	2,236,235		53,558	(1)		2,182,676
396 Power Operated Equipment						
397 Communication Equipment	112,129,061	20,021,046	11,087,097			121,063,010
398 Miscellaneous Equipment	2,472,920	15,146	13,443			2,474,623
FIN 47 ARC - Common	1,088,265					1,088,265
Fleet Capital Lease	22,523,825	616,704	1,021,167			22,119,362
TOTAL COMMON PLANT	684,789,499	94,976,753	23,547,600	(1)		756,218,651
Construction Work in Progress	82,245,866	17,344,341				99,590,207
TOTAL COMMON PLANT	767,035,365	112,321,094	23,547,600	(1)		855,808,858
=====	=====	=====	=====	=====	=====	=====

Name of Respondent San Diego Gas & Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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COMMON UTILITY PLANT AND EXPENSES

- Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
- Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
- Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
- Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

ACCOUNT	December 31, 2013 Accumulated Depreciation
303 Misc. Intangible Plant	139,603,548
389 Land & Land Rights	27,275
390 Structures & Improvements	116,248,552
391 Office Furniture & Equipment	60,437,123
392 Transportation Equipment	(322,395)
393 Stores Equipment	113,350
394 Tools, Shop & Garage Equipment	343,576
395 Laboratory Equipment	929,696
396 Power Operated Equipment	(192,979)
397 Communication Equipment	53,080,042
398 Miscellaneous Equipment	1,212,198
108.4 Retirement Work in Progress	
FIN 47 Accumulated Depreciation	673,573
Fleet Capital Lease	18,618,389
Total Accumulated Depreciation	390,771,948
	=====

Split of Common Utility Plant to Departments: (excluding CWIP) (see Note 2- Page 356.2)		December 31, 2013	
		Balance End of Year	Accumulated Depreciation
Electric	72.85¢	550,905,287	284,677,364
Gas	27.15¢	205,313,364	106,094,584
Total	100.00¢	756,218,651	390,771,948
		=====	=====

Name of Respondent San Diego Gas & Electric Company		Type of Report (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Month/Quart of Report End of 2013/Q4	
ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)					
<p>1. Explain in a footnote any important adjustments during year.</p> <p>2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.</p> <p>3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.</p> <p>4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.</p>					
Section A. Balances and Changes During Year					
Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	4,348,708,444	4,348,708,444		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	320,479,388	320,479,388		
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Exp. of Elec. Pll. Leas. to Others				
6	Transportation Expenses-Clearing				
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	320,479,388	320,479,388		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	1,227,093,116	1,227,093,116		
13	Cost of Removal	42,734,662	42,734,662		
14	Salvage (Credit)	5,840,322	5,840,322		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	1,263,987,456	1,263,987,456		
16	Other Debit or Cr. Items (Describe, details in footnote):	119,759,989	119,759,989		
17					
18	Book Cost or Asset Retirement Costs Retired	-221,676,493	-221,676,493		
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	3,303,283,872	3,303,283,872		
Section B. Balances at End of Year According to Functional Classification					
20	Steam Production	160,874,240	160,874,240		
21	Nuclear Production				
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production	146,222,033	146,222,033		
25	Transmission	679,120,997	679,120,997		
26	Distribution	2,213,527,357	2,213,527,357		
27	Regional Transmission and Market Operation				
28	General	103,539,245	103,539,245		
29	TOTAL (Enter Total of lines 20 thru 28)	3,303,283,872	3,303,283,872		

Name of Respondent San Diego Gas & Electric Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	Month and Year of Report End of 2013/Q4	
Accumulated Provision for Depreciation of Gas Utility Plant (Account 108)					
<p>1. Explain in a footnote any important adjustments during year.</p> <p>2. Explain in a footnote any difference between the amount for book cost of plant retired, line 10, column (c), and that reported for gas plant in service, page 204-209, column (d), excluding retirements of nondepreciable property.</p> <p>3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.</p> <p>4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.</p> <p>5. At lines 7 and 14, add rows as necessary to report all data. Additional rows should be numbered in sequence, e.g., 7.01, 7.02, etc.</p>					
Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (c)	Gas Plant Held for Future Use (d)	Gas Plant Leased to Others (e)
Section A. BALANCES AND CHANGES DURING YEAR					
1	Balance Beginning of Year	615,650,453	615,650,453		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	31,651,142	31,651,142		
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Expense of Gas Plant Leased to Others				
6	Transportation Expenses - Clearing				
7	Other Clearing Accounts				
8	Other Clearing (Specify) (footnote details):				
9					
10	TOTAL Deprec. Prov. for Year (Total of lines 3 thru 8)	31,651,142	31,651,142		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	(5,220,729)	(5,220,729)		
13	Cost of Removal	(2,653,341)	(2,653,341)		
14	Salvage (Credit)	(176,007)	(176,007)		
15	TOTAL Net Chrgs for Plant Ret. (Total of lines 12 thru 14)	(7,698,063)	(7,698,063)		
16	Other Debit or Credit Items (Describe) (footnote details):				
17					
18	Book Cost of Asset Retirement Costs	13,765,921	13,765,921		
19	Balance End of Year (Total of lines 1,10,15,16 and 18)	653,369,453	653,369,453		
Section B. BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATIONS					
21	Productions-Manufactured Gas				
22	Production and Gathering-Natural Gas				
23	Products Extraction-Natural Gas				
24	Underground Gas Storage				
25	Other Storage Plant	856,498	856,498		
26	Base Load LNG Terminating and Processing Plant				
27	Transmission	150,517,573	150,517,573		
28	Distribution	497,321,905	497,321,905		
29	General	4,673,477	4,673,477		
30	TOTAL (Total of lines 21 thru 29)	653,369,453	653,369,453		

San Diego Gas & Electric Company
 Beginning CWIP and AFUDC
 For Periods 2014 - 2016
 (Thousand of Dollars)

Budget Code	Asset ID	Project Description	Beg AFUDC 2014	Beg CWIP 2014
000050.001	90	SONGS COMMON FACILITIES	10	581
00004A.001	90	SONGS Unit 2 & 3 and Common Forecast Expenditures 2014-2016	0	0
001000.001	130	ELEC TRANS LINE RELIABILITY PROJECTS	70	1,346
001020.001	130	ELEC TRANS LINE RELOCATION PROJECTS	0	12
002020.001	130	ELECTRIC METERS & REGULATORS	18	71
002030.001	130	DISTRIBUTION SUBSTATION RELIABILITY	84	1,779
002040.001	120	ELECTRIC DISTRIBUTION EASEMENTS	0	0
002040.002	120	ELECTRIC DISTRIBUTION EASEMENTS	620	2,918
002050.001	130	ELECTRIC DIST. STREET/HWY RELOCATIONS	0	0
002050.002	130	ELECTRIC DIST. STREET/HWY RELOCATIONS	3	352
002060.001	170	ELECTRIC DISTRIBUTION TOOLS/EQUIPMENT	2	279
002090.001	170	FIELD SHUNT CAPACITORS	0	0
002090.002	130	FIELD SHUNT CAPACITORS	12	281
002100.001	130	CONVERSION FROM OH TO UG RULE 20A	1,549	21,816
002110.001	130	CONVERSION FROM OH-UG RULE 20B 20C	0	0
002110.002	130	CONVERSION FROM OH-UG RULE 20B 20C	40	78
002130.001	130	CITY OF SAN DIEGO SURCHARGE PROG (20SD)	0	(1,450)
002140.001	130	TRANSFORMERS	0	0
002150.001	130	OH RESIDENTIAL NB	0	0
002150.002	130	OH RESIDENTIAL NB	0	(62)
002160.001	130	OH NON-RESIDENTIAL NB	0	0
002160.002	130	OH NON-RESIDENTIAL NB	0	(136)
002170.001	130	UG RESIDENTIAL NB	0	0
002170.002	130	UG RESIDENTIAL NB	64	1,233
002180.001	130	UG NON-RESIDENTIAL NB	0	0
002180.002	130	UG NON-RESIDENTIAL NB	17	20
002190.001	130	NEW BUSINESS INFRASTRUCTURE	0	0
002190.002	130	NEW BUSINESS INFRASTRUCTURE	17	213
002240.001	130	NEW SERVICE INSTALLATIONS	0	0
002240.002	130	NEW SERVICE INSTALLATIONS	0	(3)
002250.001	130	CUSTOMER REQUESTED UPGRADES AND SERVICES	0	0
002250.002	130	CUSTOMER REQUESTED UPGRADES AND SERVICES	203	(696)
002260.001	170	MANAGEMENT OF OH DIST. SERVICE	0	0
002260.002	130	MANAGEMENT OF OH DIST. SERVICE	4,166	20,338
002270.001	130	MANAGEMENT OF UG DIST. SERVICE	15	145
002280.001	170	REACTIVE SMALL CAPITAL PROJECTS	0	0
002280.002	130	REACTIVE SMALL CAPITAL PROJECTS	108	1,473
002290.001	130	CORRECTIVE MAINTENANCE PROGRAM	2	20
002300.001	130	REPLACEMENT OF UNDERGROUND CABLES	24	2,889
002350.001	130	TRANSFORMER & METER INSTALLATIONS	0	0
002350.002	130	TRANSFORMER & METER INSTALLATIONS	0	(3)
002360.001	130	CAPITAL RESTORATION OF SERVICE	0	0
002890.001	130	CMP UG SWITCH REPLACE. & MANHOLE REPAIR	0	0
012950.001	130	LOAD RESEARCH/DLP ELEC. METERING PROJECT	34	1,572
022520.001	130	MIRA SORRENTO 138/12KV SUB & C1442 TO 46	378	2,309
022580.001	130	Salt Creek Substation	53	570
022640.001	140	SUSTAINABLE COMMUNITY ENERGY SYSTEMS	83	2,401
042500.001	130	SMART METER PROJECT-METER DEVELOPMENT	0	0
061320.001	130	RELOCATE SOUTH BAY SUBSTATION	1	33
061320.002	130	RELOCATE SOUTH BAY SUBSTATION	0	0
061320.003	130	RELOCATE SOUTH BAY SUBSTATION	0	0
062470.001	130	REPLACEMENT OF LIVE FRONT EQUIPMENT	2	14
062540.001	130	EMERGENCY TRANSFORMER & SWITCHGEAR	2	8
062600.001	130	REMOVE 4KV SUBS. FROM SERVICE	0	0
071390.001	130	ECO SUBSTATION	1,305	16,354
071440.001	130	FIBER OPTIC FOR RELAY PROTECT & TELECOM	991	7,506
072450.001	130	Telegraph Canyon-4th 138/12kV Bank & C1226	0	0
072490.001	130	SAN YSIDRO-NEW 12KV CKT. 1202	0	3
072530.001	130	C1161 BD - New 12kV circuit	0	0
081620.001	170	SUBSTATION SECURITY	121	1,750
081650.001	130	Cleveland National Forest Fire Hardening Projects	427	2,488
081650.002	130	Cleveland National Forest Fire Hardening Projects	0	0
081650.003	130	Cleveland National Forest Fire Hardening Projects	0	0
082530.001	130	Substation 12kV Capacitor Upgrades	1,347	11,722
091250.001	130	TL 637 CRE-ST SW POL	16	104
091360.001	130	TL6914 Los Coches-Loveland SW Pole Repl	12	100
091660.001	130	TL13821 & 28-FANITA JUNCTION ENHANCE	2	18
092740.001	130	C1282 LC - New circuit	1	9
092760.001	130	Poseidon - Cannon substation Modification	23	905
102650.001	130	Avian Protection	1,347	11,458
112430.001	170	SDG&E WEATHER INSTRUMENTATION INSTALL.	25	957
112470.001	130	ADVANCED ENERGY STORAGE	1,309	15,583

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			AFUDC 2014	Beg CWIP 2014
112570.001	130	CAMP PENDLETON 12KV SERVICE	0	17
112610.001	130	SEWAGE PUMP STATION REBUILDS	405	3,918
121250.001	152	SUNNYSIDE 69/12KV REBUILD	103	2,527
122560.001	270	POWERWORKZ	1,260	11,905
122650.001	130	C1215-FIRE RISK MITIGATION PROJECT	8	644
132550.001	130	C441-POLE LOADING STUDY/FIRE RISK MIT.	6	474
142430.001	130	Microgrid Systems for Reliability	0	0
142430.002	170	Microgrid Systems for Reliability	0	0
872320.001	130	POLE REPLACEMENT AND REINFORCEMENT	4	569
932400.001	130	DISTRIBUTION CIRCUIT RELIABILITY CONSTRU	21	472
942410.001	130	POWER QUALITY PROGRAM	61	280
972480.001	130	DISTRIBUTION SYSTEM CAPACITY IMPROVEMENT	80	1,001
992820.001	130	REPLACE OBSOLETE SUBSTATION EQUIPMENT	129	1,106
01269A.001	130	Rebuild Pt Loma 69/12kV Substation	12	483
08259A.001	130	C917, CC: New 12kV Circuit	0	0
08261A.001	130	Vista 4kV Substation RFS	0	0
09153A.001	130	TL676 Mission to Mesa Heights Reconductor	15	170
09271A.001	130	C1259, MAR: New 12kV Circuit	0	0
10135A.001	170	Los Coches Rebuild 138/69/12kV Substation	0	4
10150A.003	130	TL13833 W2S	29	266
10261E.001	130	Advanced Technology	1,653	24,649
10261E.002	170	Advanced Technology	300	5,078
10266A.001	130	C350, LI: Reconductor, Install Reg, RFS Cap	832	9,807
10270A.001	130	C1049, CSW: New 12kV Circuit	0	0
10272A.001	130	Middletown 4kV Sub RFS	0	0
11126A.001	130	TL663 Mission to Kearny Reconductor	25	221
11127A.001	130	TL670 Mission to Clairemont Reconductor	41	686
11244A.001	130	C928, POM: New 12kV Circuit	0	0
11259A.001	130	OT: 12kV Circuit Extension	0	0
12154A.001	130	TL631 Reconductor Project	0	0
12156A.001	130	TL600 Reliability Pole Replacements	0	10
12266A.001	130	Condition Based Maintenance Program	0	0
12266A.002	170	Condition Based Maintenance Program	0	0
13130A.001	130	TL674Loop-In [Del Mar – North City West] & [Encinitas – Rancho Santa	0	0
13143A.001	130	TL 695B Reconductor	0	0
13242B.001	152	Rebuild Kearny 69/12kV Substation	0	0
13247A.001	130	Fire Risk Mitigation (FIRM) - Phases 1 and 2	23	2,937
13250A.001	130	B: Circuit108 Reconfiguration	0	0
13251A.001	130	PO: Reconductor	0	0
13259A.001	130	C1243, RMV: Reconductor Along Ortega Highway Ph 2	0	0
13260A.001	130	C1288, MSH: New 12kV Circuit	0	0
13263A.001	130	C982: OL-Replace 300A Reg with 600A Reg	0	0
13266A.001	130	Distribution Aerial Marking and Lighting	0	0
13282A.001	130	13282 - Future CNF Blanket Budget	0	0
13282A.002	130	13282 - Future CNF Blanket Budget	0	0
13285A.001	130	C1090, JM: New 12kV Circuit	0	0
13286A.001	130	C1120, BQ: New 12kV Circuit	0	0
13288A.001	130	GH New 12kV Circuit	0	0
14247A.001	130	Fire Risk Mitigation (FIRM) - Phase 3	0	0
14249A.001	130	SF6 Switch Replacement	0	0
00811A.001	270	PT12040 CA.ISO 2012 INITIATIVES	45	1,241
00811A.002	270	PT12040 CA.ISO 2012 INITIATIVES	0	0
00817A.001	300	PT14031 SDG&E Data Warehouse Upgrade	0	173
00817B.001	300	PT15003 SDGE Desktop Hardware Refresh	0	0
00821A.001	270	PT13010 CUSTOMER ANALYTICS SYSTEM 2013	20	1,786
00821A.002	270	PT13010 CUSTOMER ANALYTICS SYSTEM 2013	0	0
00821A.003	300	PT13010 CUSTOMER ANALYTICS SYSTEM 2013	0	0
00827A.001	300	PT14032 SDG&E SCADA Log Management Expansion	0	0
00827B.001	300	PT14045 Generation IS Equipment Refresh	0	0
00827C.001	300	PT15001 Remote Server Rooms	0	0
00827C.002	300	PT15001 Remote Server Rooms	0	0
00827D.001	300	PT15005 SDGE Video-enabled Collaboration Room Upgrade	0	0
00829A.001	310	PT14033 SDG&E Mission Control Center and Metro Backup Control Ce	0	0
00829B.001	310	PT14034 SDGE CI Small Cap Projects	0	33
00829C.001	310	PT14035 2014 SDG&E Microwave Upgrade and Enhancement	0	8
00829D.001	313	PT14036 SDGE Downtown SCADA	0	0
00829E.001	310	PT14038 Mobile Command Trailer Enhancement	0	0
00829F.001	310	PT13014 SDGE LAND MOBILE RADIO	27	3,345
00829G.001	310	PT14004 SDGE SCADA Log Management	0	0
00831A.001	270	PT15007 SDGE.com Redesign	0	0
00831B.001	270	PT15009EBPP Tech Refresh	0	0
00831E.001	270	PT14005 Off But Registering (OBR) Enhancement	0	0
00831J.001	270	PT14015 C&I Business Portal	0	0
00831J.002	270	PT14015 C&I Business Portal	0	0
00831J.003	270	PT14015 C&I Business Portal	0	0
00831J.004	270	PT14015 C&I Business Portal	0	0

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00831L.001	270	PT14023 IVR Phase 4 SDGE	0	0
00831M.001	270	PT14040 Direct Access Service Request (DASR) Upgrade	0	0
00831N.001	270	PT14065 CCA - Customer Choice Aggregation	0	0
00831N.002	270	PT14065 CCA - Customer Choice Aggregation	0	0
00831N.003	270	PT14065 CCA - Customer Choice Aggregation	0	0
00831N.004	270	PT14065 CCA - Customer Choice Aggregation	0	0
00831P.001	270	PT12051 SDG&E My Account Accessibility	7	3,919
00831P.004	270	PT12051 SDG&E My Account Accessibility	0	0
00832A.001	300	PT14006 Branch Office Technical and Security Improvements	0	0
00833B.001	270	PT15006 E&FP PCI and Allegro New Modules	0	0
00833B.002	300	PT15006 E&FP PCI and Allegro New Modules	0	0
00833C.005	270	PT15008 Service Order Routing Technology (SORT) Upgrade	53	688
00833C.006	300	PT15008 Service Order Routing Technology (SORT) Upgrade	0	0
00833D.001	270	PT15012 I-Avenue Replacement	0	0
00833E.001	270	PT16002 E&FP 2016 CAISO Mandates	0	0
00833E.002	270	PT16002 E&FP 2016 CAISO Mandates	0	0
00833E.003	300	PT16002 E&FP 2016 CAISO Mandates	0	0
00833E.004	270	PT16002 E&FP 2016 CAISO Mandates	0	0
00833E.005	300	PT16002 E&FP 2016 CAISO Mandates	0	0
00833F.001	270	PT14013 Centralized Calculation Engine	0	0
00833F.002	270	PT14013 Centralized Calculation Engine	0	0
00833F.003	270	PT14013 Centralized Calculation Engine	0	0
00833F.004	270	PT14013 Centralized Calculation Engine	0	0
00833G.001	270	PT14017 Smart Energy Advisor 2	47	2,300
00833G.002	300	PT14017 Smart Energy Advisor 2	0	0
00833G.003	270	PT14017 Smart Energy Advisor 2	0	0
00833G.004	300	PT14017 Smart Energy Advisor 2	0	0
00833H.001	270	PT14018 E&FP Operations and Analytics Programs	0	0
00833H.002	270	PT14018 E&FP Operations and Analytics Programs	0	0
00833K.001	270	PT14029 Asset Photo Repository (APR)	0	0
00833L.001	270	PT14044 Powerworkz Upgrade and Enhancements	0	0
00833M.001	270	PT14062 Electric GIS 2014 Enhancements	0	0
00833M.003	270	PT14062 Electric GIS 2014 Enhancements	0	0
00833N.001	270	PT14064 SAP GAS GUIXT - SDGE	0	0
00833P.001	270	PT13006 PMR2	39	1,487
00833Q.001	270	PT13007 POLE LOADING CALCULATION REPOSITORY	8	383
00833Q.002	300	PT13007 POLE LOADING CALCULATION REPOSITORY	0	0
00833R.001	270	PT13013 SMART METER OPERATION CENTER NETWORK	50	1,983
00833S.001	270	PT13017 CISCO DATA RETENTION	3	204
00833T.001	270	PT13022 Electric GIS 2013 Enhancements	3	296
00833U.001	270	PT13009 Smart Energy Advisor	0	0
00834A.001	300	PT13024 SORTCustomer Service Field MDT Refresh	73	5,074
0	0		0	0
00834C.001	300	PT12039 ESS MDT	0	0
00834D.001	300	PT13011 SDGE MDT Replacement	0	0
00835A.001	270	PT14021 PostgreSQL OpenSource DBMS	0	0
00835B.001	270	PT14027 Performance Management Reporting	0	0
00835B.002	270	PT14027 Performance Management Reporting	0	0
03849A.001	270	PT14039 CEN Phase 4 - System Enhancements	13	601
03849A.002	270	PT14039 CEN Phase 4 - System Enhancements	0	0
03849B.001	100	PT13012 Net Energy Metering	253	7,103
03849C.001	270	Bill Re-Design 2015	0	0
03851B.001	300	PT14003 Smart Meter Operations Center - Command Center	0	0
03851C.001	270	PT0460 IT Financial Planning	17	1,003
03851D.001	270	PT13003 GRC Phase 2	75	1,417
03851E.001	270	PT13018 SDG&E WebLogic Integration	6	310
03851F.001	270	PT13021 Critical Peak Pricing Default (CPP_D)	0	0
03851F.002	270	PT13021 Critical Peak Pricing Default (CPP_D)	0	0
03851F.003	300	PT13021 Critical Peak Pricing Default (CPP_D)	0	0
03851F.004	270	PT13021 Critical Peak Pricing Default (CPP_D)	0	0
03851G.001	270	PT13027 E&FP Spring 2014 CAISO Mandates	0	0
03851G.002	270	PT13027 E&FP Spring 2014 CAISO Mandates	0	0
03851G.003	300	PT13027 E&FP Spring 2014 CAISO Mandates	0	0
03851H.001	270	PT13031 SMOC EXCEPTION MANAGEMENT (SMOC-EM)	0	0
03853B.001	270	PT14030 Customer Analytics System - Phase II	0	0
03853B.002	270	PT14030 Customer Analytics System - Phase II	0	0
03853B.003	270	PT14030 Customer Analytics System - Phase II	0	0
03853B.004	270	PT14030 Customer Analytics System - Phase II	0	0
03853C.001	270	PT16003 Customer Analytics System - III	0	0
03853C.002	300	PT16003 Customer Analytics System - III	0	0
04843A.001	270	Smart Meter IT Phase 3 Billing	43	1,257
07864A.001	270	PT15801 CPD Enh ph 2 SDGE	0	0
07864A.002	300	PT15801 CPD Enh ph 2 SDGE	0	0
07864A.003	270	PT15801 CPD Enh ph 2 SDGE	0	0
07864A.004	300	PT15801 CPD Enh ph 2 SDGE	0	0
07864B.001	270	PT07864 SDGE CPD Enh Phase 1	1	340

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07864B.002	270	PT07864 SDGE CPD Enh Phase 1	0	0
07864B.003	270	PT07864 SDGE CPD Enh Phase 1	12	3,670
08869A.001	310	PT11018 SDGE WAN REBUILD PHASE IV	11	592
10872A.001	100	PTSPP Smart Peak Pricing	1,517	23,336
10874A.001	310	PT12052 SDGE GRID COMMUNICATIONS SYSTEM (SGCS)	314	10,615
10875A.001	270	Smart Grid Critical Infrastructure Cybercity	0	0
10875A.002	300	Smart Grid Critical Infrastructure Cybercity	0	0
10875B.001	270	Smart Grid Cybersecurity Training Environment	0	0
10875C.001	100	Smart Grid DHS Phase 2	17	639
10875D.001	270	Smart Grid - Security Compliance Management Phase 1	244	3,670
10875E.001	100	Smart Grid - Substation Security	1	237
10875F.001	270	Smart Grid - Threat Intelligence	1	100
10875G.001	300	Smart Grid Field Area Secure Device Monitoring and Management	0	0
10875G.002	300	Smart Grid Field Area Secure Device Monitoring and Management	0	0
10875H.001	300	Smart Grid Secure Distributed Network Protocol	0	0
10875H.002	300	Smart Grid Secure Distributed Network Protocol	0	0
10875I.001	300	Smart Grid Security Incident and Event Management (SIEM)	0	0
10875I.002	300	Smart Grid Security Incident and Event Management (SIEM)	0	0
10875J.001	300	Smart Grid Substation Security In a Box	0	0
10875J.002	300	Smart Grid Substation Security In a Box	0	0
10875K.001	300	Condition Based Maintenance Analytics	0	0
10875K.002	270	Condition Based Maintenance Analytics	0	0
10875L.001	300	Smart Grid Data Analytics	0	0
10875L.002	270	Smart Grid Data Analytics	0	0
10875M.001	300	Distributed Energy Resource Management (DERMS)	0	0
10875M.002	100	Distributed Energy Resource Management (DERMS)	1	129
10875N.001	100	ADMS Phase 2	3	461
10875O.001	270	DRMS (Demand Response Management System) - Phase 1	0	0
10875O.002	300	DRMS (Demand Response Management System) - Phase 1	0	0
10877A.001	300	PT10018 Windows 7 Platform Replacement	0	0
11878A.001	270	Smart Grid Transparent Field IDS/IPS	0	0
11878A.002	300	Smart Grid Transparent Field IDS/IPS	0	0
11878A.003	270	Smart Grid Transparent Field IDS/IPS	0	0
11878A.004	300	Smart Grid Transparent Field IDS/IPS	0	0
11878A.005	270	Smart Grid Transparent Field IDS/IPS	0	0
11878A.006	300	Smart Grid Transparent Field IDS/IPS	0	0
11878B.001	300	Smart Grid Joint Security Operations Center	0	0
11878B.002	300	Smart Grid Joint Security Operations Center	0	0
11878C.001	300	Smart Grid Log Management	0	0
11878C.002	300	Smart Grid Log Management	0	0
11878D.001	300	Smart Grid Field Network Access Control	0	0
13849A.001	270	PT13026 Reduce your Use Opt In	5	643
005000.001	260	GD NEW CUSTOMERS	35	1,646
005000.002	260	GD NEW CUSTOMERS	0	0
005010.001	260	GD SYS MINOR ADD/RLC/RTR	6	316
005010.002	260	GD SYS MINOR ADD/RLC/RTR	0	0
005010.003	260	GD SYS MINOR ADD/RLC/RTR	0	0
005010.005	260	GD SYS MINOR ADD/RLC/RTR	0	0
005020.001	260	GD METERS & REGULATORS	0	0
005030.001	260	GD SYS REINFORCEMENT	4	180
005040.001	250	GD EASEMENTS	0	0
005050.001	260	STR & HIGHWAY RELOCATION	115	3,035
005050.002	260	STR & HIGHWAY RELOCATION	0	0
005060.001	260	GD TOOLS & EQUIPMENT	0	0
005060.002	260	GD TOOLS & EQUIPMENT	401	4,773
005060.003	260	GD TOOLS & EQUIPMENT	0	0
005070.001	260	GD Code Compliance	0	0
005080.001	260	MAINS & SERV REPL	21	252
005090.001	260	CATHODIC PROTECTION	7	264
005100.001	260	GD SYS RELIAB & SAFETY IMPR	2	128
125510.001	260	CATHODIC PROTECTION SYSTEM ENHANCEMENTS	6	211
00700A.001	310	Land Blanket	0	0
00700A.002	311	Land Blanket	0	0
00700A.003	310	Land Blanket	0	0
00701A.001	310	Structures & Improvement Blanket	14	2,019
00701A.002	310	Structures & Improvement Blanket	0	0
00701A.003	310	Structures & Improvement Blanket	0	0
00703A.001	310	Environmental/Safety Blanket	6	713
00703A.002	310	Environmental/Safety Blanket	1	337
00703A.003	310	Environmental/Safety Blanket	0	0
00703A.004	311	Environmental/Safety Blanket	0	76
00703A.005	311	Environmental/Safety Blanket	0	0
00703A.006	310	Environmental/Safety Blanket	0	0
00703A.007	310	Environmental/Safety Blanket	0	0
00703A.008	310	Environmental/Safety Blanket	0	0
00703A.009	310	Environmental/Safety Blanket	0	0

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			AFUDC 2014	Beg CWIP 2014
00703A.010	310	Environmental/Safety Blanket	0	0
00705A.001	310	Misc. Equipment Blanket	0	98
00707A.001	310	Security Blanket	9	1,148
00708A.001	310	Infrastructure/Reliability Blanket	73	1,906
00708A.002	311	Infrastructure/Reliability Blanket	0	0
00708A.003	310	Infrastructure/Reliability Blanket	5	633
00708A.004	310	Infrastructure/Reliability Blanket	0	0
00709A.001	310	Remodel/Relocate/Reconfig Blanket	1	251
00709A.002	311	Remodel/Relocate/Reconfig Blanket	0	0
00709A.003	311	Remodel/Relocate/Reconfig Blanket	5	619
00709A.007	310	Remodel/Relocate/Reconfig Blanket	0	52
00709A.010	311	Remodel/Relocate/Reconfig Blanket	1	287
00709A.011	311	Remodel/Relocate/Reconfig Blanket	2	257
00709A.013	310	Remodel/Relocate/Reconfig Blanket	0	0
00710A.001	310	Business Unit Expansion Blanket	21	322
00710A.002	310	Business Unit Expansion Blanket	16	321
00710A.003	310	Business Unit Expansion Blanket	30	2,686
00710A.004	310	Business Unit Expansion Blanket	0	0
00710A.005	311	Business Unit Expansion Blanket	0	0
00710A.006	311	Business Unit Expansion Blanket	0	0
00710A.007	311	Business Unit Expansion Blanket	0	0
00710A.008	310	Business Unit Expansion Blanket	0	0
08729A.001	311	Century Park PHOTOVOLTAICS Installation	0	0
08734A.001	310	NGV Upgrades	0	0
08735A.001	311	RBDC UPS Electrical	0	0
08735A.002	311	RBDC UPS Electrical	4	1,002
13746A.001	270	Land Svc Archibus System	35	1,653
13749A.001	310	Mission Control Emergency Generator Replacement	16	1,536
00006A.001	60	Capital Tools & Test Equipment	0	0
00006A.002	60	Capital Tools & Test Equipment	0	0
00008A.001	60	MEF Operational Enhancements	0	0
00008A.002	60	MEF Operational Enhancements	1	3
00008A.003	60	MEF Operational Enhancements	0	0
00008A.004	60	MEF Operational Enhancements	0	0
00008A.005	60	MEF Operational Enhancements	0	0
00009A.001	30	PEC Operational Enhancements	28	227
00009A.002	60	PEC Operational Enhancements	0	0
00009A.003	60	PEC Operational Enhancements	0	0
00009A.004	60	PEC Operational Enhancements	0	0
00009A.005	60	PEC Operational Enhancements	0	0
00009A.006	30	PEC Operational Enhancements	0	2
00009A.007	30	PEC Operational Enhancements	1	39
00009A.008	60	PEC Operational Enhancements	0	0
00009A.009	60	PEC Operational Enhancements	0	0
00009A.010	30	PEC Operational Enhancements	0	0
00009A.011	30	PEC Operational Enhancements	1	155
00009A.012	60	PEC Operational Enhancements	0	0
00009A.013	60	PEC Operational Enhancements	0	0
00009A.014	60	PEC Operational Enhancements	1	86
00009A.015	60	PEC Operational Enhancements	0	0
00009A.016	60	PEC Operational Enhancements	0	0
00009A.017	60	PEC Operational Enhancements	0	0
00009A.018	60	PEC Operational Enhancements	0	0
00009A.019	60	PEC Operational Enhancements	0	0
00009A.020	60	PEC Operational Enhancements	0	0
00009A.021	60	PEC Operational Enhancements	0	0
00009A.022	60	PEC Operational Enhancements	0	0
00009A.023	60	PEC Operational Enhancements	0	0
00009A.024	60	PEC Operational Enhancements	0	0
00009A.025	60	PEC Operational Enhancements	0	0
00009A.026	60	PEC Operational Enhancements	0	0
00009A.027	60	PEC Operational Enhancements	0	0
00009A.028	60	PEC Operational Enhancements	0	0
00010A.001	60	DSEC Operational Enhancements	0	0
00010A.002	30	DSEC Operational Enhancements	0	131
00010A.003	60	DSEC Operational Enhancements	0	0
00010A.004	30	DSEC Operational Enhancements	0	0
00010A.005	60	DSEC Operational Enhancements	0	0
00010A.006	60	DSEC Operational Enhancements	0	0
00010A.007	60	DSEC Operational Enhancements	0	0
00010A.008	60	DSEC Operational Enhancements	0	0
00010A.009	60	DSEC Operational Enhancements	0	0
00010A.010	60	DSEC Operational Enhancements	0	0
00010A.011	60	DSEC Operational Enhancements	0	0
00010A.012	60	DSEC Operational Enhancements	0	0
00010A.013	60	DSEC Operational Enhancements	0	0

Budget Code	Asset ID	Project Description	AFUDC 2014	Beg CWIP 2014
00010A.014	60	DSEC Operational Enhancements	0	0
00010A.015	60	DSEC Operational Enhancements	0	0
00010A.016	60	DSEC Operational Enhancements	0	0
00010A.017	60	DSEC Operational Enhancements	0	0
00010A.019	60	DSEC Operational Enhancements	0	0
00010A.020	60	DSEC Operational Enhancements	0	0
00010A.022	60	DSEC Operational Enhancements	0	0
00011A.001	60	CPEP Operational Enhancements	0	0
00011A.002	60	CPEP Operational Enhancements	1	15
00011A.003	60	CPEP Operational Enhancements	0	0
00011A.004	60	CPEP Operational Enhancements	0	0
00011A.005	60	CPEP Operational Enhancements	0	0
00011A.006	60	CPEP Operational Enhancements	0	0
004120.001	220	GT PL REPLACE/EXTERNAL DRIVEN	0	0
004120.002	220	GT PL REPLACE/EXTERNAL DRIVEN	83	389
004130.001	220	GT PL RELOC-FWAY/EXTERNAL DRIVEN	0	0
004140.001	220	GT PL RELOC-FRAN/PRV ROW/EXTERNAL DRIVEN	0	0
004150.001	220	Compressor Stations	18	731
004160.001	220	GT CATHODIC PROTECTION/EXTERNAL DRIVEN	0	0
004170.001	210	Gas Transmission - Land Rights	0	0
004180.001	220	M&R Stations	0	0
004180.002	220	M&R Stations	140	772
004360.001	260	GT CAPITAL TOOLS / QUALITY-ECON DRIVEN	0	0
034680.001	220	PIPELINE INTEGRITY FOR GAS TRANSMISSION	2393	33,639
095460.001	260	Distribution Integrity Mgmt Program	299	5,832
00411A.001	220	NRG Joint-venture UEG at Carlsbad	0	0
00411B.001	220	New Pipelines - Blanket W.O. projects	0	0
13236A.001	100	ARCOS Call-out System Replacement	24	785
12261A.001	130	C221-FIRE Risk Mitigation (Hendrix Pilot)	23	1,293
13261A.001	170	Super Computer Cluster	1	133
10263A.001	130	Undergrounding in Fire Threat Zones	94	2,308
12550A.001	260	Category 4 Remediation	133	4,005
07728A.001	310	San Diego Energy Center	0	12
13745A.001	310	Alpine Way Tenant Improvements	86	3,988
00810A.001	270	Network/Telecom - Software Mandated	70	1,284
00828A.001	270	Infrastructure - Software Reliability	9	644
07864B.004	100	CBM Phase II Labor-ED Software	204	1,256
10874A.002	170	GridComm-Electric General	254	2,216
10874A.003	100	GridComm-Electric ED Software	32	363
10875F.002	300	Smart Grid Threat Intelligence	2	529
11125A.001	130	TL 69621 - SXBN	6	76
06129A.001	130	South Orange County Reliability Enhancement Program	360	2,021
09132A.001	130	TL6926	160	1,246
09137A.001	130	TL649 Olay-San Ysidro	35	210
13144A.001	130	New TL 69XX Meirose-Monserate 69kV line	0	0
10145A.001	130	TL692 Horno-Pulgas	2	11
13145A.001	130	TL 69XX San Luis Rey - Monserate	0	0
081650.004	130	CNF - ESRP	0	0
13243A.001	152	Vine 69kV Substation	0	0
05253A.001	152	Ocean Ranch Substation	26	104
07257A.001	130	Jamul - New 69kV Substation	45	334
004150.003	220	Moreno Compressor Station Replacements	0	0
07864C.001	270	SDG&E CPD Enhancements Phase 3	0	0
00710B.001	310	Kearny Master Plan Phase 1	0	0
00710B.002	310	Ramona C&O Expansion	0	0
00710B.003	310	Mission Master Plan Phase 1b	0	0
00411C.001	220	New Transmission Pipelines - Billed Capital	34	285
004150.002	220	Compressor Stations	0	0
004180.003	220	M&R Stations	0	0
008310.001	271	PT11013 SCG My Account Accessibility	26	576
009010.001	139	Local Engineering Pool - ED Pool	0	0
009020.001	269	Local Engineering Pool - GD Pool	0	0
009030.001	229	Local Engineering Pool - GT Pool	0	0
009040.001	139	Local Engineering Pool - Substation Pool	0	0
009050.001	139	Department Overhead Pool	0	0
00906A.001	139	Budget Code 906 - Contract Administration Pool	0	0
Total				368,053

Asset ID	Project Description	Original	Exclude Cancelled Budgets	Subtotal	Adjustments	Transmission	Model Input
00004.0	NUCLEAR						
00005.0	SONGS Units 2 & 3	\$116,468,361.18	\$0	\$116,468,361.18	(115,866,932)		581,429.45
00005.0	SONGS Common Facilities	\$12,562,788	\$0	\$12,562,788	(12,562,788)		
	GENERATION						
00008A.002	Miramar Plant Operational Enhancements-Stream Production	\$3,316		\$3,316		\$0	3,315.94
00009.00	Palomar Plant Operational Enhancements-PEC Steam Turbine Upgrade	\$227,114		\$227,114		\$0	227,113.90
00009A.006	Palomar Plant Operational Enhancements-PEC Steam Turbine Upgrade	\$2,176		\$2,176		\$0	2,175.86
00009A.007	Palomar Plant Operational Enhancements-PEC Remote Backing Devices	\$35,679		\$35,679	3,064	\$0	36,743.49
00009A.011	Palomar Plant Operational Enhancements-PEC Relocate Sample Panels	\$154,804		\$154,804		\$0	154,804.37
00009A.014	Palomar Plant Operational Enhancements-PEC HMI & Control System Upgrade	\$86,425		\$86,425		\$0	86,424.88
00010A.002	DSECC Operational Enhancements-Stream Production	\$131,279		\$131,279	\$0	\$0	131,278.51
00011A.002	CP&P Black Start Generator	\$14,813		\$14,813	(1,474,252)	\$0	14,813.45
08030.0	Solar Photovoltaic Initiative	\$1,474,252		\$1,474,252	(3,064)	\$0	
09031.0	PEC Gas Turbine Compressor Upgrade	\$3,064		\$3,064		\$0	
10033.0	El Cajon Energy Facility (Cal Peak)	\$0		\$0		\$0	
	ELECTRIC TRANSMISSION						
00100.0	Electric Transmission Line Reliability Projects	\$10,466,862	\$0	\$10,466,862	\$695,129	\$9,815,767	1,346,222.97
00102.0	Electric Transmission Line Relocation Projects	(\$291,550)	\$0	(\$291,550)		(\$303,165)	11,615.50
00103.0	Transmission Substation Reliability	\$424,931	\$0	\$424,931	(\$918)	\$424,013	
00104.0	Renewal Of Transmission Line Elements	\$993,572	\$0	\$993,572	(\$19,064)	\$974,507	
00105.0	Electric Trans. Street & Highway Relocations	\$9,650,391	\$0	\$9,650,391	\$0	\$9,546,492	103,899.34
09125.0	TI 637 CRE-ST SW Pole Replacements	\$1,194,136	\$0	\$1,194,136	\$0	\$1,118,365	75,771.41
12125.0	Sunnyside 69/12KV Rebuild	\$3,926,288	\$0	\$3,926,288	\$0	\$1,399,089	2,527,199.03
09126.0	TI 682 RIN-WR SW Pole Replacements	\$1,466,291	\$0	\$1,466,291	(\$282,973)	\$1,183,318	
10126.0	TI 683 Cameron-Barrett SW Wood to Steel	\$1,085,621	\$0	\$1,085,621	(\$223,200)	\$862,421	
11126.0	TI 663 Mission to Kearny Reconnector	\$417,801	\$0	\$417,801	\$0	\$196,620	221,180.20
12126.0	Sta F Substation Improvements	\$4,057,874	\$0	\$4,057,874	\$0	\$4,057,874	
13126.0	Sta F Substation Improvements	\$1,252,424	\$0	\$1,252,424	\$0	\$1,252,424	
11127.0	TI 670 Mission to Clairmont Reconnector	\$4,838,465	\$0	\$4,838,465	\$0	\$4,172,900	685,594.98
12127.0	Pico Sub - Loop-In TI 3833	\$626,132	\$0	\$626,132	\$0	\$606,142	
13127.0	Miguel Substation BK 80 Replacement	\$3,593,849	\$0	\$3,593,849	\$0	\$3,553,849	
09128.0	TI 698 PA-MON SW Pole Replace	(\$32,257)	\$0	(\$32,257)		(\$36,977)	
13128.0	Sycamore-Penasquitos New 230KV TI	\$1,500,632	\$0	\$1,500,632	(\$63,611)	\$1,437,021	
06129.0	Orange County Loma Rancho Plan	\$4,189	\$0	\$4,189	\$63,611	\$12,047,150	2,020,742.09
13129.0	Automated Fault Location	\$7,364	\$0	\$7,364	(\$72,964)	\$0	
13129.0	500 KV Series Capacitor-ECO Sub	\$11,150,295	\$0	\$11,150,295	(\$111,931)	\$11,038,364	
09130.0	TI 685 Warners-Santa Ysabel SW Pole Replace	(\$35,894)	\$0	(\$35,894)	\$0	(\$33,394)	
12130.0	Composite Core Conductor	\$295,901	\$0	\$295,901	\$0	\$295,901	
13130.0	TI 674A Reconfigure TI 666D RES	\$544,718	\$0	\$544,718	\$0	\$544,718	
13131.0	ARC Detection - Transmission	\$11,600,250	\$0	\$11,600,250	(\$36,748)	\$11,563,502	
06132.0	Relocate South Bay Substation	\$11,858,138	\$0	\$11,858,138	\$0	\$11,824,652	33,475.76
12132.0	TI 6926 Rincon-Valley Center SW Pole Replace	\$5,161,244	\$0	\$5,161,244	\$803,271	\$4,718,478	1,246,037.06
06133.0	Install Bank 61 At Miguel	\$1,878,557	\$0	\$1,878,557	(\$287,068)	\$1,591,489	
09133.0	TI 689 Felicitas-Bernardo SW Pole Replace	\$13,088	\$0	\$13,088	(\$1,197)	\$11,891	
11133.0	TI 664-Wood to Steel	(\$120,016)	\$0	(\$120,016)	\$0	(\$120,016)	
10133.0	230KV Interconnection at TV Sub	(\$1,281,503)	\$0	(\$1,281,503)	\$0	(\$1,281,503)	
13133.0	Shunt Reactor on Suncrest 500KV Bus	\$293,207	\$0	\$293,207	\$0	\$293,207	
13134.0	Barron Solar 1 Interconnection	\$1,744,226	\$0	\$1,744,226	(\$6,316)	\$1,737,910	
13135.0	Tulea Bank 50 Replacement	\$101,957	\$0	\$101,957	\$976	\$102,933	
10135.0	Los Cochinos Sub-Rebuild 138/69KV	\$906,770	\$0	\$906,770	\$0	\$906,770	
13135.0	US2 Interconnection & Network Upgrades	\$10,409,894	\$0	\$10,409,894	\$0	\$10,405,646	4,247.77
09136.0	TI 693 Luss Conges-Coyland SW Pole Replace	\$1,502	\$0	\$1,502	(\$14,870)	(\$13,368)	
12136.0	TI 632-Wood to Steel	\$1,324	\$0	\$1,324	\$0	\$1,324	
13136.0	Wahatun Substation Rebuild	\$1,647,330	\$0	\$1,647,330	(\$53,779)	\$1,593,552	
04137.0	Division to Naval Station Metering	(\$11,900)	\$0	(\$11,900)	\$0	(\$11,900)	
09137.0	TI 695 Olav-San Ysidro-Border SW Pole Replace	\$805,787	\$0	\$805,787	\$0	\$595,698	210,089.84
12137.0	TI 6916-Wood to Steel	\$38,077	\$0	\$38,077	\$0	\$38,077	
09138.0	TI 6913 Poway-Pomerado SW Pole Replace	\$2,866,381	\$0	\$2,866,381	(\$756,523)	\$2,099,858	
12138.0	Synchronized Phasor Measurement System	\$3,864,819	\$0	\$3,864,819	(\$2,475,414)	\$1,389,405	
13138.0	Renewal of ROW 45555	\$985,543	\$0	\$985,543	\$0	\$985,543	
07139.0	ECO Substation	\$4,012,567	\$0	\$4,012,567	\$0	\$4,012,567	
13139.0	CBM Gas Circuit Breakers	\$282,471,035	\$0	\$282,471,035	\$0	\$266,117,147	16,353,888.30
10140.0	Ramona Transmission Reliability Project	\$26,756	\$0	\$26,756	\$0	\$26,756	
		\$189,720		\$189,720	(\$1,215)	\$188,505	

Project Description	Asset	Original	Exclude Canceled Budgets	Subtotal	Adjustments	Transmission	Model Input
12140.0 Merchant Switchyard & Transmission		\$12,442,731		\$12,442,731	(\$335,234)	\$12,107,497	
01141.0 Reconductor TL13836, Talea-Pico		\$3,028		\$3,028	\$0	\$0	
09142.0 TL686 Warners to Narrows SW Pole Replace		\$117,133		\$117,133	\$0	\$17,038	
11142.0 TL13835 and TL13837 UG Conversion		\$370,670		\$370,670	\$0	\$370,670	
12142.0 Camino Verde Solar-Generator Interconnect		(\$623)		(\$623)	\$0	(\$623)	
07143.0 Orange Grove PP Interconnection Projects		\$7,799		\$7,799	(\$7,799)	\$0	
10143.0 Wood to Steel Pole Replace-TL690		\$248,089		\$248,089	(\$46,671)	\$201,416	
11143.0 TL617 Direct Buried Cable Replacement		\$153,534		\$153,534	\$0	\$153,534	
13143 TL 695B Reconductor	X	\$0		\$0	\$0	\$0	
01144.0 Construct Miguel-Mission 230 KV Line #2		(\$2,113)		(\$2,113)	\$0	(\$2,113)	
07144.0 Fiber Optic for Relay Protection & Telecommunication	X	\$9,366,897		\$9,366,897	\$0	\$1,861,378	7,505,518.43
09144.0 DPEX 20/20 CBM Transmission Sub.		\$2,742,013		\$2,742,013	\$0	\$2,742,013	
10144.0 TL691 Avo-Mon Wood to Steel		\$149,285		\$149,285	(\$29,358)	\$119,927	
12144.0 TL636-Wood to Steel		\$12,739		\$12,739	\$0	\$12,739	
10145.0 Transmission Infrastructure Improvements		\$5,455,646		\$5,455,646	(\$242,691)	\$5,212,955	
10145.0 TL692 Horno Pulgas Wood to Steel		\$59,003		\$59,003	\$0	\$47,524	11,478.68
12146.0 TL695 Talea Wood to Steel		\$289,388		\$289,388	(\$43,983)	\$245,405	
10146.0 TL687 Wood-to-Steel Project		\$133,460		\$133,460	\$0	\$133,460	
10147.0 TL697 San Luis Rev Wood to Steel		\$10,345		\$10,345	(\$1,600)	\$8,745	
11147.0 ET Dynamic Line Ratings		\$1,220,909		\$1,220,909	\$0	\$1,220,909	
12147.0 TL628/643 Miguel Gateway Wood-to-Steel Proj		\$631,217		\$631,217	\$0	\$631,217	
09148.0 TL680A, Steel Pole Replace-TL6912		(\$13,734)		(\$13,734)	\$0	(\$13,734)	
10148.0 Wood to Steel Pole Replace-TL6912		\$172,690		\$172,690	(\$32,482)	\$140,208	
11149.0 TL23031/23066-246503 Stub Pole		\$14,494		\$14,494	\$0	\$14,494	
10150.0 TL13833-9/25	X	\$1,547,405		\$1,547,405	\$111,939	\$1,393,370	265,973.95
11150.0 Canutila-Generator Interconnection		\$540,521		\$540,521	\$0	\$540,521	
11151.0 TL13831 Wood-to-Steel Project		\$51,299		\$51,299	\$0	\$51,299	
11152.0 TL694A, Wetmore Loop-In Project		\$15,234,721		\$15,234,721	(\$6,399)	\$15,228,322	
11152.0 Ovali Brush Power Interconnection		\$85,953		\$85,953	(\$7,691)	\$78,262	
12152.0 TL13838 Wood To Steel Project		\$8,150		\$8,150	\$0	\$8,150	
09153.0 Bull Moose Energy of San Diego-Interconnection	X	\$199,470		\$199,470	(\$7,936)	\$191,534	
09153.0 TL1676 Mission to Mesa Heights Reconnector		\$316,851		\$316,851	\$0	\$146,487	170,363.45
11154.0 TL644 Upgrade Southbay-Sweetwater	X	\$32,675		\$32,675	\$0	\$32,675	
12154.0 TL631 Reconnector Project	X	\$725,388		\$725,388	\$0	\$725,388	
09155.0 TL652 Penasquitos-new		\$115,830		\$115,830	\$0	\$115,830	
12155.0 Erars Sub Reliability Enhancement Project		\$1,809,604		\$1,809,604	(\$106,750)	\$1,702,854	
12156.0 TL600-Reliability Pole Replacements		\$13,931		\$13,931	\$0	\$3,605	
12157.0 Sycamore Canyon-Add 60 KV Reactor Banks	X	\$3,132,134		\$3,132,134	(\$22,233)	\$3,109,911	
96157. Transmission Power Quality Program		\$61,082		\$61,082	\$0	\$61,189	
08158.0 New TL13835 Tap at Talea		\$23,048		\$23,048	(\$35,160)	\$489,887	
09160.0 New TL ES-Ash #2		\$4,317,081		\$4,317,081	\$0	\$4,244	
12160.0 Transmission System Swares		\$2,384,538		\$2,384,538	(\$675,465)	\$3,641,935	
02161.0 New 69 KV Line Between Svc. Canyon & Miramar Subs		(\$75,615)		(\$75,615)	\$0	(\$75,615)	
08162.0 Substation Security Installations	X	\$8,071,860		\$8,071,860	\$0	\$6,321,567	1,750,292.87
08164.0 TL 626 DE-BC-ST SW Pole Replacements		\$4,169,426		\$4,169,426	(\$1,259,250)	\$2,910,176	
08165.0 TL 629 DE-GC-CN SW Pole Replacements	X	\$6,576,694		\$6,576,694	\$2,060,172	\$5,148,617	2,488,249.82
08166.0 TL 625 DE-BAR SW Pole Replacements	X	\$3,542,510		\$3,542,510	(\$294,810)	\$3,247,699	
09166.0 TL13821 and TL13828-Fanita Junction Enhancement	X	\$7,591,077		\$7,591,077	\$0	\$7,573,407	17,670.71
97169.0 69KV & 12KV Capacitor Installation		\$3,876,683		\$3,876,683	(\$111,939)	\$3,764,744	
03171.0 Loop-In TL6914 - Melrose		(\$822)		(\$822)	\$0	(\$822)	
09170.0 Transmission System Automation		\$1,889,651		\$1,889,651	(\$234,198)	\$1,655,454	
09170.0 Overstressed Breaker Replacements		\$666,659		\$666,659	(\$16,686)	\$649,973	
09171.0 Narrows Substation Rebuild		\$40,251		\$40,251	(\$14,966)	\$25,285	
09174.0 Trans. SCADA Network Upgrade		\$2,310,969		\$2,310,969	(\$2,310,969)	\$0	
					\$0		
ELECTRIC DISTRIBUTION							
202 Electric Meters and Regulators	X	\$70,622		\$70,622	\$0	\$0	70,622.63
203 Distribution Substation Reliability	X	\$1,778,772		\$1,778,772	\$0	\$0	1,778,772.40
205 Electric Distribution Equipment	X	\$2,917,666		\$2,917,666	\$0	\$0	2,917,666.49
205 Electric Dist. Street & Highway Relocations	X	\$370,888		\$370,888	\$0	\$16,434	352,454.22
206.01 Electric Dist. Small Traps-General Plant	X	\$22,607		\$22,607	\$256,756	\$0	279,363.43
206.02 Electric Dist. Small Traps-Common Plant	X	\$256,756		\$256,756	(\$256,756)	\$0	
209 Field Shunt Capacitors	X	\$281,479		\$281,479	\$0	\$0	281,479.31
210 Conversion from OH To UG Rule 20A	X	\$22,242,186		\$22,242,186	\$716,088	\$1,142,033	21,816,240.37
211 Conversion from OH-UG Rule 20B, 20C	X	\$111,034		\$111,034	\$0	\$32,693	78,341.53
213 Conv of San Diego SurchARGE Program (20SD)	X	\$4,280,564		\$4,280,564	\$556,884	\$6,287,701	(1,450,253.62)
214 Transformers	X	\$0		\$0	\$0	\$0	
215 OH Residential NB	X	(\$62,248)		(\$62,248)	\$0	\$0	(62,248.18)
216 OH Non-Residential NB	X	(\$135,663)		(\$135,663)	\$0	\$0	(135,662.25)

Project Description	Asset	Original	Budgets	Cancelled	Excluded	Adjustments		Model Input
						\$	Transmission	
217 UG Residential I&B	X	\$1,233,489	\$0	\$0	\$0	\$0	\$0	1,233,489.13
218 UG Non-Residential I&B	X	\$19,611	\$0	\$0	\$0	\$0	\$0	19,610.81
219 New Business Infrastructure	X	\$267,505	\$0	\$0	\$0	\$0	\$54,063	213,441.66
224 New Service Installations	X	\$2,763	\$0	\$0	\$0	\$0	\$0	(2,763.00)
225 Customer Requested Upgrades and Services	X	\$696,201	\$0	\$0	\$0	\$0	\$0	(696,200.61)
226 Management of OH Dist. Service	X	\$20,314,594	\$0	\$0	\$23,223	\$0	\$0	20,337,816.15
227 Management of UG Dist. Service	X	\$145,220	\$0	\$0	\$0	\$0	\$0	145,220.65
228 Reactive Small Capital Projects	X	\$1,472,941	\$0	\$0	\$0	\$0	\$0	1,472,940.95
229 Corrective Maintenance Program	X	\$19,593	\$0	\$0	\$0	\$0	\$0	19,593.06
230 Replacement of Underground Cables	X	\$2,889,355	\$0	\$0	\$0	\$0	\$0	2,889,354.83
87232 Wood Pole Reinforcement & Replacement_Proo.	X	\$569,477	\$0	\$0	\$0	\$0	\$0	569,477.10
235 Transformer & Meter Installations	X	\$2,997,000	\$0	\$0	\$0	\$0	\$0	(2,997.00)
236 Capital Restoration of Service	X	\$455	\$0	\$0	\$0	\$0	\$0	454.59
13236 Arcos Call-out System Replacement	X	\$785,437	\$0	\$0	\$0	\$0	\$0	785,436.94
93240 Distribution Circuit Reliability	X	\$471,931	\$0	\$0	\$0	\$0	\$0	471,930.79
94241 Power Quality Program	X	\$279,897	\$0	\$0	\$0	\$0	\$0	279,896.89
12242 Dynamic Line Ratings (Distribution)	X	\$164,787	\$0	\$0	\$0	\$0	\$0	164,787.21
13242 Keaton 69/12KV Sub Rebuild/Reloc-Pre Ern	X	\$96,820	\$0	\$0	\$0	\$96,820	\$0	956,833.79
11243 Santa Ana Wind & Fire Weather Monitoring/Forecasting	X	\$956,834	\$0	\$0	\$0	\$0	\$0	4,106,228.76
12243 Phasor Measurement Units (Distribution)	X	\$4,106,229	\$0	\$0	\$0	\$0	\$0	4,106,228.76
13243 Kettle 69/12KV Sub Rebuild/Reloc-Pre Ern	X	\$146,071	\$0	\$0	\$0	\$146,071	\$0	146,071.00
142430.001 Borrego Springs Microgrid Enhancements-Distribution	X	\$0	\$0	\$0	\$0	\$0	\$0	\$0
142430.002 Borrego Springs Microgrid Enhancements-General	X	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11244 CS28, POHL New 12KV Circuit	X	\$2,794,371	\$0	\$0	\$0	\$0	\$0	2,794,370.76
12244 Integrated Test Facility-General Plant	X	\$89,226	\$0	\$0	\$0	\$89,226	\$0	89,226.00
13244 Steamview 69/12KV Sub Rebuild/Pre Ern	X	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7245 Teleorann Canyon-4th 138/12KV Bank & C1226	X	\$55,955	\$0	\$0	(\$55,955)	\$0	\$0	\$0
8245 Los Cochinos New 12KV Ckt. 1281	X	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9245 C.O.21, L1-Reliab. Improve- Via UG, New 12KV Ckt.	X	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13245.01 Santa Ysabel Microgrid-Other Production	X	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13245.02 Santa Ysabel Microgrid-ED	X	\$0	\$0	\$0	\$0	\$0	\$0	\$0
94245 Distribution Automation & Control System Security	X	\$995,355	\$0	\$0	\$0	\$0	\$0	995,354.54
12246 Advanced Ground Fault Detection	X	\$13,589	\$0	\$0	\$0	\$0	\$0	13,589.12
6247 Replacement of Live Front Equipment	X	\$16,905	\$0	\$0	\$16,905	\$0	\$0	16,905.00
9247.0 Bay HO 20SD Conversion	X	\$15,583,179	\$0	\$0	\$0	\$0	\$0	15,583,178.71
11247 Advanced Energy Storage	X	\$1,551,617	\$0	\$0	\$0	\$0	\$0	1,551,616.94
12247 Smart Isolation & Reclosing- General	X	\$2,937,348	\$0	\$0	\$0	\$0	\$0	2,937,347.61
13247 Fire Risk Mitigation (FIRM) - Phases 1 and 2	X	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14247 Fire Risk Mitigation (FIRM) - Phase 3	X	\$0	\$0	\$0	\$0	\$0	\$0	\$0
97248 Distribution System Capacity Improvement	X	\$1,000,536	\$0	\$0	\$0	\$0	\$0	1,000,536.27
7248 San Isidro-New 12KV Ckt. 1202	X	\$3,473	\$0	\$0	\$0	\$0	\$0	3,473.04
9249 Sherman Heights Blk 85 20SD	X	\$258,388	\$0	\$0	(\$258,388)	\$0	\$0	(0.00)
10249 Sante-New 12KV Ckt. 1140	X	\$296,187	\$0	\$0	\$0	\$0	\$0	296,186.82
11249 Install SCADA on Line Capacitors-ED	X	\$3,849,074	\$0	\$0	\$0	\$109	\$0	3,848,965.51
12249 Install SCADA on Line Capacitors-General	X	\$399,843	\$0	\$0	\$0	\$0	\$0	399,842.82
12249 Advanced Weather Sta. Interogation & Forecasting-General	X	\$1,614,913	\$0	\$0	\$0	\$0	\$0	1,614,913.21
13249 Balboa Park Reliability Upgrade	X	\$35,568	\$0	\$0	(\$35,568)	\$0	\$0	\$0
14249 SER Switch Replacement	X	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4250 Smart Meter Project-Meter Development	X	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9250 Point Loma 20SD Conversion	X	\$10,594	\$0	\$0	(\$10,594)	\$0	\$0	\$0
12250 ABC Detection-Distribution	X	\$1,068,758	\$0	\$0	\$0	\$0	\$0	1,068,757.87
13250 B. Circuit108 Reconfiguration	X	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9251 Mesa College Dr 20SD	X	\$28,698	\$0	\$0	(\$28,698)	\$0	\$0	(0.00)
13251 PG Reconnector	X	\$28,698	\$0	\$0	\$0	\$0	\$0	\$0
2252 Mira Sorrento 138/12KV Sub & Ctrs. 1442 Thru 1446	X	\$11,757,429	\$0	\$0	\$0	\$0	\$0	11,757,428.81
9252 Paradise Hills Blk 4AA 20SD Conv	X	\$206,560	\$0	\$0	(\$206,560)	\$0	\$0	(0.00)
5253 Green Ranch New Substation	X	\$245,270	\$0	\$0	\$0	\$0	\$0	104,417.07
7253 Border - New Circuit C1161	X	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9253 Substation Capacitor Bank Upgrades	X	\$11,721,729	\$0	\$0	\$0	\$0	\$0	11,721,728.81
11253 Sherman Heights 2 Blk B-G 20SD	X	\$45,615	\$0	\$0	\$45,615	\$0	\$0	(0.00)
11253 Wireless Fault Indicators	X	\$4,978,030	\$0	\$0	\$0	\$0	\$0	4,978,030.43
11254 BE- New 12KV Circuit 1026	X	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6254 Emergency Transformer & Switchgear	X	\$5,062,886	\$0	\$0	\$0	\$0	\$0	5,062,886.00
12254 Samoson-New 12KV Ckt. 1219	X	\$0	\$0	\$0	\$0	\$0	\$0	8,431.10
13254 Smart Community CIVITA	X	\$84,134	\$0	\$0	(\$84,134)	\$0	\$0	\$0
12255 Advanced Dist. Management System	X	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13255 C441-Pole Loading Study/Fire Risk Mitigation	X	\$473,640	\$0	\$0	\$0	\$0	\$0	473,639.94
10875M.002 DERMS/Microgrid Controller-13256 in SAP	X	\$128,503	\$0	\$0	\$0	\$0	\$0	128,503.45
7257 New Jamul Sub. & 3 12KV Ckts.	X	\$1,110,888	\$0	\$0	\$0	\$0	\$0	1,110,888.00
								\$776,972

	Asset	Project Description	Original	Cancelled Budgets	Exclude	Subtotal	Adjustments	Transmission	Model Input
				Budgets			\$	\$	
8257	C1079_0S- New 12KV Ckt. To Serve Pendleton Hosp.		(\$598,435)			(\$598,435)	\$598,435	\$0	
11257	Camo Pendleton 12KV Service		\$266,193			\$266,193	\$0	\$279,073	17,120.32
10875N.001	Advanced Dist Mgmt Sys (ADMS) Phase II-13257 in SAP		\$461,369			\$461,369	\$0	\$0	461,369.09
2258	Salt Creek Land Purchase - New Substa. & 3 New Ckts		\$3,187,590			\$3,187,590	\$0	\$3,305,297	570,292.93
11258	ASAPNET Area Situational Awareness for Pub. Sfty. Net.		\$0			\$0	\$0	\$0	
13258	Optimization of Pricing & Resource Allocation		\$142,469			\$142,469	(\$142,469)	\$0	
8259	C917_C.C. New 12KV Circuit		\$0			\$0	\$0	\$0	
11259	OT: 12KV Circuit Extension		\$0			\$0	\$0	\$0	
13259	C1243_RMV: Reconnector Along Ortega Highway Ph2		\$0			\$0	\$0	\$0	
6260	Remove 4KV Substations From Service		\$0			\$0	\$0	\$0	
13260	C1288_MSH: New 12KV Circuit		\$260			\$260	\$0	\$0	260.48
8261	Vista 4KV Substation, RES		\$0			\$0	\$0	\$0	
10261	Smart Grid-Renewable Integration, Grid Management and Voltage Compliance		\$3,917,570			\$3,917,570	\$0	\$0	3,917,570.18
11261	Sewage Pump Station Rebuilds		\$1,293,433			\$1,293,433	\$0	\$0	1,293,432.80
12261	C221-Fire Risk Mitigation (Hendrix Pilot)		\$132,645			\$132,645	\$0	\$0	132,645.00
13261	Single Computer Cluster		\$0			\$0	\$0	\$0	
8262	Bradley 4KV Substation Removal From Service		(\$8,590)			(\$8,590)	\$8,590	\$0	
2263.0	Soil Prevention, Containment & Countermeasures		\$22,228			\$22,228	(\$22,228)	\$0	
8263.00	DOE Microgrid-ED		\$0			\$0	\$0	\$0	
8263.01	DOE Microgrid-Generation related to Distribution		\$115			\$115	(\$115)	\$0	
092363.0	Island Ave 20A Phase 1		\$2,308,350			\$2,308,350	\$0	\$0	2,308,350.39
10263	Surrounding in Fire Threat Zones		\$3,644			\$3,644	(\$3,644)	\$0	
13263	C444-Fire Risk Mitigation Project		\$0			\$0	\$0	\$0	
13263	C982-DR-Replace 300A Rec with 600A Rec		\$2,317,102			\$2,317,102	\$84,134	\$0	2,401,236.01
2264.01	Sustainable Community Energy Systems-Generation related to ED		\$52,644			\$52,644	(\$52,644)	\$0	
09264.0	K-Street Phase 1, 20A		\$23,223			\$23,223	(\$23,223)	\$0	
10264	C1243_RMV: DR-Recon. Along Ortega Hwy		(\$6,277,285)			(\$6,277,285)	\$6,277,285	\$0	
11264	Stuart Sub-C1293- All. Svc. To MCBGP Hospital		\$2,244			\$2,244	(\$2,244)	\$0	
09265.0	Brarwood Rd. 20A		\$11,457,689			\$11,457,689	\$0	\$0	11,457,688.55
10265	Avian Protection Program		\$644,196			\$644,196	\$0	\$0	644,196.24
12265	C1215-Fire Risk Mitigation Project		\$0			\$0	\$0	\$0	
10266	C350.LI: Reconnector. Install Rec. RES 2 Cao		\$7,270,323			\$7,270,323	\$2,536,406	\$0	9,806,728.83
13266	Distribution Based Maintenance-Smart Grid		\$0			\$0	\$0	\$0	
11267	SCADA Expansion-Distribution		\$5,162,616			\$5,162,616	\$0	\$268,867	4,893,748.54
11267	SCADA Expansion-General		\$268,585			\$268,585	\$0	\$0	268,584.60
9268	New Santee C1139		\$622,214			\$622,214	\$0	\$139,677	482,537.84
1269	Point Loma-Install Third Bank		\$0			\$0	\$0	\$0	
10270	C1049_CSW- New 12KV Circuit		\$0			\$0	\$0	\$0	
9271	C1253_MAR- New 12KV Circuit		\$334,851			\$334,851	(\$334,851)	\$0	
9272	National Av Phase 1 20A		\$0			\$0	\$0	\$0	
10272	Middletown 4 KV Substation RES		\$381,237			\$381,237	(\$381,237)	\$0	
9273	National Ave. 20A Conversion		\$8,729			\$8,729	\$0	\$0	8,729.30
9274	Los Cortes-Install New 12KV Ckt. 1282		\$2,745,762			\$2,745,762	\$0	\$0	2,745,762.12
10274	Dynamic Voltage Control		\$0			\$0	\$0	\$0	
13275	Extensions for Master Meter Mobile Home Parks		\$0			\$0	\$0	\$0	
9276	Replace Obsolete Substation Equipment		\$5,370,771			\$5,370,771	\$0	\$4,485,286	905,485.57
99282	Residion Project-Modify Cannon Sub & Install 2 Ckts		\$1,105,888			\$1,105,888	\$0	\$0	1,105,887.60
13282	C1282 - Future CNF Blanket Budget		\$0			\$0	\$0	\$0	
13285	C1090_JM- New 12KV Circuit		\$0			\$0	\$0	\$0	
13286	C1120_BO- New 12KV Circuit		\$0			\$0	\$0	\$0	
13288	GH New 12KV Circuit		\$1,572,440			\$1,572,440	\$0	\$0	1,572,439.53
289	CWP IUG Switch Replacement & Manhole Repair		\$0			\$0	\$0	\$0	
99991	Load Research/DLP Electric Metering Project		\$0			\$0	\$0	\$0	
99995	21.00/99991.0		(\$29,395)			(\$29,395)	\$29,395	\$0	
99996	21.00/99996.0		\$274			\$274	(\$274)	\$0	
GAS TRANSMISSION & GAS DISTRIBUTION									
411	Gas Trains- Pipeline New Additions/Externally Driven		\$285,043			\$285,043	\$0	\$0	285,043.47
412	Gas Trains- Pipeline Replacements/Externally Driven		\$389,173			\$389,173	\$0	\$0	389,173.19
413	Gas Trains- Pipeline Replacements/Externally Driven		\$0			\$0	\$0	\$0	
414	GT PL Relece/Franch/Private ROW/External		\$0			\$0	\$0	\$0	
415	Gas Trains- Corro. Sta. Additions/Replacements/External-Blanket		\$71,658			\$71,658	\$659,448	\$0	731,106.15
416	Gas Trains- Corro. Sta. Additions/Replacements/External-Blanket		\$0			\$0	\$0	\$0	
417	Gas Trains- Pipeline Land Rights/Externally Driven		\$30,510			\$30,510	(\$30,510)	\$0	
418	Gas Trains- MRS Station Additions/Replacements/External		\$690,481			\$690,481	\$81,243	\$0	771,723.82
435	Gas Trains- Corro. Sta. Addis/Replacements/Quality/Econ.		\$659,448			\$659,448	(\$659,448)	\$0	
436	Gas Trains & Storage Capital Tools/Quality/Economic Driven		\$0			\$0	\$0	\$0	
438	Gas Trains- MRS Sta. Addis/Replacements/Quality/Economic		\$50,733			\$50,733	(\$50,733)	\$0	
034680.001	Pipeline Intensity for Gas Transmission		\$33,638,646			\$33,638,646	\$0	\$0	33,638,645.60

Project Description	Asset	Original	Exclude Cancelled Budgets	Subtotal	Adjustments	Transmission	Model Input
11469 PS&E Gas Transmission		\$3,073,764	\$0	\$3,073,764	(\$3,073,764)	\$0	
500 New Gas Customers	X	\$0	\$0	\$0	\$0	\$0	1,646,129.80
501 Gas System Minor Add./Reloc./Retire	X	\$1,646,130	\$0	\$1,646,130	\$0	\$0	316,126.73
502 Gas Meters & Regulators	X	\$316,129	\$0	\$316,129	\$0	\$0	
503 Gas Dist. System Reinforcement	X	\$0	\$0	\$0	\$0	\$0	179,589.93
504 Gas Distribution Easements	X	\$179,590	\$0	\$179,590	\$0	\$0	
505 Street & Highway Relocations-Gas Dist	X	\$0	\$0	\$0	\$0	\$0	3,034,952.07
506.001 Gas Distribution Tools & Equipment	X	\$3,034,952	\$0	\$3,034,952	\$0	\$0	
506.002 Gas Distribution Tools & Equipment	X	\$0	\$0	\$0	\$0	\$0	4,773,105.72
506.003 Gas Distribution Tools & Equipment	X	\$0	\$0	\$0	\$0	\$0	
507 Code Compliance-Distribution	X	\$0	\$0	\$0	\$0	\$0	
508 Replacement of Mains & Services	X	\$0	\$0	\$0	\$0	\$0	
509 Gas Distribution Cathodic Protection	X	\$251,994	\$0	\$251,994	\$0	\$0	251,994.23
510 Gas Dist. Sys. Reliab. & Safety Improvements	X	\$264,023	\$0	\$264,023	\$0	\$0	264,023.19
511 New Gas Customers - Project Management	X	\$128,127	\$0	\$128,127	\$0	\$0	128,126.50
512 Gas System Minor Add./Reloc./Retire-Project Mgmt	X	(\$1,154)	\$0	(\$1,154)	\$1,154	\$0	
9545 Supply Line Reinforcements	X	(\$9,678)	\$0	(\$9,678)	\$9,678	\$0	
095460.001 Dist. Integrity Management Program (DIMP)	X	\$5,832,304	\$0	\$5,832,304	\$0	\$0	5,832,303.73
11547 Skills Ctr-Gas	X	\$4,773,106	\$0	\$4,773,106	(\$4,773,106)	\$0	
11548 PS&E Gas Distribution	X	\$5,768,095	\$0	\$5,768,095	(\$5,768,095)	\$0	
12550 Category 4 Remediation	X	\$4,004,736	\$0	\$4,004,736	\$0	\$0	4,004,735.66
12551 Cathodic Protection System Enhancement	X	\$211,317	\$0	\$211,317	\$0	\$0	211,316.57
FACILITIES							
700A.001 Common Plant Blanket-Land-Misc	X	\$0	\$0	\$0	\$0	\$0	
700A.002 Common Plant Blanket-Land-CP Drought Tolerance Landscaping	X	\$0	\$0	\$0	\$0	\$0	
700A.003 Common Plant Blanket-Land-Kearny C&O Landscaping	X	\$0	\$0	\$0	\$0	\$0	
701A.001 Common Plant Blanket-Structure & Improvements-Misc	X	\$2,019,141	\$0	\$2,019,141	\$0	\$0	2,019,141.07
701A.002 Common Plant Blanket-Structure & Improvements - Eastern C&O	X	\$0	\$0	\$0	\$0	\$0	
701A.003 Common Plant Blanket-Structure & Improvements - Eastern C&O	X	\$0	\$0	\$0	\$0	\$0	
703A.001 Common Plant Blanket-Safety/Environmental-Misc	X	\$713,240	\$0	\$713,240	\$0	\$0	713,239.52
703A.002 Common Plant Blanket-Safety/Environmental-Misc	X	\$336,715	\$0	\$336,715	\$0	\$0	336,714.55
703A.003 Common Plant Blanket-Safety/Environmental-Misc	X	\$0	\$0	\$0	\$0	\$0	
703A.004 Common Plant Blanket-Safety/Environmental-Mission Fire panel replacement	X	\$75,584	\$0	\$75,584	\$0	\$0	75,583.89
703A.005 Common Plant Blanket-Safety/Environmental-CP ADA Access Improvements	X	\$0	\$0	\$0	\$0	\$0	
703A.006 Common Plant Blanket-Safety/Environmental-CP ADA Access Improvements	X	\$0	\$0	\$0	\$0	\$0	
703A.007 Common Plant Blanket-Safety/Environmental-Kearny Scrao Metal Bin Covers	X	\$0	\$0	\$0	\$0	\$0	
703A.008 Common Plant Blanket-Safety/Environmental-NERBA MS4 Blanket Water Quality	X	\$0	\$0	\$0	\$0	\$0	
703A.009 Common Plant Blanket-Safety/Environmental-Miramar Fuel Tanker Containment	X	\$0	\$0	\$0	\$0	\$0	
703A.010 Common Plant Blanket-Safety/Environmental-Beach Cities Fuel Tanker Containment	X	\$0	\$0	\$0	\$0	\$0	
705A.001 Common Plant Blanket-Miscellaneous Equipment	X	\$98,257	\$0	\$98,257	\$0	\$0	98,257.26
707A.001 Common Plant Blanket-Security-Misc	X	\$1,147,796	\$0	\$1,147,796	\$0	\$0	1,147,795.65
708A.001 Common Plant Blanket-Infrastructure & Reliability-Misc	X	\$1,906,030	\$0	\$1,906,030	\$0	\$0	1,906,029.68
708A.002 Common Plant Blanket-Infrastructure & Reliability-RBDC Halon System Renlace	X	\$0	\$0	\$0	\$0	\$0	
708A.003 Common Plant Blanket-Infrastructure & Reliability-Mission Control Switchboard Repl	X	\$633,260	\$0	\$633,260	\$0	\$0	633,259.90
708A.004 Common Plant Blanket-Infrastructure & Reliability-Metro Bldg B, GODO, Gen. Repl.	X	\$250,875	\$0	\$250,875	\$0	\$0	250,874.53
709A.001 Common Plant Blanket-Remodel/Reloc/Reconfigure-Misc	X	\$0	\$0	\$0	\$0	\$0	
709A.002 Common Plant Blanket-Remodel/Reloc/Reconfigure-CP6 Carpet Replacement	X	\$618,741	\$0	\$618,741	\$0	\$0	618,741.38
709A.003 Common Plant Blanket-Remodel/Reloc/Reconfigure-CP6 Customer Call Ctr Improv.	X	\$51,854	\$0	\$51,854	\$0	\$0	51,853.77
709A.007 Common Plant Blanket-Remodel/Reloc/Reconfigure-Mission Skills Training Ctr Expan.	X	\$286,625	\$0	\$286,625	\$0	\$0	286,624.39
709A.010 Common Plant Blanket-Remodel/Reloc/Reconfigure-CP6 Seminar Room AV Upgrade	X	\$257,137	\$0	\$257,137	\$0	\$0	257,137.20
709A.011 Common Plant Blanket-Remodel/Reloc/Reconfigure-CP1 Finish Refresh	X	\$0	\$0	\$0	\$0	\$0	
709A.013 Common Plant Blanket-Remodel/Reloc/Reconfigure-Kearny Warehouse Suite	X	\$322,235	\$0	\$322,235	\$0	\$0	322,235.34
710A.001 Common Plant Blanket-Business Unit Expansion-Misc	X	\$321,451	\$0	\$321,451	\$0	\$0	321,451.37
710A.002 Common Plant Blanket-Business Unit Expansion-Mission Master Plan	X	\$2,685,626	\$0	\$2,685,626	\$0	\$0	2,685,626.16
710A.003 RBDC Crew Room	X	\$0	\$0	\$0	\$0	\$0	
710A.004 Palomar Energy Ctr. Administration Exoansion	X	\$0	\$0	\$0	\$0	\$0	
710A.005 RBDC Server Rm #2 Exoansion, Phase 2	X	\$0	\$0	\$0	\$0	\$0	
710A.006 RBDC Server Rm #2 Exoansion, Phase 1	X	\$0	\$0	\$0	\$0	\$0	
710A.007 CP Annex Tenant Improvements	X	\$0	\$0	\$0	\$0	\$0	
7727.000 Mtn. Embore Enbl. Oper. Training Site	X	\$12,284	\$0	\$12,284	\$0	\$0	12,283.71
8729A.001 San Diego Energy Center	X	\$0	\$0	\$0	\$0	\$0	
8027.000 CP Photovoltaics Installation	X	\$0	\$0	\$0	\$0	\$0	
8734 Solar Power Demo Project	X	\$0	\$0	\$0	\$0	\$0	
8735A.001 NGV Upgrades at Kearny	X	\$0	\$0	\$0	\$0	\$0	
8735A.001 RBDC UPS Electrical	X	\$1,001,961	\$0	\$1,001,961	\$0	\$0	1,001,961.39
8735A.002 RBDC Server Room 31 CRAC Replacements	X	\$1,652,569	\$0	\$1,652,569	\$0	\$0	1,652,568.61
13746A.001 Land Services Archibus System	X	\$3,988,463	\$0	\$3,988,463	\$0	\$0	3,988,462.97
13745 Alibite Wav. Tenant Improvements	X	\$0	\$0	\$0	\$0	\$0	
13745A.001 Mission Control Emergency Generator Replacement	X	\$1,535,970	\$0	\$1,535,970	\$0	\$0	1,535,970.25

9736	Project Description	Asset	Original	Exclude Canceled Budgets	Subtotal	Adjustments	Transmission	Model Input
			(\$27,651)	\$0	(\$27,651)	\$0	(\$27,651)	
803	IT							
00810A.001	EMS Small Projects	X	\$1,147,769	\$0	\$1,147,769	(\$655,154)	\$492,614	
811A.001	Network/Telecom - Software Mandated		\$1,283,874		\$1,283,874	\$0	\$0	1,283,873.60
	Hardware - Customer Care Mandated	X	\$1,241,417		\$1,241,417	\$0	\$0	1,241,416.57
	Hardware - Utility Operations Mandated		\$599		\$599	(\$599)	\$0	
00817A.001	Infrastructure - Hardware Capacity	X	\$0		\$0	\$172,859	\$0	172,858.79
00817B.001	Infrastructure - Hardware Capacity-Desktop Hardware Refresh	X	\$0		\$0	\$0	\$0	
819	Network/Telecom - Hardware Capacity	X	\$172,259		\$172,259	(\$172,259)	\$0	
00821A.001	Software - Customer Care Capacity	X	\$1,786,258		\$1,786,258	\$0	\$0	1,786,257.60
00827A.001	Infrastructure - Hardware Reliability	X	\$0		\$0	\$0	\$0	
00828A.001	Infrastructure - Software Reliability	X	\$644,404		\$644,404	\$0	\$0	644,403.66
00829B.001	Network/Telecom - Hardware Reliability-Misc	X	\$33,435		\$33,435	\$0	\$0	33,434.53
00829C.001	Network/Telecom - Hardware Reliability-Microwave Upgrade	X	\$7,707		\$7,707	\$0	\$0	7,707.20
00829F.001	Network/Telecom - Hardware Reliability-Land Mobile Radio Upgrade	X	\$3,345,259		\$3,345,259	\$0	\$0	3,345,259.22
00831O.001	SG&E Mv Account Accessibility	X	\$575,763		\$575,763	\$0	\$0	575,762.71
00831P.001	SG&E Mv Account Accessibility	X	\$3,918,587		\$3,918,587	\$0	\$0	3,918,587.00
00832A.001	Hardware - Customer Care Reliability	X	\$687,785		\$687,785	\$0	\$0	687,785.45
00833C.001	SMART Replacement-is 12843 in SAP	X	\$2,300,142		\$2,300,142	\$0	\$0	2,300,142.21
00833G.001	Smart Energy Advisor	X	\$1,486,838		\$1,486,838	\$0	\$0	1,486,838.43
00833O.001	Smart Energy Advisor	X	\$383,449		\$383,449	\$0	\$0	383,449.01
00833Q.001	True Loading Calculation Reository	X	\$1,983,333		\$1,983,333	\$0	\$0	1,983,332.82
00833R.001	Smart Meter Operations Center	X	\$203,542		\$203,542	\$0	\$0	203,541.95
00833S.001	DISCO Data Retention	X	\$296,406		\$296,406	\$0	\$0	296,406.10
00833T.001	Electric GIS 2D/3D Enhancements	X	\$5,074,469		\$5,074,469	\$0	\$0	5,074,468.55
00834A.001	Hardware - Utility Operations Reliability-SORT MDT Refresh	X	\$469,637		\$469,637	\$0	\$0	469,637.00
13837	Elec. Transmission-Software Mandated							
004843A.001	Smart Meter Project II Phase 3 Billing	X	\$1,257,197		\$1,257,197	\$0	\$0	1,257,197.08
003849A.001	Improved Customer Experience-Common Software	X	\$600,913		\$600,913	\$0	\$0	600,913.04
003849B.001	Improved Customer Experience-ED Software	X	\$7,103,312		\$7,103,312	\$0	\$0	7,103,311.87
13849A.001	Reduce Your Use Ont. In	X	\$642,854		\$642,854	\$0	\$0	642,853.88
03851A.001	Smart Meter Operations Center	X	\$0		\$0	\$0	\$0	
03851C.001	IT Financial Planning	X	\$1,003,223		\$1,003,223	\$0	\$0	1,003,223.43
03851D.001	ERC Phase 2	X	\$1,417,240		\$1,417,240	\$0	\$0	1,417,240.29
03851E.001	SDG&E Weblogic Integration	X	\$310,371		\$310,371	\$0	\$0	310,370.85
03851G.001	CAISO 2014 Mandated Software	X	\$66,371		\$66,371	\$0	\$0	66,371.00
07864B.001	PTD7864 SDGE CPD Enhancements Phase 1	X	\$2,876,202		\$2,876,202	(\$2,536,406)	\$0	338,895.60
07864B.003	PTD7864 SDGE CPD Enhancements Phase 1	X	\$1,692,632		\$1,692,632	\$0	\$0	3,669,652.28
07864B.004	CMB Phase II Labor-ED Software	X	\$1,256,399		\$1,256,399	\$0	\$0	1,256,397.85
8869A.001	WAN Rebuild Phase 1	X	\$524,517		\$524,517	\$0	\$0	524,516.82
10872	Smart Pricing Program-ED Software-10872 in SAP Stage 2	X	\$23,336,226		\$23,336,226	\$0	\$0	23,336,226.00
10874A.001	GridComm	X	\$10,616,044		\$10,616,044	\$0	\$0	10,616,043.00
10874A.002	GridComm-Electric General from 10271-add to RO Model	X	\$2,216,223		\$2,216,223	\$0	\$0	2,216,222.59
10875A.001	Smart Grid	X	\$363,056		\$363,056	\$0	\$0	363,056.17
10875C.001	Dist. Interconnect. Info Sys (DIIS) PH 2-BC 13844 in SAP	X	\$638,751		\$638,751	\$0	\$0	638,751.33
10875D.001	SCM Labor-10875 in SAP	X	\$3,669,895		\$3,669,895	\$0	\$0	3,669,895.31
10875E.001	Smart Grid Sub. Gateway Security Enhance-BC 13850 in SAP	X	\$237,388		\$237,388	\$0	\$0	237,388.31
10875F.001	Smart Grid Threat Intelligence-BC 13847 in SAP-Software	X	\$100,267		\$100,267	\$0	\$0	100,267.17
10875F.002	Smart Grid Threat Intelligence-BC 13847 in SAP-Hardware	X	\$528,684		\$528,684	\$0	\$0	528,684.98
122560.001	PowerWorks-Vegetation Management	X	\$11,904,856		\$11,904,856	\$0	\$0	11,904,855.62
			\$1,025,680,589		\$1,025,680,589	(\$139,227,199)	\$518,400,074	368,053,316.28

Ties to FERC Forms

\$782,039,921
\$59,031,890
\$87,128,051
\$129,031,149

(\$31,550,422)

\$1,025,680,589

UNALLOCATED CONSTRUCTION OVERHEADS & LABOR ACCRUAL

Name of Respondent San Diego Gas & Electric Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	End of 2013/Q4
CONSTRUCTION WORK IN PROGRESS -- ELECTRIC (Account 107)				
1. Report below descriptions and balances at end of year of projects in process of construction (107)				
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)				
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.				
Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)		
1	SOLAR PHOTOVOLTAIC INITIATIVE	1,474,252		
2	TRANSMISSION PROJECTS UNDER \$500K	10,466,862		
3	RENEWAL OF TRANSMISSION LINE EASEMENTS	2,491,108		
4	TL637 POLE REPLACEMENT	9,650,391		
5	TL6961 SYCAMORE-BERNARDO	1,194,136		
6	SUNNYSIDE SUBSTATION 69/12KV REBUILD	3,926,288		
7	TL682 POLE REPLACEMENT	1,466,291		
8	TL6923 POLE REPLACEMENT	1,085,621		
9	TL613 DIRECT BURIED CABLE REPLACEMENT	4,057,874		
10	STATION F SUBSTATION IMPROVEMENTS	1,252,424		
11	TL670 MISSION-CLAIREMONT RECONDUCTOR	4,858,495		
12	MIGUEL SUBSTATION - BANK 80 REPLACEMENT	3,553,849		
13	SYCAMORE-PENASQUITOS NEW 230KV TIE LINE	1,500,632		
14	ORANGE COUNTY LONG RANGE PLAN	14,004,287		
15	ECO SUBSTATION - 500KV CAPACITOR	11,150,295		
16	COMPOSITE CORE CONDUCTOR	4,664,673		
17	TALEGA SUBSTATION - SYNCHRONOUS CONDENSERS	11,600,250		
18	SOUTH BAY SUBSTATION RELOCATION	11,858,138		
19	TL6926 RINCON-VALLEY CENTER POLE REPLACEMENT	5,161,244		
20	SCADA EXPANSION - TRANSMISSION	1,878,557		
21	230KV INTERCONNECTION - IMPERIAL VALLEY SUBSTATION	-1,281,503		
22	SUNCREST SUBSTATION - 500KV SHUNT REACTOR	1,744,226		
23	LOS COCHES SUBSTATION REBUILD	10,409,894		
24	TL6914 POLE REPLACEMENT	8,180,467		
25	WABASH SUBSTATION REBUILD	1,647,330		
26	TL6913 POLE REPLACEMENT	2,866,381		
27	SYNCHRONIZED PHASOR MEASUREMENT SYSTEM	3,864,819		
28	TL13815 & TL23042 EASEMENTS	4,012,567		
29	ECO SUBSTATION	282,471,035		
30	MERCHANT SWITCHYARD	12,442,731		
31	FIBER OPTIC FOR RELAY PROTECTION & TELECOMMUNICATION	9,366,897		
32	SUBSTATION MONITORING EQUIPMENT - TRANSMISSION	2,742,013		
33	TRANSMISSION INFRASTRUCTURE IMPROVEMENTS	5,455,646		
34	TRANSMISSION DYNAMIC LINE RATINGS	1,220,909		
35	TL13812 WOOD TO STEEL REPLACEMENT	1,547,405		
36	MELROSE SUBSTATION - TL694 LOOP-IN	15,234,721		
37	FRIARS SUBSTATION RELIABILITY ENHANCEMENT PROJECT	1,809,604		
38	SYCAMORE CANYON SUBSTATION - ADD 60KV BANKS	3,132,134		
39	TL6956 ESCONDIDO - ASH	4,317,081		
40	TRANSMISSION SYSTEM CRITICAL SPARES	2,384,538		
41	SUBSTATION SECURITY INSTALLATIONS	8,071,860		
42	TL626 SW POLE REPLACEMENTS	4,169,426		
43	TOTAL	782,039,921		

Name of Respondent San Diego Gas & Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
CONSTRUCTION WORK IN PROGRESS -- ELECTRIC (Account 107)				
1. Report below descriptions and balances at end of year of projects in process of construction (107)				
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)				
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.				
Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)		
1	TL629 SW POLE REPLACEMENTS	6,576,694		
2	TL625 SW POLE REPLACEMENTS	3,542,510		
3	TL13821 & TL13828 JUNCTION ENHANCEMENT	7,591,077		
4	69KV & 12KV CAPACITOR INSTALLATION	3,876,683		
5	TRANSMISSION SYSTEM AUTOMATION	1,889,651		
6	SCADA NETWORK UPGRADE	2,310,969		
7	DISTRIBUTION SUBSTATION RELIABILITY	1,778,772		
8	ELECTRIC DISTRIBUTION EASEMENTS	2,917,666		
9	CONVERSION FROM OH TO UG RULE 20A	22,242,186		
10	CITY OF SAN DIEGO SURCHARGE PROGRAM	4,280,564		
11	UG RESIDENTIAL NEW BUSINESS	1,233,489		
12	MANAGEMENT OF OH DISTRIBUTION SERVICE	20,314,594		
13	REACTIVE SMALL CAPITAL PROJECTS	1,472,941		
14	REPLACEMENT OF UNDERGROUND CABLES	2,889,355		
15	DISTRIBUTION PHASOR MEASUREMENT UNITS	4,106,229		
16	INTEGRATED TEST FACILITY	2,794,371		
17	ADVANCED ENERGY STORAGE	15,583,179		
18	SMART ISOLATION & RECLOSING EQUIPMENT	1,551,617		
19	STRATEGIC FIRE HARDENING	2,937,348		
20	DISTRIBUTION SYSTEM CAPACITY IMPROVEMENT	1,000,536		
21	SCADA INSTALLATIONS ON LINE CAPACITORS	4,248,917		
22	ADVANCED WEATHER STATION INTEGRATION	1,614,913		
23	ARC DETECTION - DISTRIBUTION	1,068,758		
24	MIRA SORRENTO SUBSTATION - NEW CIRCUIT C1442 TO C1446	11,757,429		
25	SUBSTATION CAPACITOR BANK UPGRADES	11,721,729		
26	WIRELESS FAULT INDICATORS	4,978,030		
27	EMERGENCY TRANSFORMER & SWITCHGEAR	5,062,886		
28	JAMUL SUBSTATION	1,110,888		
29	SALT CREEK SUBSTATION	3,875,590		
30	SEWAGE PUMP STATION REBUILDS	3,917,570		
31	FIRE RISK MITIGATION - C221	1,293,433		
32	UNDERGROUNDING CONDUCTOR - FIRE ZONES	2,308,350		
33	SUSTAINABLE COMMUNITY ENERGY SYSTEMS	2,317,102		
34	STUART SUBSTATION - NEW CIRCUIT C129	-6,277,285		
35	AVIAN PROTECTION PROGRAM	11,457,689		
36	CONDITION BASED MONITORING - SMART GRID	7,270,323		
37	SCADA EXPANSION - DISTRIBUTION	5,431,200		
38	WIRELESS COMMUNICATION NETWORK - T&D SENSORS	2,643,386		
39	PHOTOVOLTAIC MITIGATION	2,745,762		
40	POSEIDON PROJECT - MODIFY CANNON SUBSTATION	5,370,771		
41	REPLACE OBSOLETE SUBSTATION EQUIPMENT	1,105,888		
42	CORRECTIVE MAINT. PROG. (CMP) UG SWITCH REPLAC. & MANHOLE REPAIR	1,572,440		
43	TOTAL	782,039,921		

Name of Respondent San Diego Gas & Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)					
1. Report below descriptions and balances at end of year of projects in process of construction (107)					
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)					
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.					
Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)			
1	CUSTOMER CARE SOFTWARE - STRATEGIC	7,103,312			
2	OPEX 20/20	3,792,804			
3	DYNAMIC PRICING APPLICATION	23,336,226			
4	UNALLOCATED CONSTRUCTION OVERHEADS & LABOR ACCRUAL	33,034,551			
5	MINOR PROJECTS (LESS THAN \$1,000,000)	24,180,980			
6	RESEARCH, DEVELOPMENT & DEMONSTRATION				
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43	TOTAL	782,039,921			

Name of Respondent San Diego Gas & Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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Construction Work In Progress-Gas (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (Account 107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
3. Minor projects (less than \$1,000,000) may be grouped.

Line No.	Description of Project (a)	Construction Work In Progress-Gas (Account 107) (b)	Estimated Additional Cost of Project (c)
1	Gas Transmission Pipeline Integrity	33,638,646	
2	Gas Transmission Pipeline Safety & Enhancement Program	3,073,764	
3	Gas Distribution Street & Highway Relocations	3,034,952	
4	New Gas Customers	1,646,130	
5	Gas Distribution Integrity Management Program	5,832,304	
6	Cathodic Protection System Enhancement	4,004,736	
7	Gas Distribution Pipeline Safety & Enhancement Program	5,768,095	
8	Minor Projects (less than \$1,000,000)	3,517,394	
9	Unallocated Construction Overheads & Labor Accrual	(1,484,131)	
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16	ANNUAL CHANGES IN PROJECT BALANCES ARE DUE		
17	TO COMPLETION OF SEPARATE SEGMENTS OF THE		
18	BUDGET.		
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45	Total	59,031,890	

Fully Loaded Capital Expenditures - All

San Diego Gas & Electric Company
 Capital Expenditures
 For Period 2014 - 2016

Num	CPS #	Asset ID	Project Title	In-Service Date (1)	In-Service Date (2)	Avg WO Life Mos.	Routine/ Phased Project Percent Transfer	Beg AFUDC 2014	Eligible% AFUDC	Beg CWIP 2014	Self Developed Software Y/N	% of Self Developed Software Costs to Total Project	Collectible	Jan-14
1	000050.001	90	SONGS COMMON FACILITIES	1/0/00	1/0/00	6	100.00%	10	100.00%	581	N	0.00%	NC	73
2	001000.001	130	ELEC TRANS LINE RELIABILITY PROJECTS	1/0/00	1/0/00	6	29.09%	70	100.00%	1346	N	0.00%	NC	142
3	001020.001	130	ELEC TRANS LINE RELOCATION PROJECTS	1/0/00	1/0/00	1	28.14%	0	100.00%	12	N	0.00%	NC	8
4	002020.001	130	ELECTRIC METERS & REGULATORS	1/0/00	1/0/00	9	20.15%	84	100.00%	1779	N	0.00%	NC	206
5	002030.001	130	DISTRIBUTION SUBSTATION RELIABILITY	1/0/00	1/0/00	12	14.83%	0	100.00%	0	N	0.00%	NC	14
6	002040.001	120	ELECTRIC DISTRIBUTION EASEMENTS	1/0/00	1/0/00	9	18.87%	0	100.00%	2918	N	0.00%	NC	377
7	002040.002	120	ELECTRIC DISTRIBUTION EASEMENTS	1/0/00	1/0/00	9	18.87%	0	100.00%	352	N	0.00%	NC	123
8	002050.001	130	ELECTRIC DIST. STREET/HWY RELOCATIONS	1/0/00	1/0/00	9	18.87%	3	0.00%	279	N	0.00%	NC	697
9	002050.002	130	ELECTRIC DIST. STREET/HWY RELOCATIONS	1/0/00	1/0/00	1	100.00%	2	0.00%	281	N	0.00%	NC	138
10	002060.001	170	Electric Distribution Tools/Equipment	1/0/00	1/0/00	12	14.76%	12	100.00%	21816	N	0.00%	NC	81
11	002090.001	130	Field Shunt Capacitors	1/0/00	1/0/00	9	20.51%	1549	100.00%	0	N	0.00%	NC	1,751
12	002100.001	130	CONVERSION FROM OH TO UG RULE 20A	1/0/00	1/0/00	9	18.95%	0	100.00%	78	N	0.00%	NC	65
13	002110.001	130	CONVERSION FROM OH-JUG RULE 20B 20C	1/0/00	1/0/00	9	18.95%	40	100.00%	0	N	0.00%	NC	181
14	002110.002	130	CONVERSION FROM OH-JUG RULE 20B 20C	1/0/00	1/0/00	12	13.85%	0	100.00%	(1450)	N	0.00%	NC	3,046
15	002130.001	130	CITY OF SAN DIEGO SURCHARGE PROG (20SD)	1/0/00	1/0/00	1	100.00%	0	0.00%	0	N	0.00%	NC	2,827
16	002140.001	130	TRANSFORMERS	1/0/00	1/0/00	2	64.38%	0	100.00%	0	N	0.00%	NC	31
17	002150.001	130	OH RESIDENTIAL NB	1/0/00	1/0/00	2	64.38%	0	100.00%	(62)	N	0.00%	NC	52
18	002150.002	130	OH RESIDENTIAL NB	1/0/00	1/0/00	2	64.99%	0	100.00%	0	N	0.00%	NC	27
19	002160.001	130	OH NON-RESIDENTIAL NB	1/0/00	1/0/00	2	64.99%	0	100.00%	(136)	N	0.00%	NC	126
20	002160.002	130	OH NON-RESIDENTIAL NB	1/0/00	1/0/00	2	64.99%	0	100.00%	0	N	0.00%	NC	242
21	002170.001	130	UG RESIDENTIAL NB	1/0/00	1/0/00	10	16.85%	0	100.00%	1233	N	0.00%	NC	980
22	002170.002	130	UG RESIDENTIAL NB	1/0/00	1/0/00	10	16.85%	64	100.00%	0	N	0.00%	NC	306
23	002180.001	130	UG NON-RESIDENTIAL NB	1/0/00	1/0/00	10	16.52%	0	100.00%	20	N	0.00%	NC	618
24	002180.002	130	UG NON-RESIDENTIAL NB	1/0/00	1/0/00	10	16.52%	17	100.00%	0	N	0.00%	NC	411
25	002190.001	130	NEW BUSINESS INFRASTRUCTURE	1/0/00	1/0/00	10	16.57%	0	100.00%	213	N	0.00%	NC	1,065
26	002190.002	130	NEW BUSINESS INFRASTRUCTURE	1/0/00	1/0/00	10	16.57%	17	100.00%	0	N	0.00%	NC	44
27	002240.001	130	NEW SERVICE INSTALLATIONS	1/0/00	1/0/00	1	100.00%	0	0.00%	(3)	N	0.00%	NC	656
28	002240.002	130	NEW SERVICE INSTALLATIONS	1/0/00	1/0/00	1	100.00%	0	0.00%	0	N	0.00%	NC	374
29	002250.001	130	CUSTOMER REQUESTED UPGRADES AND SERVICES	1/0/00	1/0/00	8	20.33%	0	100.00%	(696)	N	0.00%	NC	703
30	002250.002	130	CUSTOMER REQUESTED UPGRADES AND SERVICES	1/0/00	1/0/00	1	100.00%	203	100.00%	20338	N	0.00%	NC	1,248
31	002260.001	130	MANAGEMENT OF OH DIST. SERVICE	1/0/00	1/0/00	1	100.00%	4166	0.00%	0	N	0.00%	NC	500
32	002270.001	130	MANAGEMENT OF UG DIST. SERVICE	1/0/00	1/0/00	15	100.00%	15	0.00%	145	N	0.00%	NC	197
33	002280.001	130	Reactive Small Capital Projects	1/0/00	1/0/00	12	15.24%	108	100.00%	1473	N	0.00%	NC	1,164
34	002290.001	130	CORRECTIVE MAINTENANCE PROGRAM (CMP)	1/0/00	1/0/00	4	39.07%	2	100.00%	2889	N	0.00%	NC	1,671
35	002300.001	130	REPLACEMENT OF UNDERGROUND CABLES	1/0/00	1/0/00	7	24.33%	24	100.00%	0	N	0.00%	NC	5
36	002350.001	130	TRANSFORMER & METER INSTALLATIONS	1/0/00	1/0/00	1	100.00%	0	0.00%	(3)	N	0.00%	NC	703
37	002350.002	130	TRANSFORMER & METER INSTALLATIONS	1/0/00	1/0/00	1	100.00%	0	0.00%	0	N	0.00%	NC	518
38	002360.001	130	CAPITAL RESTORATION OF SERVICE	1/0/00	1/0/00	12	14.22%	0	100.00%	0	N	0.00%	NC	1,638
39	002890.001	130	CMP UG Switch Replacement & Manhole Repair	1/0/00	1/0/00	18	10.66%	0	100.00%	0	N	0.00%	NC	0
40	004120.001	220	GT PL REPLACE/EXTERNAL DRIVEN	1/0/00	1/0/00	18	10.66%	83	100.00%	369	N	0.00%	NC	0
41	004120.002	220	GT PL REPLACE/EXTERNAL DRIVEN	1/0/00	1/0/00	16	9.10%	0	100.00%	0	N	0.00%	NC	0
42	004130.001	220	GT PL RELOC-FWAY/EXTERNAL DRIVEN	1/0/00	1/0/00	16	9.10%	0	100.00%	0	N	0.00%	NC	0

Num	CPS#	Asset ID	Project Title	In-Service Date (1)	In-Service Date (2)	Avg WO Life Mos.	Routine/ Phased Project Transfer	Beg AFUDC 2014	Eligible% AFUDC	Beg CWIP 2014	Self Developed Software Y/N	% of Self Developed Software Costs to Total Project	Collectible Jan-14
43	004140.001	220	GT PL RELOC-FRAN/PRV ROW/EXTERNAL DRIVEN	R	1/0/00	14	12.09%	0	100.00%	0	N	0.00%	0
44	004150.001	220	Compressor Stations	R	1/0/00	16	10.64%	18	100.00%	731	N	0.00%	340
45	004160.001	220	GT CATHODIC PROTECTION/EXTERNAL DRIVEN	R	1/0/00	1	100.00%	0	0.00%	0	N	0.00%	25
46	004170.001	210	Gas Transmission - Land Rights	R	09/30/14	12	15.30%	0	100.00%	0	N	0.00%	0
47	004180.001	220	M&R Stations	R	1/0/00	12	15.30%	140	100.00%	772	N	0.00%	49
48	004180.002	220	M&R Stations	R	1/0/00	12	15.30%	0	0.00%	0	N	0.00%	80
50	005000.001	260	GT CAPITAL TOOLS / QUALITY-ECON DRIVEN	R	1/0/00	1	100.00%	35	100.00%	1646	N	0.00%	19
51	005000.002	260	New Business	R	1/0/00	12	13.92%	0	100.00%	0	N	0.00%	509
52	005010.001	260	Systems Minor Additions, Relocations and Retirements	R	1/0/00	12	13.92%	6	100.00%	316	N	0.00%	100
53	005010.002	260	Systems Minor Additions, Relocations and Retirements	R	1/0/00	12	14.72%	0	100.00%	0	N	0.00%	98
54	005010.003	260	Systems Minor Additions, Relocations and Retirements	R	1/0/00	12	100.00%	0	100.00%	0	N	0.00%	(67)
55	005010.005	260	Systems Minor Additions, Relocations and Retirements	R	09/03/16	12	13.68%	0	100.00%	0	N	0.00%	0
56	005020.001	260	Meter and Regulator Materials	R	1/0/00	12	13.86%	0	100.00%	0	N	0.00%	(52)
57	005030.001	260	Pressure Betterment	R	1/0/00	12	14.02%	4	100.00%	180	N	0.00%	620
58	005040.001	250	Distribution Easements	R	1/0/00	12	14.28%	0	100.00%	0	N	0.00%	114
59	005050.001	260	Pipe Relocations - Franchise and Freeway	R	1/0/00	12	15.01%	115	100.00%	3035	N	0.00%	1
60	005050.002	260	Pipe Relocations - Franchise and Freeway	R	1/0/00	12	15.01%	0	100.00%	0	N	0.00%	3
61	005060.001	260	Tools and Equipment	R	1/0/00	12	14.39%	0	100.00%	0	N	0.00%	43
62	005060.002	260	Tools and Equipment	R	12/31/15	12	100.00%	401	100.00%	4773	N	0.00%	152
63	005060.003	260	Tools and Equipment	R	09/30/16	12	13.92%	0	100.00%	0	N	0.00%	0
64	005070.001	260	Code Compliance	R	1/0/00	12	14.74%	21	100.00%	252	N	0.00%	28
65	005080.001	260	Replacements of Mains & Services	R	1/0/00	12	14.68%	7	100.00%	268	N	0.00%	508
66	005090.001	260	Catholic Protection	R	1/0/00	12	15.48%	2	100.00%	128	N	0.00%	100
67	005100.001	260	Regulator Station Improvements and Other	R	1/0/00	1	100.00%	34	0.00%	1572	N	0.00%	(10)
68	012950.001	130	Load Research/DLP Electric Metering Project	R	12/31/14	6	40.02%	83	100.00%	2309	N	0.00%	456
69	022520.001	130	Mira Sorrento 138/12KV Substation	R	03/31/16	6	100.00%	53	100.00%	570	N	0.00%	134
70	022580.001	130	Salt Creek Substation & New Circuits	R	1/0/00	6	30.25%	2393	100.00%	2401	N	0.00%	0
71	022640.001	140	SUSTAINABLE COMMUNITY ENERGY SYSTEMS	R	1/0/00	6	100.00%	0	100.00%	33639	N	0.00%	573
72	034680.001	220	PIPELINE INTEGRITY FOR GAS TRANSMISSION	R	12/31/14	12	16.45%	991	100.00%	7506	N	0.00%	150
73	042500.001	130	SMART METER PROJECT-METER DEVELOPMENT	R	12/31/15	12	100.00%	1	100.00%	33	N	0.00%	16
74	061320.001	130	RELOCATE SOUTH BAY SUBSTATION	R	03/31/16	10/00	100.00%	0	100.00%	0	N	0.00%	0
75	061320.002	130	RELOCATE SOUTH BAY SUBSTATION	R	12/31/16	10/00	100.00%	0	100.00%	0	N	0.00%	5
76	061320.003	130	RELOCATE SOUTH BAY SUBSTATION	R	12/31/16	10/00	100.00%	2	100.00%	14	N	0.00%	114
77	062470.001	130	Replacement Of Live Front Equipment	R	1/0/00	12	13.80%	2	100.00%	8	N	0.00%	53
78	062540.001	130	EMERGENCY TRANSFORMER & SWITCHGEAR	R	1/0/00	12	14.05%	2	100.00%	8	N	0.00%	419
79	062660.001	130	REMOVE 4KV SUBS. FROM SERVICE	R	1/0/00	15	11.09%	0	100.00%	0	N	0.00%	435
80	071390.001	130	ECO SUBSTATION	R	11/30/14	10/00	100.00%	1305	100.00%	16354	N	0.00%	140
81	071440.001	130	FIBER OPTIC FOR RELAY PROTECT & TELECOM	R	1/0/00	12	16.45%	991	100.00%	7506	N	0.00%	289
82	072450.001	130	Telegraph Canyon- 138/12KV Bank & C1226	R	06/30/14	10/00	100.00%	0	100.00%	0	N	0.00%	827
83	072490.001	130	San Ysidro- New 12kv Circuit 1202	R	05/31/14	10/00	100.00%	0	100.00%	3	N	0.00%	243
84	072530.001	130	C1161 BD - New 12KV Circuit	R	05/31/14	10/00	100.00%	0	100.00%	0	N	0.00%	435
85	081620.001	170	SUBSTATION SECURITY	R	1/0/00	1	100.00%	121	0.00%	1750	N	0.00%	84
86	081650.001	130	Cleveland National Forest Power Line Replacement Projects	R	04/01/16	10/00	100.00%	427	100.00%	2488	N	0.00%	8
87	081650.002	130	Cleveland National Forest Power Line Replacement Projects	R	06/01/16	10/00	100.00%	0	100.00%	0	N	0.00%	3
88	081650.003	130	Cleveland National Forest Power Line Replacement Projects	R	04/01/16	10/00	100.00%	0	100.00%	0	N	0.00%	15

Num	CPS #	Asset ID	Project Title	In-Service Date (1)	In-Service Date (2)	Avg WO Life Mos.	Project Phased	Beg AFUDC 2014	Eligible AFUDC	Beg CWP 2014	Beg Software Y/N	% of Self Developed Software Costs to Total	Collectible	Jan-14
89	082530.001	130	Substation 12kV Capacitor Upgrades	09/30/14	1/0/00	12	16.47%	1347	100.00%	11722	N	0.00%	NC	441
90	091250.001	130	TL 637 CRE-ST Wood to Steel	07/01/15	1/0/00		100.00%		100.00%	104	N	0.00%	NC	331
91	091360.001	130	TL6914 Los Coches-Loveland Wood to Steel	12/31/15	1/0/00		100.00%		100.00%	100	N	0.00%	NC	6
92	091660.001	130	TL13821 & 28-FANITA JUNCTION ENHANCE	08/31/14	1/0/00		100.00%		100.00%	18	N	0.00%	NC	0
93	092740.001	130	C1282 LC - New Circuit	01/31/15	1/0/00		100.00%		100.00%	9	N	0.00%	NC	0
94	092760.001	130	Poseidon - Cannon substation Modification			4	40.27%	299	100.00%	905	N	0.00%	NC	1,266
95	095460.001	260	Distribution Integrity Mgmt Program			1	100.00%	1347	0.00%	11458	N	0.00%	NC	227
96	102650.001	130	Avian Protection				100.00%		0.00%	957	N	0.00%	NC	0
97	112430.001	170	SDG&E Weather Instrumentation Install.			4	49.12%	1309	100.00%	15583	N	0.00%	NC	345
98	112470.001	130	ADVANCED ENERGY STORAGE				100.00%		100.00%	17	N	0.00%	NC	327
99	112570.001	130	Camp Pendleton 12KV Service			12	22.56%	405	100.00%	3918	N	0.00%	NC	299
100	112610.001	130	SEWAGE PUMP STATION REBUILDS				100.00%		100.00%	2527	N	0.00%	NC	101
101	121250.001	152	SUNNYSIDE 69/12KV REBUILD				100.00%		100.00%	11905	Y	100.00%	NC	45
102	122560.001	270	Powerworkz				100.00%		100.00%	644	N	0.00%	NC	123
103	122650.001	130	C1215- Fire Risk Mitigation Project			12	14.80%	6	100.00%	211	N	0.00%	NC	17
104	125510.001	260	Catholic Protection System Enhancement				100.00%		100.00%	474	N	0.00%	NC	123
105	132550.001	130	C441-Pole Loading Study/Fire Risk Mitigation			10	16.84%	0	100.00%	0	N	0.00%	NC	643
106	142430.001	130	Microgrid Systems for Reliability			10	16.84%	0	100.00%	0	N	0.00%	NC	83
107	142430.002	170	Microgrid Systems for Reliability			4	39.19%	4	100.00%	569	N	0.00%	NC	2,024
108	872320.001	130	Pole Replacement And Reinforcement			10	16.85%	21	100.00%	472	N	0.00%	NC	997
109	932400.001	130	DISTRIBUTION CIRCUIT RELIABILITY CONSTRUCTION			12	15.49%	61	100.00%	280	N	0.00%	NC	19
110	942410.001	130	POWER QUALITY PROGRAM			12	14.52%	80	100.00%	1001	N	0.00%	NC	345
111	972480.001	130	Distribution System Capacity Improvement			9	19.13%	129	100.00%	1106	N	0.00%	NC	792
112	982820.001	130	REPLACE OBSOLETE SUBSTATION EQUIPMENT			3	31.93%	0	100.00%	0	N	0.00%	NC	0
113	00006A.001	60	Capital Tools & Test Equipment			3	100.00%	0	100.00%	0	N	0.00%	NC	0
114	00006A.002	60	Capital Tools & Test Equipment			3	100.00%	0	100.00%	0	N	0.00%	NC	0
115	00008A.001	60	MEF Operational Enhancements			3	41.33%	1	100.00%	3	N	0.00%	NC	0
116	00008A.002	60	MEF Operational Enhancements			3	40.28%	0	100.00%	0	N	0.00%	NC	0
117	00008A.003	60	MEF Operational Enhancements			3	100.00%	0	100.00%	0	N	0.00%	NC	165
118	00008A.004	60	MEF Operational Enhancements			3	40.28%	0	100.00%	0	N	0.00%	NC	8
119	00008A.005	60	MEF Operational Enhancements			3	51.58%	28	100.00%	227	N	0.00%	NC	8
120	00009A.001	30	PEC Operational Enhancements			3	100.00%	0	100.00%	0	N	0.00%	NC	0
121	00009A.002	60	PEC Operational Enhancements			1	100.00%	0	100.00%	0	N	0.00%	NC	19
122	00009A.003	60	PEC Operational Enhancements			1	100.00%	0	100.00%	0	N	0.00%	NC	0
123	00009A.004	60	PEC Operational Enhancements			1	100.00%	0	100.00%	0	N	0.00%	NC	39
124	00009A.005	60	PEC Operational Enhancements			1	100.00%	0	100.00%	0	N	0.00%	NC	59
125	00009A.006	30	PEC Operational Enhancements			1	100.00%	1	100.00%	39	N	0.00%	NC	51
126	00009A.007	30	PEC Operational Enhancements			1	100.00%	0	100.00%	0	N	0.00%	NC	0
127	00009A.008	60	PEC Operational Enhancements			1	100.00%	0	100.00%	0	N	0.00%	NC	0
128	00009A.009	60	PEC Operational Enhancements			1	100.00%	0	100.00%	0	N	0.00%	NC	18
129	00009A.010	30	PEC Operational Enhancements			1	100.00%	1	100.00%	155	N	0.00%	NC	96
130	00009A.011	30	PEC Operational Enhancements			1	100.00%	0	100.00%	0	N	0.00%	NC	36
131	00009A.012	60	PEC Operational Enhancements			1	100.00%	0	100.00%	0	N	0.00%	NC	67
132	00009A.013	60	PEC Operational Enhancements			1	100.00%	1	100.00%	86	N	0.00%	NC	281
133	00009A.014	60	PEC Operational Enhancements			1	100.00%	0	100.00%	0	N	0.00%	NC	0
134	00009A.015	60	PEC Operational Enhancements			3	40.28%	0	100.00%	0	N	0.00%	NC	0

Num	CPS#	Asset ID	Project Title	In-Service Date (1)	In-Service Date (2)	Avg WO Life Mos.	Project Percent Transfer	Beg AFUDC 2014	Eligible AFUDC	Beg CWIP 2014	Self Developed Software Y/N	% of Self Developed Software Costs to Total Project	Collectible	Jan-14
135	00009A.016	60	PEC Operational Enhancements	R	06/30/14	1/000	3	40.28%	100.00%	0	N	0.00%	NC	0
136	00009A.017	60	PEC Operational Enhancements	R	04/30/14	1/000		100.00%	100.00%	0	N	0.00%	NC	191
137	00009A.018	60	PEC Operational Enhancements	R	03/31/14	1/000		100.00%	100.00%	0	N	0.00%	NC	63
138	00009A.019	60	PEC Operational Enhancements	R	12/31/14	1/000	3	40.28%	100.00%	0	N	0.00%	NC	0
139	00009A.020	60	PEC Operational Enhancements	R	07/31/15	1/000		100.00%	100.00%	0	N	0.00%	NC	18
140	00009A.021	60	PEC Operational Enhancements	R	05/31/15	1/000		100.00%	100.00%	0	N	0.00%	NC	0
141	00009A.022	60	PEC Operational Enhancements	R	03/31/15	1/000		100.00%	100.00%	0	N	0.00%	NC	0
142	00009A.023	60	PEC Operational Enhancements	R	05/31/15	1/000		100.00%	100.00%	0	N	0.00%	NC	0
143	00009A.024	60	PEC Operational Enhancements	R	03/31/15	1/000		100.00%	100.00%	0	N	0.00%	NC	0
144	00009A.025	60	PEC Operational Enhancements	R	05/31/15	1/000		100.00%	100.00%	0	N	0.00%	NC	0
145	00009A.026	60	PEC Operational Enhancements	R	08/31/16	1/000		100.00%	100.00%	0	N	0.00%	NC	0
146	00009A.027	60	PEC Operational Enhancements	R	03/31/16	1/000	3	48.55%	100.00%	0	N	0.00%	NC	3
147	00009A.028	60	DSEC Operational Enhancements	R	06/30/14	1/000		100.00%	100.00%	131	N	0.00%	NC	735
148	00010A.001	60	DSEC Operational Enhancements	R	05/31/14	1/000		100.00%	100.00%	0	N	0.00%	NC	0
149	00010A.002	30	DSEC Operational Enhancements	R	11/30/14	1/000		100.00%	100.00%	0	N	0.00%	NC	0
150	00010A.003	60	DSEC Operational Enhancements	R	06/30/14	1/000		100.00%	100.00%	0	N	0.00%	NC	0
151	00010A.004	30	DSEC Operational Enhancements	R	06/30/14	1/000		100.00%	100.00%	0	N	0.00%	NC	0
152	00010A.005	60	DSEC Operational Enhancements	R	06/30/14	1/000	3	45.83%	100.00%	0	N	0.00%	NC	0
153	00010A.006	60	DSEC Operational Enhancements	R	06/30/14	1/000		100.00%	100.00%	0	N	0.00%	NC	0
154	00010A.007	60	DSEC Operational Enhancements	R	06/30/14	1/000		100.00%	100.00%	0	N	0.00%	NC	0
155	00010A.008	60	DSEC Operational Enhancements	R	06/30/14	1/000		100.00%	100.00%	0	N	0.00%	NC	0
156	00010A.009	60	DSEC Operational Enhancements	R	11/30/16	1/000		100.00%	100.00%	0	N	0.00%	NC	0
157	00010A.010	60	DSEC Operational Enhancements	R	10/31/14	1/000		100.00%	100.00%	0	N	0.00%	NC	0
158	00010A.011	60	DSEC Operational Enhancements	R	06/30/14	1/000		100.00%	100.00%	0	N	0.00%	NC	0
159	00010A.012	60	DSEC Operational Enhancements	R	06/30/14	1/000		100.00%	100.00%	0	N	0.00%	NC	0
160	00010A.013	60	DSEC Operational Enhancements	R	11/30/15	1/000		100.00%	100.00%	0	N	0.00%	NC	0
161	00010A.014	60	DSEC Operational Enhancements	R	06/30/16	1/000	3	40.28%	100.00%	0	N	0.00%	NC	0
162	00010A.015	60	DSEC Operational Enhancements	R	11/30/16	1/000	3	40.28%	100.00%	0	N	0.00%	NC	0
163	00010A.016	60	DSEC Operational Enhancements	R	10/31/15	1/000	3	19.98%	100.00%	0	N	0.00%	NC	0
164	00010A.017	60	DSEC Operational Enhancements	R	06/30/16	1/000		100.00%	100.00%	0	N	0.00%	NC	0
165	00010A.018	60	DSEC Operational Enhancements	R	11/30/16	1/000		100.00%	100.00%	0	N	0.00%	NC	0
166	00010A.019	60	DSEC Operational Enhancements	R	11/30/16	1/000		100.00%	100.00%	0	N	0.00%	NC	0
167	00010A.022	60	DSEC Operational Enhancements	R	10/31/15	1/000		100.00%	100.00%	0	N	0.00%	NC	0
168	00011A.001	60	CPEP Operational Enhancements	R	11/30/14	1/000	3	40.28%	100.00%	15	N	0.00%	NC	0
169	00011A.002	60	CPEP Operational Enhancements	R	10/31/15	1/000		100.00%	100.00%	0	N	0.00%	NC	0
170	00011A.003	60	CPEP Operational Enhancements	R	10/31/15	1/000	3	40.28%	100.00%	0	N	0.00%	NC	0
171	00011A.004	60	CPEP Operational Enhancements	R	10/31/15	1/000	3	40.28%	100.00%	0	N	0.00%	NC	0
172	00011A.005	60	CPEP Operational Enhancements	R	10/31/15	1/000		100.00%	100.00%	0	N	0.00%	NC	0
173	00011A.006	60	CPEP Operational Enhancements	R	10/31/15	1/000		100.00%	100.00%	0	N	0.00%	NC	0
174	00411A.001	220	NRG Joint-venture UEG at Carlsbad	R	09/30/16	1/000	12	25.86%	100.00%	0	N	0.00%	CO	0
175	00411B.001	220	New Pipelines - Blanket W.O. projects	R	12/31/15	1/000	12	13.94%	100.00%	0	N	0.00%	NC	27
176	00700A.001	310	Land Blanket	R	12/31/15	1/000		100.00%	100.00%	0	N	0.00%	NC	0
177	00700A.002	311	Land Blanket	R	12/31/15	1/000		100.00%	100.00%	0	N	0.00%	NC	0
178	00700A.003	310	Structures & Improvement Blanket	R	12/31/15	1/000	12	15.56%	100.00%	2019	N	0.00%	NC	33
179	00701A.001	310	Structures & Improvement Blanket	R	12/31/15	1/000		100.00%	100.00%	0	N	0.00%	NC	0
180	00701A.002	310	Structures & Improvement Blanket	R	12/31/15	1/000		100.00%	100.00%	0	N	0.00%	NC	0

Num	CPS#	Asset ID	Project Title	In-Service Date (1)	In-Service Date (2)	Avg WO Life Mos.	Routine/Project Percent Transfer	Beg AFUDC 2014	Eligible% AFUDC	Beg CWP 2014	Self Developed Software Y/N	% of Self Developed Software Costs to Project	Collectible	Jan-14
181	00701A.003	310	Structures & Improvement Blanket	12/31/15	1/0/00	12	100.00%	0	100.00%	0	N	0.00%	NC	0
182	00703A.001	310	Environmental/Safety Blanket	12/31/14	1/0/00	12	14.69%	6	100.00%	713	N	0.00%	NC	32
183	00703A.002	310	Environmental/Safety Blanket	12/31/15	1/0/00	12	100.00%	1	100.00%	337	N	0.00%	NC	22
184	00703A.003	310	Environmental/Safety Blanket	12/31/14	1/0/00	12	100.00%	0	100.00%	0	N	0.00%	NC	0
185	00703A.004	311	Environmental/Safety Blanket	12/31/15	1/0/00	12	100.00%	0	100.00%	76	N	0.00%	NC	0
186	00703A.005	311	Environmental/Safety Blanket	12/31/15	1/0/00	12	100.00%	0	100.00%	0	N	0.00%	NC	0
187	00703A.006	310	Environmental/Safety Blanket	12/31/16	1/0/00	12	100.00%	0	100.00%	0	N	0.00%	NC	0
188	00703A.007	310	Environmental/Safety Blanket	12/31/14	1/0/00	12	100.00%	0	100.00%	0	N	0.00%	NC	0
189	00703A.008	310	Environmental/Safety Blanket	12/31/14	1/0/00	12	100.00%	0	100.00%	0	N	0.00%	NC	42
190	00703A.009	310	Environmental/Safety Blanket	12/31/14	1/0/00	12	100.00%	0	100.00%	0	N	0.00%	NC	26
191	00703A.010	310	Environmental/Safety Blanket	12/31/14	1/0/00	12	100.00%	0	100.00%	0	N	0.00%	NC	42
192	00705A.001	310	Misc. Equipment Blanket	12/31/14	1/0/00	12	14.06%	0	100.00%	98	N	0.00%	NC	27
193	00707A.001	310	Security Blanket							1148	N	0.00%	NC	0
194	00708A.001	310	Infrastructure/Reliability Blanket	12/31/14	1/0/00	12	16.72%	9	100.00%	1906	N	0.00%	NC	90
195	00708A.002	311	Infrastructure/Reliability Blanket	12/31/15	1/0/00	12	14.87%	73	100.00%	0	N	0.00%	NC	0
196	00708A.003	310	Infrastructure/Reliability Blanket	12/31/15	1/0/00	12	100.00%	0	100.00%	0	N	0.00%	NC	0
197	00708A.004	310	Infrastructure/Reliability Blanket	12/31/14	1/0/00	12	100.00%	5	100.00%	633	N	0.00%	NC	0
198	00709A.001	310	Infrastructure/Relocate/Reconfig Blanket	12/31/14	1/0/00	12	100.00%	0	100.00%	0	N	0.00%	NC	0
199	00709A.002	311	Remodel/Relocate/Reconfig Blanket	12/31/14	1/0/00	12	13.40%	1	100.00%	251	N	0.00%	NC	0
200	00709A.003	311	Remodel/Relocate/Reconfig Blanket	12/31/15	1/0/00	12	100.00%	0	100.00%	0	N	0.00%	NC	0
201	00709A.007	310	Remodel/Relocate/Reconfig Blanket	12/31/16	1/0/00	12	100.00%	5	100.00%	619	N	0.00%	NC	0
202	00709A.010	311	Remodel/Relocate/Reconfig Blanket	12/31/14	1/0/00	12	100.00%	1	100.00%	52	N	0.00%	NC	0
203	00709A.011	311	Remodel/Relocate/Reconfig Blanket	12/31/14	1/0/00	12	100.00%	2	100.00%	287	N	0.00%	NC	0
204	00709A.013	310	Remodel/Relocate/Reconfig Blanket	12/31/14	1/0/00	12	100.00%	0	100.00%	257	N	0.00%	NC	0
205	00710A.001	310	Business Unit Expansion Blanket	12/31/14	1/0/00	12	22.45%	21	100.00%	322	N	0.00%	NC	0
206	00710A.002	310	Business Unit Expansion Blanket	12/31/15	1/0/00	12	100.00%	16	100.00%	321	N	0.00%	NC	0
207	00710A.003	310	Business Unit Expansion Blanket	12/31/14	1/0/00	12	100.00%	30	100.00%	2686	N	0.00%	NC	0
208	00710A.004	310	Business Unit Expansion Blanket	12/31/15	1/0/00	12	100.00%	0	100.00%	0	N	0.00%	NC	0
209	00710A.005	311	Business Unit Expansion Blanket	12/31/15	1/0/00	12	100.00%	0	100.00%	0	N	0.00%	NC	0
210	00710A.006	311	Business Unit Expansion Blanket	12/31/14	1/0/00	12	100.00%	0	100.00%	0	N	0.00%	NC	0
211	00710A.007	311	Business Unit Expansion Blanket	12/31/14	1/0/00	12	100.00%	0	100.00%	0	N	0.00%	NC	0
212	00710A.008	310	Business Unit Expansion Blanket	12/31/16	1/0/00	12	100.00%	0	100.00%	0	N	0.00%	NC	0
213	00811A.001	270	PT12040 CA.ISO 2012 INITIATIVES	06/30/14	1/0/00	5	100.00%	45	100.00%	1241	Y	100.00%	NC	29
214	00811A.002	270	PT12040 CA.ISO 2012 INITIATIVES	06/30/14	1/0/00	5	100.00%	0	100.00%	0	N	0.00%	NC	0
215	00817A.001	300	PT14031 SDGE Data Warehouse Upgrade	11/30/16	1/0/00	5	31.65%	0	100.00%	173	N	0.00%	NC	0
216	00817B.001	300	PT15003 SDGE Desktop Hardware Refresh	09/30/14	1/0/00	5	100.00%	0	100.00%	1786	Y	100.00%	NC	303
217	00821A.001	270	PT13010 CUSTOMER ANALYTICS SYSTEM 2013	04/30/14	1/0/00	5	100.00%	20	100.00%	0	N	0.00%	NC	0
218	00821A.002	270	PT13010 CUSTOMER ANALYTICS SYSTEM 2013	04/30/14	1/0/00	5	100.00%	0	100.00%	0	N	0.00%	NC	0
219	00821A.003	300	PT13010 CUSTOMER ANALYTICS SYSTEM 2013	04/30/14	1/0/00	5	100.00%	0	100.00%	0	N	0.00%	NC	6
220	00827A.001	300	PT14032 SDGE SCADA Log Management Expansion	06/30/14	1/0/00	5	100.00%	0	100.00%	0	N	0.00%	NC	0
221	00827B.001	300	PT14045 Generation IS Equipment Refresh	12/31/15	1/0/00	5	100.00%	0	100.00%	0	N	0.00%	NC	0
222	00827C.001	300	PT15001 Remote Server Rooms	12/31/15	1/0/00	5	100.00%	0	100.00%	0	N	0.00%	NC	0
223	00827C.002	300	PT15001 Remote Server Rooms	12/31/15	1/0/00	5	100.00%	0	100.00%	0	N	0.00%	NC	0
224	00827D.001	300	PT15005 SDGE Video-enabled Collaboration Room Upgrade	06/30/15	1/0/00	5	100.00%	0	100.00%	0	N	0.00%	NC	0
225	00829B.001	310	PT14034 SDGE CI Small Cap Projects	12/31/16	1/0/00	5	32.59%	0	100.00%	33	N	0.00%	NC	35
226	00829C.001	310	PT14035 2014 SDGE Microwave Upgrade and Enhancement	12/31/16	1/0/00	5	100.00%	0	100.00%	8	N	0.00%	NC	0

Num	CPS#	Asset ID	Project Title	In-Service Date (1)	In-Service Date (2)	Avg WO Life Mos.	Project Transfer Percent	Beg AFUDC 2014	Eligible% AFUDC	Beg CWIP 2014	Self Developed Software Y/N	% of Self Developed Software Costs to Project Total	Collectible Jan-14
227	00829D.001	313	PT14036 SDGE Downtown SCADA	01/31/15	1/0/00	1/0/00	100.00%	0	100.00%	0	N	0.00% NC	211
228	00829E.001	310	PT14038 Mobile Command Trailer Enhancement	01/31/15	1/0/00	1/0/00	100.00%	0	100.00%	0	N	0.00% NC	0
229	00829F.001	310	PT13014 SDGE LAND MOBILE RADIO	07/31/14	1/0/00	1/0/00	100.00%	27	100.00%	3345	N	0.00% NC	359
230	00829G.001	310	PT14004 SDGE SCADA Log Management	11/30/14	1/0/00	1/0/00	100.00%	0	100.00%	0	N	0.00% NC	0
231	00831A.001	270	PT15007 SDGE com Redesign	12/31/15	1/0/00	1/0/00	100.00%	0	100.00%	0	Y	100.00% NC	0
232	00831B.001	270	PT15009 EBP Tech Refresh	12/31/16	1/0/00	1/0/00	100.00%	0	100.00%	0	Y	100.00% NC	0
233	00831E.001	270	PT14005 Off But Registering (OBR) Enhancement	12/31/16	1/0/00	1/0/00	100.00%	0	100.00%	0	Y	100.00% NC	0
234	00831J.001	270	PT14015 C&I Business Portal	12/31/16	1/0/00	1/0/00	100.00%	0	100.00%	0	Y	100.00% NC	0
235	00831J.002	270	PT14015 C&I Business Portal	12/31/16	1/0/00	1/0/00	100.00%	0	100.00%	0	Y	100.00% NC	0
236	00831J.003	270	PT14015 C&I Business Portal	12/31/16	1/0/00	1/0/00	100.00%	0	100.00%	0	Y	100.00% NC	0
237	00831J.004	270	PT14015 C&I Business Portal	12/31/16	1/0/00	1/0/00	100.00%	0	100.00%	0	Y	100.00% NC	0
238	00831L.001	270	PT14023 IVR Phase 4 SDGE	12/31/14	1/0/00	1/0/00	100.00%	0	100.00%	0	Y	100.00% NC	0
239	00831M.001	270	PT14040 Direct Access Service Request (DASR) Upgrade	12/31/15	1/0/00	1/0/00	100.00%	0	100.00%	0	N	0.00% NC	0
240	00831N.001	270	PT14065 CCA - Community Choice Aggregation	12/31/15	1/0/00	1/0/00	100.00%	0	100.00%	0	Y	100.00% NC	0
241	00831N.002	270	PT14065 CCA - Community Choice Aggregation	12/31/15	1/0/00	1/0/00	100.00%	0	100.00%	0	Y	100.00% NC	0
242	00831N.003	270	PT14065 CCA - Community Choice Aggregation	12/31/15	1/0/00	1/0/00	100.00%	0	100.00%	0	Y	100.00% NC	0
243	00831N.004	270	PT14065 CCA - Community Choice Aggregation	12/31/15	1/0/00	1/0/00	100.00%	0	100.00%	0	Y	100.00% NC	0
244	00831P.001	270	PT12051 SDG&E My Account Accessibility	12/31/14	1/0/00	1/0/00	100.00%	7	100.00%	3919	Y	100.00% NC	441
245	00831P.004	270	PT12051 SDG&E My Account Accessibility	05/31/15	1/0/00	1/0/00	100.00%	0	100.00%	0	Y	100.00% NC	0
246	00832A.001	300	PT14006 Branch Office Technical and Security Improvements	12/31/15	1/0/00	1/0/00	100.00%	0	100.00%	0	Y	100.00% NC	0
247	00833B.001	270	PT15006 E&FP PCI and Allegro New Modules	12/31/15	1/0/00	1/0/00	100.00%	0	100.00%	0	Y	100.00% NC	0
248	00833B.002	300	PT15006 E&FP PCI and Allegro New Modules	12/31/15	1/0/00	1/0/00	100.00%	0	100.00%	0	Y	100.00% NC	0
249	00833C.005	270	PT15008 Service Order Routing Technology (SORT) Upgrade	05/30/16	1/0/00	1/0/00	100.00%	53	100.00%	688	Y	100.00% NC	0
250	00833C.006	300	PT15008 Service Order Routing Technology (SORT) Upgrade	05/30/16	1/0/00	1/0/00	100.00%	0	100.00%	0	Y	100.00% NC	0
251	00833D.001	270	PT15012 I-Avenue Replacement	12/31/16	1/0/00	1/0/00	100.00%	0	100.00%	0	Y	100.00% NC	0
252	00833E.001	270	PT16002 E&FP 2016 CAISO Mandates	12/31/14	1/0/00	1/0/00	100.00%	0	100.00%	0	Y	100.00% NC	0
253	00833E.002	270	PT16002 E&FP 2016 CAISO Mandates	12/31/14	1/0/00	1/0/00	100.00%	0	100.00%	0	N	0.00% NC	0
254	00833E.003	300	PT16002 E&FP 2016 CAISO Mandates	12/31/15	1/0/00	1/0/00	100.00%	0	100.00%	0	Y	100.00% NC	0
255	00833E.004	270	PT16002 E&FP 2016 CAISO Mandates	12/31/15	1/0/00	1/0/00	100.00%	0	100.00%	0	N	0.00% NC	0
256	00833E.005	300	PT16002 E&FP 2016 CAISO Mandates	12/31/15	1/0/00	1/0/00	100.00%	0	100.00%	0	Y	100.00% NC	0
257	00833F.001	270	PT14013 Centralized Calculation Engine	12/31/14	1/0/00	1/0/00	100.00%	0	100.00%	0	Y	100.00% NC	157
258	00833F.002	270	PT14013 Centralized Calculation Engine	12/31/14	1/0/00	1/0/00	100.00%	0	100.00%	0	N	0.00% NC	0
259	00833F.003	270	PT14013 Centralized Calculation Engine	12/31/15	1/0/00	1/0/00	100.00%	0	100.00%	0	Y	100.00% NC	0
260	00833F.004	270	PT14013 Centralized Calculation Engine	12/31/14	1/0/00	1/0/00	100.00%	0	100.00%	0	Y	100.00% NC	0
261	00833G.001	270	PT14017 Smart Energy Advisor 2	12/31/14	1/0/00	1/0/00	100.00%	47	100.00%	2300	Y	100.00% NC	84
262	00833G.002	300	PT14017 Smart Energy Advisor 2	12/31/14	1/0/00	1/0/00	100.00%	0	100.00%	0	N	0.00% NC	123
263	00833G.003	270	PT14017 Smart Energy Advisor 2	04/30/14	1/0/00	1/0/00	100.00%	0	100.00%	0	Y	100.00% NC	0
264	00833G.004	300	PT14017 Smart Energy Advisor 2	12/31/14	1/0/00	1/0/00	100.00%	0	100.00%	0	N	0.00% NC	0
265	00833H.001	270	PT14018 E&FP Operations and Analytics Programs	12/31/15	1/0/00	1/0/00	100.00%	0	100.00%	0	Y	100.00% NC	0
266	00833H.002	270	PT14018 E&FP Operations and Analytics Programs	12/31/15	1/0/00	1/0/00	100.00%	0	100.00%	0	Y	100.00% NC	0
267	00833K.001	270	PT14029 Asset Photo Repository (APR)	12/31/15	1/0/00	1/0/00	100.00%	0	100.00%	0	Y	100.00% NC	34
268	00833L.001	270	PT14044 Powerworx Upgrade and Enhancements	12/31/15	1/0/00	1/0/00	100.00%	0	100.00%	0	Y	100.00% NC	11
269	00833M.001	270	PT14062 Electric GIS 2014 Enhancements	12/31/14	1/0/00	1/0/00	100.00%	0	100.00%	0	Y	100.00% NC	0
270	00833M.003	270	PT14062 Electric GIS 2014 Enhancements	05/30/15	1/0/00	1/0/00	100.00%	0	100.00%	0	Y	100.00% NC	0
271	00833N.001	270	PT14064 SAP GAS GuixT - SDGE	12/31/15	1/0/00	1/0/00	100.00%	0	100.00%	0	Y	100.00% NC	0
272	00833P.001	270	PT13006 Performance Management Reporting Phase 2 (PMR2)	07/31/14	1/0/00	1/0/00	100.00%	39	100.00%	1487	Y	100.00% NC	169

Num	CPS#	Asset ID	Project Title	In-Service Date (1)	In-Service Date (2)	Avg WO Life Mos.	Project Transfer Percent	Beg AFUDC 2014	Eligible AFUDC	Beg CWP 2014	Self Developed Software Y/N	% of Self Developed Software Costs to Total Project	Collectible	Jan-14
273	00833Q.001	270	PT13007 POLE LOADING CALCULATION REPOSITORY	08/31/14	1/0/00	1/0/00	100.00%	8	100.00%	383	Y	100.00%	NC	56
274	00833Q.002	300	PT13007 POLE LOADING CALCULATION REPOSITORY	08/31/14	1/0/00	1/0/00	100.00%	0	100.00%	0	N	0.00%	NC	0
275	00833R.001	270	PT13013 SMART METER OPERATION CENTER NETWORK	05/31/14	1/0/00	1/0/00	100.00%	50	100.00%	1983	Y	100.00%	NC	90
276	00833S.001	270	PT13017 CISCO DATA RETENTION	03/31/14	1/0/00	1/0/00	100.00%	3	100.00%	204	Y	100.00%	NC	112
277	00833T.001	270	PT13022 Electric GIS 2013 Enhancements	08/31/14	1/0/00	1/0/00	100.00%	3	100.00%	296	Y	100.00%	NC	124
278	00833U.001	270	PT13009 Smart Energy Advisor	04/30/14	1/0/00	1/0/00	100.00%	0	100.00%	0	Y	100.00%	NC	450
279	00834A.001	300	PT13024 SORTCustomer Service Field MDT Refresh	03/31/14	1/0/00	1/0/00	100.00%	73	100.00%	5074	N	0.00%	NC	45
280	00834C.001	300	PT12039 ESS MDT	03/31/14	1/0/00	1/0/00	100.00%	0	100.00%	0	N	0.00%	NC	0
281	00834D.001	300	PT13011 SDGE MDT Replacement	05/31/14	1/0/00	1/0/00	100.00%	0	100.00%	0	N	0.00%	NC	0
282	00835A.001	270	PT14021 PostgresSQL OpenSource DBMS	06/30/15	1/0/00	1/0/00	100.00%	0	100.00%	0	N	0.00%	NC	0
283	00835B.001	270	PT14027 Performance Management Reporting Phase 3 (PMR3)	12/31/15	1/0/00	1/0/00	100.00%	0	100.00%	0	Y	100.00%	NC	0
284	00835B.002	270	PT14027 Performance Management Reporting Phase 3 (PMR3)	12/31/16	1/0/00	1/0/00	100.00%	0	100.00%	0	Y	100.00%	NC	0
285	01269A.001	130	Rebuild Pt Loma 69/12kV Substation	12/31/15	1/0/00	1/0/00	100.00%	12	100.00%	483	N	0.00%	NC	31
286	03849A.001	270	PT14039 CEN Phase 4 - System Enhancements	12/31/15	1/0/00	1/0/00	100.00%	13	100.00%	601	Y	100.00%	NC	0
287	03849A.002	270	PT14039 CEN Phase 4 - System Enhancements	12/31/16	1/0/00	1/0/00	100.00%	0	100.00%	0	Y	100.00%	NC	0
288	03849C.001	100	PT13012 Net Energy Metering	07/31/14	1/0/00	1/0/00	100.00%	253	100.00%	7103	Y	100.00%	NC	46
289	03849C.002	270	PT15800 Bill Re-Design 2015	12/31/16	1/0/00	1/0/00	100.00%	0	100.00%	0	N	0.00%	NC	0
290	03851B.001	300	PT14003 Smart Meter Operations Center - Command Center	12/31/15	1/0/00	1/0/00	100.00%	17	100.00%	1003	Y	100.00%	NC	0
291	03851C.001	270	PT0460 IT Financial Planning	07/31/14	1/0/00	1/0/00	100.00%	75	100.00%	1417	Y	100.00%	NC	261
292	03851D.001	270	PT13003 GRC Phase 2	10/31/14	1/0/00	1/0/00	100.00%	6	100.00%	310	Y	100.00%	NC	58
293	03851E.001	270	PT13018 SDG&E WebLogic Integration	10/31/14	1/0/00	1/0/00	100.00%	0	100.00%	0	Y	100.00%	NC	438
294	03851F.001	270	PT13021 Critical Peak Pricing Default (CPP_D)	10/31/15	1/0/00	1/0/00	100.00%	0	100.00%	0	N	0.00%	NC	0
295	03851F.002	270	PT13021 Critical Peak Pricing Default (CPP_D)	10/31/15	1/0/00	1/0/00	100.00%	0	100.00%	0	N	0.00%	NC	0
296	03851F.003	300	PT13021 Critical Peak Pricing Default (CPP_D)	10/31/15	1/0/00	1/0/00	100.00%	0	100.00%	0	Y	100.00%	NC	0
297	03851F.004	270	PT13021 Critical Peak Pricing Default (CPP_D)	12/31/14	1/0/00	1/0/00	100.00%	0	100.00%	0	Y	100.00%	NC	56
298	03851G.001	270	PT13027 E&FP Spring 2014 CAISO Mandates	12/31/14	1/0/00	1/0/00	100.00%	0	100.00%	0	N	0.00%	NC	0
299	03851G.002	270	PT13027 E&FP Spring 2014 CAISO Mandates	12/31/14	1/0/00	1/0/00	100.00%	0	100.00%	0	N	0.00%	NC	0
300	03851G.003	300	PT13027 E&FP Spring 2014 CAISO Mandates	03/31/15	1/0/00	1/0/00	100.00%	0	100.00%	0	Y	100.00%	NC	263
301	03851H.001	270	PT13031 SMOG EXCEPTION MANAGEMENT (SMOC-EM)	12/31/15	1/0/00	1/0/00	100.00%	0	100.00%	0	Y	100.00%	NC	0
302	03853B.001	270	PT14030 Customer Analytics System - Phase II	12/31/15	1/0/00	1/0/00	100.00%	0	100.00%	0	N	0.00%	NC	0
303	03853B.002	270	PT14030 Customer Analytics System - Phase II	12/31/16	1/0/00	1/0/00	100.00%	0	100.00%	0	Y	100.00%	NC	0
304	03853B.003	270	PT14030 Customer Analytics System - Phase II	12/31/16	1/0/00	1/0/00	100.00%	0	100.00%	0	Y	100.00%	NC	0
305	03853B.004	270	PT14030 Customer Analytics System - Phase II	12/31/16	1/0/00	1/0/00	100.00%	0	100.00%	0	N	0.00%	NC	0
306	03853C.001	270	PT16003 Customer Analytics System - III	12/31/16	1/0/00	1/0/00	100.00%	0	100.00%	0	Y	100.00%	NC	0
307	03853C.002	300	PT16003 Customer Analytics System - III	12/31/16	1/0/00	1/0/00	100.00%	43	100.00%	1257	Y	100.00%	NC	37
308	04843A.001	270	PT14843 Smart Meter IT Phase 3 Billing	12/31/15	1/0/00	1/0/00	100.00%	0	100.00%	0	Y	100.00%	NC	0
309	07864A.001	270	PT15801 CPD Enh ph 2 SDGE	12/31/15	1/0/00	1/0/00	100.00%	0	100.00%	0	N	0.00%	NC	0
310	07864A.002	300	PT15801 CPD Enh ph 2 SDGE	12/31/16	1/0/00	1/0/00	100.00%	0	100.00%	0	N	0.00%	NC	0
311	07864A.003	270	PT15801 CPD Enh ph 2 SDGE	12/31/16	1/0/00	1/0/00	100.00%	0	100.00%	0	Y	100.00%	NC	0
312	07864A.004	300	PT15801 CPD Enh ph 2 SDGE	12/31/16	1/0/00	1/0/00	100.00%	1	100.00%	340	Y	100.00%	NC	912
313	07864B.001	270	PT07864 SDGE CPD Enh Phase 1	12/31/14	1/0/00	1/0/00	100.00%	0	100.00%	0	N	0.00%	NC	200
314	07864B.002	270	PT07864 SDGE CPD Enh Phase 1	12/31/14	1/0/00	1/0/00	100.00%	12	100.00%	3670	Y	100.00%	NC	0
315	07864B.003	270	PT07864 SDGE CPD Enh Phase 1	12/31/15	1/0/00	1/0/00	100.00%	0	100.00%	0	N	0.00%	NC	0
316	08259A.001	130	C917, CC: New 12kV Circuit	06/30/14	1/0/00	1/0/00	100.00%	0	100.00%	0	N	0.00%	NC	0
317	08261A.001	130	Vista 4kV Substation RFS	12/31/14	1/0/00	1/0/00	100.00%	0	100.00%	0	N	0.00%	NC	0
318	08729A.001	311	Century Park PHOTOVOLTAICS Installation				14.77%	0	100.00%	0	N	0.00%	NC	209

Num	CPS#	Asset ID	Project Title	In-Service Date (1)	In-Service Date (2)	Avg WO Life Mos.	Project Percent Transfer	Beg AFUDC 2014	Eligible% AFUDC	Beg CWIP 2014	Self Developed Software Y/N	% of Self Developed Software Costs to Project Total	Collectible	Jan-14
319	08734A.001	310	NGV Upgrades	12/31/16	1/0/00		100.00%	0	100.00%	0	N	0.00% NC	0	
320	08735A.001	311	RBDC UPS Electrical	12/31/15	1/0/00		100.00%	0	100.00%	0	N	0.00% NC	0	
321	08735A.002	311	RBDC UPS Electrical	12/31/14	1/0/00		100.00%	4	100.00%	1002	N	0.00% NC	0	
322	08869A.001	310	PT11018 SDGE WAN REBUILD PHASE IV	12/31/14	1/0/00		100.00%	11	100.00%	592	N	0.00% NC	67	
323	09153A.001	130	TL676 Mission to Mesa Heights Reconductor	12/31/14	1/0/00		100.00%	15	100.00%	170	N	0.00% NC	6	
324	09271A.001	130	C1259, MAR: New 12KV Circuit	05/31/15	1/0/00		100.00%	0	100.00%	0	N	0.00% NC	0	
325	10135A.001	170	Los Coches Rebuild 138/69/12KV Substation	10/31/16	1/0/00		100.00%	29	100.00%	266	N	0.00% NC	672	
326	10150A.003	130	TL13833 Wood to Steel	02/28/14	1/0/00	10	18.95%	1653	100.00%	24649	N	0.00% NC	1,401	
327	10261E.001	130	Advanced Technology	1/0/00	1/0/00	10	19.11%	300	100.00%	5078	N	0.00% NC	181	
328	10261E.002	170	Advanced Technology	1/0/00	1/0/00		100.00%	832	100.00%	9807	N	0.00% NC	0	
329	10266A.001	130	C350, LI: Reconductor & Voltage Regulation	05/31/14	1/0/00		100.00%	0	100.00%	0	N	0.00% NC	0	
330	10270A.001	130	C1049, CSW: New 12KV Circuit	05/31/14	1/0/00		100.00%	0	100.00%	0	N	0.00% NC	239	
331	10272A.001	130	Middletown 4KV Substation RFS	12/31/14	1/0/00		100.00%	1517	100.00%	23336	Y	100.00% NC	208	
332	10872A.001	100	PTSP Smart Peak Pricing	12/31/14	1/0/00		100.00%	314	100.00%	10615	N	0.00% NC	111	
333	10874A.001	310	PT12052 SDGE GRID COMMUNICATIONS SYSTEM (SGCS)	12/31/14	1/0/00		100.00%	0	100.00%	0	Y	0.00% NC	0	
334	10875A.001	270	Smart Grid Critical Infrastructure Cybercity	12/31/14	1/0/00		100.00%	0	100.00%	0	N	0.00% NC	135	
335	10875A.002	300	Smart Grid Critical Infrastructure Cybercity	12/31/14	1/0/00		100.00%	0	100.00%	0	Y	0.00% NC	40	
336	10875B.001	270	Smart Grid Cybersecurity Training Environment	12/31/14	1/0/00		100.00%	17	100.00%	639	Y	100.00% NC	85	
337	10875C.001	100	Smart Grid DIIS Phase 2	03/31/14	1/0/00		100.00%	244	100.00%	3670	Y	100.00% NC	39	
338	10875D.001	270	Smart Grid - Security Compliance Management Phase 1	03/31/14	1/0/00		100.00%	1	100.00%	207	Y	100.00% NC	69	
339	10875E.001	100	Smart Grid - Substation Security	03/31/14	1/0/00		100.00%	1	100.00%	100	Y	0.00% NC	0	
340	10875F.001	270	Smart Grid - Threat Intelligence	02/28/16	1/0/00		100.00%	0	100.00%	0	N	0.00% NC	0	
341	10875G.001	300	Smart Grid Field Area Secure Device Monitoring and Management	12/31/16	1/0/00		100.00%	0	100.00%	0	N	0.00% NC	0	
342	10875G.002	300	Smart Grid Field Area Secure Device Monitoring and Management	12/31/15	1/0/00		100.00%	0	100.00%	0	N	0.00% NC	0	
343	10875H.001	300	Smart Grid Secure Distributed Network Protocol	12/31/16	1/0/00		100.00%	0	100.00%	0	N	0.00% NC	0	
344	10875H.002	300	Smart Grid Secure Distributed Network Protocol	12/31/15	1/0/00		100.00%	0	100.00%	0	N	0.00% NC	0	
345	10875I.001	300	Smart Grid Security Incident and Event Management (SIEM)	12/31/16	1/0/00		100.00%	0	100.00%	0	N	0.00% NC	0	
346	10875I.002	300	Smart Grid Security Incident and Event Management (SIEM)	12/31/15	1/0/00		100.00%	0	100.00%	0	N	0.00% NC	0	
347	10875J.001	300	Smart Grid Substation Security In a Box	12/31/16	1/0/00		100.00%	0	100.00%	0	N	0.00% NC	0	
348	10875J.002	300	Smart Grid Substation Security In a Box	12/31/15	1/0/00		100.00%	0	100.00%	0	N	0.00% NC	0	
349	10875K.001	300	Condition Based Maintenance Analytics	12/31/15	1/0/00		100.00%	0	100.00%	0	Y	100.00% NC	0	
350	10875K.002	270	Condition Based Maintenance Analytics	12/31/15	1/0/00		100.00%	0	100.00%	0	Y	100.00% NC	0	
351	10875L.001	300	Smart Grid Data Analytics	12/31/16	1/0/00		100.00%	0	100.00%	0	N	0.00% NC	0	
352	10875L.002	270	Smart Grid Data Analytics	12/31/16	1/0/00		100.00%	0	100.00%	0	N	0.00% NC	0	
353	10875M.001	300	Distributed Energy Resource Management (DERMS)	12/31/16	1/0/00		100.00%	0	100.00%	0	N	0.00% NC	614	
354	10875M.002	100	Distributed Energy Resource Management (DERMS)	12/31/15	1/0/00		100.00%	1	100.00%	129	Y	100.00% NC	53	
355	10875N.001	100	ADMS Phase 2	12/31/15	1/0/00		100.00%	3	100.00%	461	Y	100.00% NC	407	
356	10875O.001	270	DRMS (Demand Response Management System) - Phase 1	12/31/15	1/0/00		100.00%	0	100.00%	0	N	0.00% NC	36	
357	10875O.002	300	DRMS (Demand Response Management System) - Phase 1	12/31/14	1/0/00		100.00%	0	100.00%	0	N	0.00% NC	0	
358	10877A.001	300	PT10018 Windows 7 Platform Replacement	12/31/14	1/0/00		100.00%	25	100.00%	221	N	0.00% NC	6	
359	11126A.001	130	TL663 Mission to Kearney Reconductor	06/30/15	1/0/00		100.00%	41	100.00%	666	N	0.00% NC	6	
360	11127A.001	130	TL670 Mission to Clairmont Reconductor	06/30/14	1/0/00		100.00%	0	100.00%	0	N	0.00% NC	0	
361	11244A.001	130	C928, POM: New 12KV Circuit	11/30/14	1/0/00		100.00%	0	100.00%	0	N	0.00% NC	0	
362	11259A.001	130	C100, OT: 12KV Circuit Extension	12/31/14	1/0/00		100.00%	0	100.00%	0	N	0.00% NC	18	
363	11878A.001	270	Smart Grid Network Anomaly Detection Business Case	12/31/14	1/0/00		100.00%	0	100.00%	0	Y	100.00% NC	0	
364	11878A.002	300	Smart Grid Network Anomaly Detection Business Case	12/31/14	1/0/00		100.00%	0	100.00%	0	N	0.00% NC	69	

Num	CPS #	Asset ID	Project Title	In-Service Date (1)	In-Service Date (2)	Avg WO Life Mos.	Project Phased/Transfer	Beg AFUDC 2014	Eligible% AFUDC	Beg CWP 2014	Self Developed Software Y/N	% of Self Developed Software Costs to Total Project	Collectible	Jan-14
365	11878A.003	270	Smart Grid Network Anomaly Detection Business Case	12/31/15	1/0/00		100.00%	0	100.00%	0	Y	100.00%	0	
366	11878A.004	300	Smart Grid Network Anomaly Detection Business Case	12/31/15	1/0/00		100.00%	0	100.00%	0	Y	100.00%	0	
367	11878A.005	270	Smart Grid Network Anomaly Detection Business Case	12/31/16	1/0/00		100.00%	0	100.00%	0	Y	100.00%	0	
368	11878A.006	300	Smart Grid Network Anomaly Detection Business Case	12/31/16	1/0/00		100.00%	0	100.00%	0	N	0.00%	0	
369	11878C.001	300	Smart Grid Log Management	12/31/15	1/0/00		100.00%	0	100.00%	0	N	0.00%	0	
370	11878C.002	300	Smart Grid Log Management	12/31/16	1/0/00		100.00%	0	100.00%	0	N	0.00%	0	
371	11878D.001	300	Smart Grid Field Network Access Control	12/31/16	1/0/00		100.00%	0	100.00%	0	N	0.00%	0	
372	12154A.001	130	TL631 Reconnector Project	12/31/14	1/0/00		100.00%	0	100.00%	10	N	0.00%	16	
373	12156A.001	130	TL600 Reliability Pole Replacements	12/31/14	1/0/00		100.00%	0	100.00%	0	N	0.00%	440	
374	12286A.001	130	Condition Based Maintenance Program	R	1/0/00	3	50.72%	0	100.00%	0	N	0.00%	57	
375	12266A.002	170	Condition Based Maintenance Program	R	1/0/00	3	49.27%	0	100.00%	0	N	0.00%	0	
376	13130A.001	130	Loop TL674 into Del Mar and RFS TL666D		1/0/00		100.00%	0	100.00%	0	N	0.00%	0	
377	13143A.001	130	TL 695B Reconnector	03/31/16	1/0/00		100.00%	0	100.00%	0	N	0.00%	12	
378	13242B.001	152	Rebuild Kearny 69/12kV Substation	R	1/0/00	3	49.85%	23	100.00%	2937	N	0.00%	1,754	
379	13247A.001	130	Fire Risk Mitigation (FIRM) - Phases 1 and 2	05/31/14	1/0/00		100.00%	0	100.00%	0	N	0.00%	202	
380	13250A.001	130	C108, B: 12 kV Circuit Reconfiguration	06/30/15	1/0/00		100.00%	0	100.00%	0	N	0.00%	0	
381	13251A.001	130	C176 PO: Reconnector	06/30/15	1/0/00		100.00%	0	100.00%	0	N	0.00%	0	
382	13259A.001	130	C1243, RMV: Reconnector	05/31/15	1/0/00		100.00%	0	100.00%	0	N	0.00%	0	
383	13260A.001	130	C1288, MSH: New 12kV Circuit	05/31/14	1/0/00		100.00%	0	100.00%	0	N	0.00%	319	
384	13263A.001	130	C982: OL- Voltage Regulation	12/31/14	1/0/00		100.00%	0	100.00%	0	N	0.00%	0	
385	13266A.001	130	Distribution Aerial Marking and Lighting	R	1/0/00	4	39.08%	0	100.00%	0	N	0.00%	19	
386	13282A.001	130	13282 - Future CNF Blanket Budget	R	1/0/00	5	30.88%	0	100.00%	0	N	0.00%	0	
387	13282A.002	130	13282 - Future CNF Blanket Budget	R	1/0/00	5	30.88%	0	100.00%	0	N	0.00%	0	
388	13285A.001	130	C1090, JM: New 12kV Circuit	08/31/15	1/0/00		100.00%	0	100.00%	0	N	0.00%	0	
389	13286A.001	130	C1120, BQ: New 12kV Circuit	08/31/16	1/0/00		100.00%	0	100.00%	0	N	0.00%	0	
390	13288A.001	130	GH New 12kV Circuit	05/31/16	1/0/00		100.00%	0	100.00%	0	N	0.00%	0	
391	13746A.001	270	Land Svc Archibus System	12/31/14	1/0/00		100.00%	35	100.00%	1653	N	0.00%	0	
392	13749A.001	310	Mission Control Emergency Generator Replacement	12/31/14	1/0/00		100.00%	16	100.00%	1536	N	0.00%	180	
393	13849A.001	270	PT13026 Reduce your Use Opt In	07/31/14	1/0/00		100.00%	5	100.00%	643	N	0.00%	1,484	
394	14247A.001	130	Fire Risk Mitigation (FIRM) - Phase 3	R	1/0/00	6	26.63%	0	100.00%	0	N	0.00%	0	
395	14249A.001	130	SF6 Switch Replacement	R	1/0/00	1	100.00%	0	0.00%	0	N	0.00%	0	
396	13236A.001	100	ARCOS Call-out System Replacement	06/30/14	1/0/00		100.00%	24	100.00%	785	Y	100.00%	0	
397	12261A.001	130	C221-FIRE Risk Mitigation (Hendrix Pilot)	01/31/14	1/0/00		100.00%	23	100.00%	1293	N	0.00%	0	
398	13261A.001	170	Super Computer Cluster	01/31/14	1/0/00		100.00%	1	100.00%	133	N	0.00%	0	
399	10263A.001	260	Undergrounding in Fire Threat Zones	02/28/14	1/0/00		100.00%	94	100.00%	2308	N	0.00%	0	
400	12550A.001	260	Category 4 Remediation	02/28/14	1/0/00		100.00%	133	100.00%	4005	N	0.00%	0	
401	07728A.001	310	San Diego Energy Center	02/28/14	1/0/00		100.00%	0	100.00%	12	N	0.00%	0	
402	13745A.001	310	Alpine Way Tenant Improvements	02/28/14	1/0/00		100.00%	86	100.00%	3988	N	0.00%	0	
403	00810A.001	270	Network/Telecom - Software Mandated	02/28/14	1/0/00		100.00%	70	100.00%	1284	Y	100.00%	0	
404	00828A.001	270	Infrastructure - Software Reliability	02/28/14	1/0/00		100.00%	9	100.00%	644	Y	100.00%	0	
405	07864B.004	100	CBM Phase II Labor-ED Software	01/31/14	1/0/00		100.00%	204	100.00%	1256	Y	100.00%	0	
406	10874A.002	170	GridComm-Electric General	03/31/14	1/0/00		100.00%	254	100.00%	2216	N	0.00%	0	
407	10874A.003	100	GridComm-Electric ED Software	03/31/14	1/0/00		100.00%	32	100.00%	363	Y	100.00%	0	
408	10875F.002	300	Smart Grid Threat Intelligence	03/31/14	1/0/00		100.00%	2	100.00%	529	N	0.00%	0	
409	00411C.001	220	New Transmission Pipelines - Billed Capital	R	1/0/00	9	30.81%	34	100.00%	285	N	0.00%	0	
410	004150.002	220	Compressor Stations	R	1/0/00	14	12.22%	0	100.00%	0	N	0.00%	0	

Num	CPS#	Asset ID	Project Title	In-Service Date (1)	In-Service Date (2)	Avg WO Life Mos.	Routine/ Phased/ Project Percent Transfer	Beg AFUDC 2014	Eligible% AFUDC	Beg CWP 2014	Self Developed Software Y/N	% of Self Developed Software Costs to Project Total	Collectible	Jan-14
411	004180.003	220	M&R Stations	03/31/14	1/0/00	12	14.12%	0	100.00%	0	N	0.00%	NC	7
412	008310.001	271	PT11013 SCG My Account Accessibility	04/30/17	1/0/00		100.00%	26	100.00%	576	Y	100.00%	NC	55
413	11125A.001	130	TL 69621 - SXBN	10/31/19	1/0/00		100.00%	6	100.00%	76	N	0.00%	NC	3
414	06129A.001	130	South Orange County Reliability Enhancement Program	09/30/17	1/0/00		100.00%	360	100.00%	2021	N	0.00%	NC	27
415	09132A.001	130	TL6926	04/30/17	1/0/00		100.00%	160	100.00%	1245	N	0.00%	NC	26
416	09137A.001	130	TL649 Olay-San Ysidro	06/30/18	1/0/00		100.00%	35	100.00%	210	N	0.00%	NC	3
417	13144A.001	130	New TL 69XX Melrose-Monserate 69kV line	02/28/17	1/0/00		100.00%	2	100.00%	11	N	0.00%	NC	0
418	10145A.001	130	TL692 Horno-Pulgas	06/30/17	1/0/00		100.00%	0	100.00%	0	N	0.00%	NC	0
419	13145A.001	130	TL 69XX San Luis Rey - Monserate	06/30/17	1/0/00		100.00%	0	100.00%	0	N	0.00%	NC	0
420	081650.004	130	CNF - ESRP	07/31/17	1/0/00		100.00%	0	100.00%	0	N	0.00%	NC	1
421	13243A.001	152	Vine 69kV Substation	05/31/18	1/0/00		100.00%	26	100.00%	104	N	0.00%	NC	2
422	05253A.001	152	Ocean Ranch Substation	05/31/18	1/0/00		100.00%	45	100.00%	334	N	0.00%	NC	3
423	07257A.001	130	Jamul - New 69kV Substation	12/31/17	1/0/00		100.00%	0	100.00%	0	N	0.00%	NC	0
424	004150.003	220	Moreno Compressor Station Replacements	06/30/17	1/0/00		100.00%	0	100.00%	0	Y	100.00%	NC	0
425	07854C.001	270	SDG&E CPD Enhancements Phase 3	12/31/17	1/0/00		100.00%	0	100.00%	0	N	0.00%	NC	89
426	00710B.001	310	Kearny Master Plan Phase 1	12/31/17	1/0/00		100.00%	0	100.00%	0	N	0.00%	NC	0
427	00710B.002	310	Ramona C&O Expansion	12/31/17	1/0/00		100.00%	0	100.00%	0	N	0.00%	NC	0
428	00710B.003	310	Mission Master Plan Phase 1b	12/31/17	1/0/00		100.00%	0	100.00%	0	N	0.00%	NC	89

Total

58,947

San Diego Gas & Electric Company
 Capital Expenditures
 For Period 2014 - 2016

Num	CPS#	Asset ID	Project Title	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	YTD-14
				73	73	73	73	74	73	73	73	73	73	73	73
1	000050.001	90	SONGS COMMON FACILITIES	142	142	142	140	140	140	140	140	139	139	139	880
2	001000.001	130	ELEC TRANS LINE RELIABILITY PROJECTS	8	8	6	6	6	6	6	6	6	6	6	81
3	001020.001	130	ELEC TRANS LINE RELOCATION PROJECTS	543	543	543	542	542	542	542	542	542	542	542	6,508
4	002020.001	130	ELECTRIC METERS & REGULATORS	206	206	206	206	205	205	205	205	203	203	203	2,461
5	002030.001	130	DISTRIBUTION SUBSTATION RELIABILITY	14	14	14	14	14	14	14	14	14	14	14	168
6	002040.001	120	ELECTRIC DISTRIBUTION EASEMENTS	377	377	376	376	376	375	375	375	375	375	375	4,507
7	002040.002	120	ELECTRIC DISTRIBUTION EASEMENTS	123	123	123	123	123	121	121	121	121	121	121	1,461
8	002050.001	130	ELECTRIC DIST. STREET/HWY RELOCATIONS	697	697	697	697	695	695	695	693	693	693	693	8,342
9	002050.002	130	ELECTRIC DIST. STREET/HWY RELOCATIONS	136	136	135	135	135	135	135	135	135	135	135	1,627
10	002060.001	170	Electric Distribution Tools/Equipment	81	81	81	81	81	81	81	79	79	77	77	958
11	002090.001	130	Field Shunt Capacitors	1,751	1,751	1,751	1,751	1,751	1,750	1,750	1,750	1,750	1,750	1,748	21,004
12	002100.001	130	CONVERSION FROM OH TO UG RULE 20A	181	181	181	181	181	181	181	181	181	179	179	2,164
13	002110.001	130	CONVERSION FROM OH-UG RULE 20B 20C	63	63	63	63	63	63	61	61	61	61	61	748
14	002110.002	130	CONVERSION FROM OH-UG RULE 20B 20C	3,046	3,046	3,046	3,046	3,046	3,045	3,045	3,045	3,045	3,043	3,043	36,541
15	002130.001	130	CITY OF SAN DIEGO SURCHARGE PROG (20SD)	2,827	2,825	2,825	2,825	2,825	2,825	2,825	2,825	2,825	2,824	2,824	33,903
16	002140.001	130	TRANSFORMERS	31	31	29	29	29	29	29	29	29	29	29	353
17	002150.001	130	OH RESIDENTIAL NB	52	52	52	50	48	48	48	48	48	48	48	595
18	002150.002	130	OH RESIDENTIAL NB	27	27	27	27	27	27	26	26	26	26	26	321
19	002160.001	130	OH NON-RESIDENTIAL NB	126	126	126	126	126	126	124	124	124	124	123	1,500
20	002160.002	130	OH NON-RESIDENTIAL NB	242	242	242	242	240	240	240	240	240	240	240	2,893
21	002170.001	130	UG RESIDENTIAL NB	980	980	980	980	980	980	980	980	977	977	977	11,756
22	002170.002	130	UG RESIDENTIAL NB	305	305	305	305	305	305	305	305	305	305	305	3,659
23	002180.001	130	UG NON-RESIDENTIAL NB	618	618	618	618	618	618	618	614	614	614	614	7,400
24	002180.002	130	UG NON-RESIDENTIAL NB	411	410	410	410	410	410	410	410	410	410	410	4,918
25	002190.001	130	NEW BUSINESS INFRASTRUCTURE	1,085	1,085	1,084	1,084	1,084	1,084	1,084	1,084	1,084	1,084	1,082	13,009
26	002190.002	130	NEW BUSINESS INFRASTRUCTURE	44	44	44	44	44	44	42	42	42	42	42	514
27	002240.001	130	NEW SERVICE INSTALLATIONS	655	655	653	653	653	653	653	653	653	653	653	7,845
28	002240.002	130	NEW SERVICE INSTALLATIONS	374	374	374	374	374	374	374	373	373	373	373	4,483
29	002250.001	130	CUSTOMER REQUESTED UPGRADES AND SERVICES	703	703	703	703	703	701	700	700	700	700	700	8,419
30	002250.002	130	CUSTOMER REQUESTED UPGRADES AND SERVICES	1,248	1,247	1,247	1,247	1,247	1,247	1,245	1,245	1,245	1,245	1,245	14,953
31	002260.001	130	MANAGEMENT OF OH DIST. SERVICE	500	500	500	500	498	498	497	497	497	497	497	5,979
32	002270.001	130	MANAGEMENT OF OH DIST. SERVICE	195	195	195	195	195	195	194	194	194	194	194	2,335
33	002280.001	130	Reactive Small Capital Projects	1,163	1,163	1,163	1,163	1,163	1,163	1,163	1,163	1,163	1,163	1,161	13,952
34	002290.001	130	CORRECTIVE MAINTENANCE PROGRAM (CMP)	1,671	1,727	1,796	1,811	1,913	1,969	1,913	1,880	1,800	1,671	1,151	20,972
35	002300.001	130	REPLACEMENT OF UNDERGROUND CABLES	5	5	5	5	5	5	3	3	3	3	3	48
36	002350.001	130	TRANSFORMER & METER INSTALLATIONS	703	703	703	703	703	703	703	703	700	700	700	8,427
37	002350.002	130	TRANSFORMER & METER INSTALLATIONS	518	518	518	518	518	518	518	518	516	516	516	6,199
38	002360.001	130	CAPITAL RESTORATION OF SERVICE	1,638	1,638	1,638	1,638	1,638	1,638	1,638	1,638	1,638	1,638	1,637	19,659
39	002890.001	130	CMP UG Switch Replacement & Manhole Repair	0	280	0	0	281	0	0	0	283	0	0	1,127
40	004120.001	220	GT PL REPLACE/EXTERNAL DRIVEN	0	0	0	0	122	0	0	121	0	0	0	483
41	004120.002	220	GT PL REPLACE/EXTERNAL DRIVEN	0	119	0	0	0	0	0	0	0	0	0	396
42	004130.001	220	GT PL RELOC-FWAY/EXTERNAL DRIVEN	0	0	0	0	0	0	0	0	0	0	0	0

Num	CP#	Asset ID	Project Title	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	YTD-14
43	004140.001	220	GT PL RELOC-FRAN/PRV ROW/EXTERNAL DRIVEN	0	0	77	78	78	0	0	0	0	0	0	234
44	004150.001	220	Compressor Stations	340	340	340	340	340	340	339	337	337	337	337	4,066
45	004160.001	220	GT CATHODIC PROTECTION/EXTERNAL DRIVEN	25	25	25	25	27	28	28	28	28	28	28	320
46	004170.001	210	Gas Transmission - Land Rights	0	0	0	0	0	0	0	507	0	0	0	507
47	004180.001	220	M&R Stations	49	49	49	48	48	48	48	48	48	48	48	577
48	004180.002	220	M&R Stations	80	80	80	78	78	78	77	77	77	77	77	940
49	004380.001	260	GT CAPITAL TOOLS / QUALITY-ECON DRIVEN	19	19	19	19	19	19	19	1,017	1,017	1,017	1,017	10,172
50	005000.001	260	New Business	610	711	815	815	1,017	1,017	1,017	1,017	1,017	1,017	1,017	10,172
51	005000.002	260	New Business	119	140	159	159	199	199	199	199	199	199	199	1,988
52	005010.001	260	Systems Minor Additions, Relocations and Retirements	97	97	97	97	97	97	97	95	95	95	95	1,153
53	005010.002	260	Systems Minor Additions, Relocations and Retirements	22	67	83	111	(74)	100	71	41	100	188	67	710
54	005010.003	260	Systems Minor Additions, Relocations and Retirements	0	0	0	0	0	0	0	0	0	0	0	0
55	005010.005	260	Systems Minor Additions, Relocations and Retirements	22	60	73	95	(52)	86	62	40	86	157	62	641
56	005020.001	260	Meter and Regulator Materials	743	867	1,238	1,238	1,238	1,238	1,238	1,238	1,238	867	627	12,390
57	005030.001	260	Pressure Beiterment	200	359	359	518	119	319	518	280	238	280	673	3,978
58	005040.001	250	Distribution Easements	1	9	(1)	(1)	(1)	8	(2)	2	2	2	2	29
59	005050.001	260	Pipe Relocations - Franchise and Freeway	497	477	813	1,015	497	473	744	540	1,178	587	(294)	6,769
60	005050.002	260	Pipe Relocations - Franchise and Freeway	7	7	10	14	7	7	10	5	14	5	(3)	86
61	005060.001	260	Tools and Equipment	43	43	38	36	36	17	19	17	145	145	145	729
62	005060.002	260	Tools and Equipment	152	152	124	124	124	62	64	62	494	492	489	2,492
63	005060.003	260	Tools and Equipment	0	0	0	0	0	0	0	0	0	0	0	0
64	005070.001	260	Code Compliance	38	45	50	55	55	55	55	55	55	38	22	563
65	005080.001	260	Replacements of Mains & Services	418	328	90	357	209	209	150	180	90	238	204	2,980
66	005090.001	260	Cathodic Protection	50	74	76	98	117	107	71	22	79	93	123	1,012
67	005100.001	260	Regulator Station Improvements and Other	102	59	43	93	16	250	183	12	256	905	261	2,169
68	012950.001	130	Load Research/DLP Electric Metering Project	42	42	42	40	40	40	40	40	40	40	39	487
69	022520.001	130	Mira Sorrento 138/12KV Substation	377	2,025	913	1,338	1,696	1,092	3,940	1,224	905	798	4,938	19,702
70	022580.001	130	Salt Creek Substation & New Circuits	134	134	134	134	135	135	137	137	137	137	137	1,625
71	022640.001	140	SUSTAINABLE COMMUNITY ENERGY SYSTEMS	0	126	126	189	253	253	253	321	189	189	77	1,976
72	034680.001	220	PIPELINE INTEGRITY FOR GAS TRANSMISSION	573	573	573	573	573	573	573	573	572	572	571	6,876
73	042500.001	130	SMART METER PROJECT-METER DEVELOPMENT	150	150	150	150	150	150	150	150	150	150	150	1,800
74	061320.001	130	RELOCATE SOUTH BAY SUBSTATION	2	60	29	29	29	29	29	29	29	29	29	339
75	061320.002	130	RELOCATE SOUTH BAY SUBSTATION	0	0	0	0	0	0	0	0	0	0	0	0
76	061320.003	130	RELOCATE SOUTH BAY SUBSTATION	5	58	8	6	11	6	6	6	6	5	6	135
77	062470.001	130	Replacement Of Live Front Equipment	114	114	113	113	113	113	113	113	113	113	113	1,359
78	062540.001	130	EMERGENCY TRANSFORMER & SWITCHGEAR	53	53	52	52	52	52	52	52	52	52	50	622
79	062600.001	130	REMOVE 4KV SUBS. FROM SERVICE	419	419	419	419	416	416	416	416	416	411	405	4,993
80	071390.001	130	ECO SUBSTATION	129	274	140	450	326	245	240	103	90	406	48	2,593
81	071440.001	130	FIBER OPTIC FOR RELAY PROTECT & TELECOM	289	289	289	287	287	287	287	285	285	285	285	3,444
82	072450.001	130	Telegraph Canyon- 138/12KV Bank & C1226	827	827	827	827	830	0	0	0	0	0	0	4,967
83	072490.001	130	San Ysidro- New 12KV Circuit 1202	243	240	239	240	0	0	0	0	0	0	0	1,206
84	072530.001	130	C1161 BD - New 12KV Circuit	435	424	421	405	0	0	0	0	0	0	0	2,121
85	081620.001	170	SUBSTATION SECURITY	84	84	82	82	82	82	82	82	82	82	82	989
86	081650.001	130	Cleveland National Forest Power Line Replacement Projects	8	8	8	8	3	11	3	6	8	15	6	94
87	081650.002	130	Cleveland National Forest Power Line Replacement Projects	6	3	6	3	10	3	5	3	10	5	6	65
88	081650.003	130	Cleveland National Forest Power Line Replacement Projects	10	11	13	10	10	10	13	10	10	10	13	132

Asset ID	Num	CPS#	Project Title	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	YTD-14
89	082530.001	130	Substation 12kV Capacitor Upgrades	441	440	440	440	440	440	440	440	440	440	440	5,278
90	091250.001	130	TL 637 CRE-ST Wood to Steel	332	332	334	334	334	334	334	334	334	334	334	2,998
91	091360.001	130	TL6914 Los Coches-Loveland Wood to Steel	6	6	6	6	6	6	10	10	10	10	10	94
92	091660.001	130	TL13821 & 28-FANITA JUNCTION ENHANCE	0	0	0	0	2	2	2	2	2	2	2	13
93	092740.001	130	C1282 LC - New Circuit	0	1,087	1,087	1,087	1,082	1,082	1,076	1,263	1,263	1,263	1,263	6,500
94	092760.001	130	Poseidon - Cannon substation Modification	1,264	1,264	1,264	1,264	1,263	1,263	1,263	1,263	1,263	1,263	1,263	15,161
95	095460.001	260	Distribution Integrity Mgmt Program	402	401	399	399	399	399	399	399	399	399	399	4,795
96	102650.001	130	Avian Protection	226	226	226	226	226	226	226	226	226	226	224	2,709
97	112430.001	170	SDG&E Weather Instrumentation Install.	111	226	0	0	0	0	0	0	0	0	0	338
98	112470.001	130	ADVANCED ENERGY STORAGE	345	345	345	345	345	343	343	343	343	343	343	4,131
99	112570.001	130	Camp Pendleton 12KV Service	329	331	0	0	0	0	0	0	0	0	0	987
100	112610.001	130	SEWAGE PUMP STATION REBUILDS	299	299	299	299	299	299	299	297	297	297	297	3,578
101	121250.001	152	SUNNYSIDE 69/12KV REBUILD	101	133	133	133	133	133	133	133	133	133	133	1,526
102	122560.001	270	Powerworkz	45	45	45	45	44	44	43	43	43	43	43	526
103	122650.001	130	C1215- Fire Risk Mitigation Project	140	37	0	0	0	0	0	0	0	0	0	300
104	125510.001	260	Catholic Protection System Enhancement	35	14	19	17	60	57	66	67	85	85	19	540
105	132550.001	130	C441-Pole Loading Study/Fire Risk Mitigation	140	0	37	0	0	0	0	0	0	0	0	300
106	142430.001	130	Microgrid Systems for Reliability	643	643	643	643	643	643	643	643	643	643	643	7,721
107	142430.002	170	Microgrid Systems for Reliability	83	83	83	83	83	83	83	83	83	83	83	996
108	872320.001	130	Pole Replacement And Reinforcement	2,024	2,022	2,022	2,022	2,022	2,022	2,022	2,022	2,021	2,021	2,021	24,254
109	932400.001	130	DISTRIBUTION CIRCUIT RELIABILITY CONSTRUCTION	1,077	1,148	1,264	1,509	1,671	1,711	1,606	1,509	1,509	1,337	1,138	16,477
110	942410.001	130	POWER QUALITY PROGRAM	19	19	19	19	19	19	19	18	18	18	18	226
111	972480.001	130	Distribution System Capacity Improvement	345	345	343	343	343	343	343	343	342	342	342	4,122
112	992820.001	130	REPLACE OBSOLETE SUBSTATION EQUIPMENT	792	792	792	790	790	790	790	790	790	790	789	9,487
113	00006A.001	60	Capital Tools & Test Equipment	0	0	72	0	73	0	73	0	0	0	0	219
114	00006A.002	60	Capital Tools & Test Equipment	0	0	0	0	89	0	89	0	90	0	0	267
115	00008A.001	60	MEF Operational Enhancements	0	0	0	0	0	0	0	0	0	0	0	0
116	00008A.002	60	MEF Operational Enhancements	0	26	0	26	0	26	0	26	0	0	0	103
117	00008A.003	60	MEF Operational Enhancements	0	26	0	26	0	26	0	26	0	0	0	103
118	00008A.004	60	MEF Operational Enhancements	165	165	165	165	165	165	165	165	165	165	168	1,985
119	00008A.005	60	MEF Operational Enhancements	0	26	0	26	0	26	0	26	0	0	0	103
120	00009A.001	30	PEC Operational Enhancements	9	9	9	8	8	8	8	9	9	9	8	102
121	00009A.002	60	PEC Operational Enhancements	0	0	0	0	0	0	0	0	0	0	0	0
122	00009A.003	60	PEC Operational Enhancements	21	21	21	21	21	21	21	21	21	21	21	142
123	00009A.004	60	PEC Operational Enhancements	0	0	0	0	0	0	0	0	0	0	0	0
124	00009A.005	60	PEC Operational Enhancements	41	41	41	41	41	41	41	41	41	41	41	163
125	00009A.006	30	PEC Operational Enhancements	59	59	59	59	59	59	59	59	59	59	59	352
126	00009A.007	30	PEC Operational Enhancements	51	56	0	0	0	0	0	0	0	0	0	158
127	00009A.008	60	PEC Operational Enhancements	15	15	22	0	0	0	0	0	0	0	0	53
128	00009A.009	60	PEC Operational Enhancements	0	0	0	0	0	0	0	0	0	0	0	0
129	00009A.010	30	PEC Operational Enhancements	18	18	18	18	23	0	0	0	0	0	0	113
130	00009A.011	30	PEC Operational Enhancements	96	96	96	96	96	90	0	0	0	0	0	666
131	00009A.012	60	PEC Operational Enhancements	36	36	36	36	36	36	36	36	36	36	36	253
132	00009A.013	60	PEC Operational Enhancements	67	67	67	67	67	67	67	67	67	67	67	403
133	00009A.014	60	PEC Operational Enhancements	281	281	281	281	281	281	281	281	281	281	281	2,808
134	00009A.015	60	PEC Operational Enhancements	52	52	52	52	52	52	52	52	52	52	52	206

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135	00009A.016	60	PEC Operational Enhancements	52	0	52	0	52	0	0	0	0	0	0	206
136	00009A.017	60	PEC Operational Enhancements	10	12	12	12	12	0	0	0	0	0	0	60
137	00009A.018	60	PEC Operational Enhancements	191	0	192	0	0	0	0	0	0	0	0	765
138	00009A.019	60	PEC Operational Enhancements	63	65	0	0	0	0	0	0	0	0	0	191
139	00009A.020	60	PEC Operational Enhancements	52	0	52	0	52	0	52	0	0	0	0	206
140	00009A.021	60	PEC Operational Enhancements	18	18	18	18	18	18	18	18	18	18	25	218
141	00009A.022	60	PEC Operational Enhancements	0	0	0	0	0	0	0	0	0	0	0	0
142	00009A.023	60	PEC Operational Enhancements	0	0	0	0	0	0	0	0	0	0	0	0
143	00009A.024	60	PEC Operational Enhancements	0	0	0	0	0	0	0	0	0	0	0	0
144	00009A.025	60	PEC Operational Enhancements	0	0	0	0	0	0	0	0	0	0	0	0
145	00009A.026	60	PEC Operational Enhancements	0	0	0	0	0	0	0	0	0	0	0	0
146	00009A.027	60	PEC Operational Enhancements	0	0	0	0	0	0	0	0	0	0	0	0
147	00009A.028	60	PEC Operational Enhancements	0	0	0	0	0	0	0	0	0	0	0	0
148	00010A.001	60	DSEC Operational Enhancements	3	4	4	4	4	4	4	4	4	4	4	46
149	00010A.002	30	DSEC Operational Enhancements	736	736	736	736	736	0	0	0	0	0	0	4,413
150	00010A.003	60	DSEC Operational Enhancements	0	0	0	4,069	0	0	0	0	0	0	0	4,069
151	00010A.004	30	DSEC Operational Enhancements	0	0	0	113	113	113	0	0	79	80	0	498
152	00010A.005	60	DSEC Operational Enhancements	0	0	0	83	84	0	0	0	0	0	0	166
153	00010A.006	60	DSEC Operational Enhancements	0	0	0	322	322	0	0	0	0	0	0	644
154	00010A.007	60	DSEC Operational Enhancements	0	72	0	0	73	0	0	73	0	0	0	219
155	00010A.008	60	DSEC Operational Enhancements	0	0	0	0	188	0	0	0	0	0	0	188
156	00010A.009	60	DSEC Operational Enhancements	0	0	0	0	304	0	0	0	0	0	0	304
157	00010A.010	60	DSEC Operational Enhancements	0	0	0	0	0	0	0	0	0	0	0	0
158	00010A.011	60	DSEC Operational Enhancements	0	0	0	0	83	0	0	0	84	0	0	166
159	00010A.012	60	DSEC Operational Enhancements	0	0	0	77	77	0	0	0	0	0	0	155
160	00010A.013	60	DSEC Operational Enhancements	0	0	0	0	0	0	0	0	0	0	0	0
161	00010A.014	60	DSEC Operational Enhancements	0	0	0	55	55	0	55	0	55	0	0	219
162	00010A.015	60	DSEC Operational Enhancements	0	0	55	0	55	0	55	0	55	0	0	219
163	00010A.016	60	DSEC Operational Enhancements	0	0	0	65	66	0	0	0	0	0	0	131
164	00010A.017	60	DSEC Operational Enhancements	0	0	0	0	0	0	0	0	0	0	0	0
165	00010A.019	60	DSEC Operational Enhancements	0	0	0	0	0	0	0	0	0	0	0	0
166	00010A.020	60	DSEC Operational Enhancements	0	0	0	0	0	0	0	0	0	0	0	0
167	00010A.022	60	DSEC Operational Enhancements	0	0	0	0	0	0	0	0	0	0	0	0
168	00011A.001	60	CPEP Operational Enhancements	0	146	146	146	146	146	146	146	146	146	0	1,165
169	00011A.002	60	CPEP Operational Enhancements	0	26	0	26	0	26	0	26	0	0	0	103
170	00011A.003	60	CPEP Operational Enhancements	0	26	0	26	0	26	0	26	0	0	0	103
171	00011A.004	60	CPEP Operational Enhancements	0	26	0	26	0	26	0	26	0	0	0	103
172	00011A.005	60	CPEP Operational Enhancements	0	0	0	0	0	0	0	0	0	0	0	0
173	00011A.006	60	CPEP Operational Enhancements	0	0	0	0	0	0	0	0	0	0	0	0
174	00411A.001	220	NRG Joint-venture UEG at Carlsbad	0	0	0	0	0	0	0	0	46	46	46	139
175	00411B.001	220	New Pipelines - Blanket W.O. projects	0	0	0	0	0	0	0	50	0	0	0	50
176	00700A.001	310	Land Blanket	27	27	27	27	33	33	33	33	33	33	33	365
177	00700A.002	311	Land Blanket	0	0	0	0	0	0	0	0	0	0	0	0
178	00700A.003	310	Land Blanket	0	0	0	0	0	0	0	0	0	0	0	0
179	00701A.001	310	Structures & Improvement Blanket	33	33	33	33	33	33	33	33	33	33	41	401
180	00701A.002	310	Structures & Improvement Blanket	0	0	0	0	0	0	0	0	0	0	0	0

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181	00701A.003	310	Structures & Improvement Blanket	0	0	0	0	0	0	0	0	0	0	0	0
182	00703A.001	310	Environmental/Safety Blanket	32	32	32	32	32	32	32	32	32	32	42	390
183	00703A.002	310	Environmental/Safety Blanket	22	22	22	22	22	22	22	22	22	22	33	272
184	00703A.003	310	Environmental/Safety Blanket	0	0	0	0	0	0	0	0	0	0	0	0
185	00703A.004	311	Environmental/Safety Blanket	0	0	0	0	0	0	0	0	0	0	27	71
186	00703A.005	311	Environmental/Safety Blanket	0	0	0	0	0	0	0	0	0	0	0	0
187	00703A.006	310	Environmental/Safety Blanket	0	0	0	0	0	0	0	0	0	0	0	0
188	00703A.007	310	Environmental/Safety Blanket	0	0	0	0	0	0	0	0	0	0	0	0
189	00703A.008	310	Environmental/Safety Blanket	42	42	42	42	42	42	42	42	42	42	47	514
190	00703A.009	310	Environmental/Safety Blanket	26	26	26	26	26	26	26	26	26	26	33	320
191	00703A.010	310	Environmental/Safety Blanket	42	42	42	42	42	42	42	42	42	42	47	514
192	00705A.001	310	Misc. Equipment Blanket	27	27	27	27	27	27	27	27	27	27	27	327
193	00707A.001	310	Security Blanket	0	11	11	11	11	11	11	11	11	11	11	109
194	00708A.001	310	Infrastructure/Reliability Blanket	90	90	90	90	90	90	90	90	90	90	95	1,089
195	00708A.002	311	Infrastructure/Reliability Blanket	0	0	0	0	0	0	0	0	0	0	0	0
196	00708A.003	310	Infrastructure/Reliability Blanket	0	0	0	0	0	0	0	0	0	0	0	0
197	00708A.004	310	Infrastructure/Reliability Blanket	0	33	33	33	33	33	33	33	33	33	33	327
198	00709A.001	310	Remodel/Relocate/Reconfig Blanket	0	109	109	109	109	109	109	109	109	109	109	1,089
199	00709A.002	311	Remodel/Relocate/Reconfig Blanket	0	54	54	54	54	54	54	54	54	54	54	544
200	00709A.003	311	Remodel/Relocate/Reconfig Blanket	0	76	76	76	76	76	76	76	76	76	76	762
201	00709A.007	310	Remodel/Relocate/Reconfig Blanket	0	0	0	0	0	0	0	0	0	0	0	0
202	00709A.010	311	Remodel/Relocate/Reconfig Blanket	7	21	21	21	21	21	21	21	21	21	21	213
203	00709A.011	311	Remodel/Relocate/Reconfig Blanket	0	229	229	229	229	229	229	229	229	229	229	2,286
204	00709A.013	310	Remodel/Relocate/Reconfig Blanket	0	54	54	54	54	54	54	54	54	54	54	544
205	00710A.001	310	Business Unit Expansion Blanket	0	11	11	11	11	11	11	11	11	11	11	109
206	00710A.002	310	Business Unit Expansion Blanket	0	44	44	44	44	44	44	44	44	44	44	435
207	00710A.003	310	Business Unit Expansion Blanket	0	11	11	11	11	11	11	11	11	11	11	109
208	00710A.004	310	Business Unit Expansion Blanket	0	0	0	0	0	0	0	0	0	0	0	0
209	00710A.005	311	Business Unit Expansion Blanket	0	0	0	0	0	0	0	0	0	0	0	0
210	00710A.006	311	Business Unit Expansion Blanket	0	131	131	131	131	131	131	131	131	131	131	1,306
211	00710A.007	311	Business Unit Expansion Blanket	0	163	163	163	163	163	163	163	163	163	163	1,633
212	00710A.008	310	Business Unit Expansion Blanket	0	54	54	54	54	54	54	54	54	54	54	544
213	00811A.001	270	PT12040 CA.ISO 2012 INITIATIVES	29	29	29	29	29	29	29	29	29	29	24	345
214	00811A.002	270	PT12040 CA.ISO 2012 INITIATIVES	0	363	363	363	363	363	363	363	363	363	363	363
215	00817A.001	300	PT14031 SDGE Data Warehouse Upgrade	0	0	0	0	0	0	0	0	0	0	0	0
216	00817B.001	300	PT15003 SDGE Desktop Hardware Refresh	0	0	0	0	0	0	0	0	0	0	0	0
217	00821A.001	270	PT13010 CUSTOMER ANALYTICS SYSTEM 2013	303	303	303	303	303	303	308	298	0	0	0	2,725
218	00821A.002	270	PT13010 CUSTOMER ANALYTICS SYSTEM 2013	90	0	0	0	0	0	0	0	0	0	0	90
219	00821A.003	300	PT13010 CUSTOMER ANALYTICS SYSTEM 2013	67	0	0	0	0	0	0	0	0	0	0	67
220	00827A.001	300	PT14032 SDGE SCADA Log Management Expansion	6	8	8	8	8	8	8	8	8	8	8	845
221	00827B.001	300	PT14045 Generation IS Equipment Refresh	0	335	28	0	0	0	0	0	0	0	0	367
222	00827C.001	300	PT15001 Remote Server Rooms	0	0	0	0	0	0	0	0	0	0	0	0
223	00827C.002	300	PT15001 Remote Server Rooms	0	0	0	0	0	0	0	0	0	0	0	0
224	00827D.001	300	PT15005 SDGE Video-enabled Collaboration Room Upgrade	0	0	0	0	0	0	0	0	0	0	0	0
225	00829B.001	310	PT14034 SDGE CI Small Cap Projects	35	35	35	35	35	35	35	35	35	35	35	414
226	00829C.001	310	PT14035 2014 SDGE Microwave Upgrade and Enhancement	0	0	0	0	0	0	0	0	0	0	0	57

Num	CPS #	Asset ID	Project Title	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	YTD-14
273	008330.001	PT13007	POLE LOADING CALCULATION REPOSITORY	56	56	125	26	26	28	28	0	0	0	0	402
274	008330.002	PT13007	POLE LOADING CALCULATION REPOSITORY	0	0	0	0	70	0	0	0	0	0	0	70
275	00833R.001	PT13013	SMART METER OPERATION CENTER NETWORK	84	76	79	24	0	0	0	0	0	0	0	353
276	00833S.001	PT13017	CISCO DATA RETENTION	11	33	0	0	0	0	0	0	0	0	0	156
277	00833T.001	PT13022	Electric GIS 2013 Enhancements	124	115	112	101	63	56	56	0	0	0	0	1,252
278	00833U.001	PT13009	Smart Energy Advisor	450	345	7	0	0	0	0	0	0	0	0	1,35
279	00834A.001	PT13024	SMART Customer Service Field MDT Refresh	54	0	0	0	0	0	0	0	0	0	0	54
280	00834C.001	PT12039	ESS MDT	0	223	223	57	0	0	0	0	0	0	0	503
281	00834D.001	PT13011	SDGE MDT Replacement	0	0	0	0	0	0	0	0	0	0	0	0
282	00835A.001	PT14021	PostgreSQL OpenSource DBMS	0	0	0	0	0	0	0	0	0	0	0	0
283	00835B.001	PT14027	Performance Management Reporting Phase 3 (PMR3)	0	0	0	0	0	0	0	0	0	0	0	0
284	00835B.002	PT14027	Performance Management Reporting Phase 3 (PMR3)	0	0	0	0	0	0	0	0	0	0	0	0
285	01269A.001	Rebuild	PT Loma 69/12kV Substation	31	31	31	31	31	31	31	31	31	31	40	377
286	03649A.001	PT14039	CEN Phase 4 - System Enhancements	0	0	0	0	0	0	0	0	0	0	0	0
287	03849A.002	PT14039	CEN Phase 4 - System Enhancements	13	13	13	6	6	0	0	0	0	0	0	92
288	03849B.001	PT13012	Net Energy Metering	0	0	0	0	0	0	0	0	0	0	0	0
289	03849C.001	PT15800	Bill Re-Design 2015	0	0	0	0	0	0	0	0	0	0	0	0
290	03851B.001	PT14003	Smart Meter Operations Center - Command Center	0	0	0	0	0	0	0	0	0	0	0	0
291	03851C.001	PT0460	IT Financial Planning	0	0	0	0	0	0	0	0	0	0	0	0
292	03851D.001	PT13003	GRC Phase 2	288	28	28	28	28	56	25	25	25	25	0	718
293	03851E.001	PT13018	SDG&E WebLogic Integration	58	36	29	25	25	25	25	25	25	25	0	331
294	03851F.001	PT13021	Critical Peak Pricing Default (CPP_D)	427	427	427	427	427	427	427	427	427	427	427	5,140
295	03851F.002	PT13021	Critical Peak Pricing Default (CPP_D)	0	0	0	0	0	0	0	0	0	0	0	745
296	03851F.003	PT13021	Critical Peak Pricing Default (CPP_D)	0	0	0	0	0	0	0	0	0	0	0	0
297	03851F.004	PT13021	Critical Peak Pricing Default (CPP_D)	56	56	87	89	80	37	43	43	31	43	43	664
298	03851G.001	PT13027	E&FP Spring 2014 CAISO Mandates	0	0	0	531	0	0	0	0	0	0	0	531
299	03851G.002	PT13027	E&FP Spring 2014 CAISO Mandates	0	0	0	0	84	0	0	0	0	0	0	84
300	03851G.003	PT13027	E&FP Spring 2014 CAISO Mandates	263	263	263	263	263	263	263	263	263	263	263	3,152
301	03851H.001	PT13031	SMOC EXCEPTION MANAGEMENT (SMOC-EM)	0	0	0	0	0	0	0	0	0	0	0	0
302	03853B.001	PT14030	Customer Analytics System - Phase II	0	0	0	0	0	0	0	0	0	0	0	0
303	03853B.002	PT14030	Customer Analytics System - Phase II	0	0	0	0	0	0	0	0	0	0	0	0
304	03853B.003	PT14030	Customer Analytics System - Phase II	0	0	0	0	0	0	0	0	0	0	0	0
305	03853B.004	PT14030	Customer Analytics System - Phase II	0	0	0	0	0	0	0	0	0	0	0	0
306	03853C.001	PT16003	Customer Analytics System - III	0	0	0	0	0	0	0	0	0	0	0	0
307	03853C.002	PT16003	Customer Analytics System - III	0	0	0	0	0	0	0	0	0	0	0	0
308	04843A.001	PT14843	Smart Meter IT Phase 3 Billing	65	93	93	93	93	93	93	93	93	93	89	1,032
309	07864A.001	PT15801	CPD Enh ph 2 SDGE	0	0	0	0	0	0	0	0	0	0	0	0
310	07864A.002	PT15801	CPD Enh ph 2 SDGE	0	0	0	0	0	0	0	0	0	0	0	0
311	07864A.003	PT15801	CPD Enh ph 2 SDGE	0	0	0	0	0	0	0	0	0	0	0	0
312	07864A.004	PT15801	CPD Enh ph 2 SDGE	0	0	0	0	0	0	0	0	0	0	0	0
313	07864B.001	PT07864	SDGE CPD Enh Phase 1	912	912	912	912	912	912	912	912	912	912	903	10,939
314	07864B.002	PT07864	SDGE CPD Enh Phase 1	200	200	200	200	200	200	200	200	200	200	200	2,410
315	07864B.003	PT07864	SDGE CPD Enh Phase 1	0	0	0	0	0	0	0	0	0	0	0	0
316	08259A.001	C917, CC:	New 12kV Circuit	474	471	471	461	461	0	0	0	0	0	0	2,338
317	08251A.001	Visia 4kV	Substation RFS	0	0	0	0	0	0	0	0	0	0	0	1,426
318	08729A.001	Century Park	PHOTOVOLTAICS Installation	209	209	209	209	209	209	209	209	209	208	207	2,504

Asset ID	Project Title	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	YTD-14
310	NGV Upgrades	9	32	32	0	0	0	0	0	0	0	32	324
311	RBDC UPS Electrical	0	0	0	0	0	0	0	0	0	0	0	0
320	RBDC UPS Electrical	2	82	82	82	82	82	82	82	82	82	82	819
311	RBDC UPS Electrical	67	67	67	67	67	67	66	65	65	65	57	791
310	PT11018 SDGE WAN REBUILD PHASE IV	0	6	6	6	6	6	6	6	6	6	13	84
130	TL676 Mission to Mesa Heights Reconductor	0	0	0	0	0	0	0	0	0	0	0	0
130	C1259, MAR: New 12kV Circuit	672	672	672	672	672	672	672	672	672	672	669	8,059
170	Los Coches Rebuild 138/69/12kV Substation	231	0	0	0	0	0	0	0	0	0	0	460
130	TL13833 Wood to Steel	1,401	1,401	1,401	1,401	1,401	1,401	1,401	1,401	1,401	1,401	1,401	16,816
130	Advanced Technology	181	181	181	181	181	181	181	181	181	181	181	2,177
170	Advanced Technology	377	376	376	376	0	0	0	0	0	0	0	1,505
130	C350, LI: Reconductor & Voltage Regulation	0	677	676	676	674	671	668	0	0	0	0	4,041
130	C1049, CSW: New 12kV Circuit	239	237	235	234	0	0	0	0	0	0	0	1,184
130	Middletown 4kV Substation RFS	208	208	208	208	208	208	208	208	208	208	210	2,486
100	PTSPP Smart Peak Pricing	2,063	2,063	2,063	2,063	2,063	2,063	2,063	2,063	2,063	2,072	2,063	24,766
310	PT-12052 SDGE GRID COMMUNICATIONS SYSTEM (SGCS)	111	111	111	111	111	111	111	111	107	111	111	1,332
270	Smart Grid Critical Infrastructure Cybercity	0	0	0	0	333	0	0	0	0	0	0	333
300	Smart Grid Critical Infrastructure Cybercity	135	135	135	135	135	135	135	135	136	135	135	1,621
270	Smart Grid Cybersecurity Training Environment	40	36	0	0	0	0	0	0	0	0	0	116
100	Smart Grid DIIS Phase 2	34	22	0	0	0	0	0	0	0	0	0	142
270	Smart Grid - Security Compliance Management Phase 1	523	12	0	0	0	0	0	0	0	0	0	573
100	Smart Grid - Substation Security	67	20	0	0	0	0	0	0	0	0	0	156
270	Smart Grid - Threat Intelligence	0	0	0	0	0	0	0	0	0	0	0	0
300	Smart Grid Field Area Secure Device Monitoring and Management	0	0	0	0	0	0	0	0	0	0	0	0
300	Smart Grid Field Area Secure Device Monitoring and Management	0	0	0	0	0	0	0	0	0	0	0	0
300	Smart Grid Secure Distributed Network Protocol	0	0	0	0	0	0	0	0	0	0	0	0
300	Smart Grid Secure Distributed Network Protocol	0	0	0	0	0	0	0	0	0	0	0	0
300	Smart Grid Security Incident and Event Management (SIEM)	0	0	0	0	0	0	0	0	0	0	0	0
300	Smart Grid Security Incident and Event Management (SIEM)	0	0	0	0	0	0	0	0	0	0	0	0
300	Smart Grid Substation Security In a Box	0	0	0	0	0	0	0	0	0	0	0	0
300	Smart Grid Substation Security In a Box	0	0	0	0	0	0	0	0	0	0	0	0
300	Condition Based Maintenance Analytics	0	0	0	0	0	0	0	0	0	0	0	0
270	Condition Based Maintenance Analytics	0	0	0	0	0	0	558	650	558	324	0	2,090
300	Smart Grid Data Analytics	0	0	0	0	0	0	0	0	0	0	94	94
270	Smart Grid Data Analytics	0	0	0	0	0	0	0	0	0	0	0	0
270	Smart Grid Data Analytics	614	614	614	614	614	614	614	614	614	614	614	7,381
300	Distributed Energy Resource Management (DERMS)	53	53	53	53	53	53	53	53	53	53	49	631
300	Distributed Energy Resource Management (DERMS)	407	407	407	407	407	407	430	407	407	407	407	4,901
100	ADMS Phase 2	44	44	44	44	44	44	156	156	156	156	66	991
270	DRMS (Demand Response Management System) - Phase 1	0	0	0	0	0	0	112	112	112	112	21	468
300	DRMS (Demand Response Management System) - Phase 1	0	0	0	0	0	0	0	0	0	0	0	339
300	PT-10018 Windows 7 Platform Replacement	6	6	6	6	6	6	6	6	6	6	8	79
130	TL663 Mission to Kearny Reconductor	6	6	6	6	6	6	6	6	6	6	13	84
130	TL670 Mission to Clairmont Reconductor	239	239	239	234	234	0	0	0	0	0	0	1,184
130	C928, POM: New 12kV Circuit	0	0	0	376	376	376	376	376	376	366	0	2,996
130	C100, OT: 12kV Circuit Extension	16	16	16	16	16	16	16	16	16	16	17	192
270	Smart Grid Network Anomaly Detection Business Case	69	69	69	69	69	69	69	69	69	69	63	824
300	Smart Grid Network Anomaly Detection Business Case	0	0	0	0	0	0	0	0	0	0	0	0

Num	CPS#	Asset ID	Project Title	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	YTD-14
365	11878A.003	270	Smart Grid Network Anomaly Detection Business Case	0	0	0	0	0	0	0	0	0	0	0	0
366	11878A.004	300	Smart Grid Network Anomaly Detection Business Case	0	0	0	0	0	0	0	0	0	0	0	0
367	11878A.005	270	Smart Grid Network Anomaly Detection Business Case	0	0	0	0	0	0	0	0	0	0	0	0
368	11878A.006	300	Smart Grid Network Anomaly Detection Business Case	0	0	0	0	0	0	0	0	0	0	0	0
369	11878C.001	300	Smart Grid Log Management	0	0	0	0	0	0	0	0	0	0	0	0
370	11878C.002	300	Smart Grid Log Management	0	0	0	0	0	0	0	0	0	0	0	0
371	11878D.001	300	Smart Grid Field Network Access Control	0	0	0	0	0	0	0	0	0	0	0	0
372	12154A.001	130	TL631 Reconnector Project	0	0	0	0	0	0	0	0	0	0	0	0
373	12156A.001	130	TL600 Reliability Pole Replacements	16	16	16	16	16	16	16	16	16	23	26	210
374	12266A.001	130	Condition Based Maintenance Program	440	440	440	440	440	440	440	440	440	440	440	5,283
375	12266A.002	170	Condition Based Maintenance Program	57	57	57	57	57	57	57	57	57	57	57	683
376	13130A.001	130	Loop TL674 Into Del Mar and RFS TL666D	0	0	0	0	0	0	0	0	0	0	0	0
377	13143A.001	130	TL 695B Reconnector	0	0	0	0	0	0	0	0	0	0	0	0
378	13242B.001	152	Rebuild Kearny 69/12kV Substation	12	12	12	12	12	12	12	12	12	12	12	927
379	13247A.001	130	Fire Risk Mitigation (FIRM) - Phases 1 and 2	1,754	1,754	1,754	1,754	1,754	1,754	1,754	1,754	1,754	1,754	1,754	21,054
380	13250A.001	130	C108, B: 12 kV Circuit Reconfiguration	202	202	200	194	0	0	0	0	0	0	0	998
381	13251A.001	130	C176 PO: Reconnector	0	0	0	0	0	0	0	0	0	0	0	0
382	13259A.001	130	C1243, RMV: Reconnector	0	0	0	0	0	0	0	0	0	0	0	0
383	13260A.001	130	C1288, MSH: New 12kV Circuit	319	319	316	306	0	0	0	0	0	0	0	1,580
384	13265A.001	130	C982: OL- Voltage Regulation	0	0	0	0	0	155	153	150	150	142	139	869
385	13266A.001	130	Distribution Aerial Marking and Lighting	19	19	19	19	19	19	19	18	18	18	18	226
386	13282A.001	130	13282 - Future CNF Blanket Budget	0	0	0	0	0	0	0	0	0	0	0	0
387	13282A.002	130	13282 - Future CNF Blanket Budget	0	0	0	0	0	0	0	0	0	0	0	0
388	13285A.001	130	C1090, JM: New 12kV Circuit	0	0	0	0	0	0	0	0	0	0	0	0
389	13286A.001	130	C1120, BC: New 12kV Circuit	0	0	0	0	0	0	0	0	0	0	0	0
390	13288A.001	130	GH New 12kV Circuit	0	0	0	0	0	0	0	0	0	0	0	0
391	13746A.001	270	Land Svc Archibus System	0	157	157	157	157	157	157	157	157	157	157	1,575
392	13749A.001	310	Mission Control Emergency Generator Replacement	0	174	174	174	174	174	174	174	174	174	174	1,742
393	13849A.001	270	PT13026 Reduce your Use Opt In	180	180	141	148	148	147	0	0	0	0	0	1,123
394	14247A.001	130	Fire Risk Mitigation (FIRM) - Phase 3	1,484	1,484	1,484	1,484	1,484	1,484	1,484	1,484	1,484	1,484	1,484	17,811
395	14249A.001	130	SF6 Switch Replacement	0	0	0	0	0	0	0	0	0	0	0	0
396	13236A.001	100	ARCOS Call-out System Replacement	0	0	0	0	0	0	0	0	0	0	0	0
397	12261A.001	130	C221-FIRE Risk Mitigation (Hendrix Pilot)	0	0	0	0	0	0	0	0	0	0	0	0
398	13261A.001	170	Super Computer Cluster	0	0	0	0	0	0	0	0	0	0	0	0
399	10263A.001	130	Undergrounding in Fire Threat Zones	0	0	0	0	0	0	0	0	0	0	0	0
400	12550A.001	260	Category 4 Remediation	0	0	0	0	0	0	0	0	0	0	0	0
401	07728A.001	310	San Diego Energy Center	0	0	0	0	0	0	0	0	0	0	0	0
402	13745A.001	310	Alpine Way Tenant Improvements	0	0	0	0	0	0	0	0	0	0	0	0
403	00810A.001	270	Network/Telecom - Software Mandated	0	0	0	0	0	0	0	0	0	0	0	0
404	00828A.001	270	Infrastructure - Software Reliability	0	0	0	0	0	0	0	0	0	0	0	0
405	07864B.004	100	CBM Phase II Labor-ED Software	0	0	0	0	0	0	0	0	0	0	0	0
406	10874A.002	170	GridComm-Electric General	0	0	0	0	0	0	0	0	0	0	0	0
407	10874A.003	100	GridComm-Electric ED Software	0	0	0	0	0	0	0	0	0	0	0	0
408	10875F.002	300	Smart Grid Threat Intelligence	0	0	0	0	0	0	0	0	0	0	0	0
409	00411C.001	220	New Transmission Pipelines - Billed Capital	0	0	0	0	0	0	0	122	0	0	0	122
410	004150.002	220	Compressor Stations	0	0	0	0	117	0	0	0	0	0	0	117

Num	CPS#	Asset ID	Project Title	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	YTD-14
411	004180.003	220	M&R Stations	7	7	7	7	5	5	5	5	5	5	5	75
412	008310.001	271	PT11013 SCG My Account Accessibility	54	9	0	0	0	0	0	0	0	0	0	119
413	11125A.001	130	TL 69621 - SXBN	5	5	5	5	5	5	5	5	6	6	6	61
414	06129A.001	130	South Orange County Reliability Enhancement Program	31	29	34	63	63	69	71	94	56	50	53	640
415	09132A.001	130	TL6926	26	27	27	27	29	29	29	29	29	29	29	337
416	09137A.001	130	TL649 Olay-San Ysidro	3	5	5	5	5	5	5	5	6	6	6	60
417	13144A.001	130	New TL 69XX Meirose-Monserate 69kV line	0	0	0	0	0	0	0	0	0	0	0	0
418	10145A.001	130	TL692 Homo-Puigas	0	2	2	2	2	2	2	2	2	3	3	21
419	13145A.001	130	TL 69XX San Luis Rey - Monserate	0	0	0	0	0	0	0	0	0	0	0	0
420	081650.004	130	CNF - ESRP	8	21	9	18	11	19	10	19	10	18	33	194
421	13243A.001	152	Vine 69kV Substation	10	10	10	10	10	10	10	10	33	33	33	182
422	05253A.001	152	Ocean Ranch Substation	3	3	3	3	3	3	3	3	4	4	4	41
423	07257A.001	130	Jamul - New 69kV Substation	5	5	5	5	5	5	5	5	6	6	6	61
424	004150.003	220	Moreno Compressor Station Replacements	0	0	0	0	0	0	0	0	0	0	0	0
425	07864C.001	270	SDG&E CPD Enhancements Phase 3	0	0	0	0	0	0	0	0	0	0	0	0
426	007105.001	310	Kearny Master Plan Phase 1	89	89	89	89	89	89	89	89	89	89	89	1,073
427	007105.002	310	Ramona C&O Expansion	0	0	0	0	0	0	0	0	0	0	0	0
428	007105.003	310	Mission Master Plan Phase 1b	89	89	89	89	89	89	89	89	89	89	89	1,073
Total				61,335	67,029	65,832	70,916	65,858	61,618	65,127	60,787	60,023	58,969	59,029	755,471

San Diego Gas & Electric Company
 Capital Expenditures
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1	000050.001	90	SONGS COMMON FACILITIES	520	520	520	520	520	520	520	520	520	520	520	520	6,244
2	001000.001	130	ELEC TRANS LINE RELIABILITY PROJECTS	141	141	141	141	139	139	139	139	139	138	138	138	1,671
3	001020.001	130	ELEC TRANS LINE RELOCATION PROJECTS	8	8	8	6	6	6	6	6	6	6	6	5	80
4	002020.001	130	DISTRIBUTION SUBSTATION RELIABILITY	598	598	598	598	598	598	598	598	598	598	598	598	7,176
5	002030.001	130	ELECTRIC METERS & REGULATORS	206	206	206	206	206	205	205	205	205	203	203	203	2,459
6	002040.001	120	ELECTRIC DISTRIBUTION EASEMENTS	17	17	17	17	17	17	17	16	16	16	16	16	202
7	002040.002	120	ELECTRIC DISTRIBUTION EASEMENTS	452	452	452	451	451	451	451	451	451	450	450	450	5,411
8	002050.001	130	ELECTRIC DIST. STREET/HWY RELOCATIONS	122	122	122	122	122	122	120	120	120	120	120	120	1,449
9	002050.002	130	ELECTRIC DIST. STREET/HWY RELOCATIONS	691	691	691	691	691	689	689	689	688	688	688	688	8,271
10	002060.001	170	Electric Distribution Tools/Equipment	144	143	143	142	142	142	142	142	142	142	142	142	1,706
11	002090.001	130	Field Shunt Capacitors	80	80	80	80	80	80	80	80	78	78	77	77	950
12	002100.001	130	CONVERSION FROM OH TO UG RULE 20A	1,736	1,736	1,736	1,736	1,736	1,736	1,735	1,735	1,735	1,735	1,735	1,733	20,826
13	002110.001	130	CONVERSION FROM OH-UG RULE 20B 20C	197	197	197	197	197	197	197	197	197	197	197	197	2,360
14	002110.002	130	CONVERSION FROM OH-UG RULE 20B 20C	69	69	69	69	69	69	69	69	67	66	66	66	814
15	002130.001	130	CITY OF SAN DIEGO SURCHARGE PROG (20SD)	3,020	3,020	3,020	3,020	3,020	3,019	3,019	3,019	3,019	3,017	3,017	3,017	36,232
16	002140.001	130	TRANSFORMERS	2,937	2,936	2,936	2,936	2,934	2,934	2,934	2,934	2,934	2,934	2,934	2,934	35,216
17	002150.001	130	OH RESIDENTIAL NB	40	38	38	38	38	38	38	38	38	38	38	38	462
18	002150.002	130	OH RESIDENTIAL NB	66	66	66	66	66	66	66	66	64	64	62	62	777
19	002160.001	130	OH NON-RESIDENTIAL NB	35	35	35	35	35	35	35	35	35	35	35	34	421
20	002160.002	130	OH NON-RESIDENTIAL NB	165	165	165	165	165	163	163	163	163	163	161	161	1,962
21	002170.001	130	UG RESIDENTIAL NB	317	317	317	317	315	315	315	315	315	315	315	315	3,786
22	002170.002	130	UG RESIDENTIAL NB	1,284	1,284	1,282	1,282	1,282	1,282	1,281	1,281	1,281	1,281	1,281	1,281	15,382
23	002180.001	130	UG NON-RESIDENTIAL NB	400	400	400	400	400	400	400	398	398	398	398	398	4,789
24	002180.002	130	UG NON-RESIDENTIAL NB	807	807	807	807	807	807	807	807	806	806	806	806	9,683
25	002190.001	130	NEW BUSINESS INFRASTRUCTURE	537	537	537	537	537	537	536	536	536	536	536	536	6,437
26	002190.002	130	NEW BUSINESS INFRASTRUCTURE	1,420	1,420	1,420	1,420	1,418	1,418	1,418	1,418	1,417	1,417	1,417	1,417	17,019
27	002240.001	130	NEW SERVICE INSTALLATIONS	58	56	56	56	56	56	56	56	56	56	56	56	673
28	002240.002	130	NEW SERVICE INSTALLATIONS	857	857	857	857	857	855	854	854	854	854	854	854	10,264
29	002250.001	130	CUSTOMER REQUESTED UPGRADES AND SERVICES	408	408	408	408	408	408	408	408	408	408	408	408	4,891
30	002250.002	130	CUSTOMER REQUESTED UPGRADES AND SERVICES	766	766	766	766	766	766	766	766	763	763	763	763	9,179
31	002260.001	130	MANAGEMENT OF OH DIST. SERVICE	1,238	1,238	1,236	1,236	1,236	1,236	1,236	1,234	1,234	1,234	1,234	1,234	14,827
32	002270.001	130	MANAGEMENT OF UG DIST. SERVICE	496	496	496	496	496	494	494	492	492	492	492	492	5,929
33	002280.001	130	Reactive Small Capital Projects	195	193	193	193	193	193	193	192	192	192	192	192	2,315
34	002290.001	130	CORRECTIVE MAINTENANCE PROGRAM (CMP)	1,129	1,129	1,129	1,129	1,127	1,127	1,127	1,127	1,127	1,127	1,127	1,127	13,533
35	002300.001	130	REPLACEMENT OF UNDERGROUND CABLES	1,720	1,720	1,792	1,908	1,908	2,080	2,160	2,160	1,704	1,668	1,348	1,159	21,328
36	002350.001	130	TRANSFORMER & METER INSTALLATIONS	5	5	5	5	5	5	5	5	3	3	3	3	51
37	002350.002	130	TRANSFORMER & METER INSTALLATIONS	758	758	758	758	758	756	756	756	755	755	755	755	9,077
38	002360.001	130	CAPITAL RESTORATION OF SERVICE	513	513	513	513	513	512	512	512	512	512	512	512	6,146
39	002890.001	130	CMP UG Switch Replacement & Manhole Repair	1,644	1,644	1,644	1,644	1,642	1,642	1,642	1,642	1,642	1,642	1,642	1,642	19,712
40	004120.001	220	GT PL REPLACE/EXTERNAL DRIVEN	0	0	0	0	0	0	0	0	0	0	0	0	164
41	004120.002	220	GT PL REPLACE/EXTERNAL DRIVEN	0	0	0	0	0	0	0	0	0	0	0	0	69
42	004130.001	220	GT PL RELOC-FWAY/EXTERNAL DRIVEN	0	0	0	0	0	0	0	0	0	0	0	0	283
																413

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43	004140.001	220	GT PL RELOC-FRAN/PRV ROW/EXTERNAL DRIVEN	0	0	0	80	82	82	0	0	0	0	0	0	244
44	004150.001	220	Compressor Stations	355	355	355	355	355	355	355	354	352	352	352	352	4,246
45	004160.001	220	GT CATHODIC PROTECTION/EXTERNAL DRIVEN	29	29	29	29	32	32	30	30	30	30	30	30	363
46	004170.001	210	Gas Transmission - Land Rights	0	0	0	0	0	0	0	0	0	0	0	0	0
47	004180.001	220	M&R Stations	51	51	51	51	50	50	50	50	50	50	50	49	603
48	004180.002	220	M&R Stations	83	83	83	83	82	82	82	82	80	80	80	80	982
49	004360.001	260	GT CAPITAL TOOLS / QUALITY-ECON DRIVEN	669	803	936	1,072	1,072	1,339	1,339	1,339	1,339	1,339	1,339	800	13,383
50	005000.001	260	New Business	130	157	184	209	209	262	262	262	262	262	262	154	2,614
51	005000.002	260	New Business	95	93	93	93	93	93	93	92	92	92	92	92	1,115
52	005010.001	260	Systems Minor Additions, Relocations and Retirements	(65)	22	65	80	107	(72)	97	68	40	97	182	65	686
53	005010.002	260	Systems Minor Additions, Relocations and Retirements	(255)	119	302	361	467	(259)	427	309	199	431	779	302	3,181
54	005010.003	260	Systems Minor Additions, Relocations and Retirements	(50)	22	58	70	92	(50)	83	60	38	83	152	60	619
55	005010.005	260	Systems Minor Additions, Relocations and Retirements	616	739	861	1,232	1,232	1,232	1,232	1,232	1,232	1,232	861	614	12,315
56	005020.001	260	Meter and Regulator Materials	110	194	347	347	501	115	309	501	270	230	270	651	3,846
57	005030.001	260	Pressure Betterment	1	1	10	(1)	(1)	9	0	0	2	8	2	2	30
58	005040.001	250	Distribution Easements	232	481	461	786	981	481	457	719	522	1,138	568	(284)	6,543
59	005050.001	260	Pipe Relocations - Franchise and Freeway	3	7	7	10	13	7	7	10	5	13	5	5	83
60	005050.002	260	Pipe Relocations - Franchise and Freeway	68	68	67	55	55	57	30	30	30	224	224	222	1,130
61	005060.001	260	Tools and Equipment	93	93	93	77	77	77	38	40	38	307	307	300	1,542
62	005060.002	260	Tools and Equipment	27	27	27	22	22	22	12	12	12	90	90	88	451
63	005060.003	260	Tools and Equipment	27	37	43	48	53	53	53	53	53	53	37	22	534
64	005070.001	260	Code Compliance	491	404	317	87	346	202	202	145	174	87	230	197	2,881
65	005080.001	260	Replacements of Mains & Services	98	48	72	75	97	120	105	70	22	80	93	120	1,001
66	005090.001	260	Regulator Station Improvements and Other	(5)	58	33	23	52	10	142	103	7	147	514	145	1,230
67	005100.001	260	Cathodic Protection	42	42	42	42	40	40	40	40	40	40	38	38	483
68	012950.001	130	Load Research/DLP Electric Metering Project	0	0	0	0	0	0	0	0	0	0	0	0	0
69	022520.001	130	Mira Sorrento 138/12KV Substation	673	673	675	675	675	675	675	675	675	675	675	676	8,099
70	022580.001	130	Salt Creek Substation & New Circuits	0	0	0	0	0	0	0	0	0	0	0	0	0
71	022640.001	140	SUSTAINABLE COMMUNITY ENERGY SYSTEMS	463	462	462	462	462	462	462	462	462	462	462	460	5,540
72	034680.001	220	PIPELINE INTEGRITY FOR GAS TRANSMISSION	29	29	29	29	29	29	29	29	29	29	29	29	2,093
73	042500.001	130	SMART METER PROJECT-METER DEVELOPMENT	10	10	10	10	10	10	10	10	10	10	10	10	169
74	061320.001	130	RELOCATE SOUTH BAY SUBSTATION	6	5	6	5	5	5	34	6	5	5	6	38	131
75	061320.002	130	RELOCATE SOUTH BAY SUBSTATION	114	114	114	112	112	112	112	112	112	112	112	112	1,348
76	061320.003	130	RELOCATE SOUTH BAY SUBSTATION	53	53	53	51	51	51	51	51	51	51	51	50	617
77	062470.001	130	Replacement Of Live Front Equipment	405	405	405	405	405	408	408	405	405	405	398	398	4,848
78	062540.001	130	EMERGENCY TRANSFORMER & SWITCHGEAR	0	0	0	0	0	0	0	0	0	0	0	0	0
79	062600.001	130	REMOVE 4KV SUBS. FROM SERVICE	286	286	286	286	285	285	285	285	283	283	283	283	3,415
80	071390.001	130	ECO SUBSTATION	0	0	0	0	0	0	0	0	0	0	0	0	0
81	071440.001	130	FIBER OPTIC FOR RELAY PROTECT & TELECOM	0	0	0	0	0	0	0	0	0	0	0	0	0
82	072450.001	130	Telegraph Canyon- 138/12KV Bank & C1226	0	0	0	0	0	0	0	0	0	0	0	0	0
83	072490.001	130	San Ysidro- New 12kv Circuit 1202	0	0	0	0	0	0	0	0	0	0	0	0	0
84	072530.001	130	C1161 BD - New 12KV Circuit	88	88	88	86	86	86	86	86	86	86	86	86	1,037
85	081620.001	170	SUBSTATION SECURITY	8	174	189	451	283	283	285	285	288	288	285	286	3,268
86	081650.001	130	Cleveland National Forest Power Line Replacement Projects	8	152	147	235	233	96	94	94	93	93	93	93	1,431
87	081650.002	130	Cleveland National Forest Power Line Replacement Projects	8	152	147	235	233	96	94	94	93	93	93	93	1,431
88	081650.003	130	Cleveland National Forest Power Line Replacement Projects	8	152	147	235	233	96	94	94	93	93	93	93	1,431

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				437	437	435	435	435	435	435	435	435	435	435	435	5,222
89	082530.001	130	Substation 12KV Capacitor Upgrades	0	0	0	0	0	0	0	0	0	0	0	0	0
90	091250.001	130	TL 637 CRE-ST Wood to Steel	548	548	547	547	547	547	547	0	0	0	0	0	3,831
91	091360.001	130	TL6914 Los Coches-Loveland Wood to Steel	82	82	82	82	83	83	83	83	83	83	83	83	991
92	091860.001	130	TL13821 & 28-FANITA JUNCTION ENHANCE	0	0	0	0	0	0	0	0	0	0	0	0	0
93	092740.001	130	C1282 LC - New Circuit	110	109	109	107	107	107	107	107	107	107	107	107	1,292
94	092760.001	130	Poselidon - Cannon substation Modification	391	391	389	389	389	389	389	389	387	387	387	387	4,664
95	095460.001	260	Distribution Integrity Mgmt Program	221	219	219	219	219	219	219	219	219	219	219	219	2,630
96	102650.001	130	Avian Protection	0	0	0	0	0	0	0	0	0	0	0	0	0
97	112430.001	170	SDG&E Weather Instrumentation Install.	0	0	0	0	0	0	0	0	0	0	0	0	0
98	112470.001	130	ADVANCED ENERGY STORAGE	0	0	0	0	0	0	0	0	0	0	0	0	0
99	112570.001	130	Camp Pendleton 12KV Service	214	214	214	214	214	214	214	214	212	212	212	212	2,561
100	112610.001	130	SEWAGE PUMP STATION REBUILDS	93	93	93	93	99	0	0	0	0	0	0	0	472
101	121250.001	152	SUNNYSIDE 69/12KV REBUILD	0	0	0	0	0	0	0	0	0	0	0	0	0
102	122560.001	270	Powerwork	0	0	0	0	0	0	0	0	0	0	0	0	0
103	122650.001	130	C1215- Fire Risk Mitigation Project	17	38	17	20	18	65	62	72	73	92	88	27	589
104	125510.001	260	Catholic Protection System Enhancement	0	0	0	0	0	0	0	0	0	0	0	0	0
105	132550.001	130	C441-Pole Loading Study/Fire Risk Mitigation	0	0	0	0	0	0	0	0	0	0	0	0	0
106	142430.001	130	Microgrid Systems for Reliability	657	657	657	657	657	657	657	657	657	657	657	657	7,866
107	142430.002	170	Microgrid Systems for Reliability	90	90	90	90	90	90	90	90	90	90	90	90	1,075
108	872320.001	130	Pole Replacement And Reinforcement	2,055	2,055	2,053	2,053	2,053	2,053	2,053	2,053	2,053	2,053	2,051	2,051	24,638
109	932400.001	130	DISTRIBUTION CIRCUIT RELIABILITY CONSTRUCTION	1,246	1,246	1,405	1,497	1,497	1,543	1,668	1,668	1,588	1,533	1,289	786	16,966
110	942410.001	130	POWER QUALITY PROGRAM	27	27	26	26	26	24	24	24	24	24	24	24	24
111	972480.001	130	Distribution System Capacity Improvement	342	342	342	341	341	341	341	341	341	339	339	339	4,087
112	992820.001	130	REPLACE OBSOLETE SUBSTATION EQUIPMENT	769	769	769	769	767	767	767	767	767	767	767	766	9,212
113	00006A.001	60	Capital Tools & Test Equipment	0	0	0	75	0	76	0	76	0	0	0	0	227
114	00006A.002	60	Capital Tools & Test Equipment	0	0	0	0	0	92	0	92	0	93	0	0	278
115	00008A.001	60	MEF Operational Enhancements	0	43	43	54	0	0	0	0	0	0	0	0	139
116	00008A.002	60	MEF Operational Enhancements	0	0	27	0	27	0	27	0	27	0	0	0	107
117	00008A.003	60	MEF Operational Enhancements	0	0	27	0	27	0	27	0	27	0	0	0	107
118	00008A.004	60	MEF Operational Enhancements	0	0	0	0	0	0	0	0	0	0	0	0	0
119	00008A.005	60	MEF Operational Enhancements	0	0	27	0	27	0	27	0	27	0	0	0	107
120	00009A.001	30	PEC Operational Enhancements	47	47	63	63	63	63	63	63	63	63	63	47	708
121	00009A.002	60	PEC Operational Enhancements	235	235	235	235	235	235	237	0	0	0	0	0	1,646
122	00009A.003	60	PEC Operational Enhancements	0	0	0	0	0	0	0	0	0	0	0	0	0
123	00009A.004	60	PEC Operational Enhancements	33	33	33	33	33	33	36	0	0	0	0	0	236
124	00009A.005	60	PEC Operational Enhancements	0	0	0	0	0	0	0	0	0	0	0	0	0
125	00009A.006	30	PEC Operational Enhancements	0	0	0	0	0	0	0	0	0	0	0	0	0
126	00009A.007	30	PEC Operational Enhancements	0	0	0	0	0	0	0	0	0	0	0	0	0
127	00009A.008	60	PEC Operational Enhancements	0	0	0	0	0	0	0	0	0	0	0	0	0
128	00009A.009	60	PEC Operational Enhancements	0	0	0	0	0	0	0	0	0	0	0	0	0
129	00009A.010	30	PEC Operational Enhancements	0	0	0	0	0	0	0	0	0	0	0	0	0
130	00009A.011	30	PEC Operational Enhancements	0	0	0	0	0	0	0	0	0	0	0	0	0
131	00009A.012	60	PEC Operational Enhancements	0	0	0	0	0	0	0	0	0	0	0	0	0
132	00009A.013	60	PEC Operational Enhancements	0	0	0	0	0	0	0	0	0	0	0	0	0
133	00009A.014	60	PEC Operational Enhancements	0	0	0	0	0	0	0	0	0	0	0	0	0
134	00009A.015	60	PEC Operational Enhancements	0	54	0	0	0	54	0	0	0	0	0	0	214

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135	00009A.016	60	PEC Operational Enhancements	0	54	0	0	54	0	0	0	0	0	0	0	214
136	00009A.017	60	PEC Operational Enhancements	0	0	0	0	0	0	0	0	0	0	0	0	0
137	00009A.018	60	PEC Operational Enhancements	0	0	0	0	0	0	0	0	0	0	0	0	0
138	00009A.019	60	PEC Operational Enhancements	0	0	0	0	0	0	0	0	0	0	0	0	0
139	00009A.020	60	PEC Operational Enhancements	0	54	0	0	54	0	0	0	0	0	0	0	214
140	00009A.021	60	PEC Operational Enhancements	0	0	0	0	0	0	0	0	0	0	0	0	0
141	00009A.022	60	PEC Operational Enhancements	122	122	122	122	122	122	124	0	0	0	0	0	858
142	00009A.023	60	PEC Operational Enhancements	64	64	64	64	68	0	0	0	0	0	0	0	325
143	00009A.024	60	PEC Operational Enhancements	196	198	198	0	0	0	0	0	0	0	0	0	593
144	00009A.025	60	PEC Operational Enhancements	0	0	38	38	0	0	0	0	0	0	0	0	113
145	00009A.026	60	PEC Operational Enhancements	0	0	0	0	0	0	0	0	0	0	0	0	0
146	00009A.027	60	PEC Operational Enhancements	0	0	0	0	0	0	0	0	0	0	0	0	0
147	00009A.028	60	PEC Operational Enhancements	0	0	0	0	0	0	0	0	0	0	0	0	0
148	00010A.001	60	DSEC Operational Enhancements	0	0	0	0	1	1	1	1	1	1	1	1	10
149	00010A.002	30	DSEC Operational Enhancements	0	0	0	0	0	0	0	0	0	0	0	0	0
150	00010A.003	60	DSEC Operational Enhancements	0	0	0	0	0	0	0	0	0	0	0	0	0
151	00010A.004	30	DSEC Operational Enhancements	0	0	0	0	0	0	0	0	0	0	0	0	0
152	00010A.005	60	DSEC Operational Enhancements	0	0	0	0	0	0	0	0	0	0	0	0	0
153	00010A.006	60	DSEC Operational Enhancements	0	0	0	0	0	0	0	0	0	0	0	0	0
154	00010A.007	60	DSEC Operational Enhancements	0	0	75	0	0	0	0	0	76	0	0	0	227
155	00010A.008	60	DSEC Operational Enhancements	0	0	0	0	0	0	0	0	0	0	0	0	0
156	00010A.009	60	DSEC Operational Enhancements	0	0	0	0	0	0	0	0	0	0	0	0	0
157	00010A.010	60	DSEC Operational Enhancements	0	0	0	0	0	0	0	0	0	0	0	0	0
158	00010A.011	60	DSEC Operational Enhancements	0	0	0	0	0	0	0	0	0	0	0	0	0
159	00010A.012	60	DSEC Operational Enhancements	0	0	0	0	0	0	0	0	0	0	0	0	0
160	00010A.013	60	DSEC Operational Enhancements	0	0	0	0	57	0	0	0	0	201	202	0	804
161	00010A.014	60	DSEC Operational Enhancements	0	0	0	0	57	0	57	57	57	57	57	0	227
162	00010A.015	60	DSEC Operational Enhancements	0	0	0	0	57	0	57	57	57	57	57	0	227
163	00010A.016	60	DSEC Operational Enhancements	0	0	0	0	57	0	57	57	57	57	57	0	227
164	00010A.017	60	DSEC Operational Enhancements	0	0	0	0	68	69	0	0	0	0	0	0	136
165	00010A.019	60	DSEC Operational Enhancements	0	0	0	0	0	0	0	0	0	0	0	0	0
166	00010A.020	60	DSEC Operational Enhancements	0	0	0	0	0	0	0	0	0	0	0	0	0
167	00010A.022	60	DSEC Operational Enhancements	0	0	0	0	0	0	0	0	0	0	0	0	0
168	00011A.001	60	CPEP Operational Enhancements	24	25	25	25	25	25	25	25	25	25	25	0	246
169	00011A.002	60	CPEP Operational Enhancements	0	0	0	0	0	0	0	0	0	0	0	0	0
170	00011A.003	60	CPEP Operational Enhancements	0	0	27	0	27	0	27	0	27	0	0	0	107
171	00011A.004	60	CPEP Operational Enhancements	0	0	27	0	27	0	27	0	27	0	0	0	107
172	00011A.005	60	CPEP Operational Enhancements	0	0	27	0	27	0	27	0	27	0	0	0	107
173	00011A.006	60	CPEP Operational Enhancements	116	116	116	116	116	116	116	116	116	119	0	0	1,161
174	00411A.001	220	NRG Joint-venture UEG at Carlsbad	60	60	60	61	61	61	61	61	61	61	61	61	728
175	00411B.001	220	New Pipelines - Blanket W.O. projects	0	0	0	0	0	0	0	0	0	0	0	0	0
176	00700A.001	310	Land Blanket	28	28	28	28	28	28	34	34	34	34	34	34	375
177	00700A.002	311	Land Blanket	85	85	85	85	85	85	85	85	85	85	85	85	1,030
178	00700A.003	310	Land Blanket	28	28	28	28	28	28	28	28	28	28	28	28	345
179	00701A.001	310	Structures & Improvement Blanket	241	241	241	241	241	241	241	241	241	241	241	257	2,914
180	00701A.002	310	Structures & Improvement Blanket	79	79	79	79	79	79	79	79	79	79	79	89	963

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181	00701A.003	310	Structures & Improvement Blanket	77	77	77	77	77	77	77	77	77	77	77	77	938
182	00703A.001	310	Environmental/Safety Blanket	50	50	50	50	50	50	50	50	50	50	50	50	615
183	00703A.002	310	Environmental/Safety Blanket	0	0	0	0	0	0	0	0	0	0	0	0	0
184	00703A.003	310	Environmental/Safety Blanket	22	22	22	22	22	22	22	22	22	22	22	22	280
185	00703A.004	311	Environmental/Safety Blanket	0	0	0	0	0	0	0	0	0	0	0	0	0
186	00703A.005	311	Environmental/Safety Blanket	139	139	139	139	139	139	139	139	139	139	139	139	1,668
187	00703A.006	310	Environmental/Safety Blanket	65	65	65	65	65	65	65	65	65	65	65	65	783
188	00703A.007	310	Environmental/Safety Blanket	295	295	295	295	295	295	295	295	295	295	295	295	3,549
189	00703A.008	310	Environmental/Safety Blanket	0	0	0	0	0	0	0	0	0	0	0	0	0
190	00703A.009	310	Environmental/Safety Blanket	0	0	0	0	0	0	0	0	0	0	0	0	0
191	00703A.010	310	Environmental/Safety Blanket	56	56	56	56	56	56	56	56	56	56	56	56	671
192	00705A.001	310	Misc. Equipment Blanket	37	37	37	37	37	37	37	37	37	37	37	37	447
193	00707A.001	310	Security Blanket	233	233	233	233	233	233	233	233	233	233	233	233	2,795
194	00708A.001	310	Infrastructure/Reliability Blanket	0	6	61	61	61	61	61	61	61	61	61	61	620
195	00708A.002	311	Infrastructure/Reliability Blanket	0	0	84	84	84	84	84	84	84	84	84	84	839
196	00708A.003	310	Infrastructure/Reliability Blanket	0	0	0	0	0	0	0	0	0	0	0	0	0
197	00708A.004	310	Infrastructure/Reliability Blanket	0	0	0	0	0	0	0	0	0	0	0	0	0
198	00709A.001	311	Remodel/Relocate/Reconfig Blanket	0	0	280	280	280	280	280	280	280	280	280	280	2,795
199	00709A.002	311	Remodel/Relocate/Reconfig Blanket	0	0	0	0	0	0	0	0	0	0	0	0	0
200	00709A.003	311	Remodel/Relocate/Reconfig Blanket	0	0	112	112	112	112	112	112	112	112	112	112	1,118
201	00709A.007	310	Remodel/Relocate/Reconfig Blanket	0	0	40	40	40	40	40	40	40	40	40	40	402
202	00709A.010	311	Remodel/Relocate/Reconfig Blanket	0	0	0	0	0	0	0	0	0	0	0	0	0
203	00709A.011	311	Remodel/Relocate/Reconfig Blanket	0	0	0	0	0	0	0	0	0	0	0	0	0
204	00709A.013	310	Remodel/Relocate/Reconfig Blanket	0	0	0	0	0	0	0	0	0	0	0	0	0
205	00710A.001	310	Business Unit Expansion Blanket	0	0	11	11	11	11	11	11	11	11	11	11	112
206	00710A.002	310	Business Unit Expansion Blanket	0	0	514	514	514	514	514	514	514	514	514	514	5,143
207	00710A.003	310	Business Unit Expansion Blanket	0	0	0	0	0	0	0	0	0	0	0	0	0
208	00710A.004	310	Business Unit Expansion Blanket	0	56	190	190	190	190	190	190	190	190	190	190	1,957
209	00710A.005	311	Business Unit Expansion Blanket	0	112	168	168	168	168	168	168	168	168	168	168	1,677
210	00710A.006	311	Business Unit Expansion Blanket	0	0	0	0	0	0	0	0	0	0	0	0	0
211	00710A.007	311	Business Unit Expansion Blanket	0	0	0	0	0	0	0	0	0	0	0	0	0
212	00710A.008	310	Business Unit Expansion Blanket	112	112	112	112	112	112	112	112	112	112	112	112	447
213	00811A.001	270	PT12040 CA/ISO 2012 INITIATIVES	35	35	33	29	24	7	0	0	0	0	0	0	164
214	00811A.002	270	PT12040 CA/ISO 2012 INITIATIVES	0	0	0	0	0	0	0	0	0	0	0	0	0
215	00817A.001	300	PT15003 SDGE Desktop Hardware Refresh	0	0	0	0	0	0	0	0	0	0	0	0	0
216	00817B.001	300	PT15003 SDGE Desktop Hardware Refresh	200	200	200	200	200	200	200	200	200	200	200	200	2,397
217	00821A.001	270	PT13010 CUSTOMER ANALYTICS SYSTEM 2013	0	0	0	0	0	0	0	0	0	0	0	0	0
218	00821A.002	270	PT13010 CUSTOMER ANALYTICS SYSTEM 2013	0	0	0	0	0	0	0	0	0	0	0	0	0
219	00821A.003	300	PT13010 CUSTOMER ANALYTICS SYSTEM 2013	0	0	0	0	0	0	0	0	0	0	0	0	0
220	00827A.001	300	PT14032 SDG&E SCADA Log Management Expansion	0	0	0	0	0	0	0	0	0	0	0	0	0
221	00827B.001	300	PT14045 Generation IS Equipment Refresh	0	0	0	0	0	0	0	0	0	0	0	0	0
222	00827C.001	300	PT15001 Remote Server Rooms	14	14	14	14	14	14	14	14	14	14	14	14	173
223	00827C.002	300	PT15001 Remote Server Rooms	0	0	0	0	0	0	0	0	0	0	0	0	0
224	00827D.001	300	PT15005 SDGE Video-enabled Collaboration Room Upgrade	36	36	36	36	36	36	36	36	36	36	36	36	434
225	00829B.001	310	PT14034 SDGE CI Small Cap Projects	36	36	36	36	36	36	36	36	36	36	36	36	425
226	00829C.001	310	PT14035 2014 SDG&E Microwave Upgrade and Enhancement	89	89	89	89	89	89	89	89	89	89	89	89	1,072

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227	00829D.001	313	PT14036 SDGE Downtown SCADA	160	0	0	0	0	0	0	0	0	0	0	0	160
228	00829E.001	310	PT14038 Mobile Command Trailer Enhancement	165	0	0	0	0	0	0	0	0	0	0	0	165
229	00829F.001	310	PT13014 SDGE LAND MOBILE RADIO	0	0	0	0	0	0	0	0	0	0	0	0	0
230	00829G.001	310	PT14004 SDGE SCADA Log Management	0	0	0	0	0	0	0	0	0	0	0	0	0
231	00831A.001	270	PT15007 SDGE.com Redesign	27	27	27	27	27	27	27	27	27	25	27	27	327
232	00831B.001	270	PT15009 EBPP Tech Refresh	199	199	199	199	199	199	199	199	199	190	199	199	2,378
233	00831E.001	270	PT14005 Off But Registering (OBR) Enhancement	91	91	91	91	91	91	85	0	0	0	0	0	633
234	00831J.001	270	PT14015 C&I Business Portal	0	0	0	0	0	0	0	0	0	0	0	0	0
235	00831K.002	270	PT14015 C&I Business Portal	0	0	0	0	0	0	0	0	0	0	0	0	0
236	00831J.003	270	PT14015 C&I Business Portal	0	0	0	0	0	0	0	0	0	0	0	0	0
237	00831J.004	270	PT14015 C&I Business Portal	0	0	0	0	0	0	0	0	0	0	0	0	0
238	00831L.001	270	PT14023 IVR Phase 4 SDGE	0	0	0	0	0	0	0	0	0	0	0	0	0
239	00831M.001	270	PT14040 Direct Access Service Request (DASR) Upgrade	35	35	35	35	35	35	35	35	35	37	35	35	426
240	00831N.001	270	PT14065 CCA - Community Choice Aggregation	130	130	130	130	130	130	130	130	130	131	130	130	1,566
241	00831N.002	270	PT14065 CCA - Community Choice Aggregation	56	56	56	56	56	56	56	56	56	56	56	55	671
242	00831N.003	270	PT14065 CCA - Community Choice Aggregation	63	63	63	63	63	63	63	63	63	63	63	63	762
243	00831N.004	270	PT14065 CCA - Community Choice Aggregation	32	32	32	32	32	32	32	32	32	32	32	22	374
244	00831P.001	270	PT12051 SDG&E My Account Accessibility	0	0	0	0	0	0	0	0	0	0	0	0	0
245	00831P.004	270	PT12051 SDG&E My Account Accessibility	365	362	362	362	362	0	0	0	0	0	0	0	1,815
246	00832A.001	300	PT14006 Branch Office Technical and Security Improvements	76	76	76	76	76	76	76	76	76	71	76	76	904
247	00833B.001	270	PT15006 E&FP PCI and Allegro New Modules	78	78	78	78	78	78	78	78	78	67	78	78	923
248	00833B.002	300	PT15006 E&FP PCI and Allegro New Modules	38	38	38	38	38	38	38	38	38	41	38	38	463
249	00833C.005	270	PT15008 Service Order Routing Technology (SORT) Upgrade	38	38	38	38	38	38	38	38	38	40	38	38	455
250	00833C.006	300	PT15008 Service Order Routing Technology (SORT) Upgrade	0	0	0	0	0	0	0	0	109	0	0	0	109
251	00833D.001	270	PT15012 I-Avenue Replacement	281	281	281	281	281	281	281	281	281	277	281	281	3,371
252	00833E.001	270	PT16002 E&FP 2016 CAISO Mandates	0	0	0	0	0	0	0	0	0	0	0	0	0
253	00833E.002	270	PT16002 E&FP 2016 CAISO Mandates	0	0	0	0	0	0	0	0	0	0	0	0	0
254	00833E.003	300	PT16002 E&FP 2016 CAISO Mandates	0	0	0	0	0	0	0	0	0	0	0	0	0
255	00833E.004	270	PT16002 E&FP 2016 CAISO Mandates	114	29	29	29	29	29	29	29	29	29	29	21	421
256	00833E.005	300	PT16002 E&FP 2016 CAISO Mandates	0	0	0	0	82	0	0	0	0	0	0	0	82
257	00833F.001	270	PT14013 Centralized Calculation Engine	0	0	0	0	0	0	0	0	0	0	0	0	0
258	00833F.002	270	PT14013 Centralized Calculation Engine	0	0	0	0	0	0	0	0	0	0	0	0	0
259	00833F.003	270	PT14013 Centralized Calculation Engine	232	232	232	232	232	232	232	232	232	232	232	218	2,772
260	00833F.004	270	PT14013 Centralized Calculation Engine	0	0	0	0	0	0	0	0	0	0	0	0	667
261	00833G.001	270	PT14017 Smart Energy Advisor 2	0	0	0	0	0	0	0	0	0	0	0	0	0
262	00833G.002	300	PT14017 Smart Energy Advisor 2	0	0	0	0	0	0	0	0	0	0	0	0	0
263	00833G.003	270	PT14017 Smart Energy Advisor 2	0	0	0	0	0	0	0	0	0	0	0	0	0
264	00833G.004	300	PT14017 Smart Energy Advisor 2	0	0	0	0	0	0	0	0	0	0	0	0	0
265	00833H.001	270	PT14018 E&FP Operations and Analytics Programs	47	47	47	47	47	47	47	47	47	47	48	26	543
266	00833H.002	270	PT14018 E&FP Operations and Analytics Programs	0	0	0	0	0	0	0	0	0	0	0	0	169
267	00833K.001	270	PT14029 Asset Photo Repository (APR)	29	29	29	29	29	29	29	29	29	29	29	29	344
268	00833L.001	270	PT14044 Powerworkz Upgrade and Enhancements	23	23	23	23	23	23	23	23	23	23	23	5	256
269	00833M.001	270	PT14062 Electric GIS 2014 Enhancements	0	0	0	0	0	0	0	0	0	0	0	0	0
270	00833M.003	270	PT14062 Electric GIS 2014 Enhancements	197	197	197	197	149	0	0	0	0	0	0	0	935
271	00833N.001	270	PT14064 SAP GAS GUIXT - SDGE	110	110	110	110	110	110	110	110	110	119	110	110	1,326
272	00833P.001	270	PT13006 Performance Management Reporting Phase 2 (PMR2)	0	0	0	0	0	0	0	0	0	0	0	0	0

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273	00833Q.001	270	PT13007 POLE LOADING CALCULATION REPOSITORY	0	0	0	0	0	0	0	0	0	0	0	0	0
274	00833Q.002	300	PT13007 POLE LOADING CALCULATION REPOSITORY	0	0	0	0	0	0	0	0	0	0	0	0	0
275	00833R.001	270	PT13013 SMART METER OPERATION CENTER NETWORK	0	0	0	0	0	0	0	0	0	0	0	0	0
276	00833S.001	270	PT13017 CISCO DATA RETENTION	0	0	0	0	0	0	0	0	0	0	0	0	0
277	00833T.001	270	PT13022 Electric GIS 2013 Enhancements	0	0	0	0	0	0	0	0	0	0	0	0	0
278	00833U.001	270	PT13009 Smart Energy Advisor	0	0	0	0	0	0	0	0	0	0	0	0	0
279	00834A.001	300	PT13024 SORTCustomer Service Field MDT Refresh	0	0	0	0	0	0	0	0	0	0	0	0	0
280	00834C.001	300	PT12039 ESS MDT	0	0	0	0	0	0	0	0	0	0	0	0	0
281	00834D.001	300	PT13011 SDGE MDT Replacement	0	0	0	0	0	0	0	0	0	0	0	0	0
282	00835A.001	270	PT14021 PostgreSQL OpenSource DBMS	0	0	0	0	0	0	0	0	0	0	0	0	0
283	00835B.001	270	PT14027 Performance Management Reporting Phase 3 (PMR3)	71	71	71	71	71	71	71	71	71	75	71	71	855
284	00835B.002	270	PT14027 Performance Management Reporting Phase 3 (PMR3)	1,469	1,469	1,469	1,469	1,469	1,469	1,469	1,469	1,469	1,469	1,469	1,472	17,631
285	01269A.001	130	Rebuild Pt Loma 69/12kV Substation	0	0	0	0	0	0	0	0	0	0	0	0	0
286	03849A.001	270	PT14039 CEN Phase 4 - System Enhancements	0	0	0	0	0	0	0	0	0	0	0	0	0
287	03849A.002	270	PT14039 CEN Phase 4 - System Enhancements	0	0	0	0	0	0	0	0	0	0	0	0	0
288	03849B.001	100	PT13012 Net Energy Metering	229	178	183	183	183	183	183	183	183	183	183	152	2,206
289	03849C.001	270	PT15800 Bill Re-Design 2015	11	11	11	11	11	11	11	11	11	7	11	11	123
290	03851B.001	300	PT14003 Smart Meter Operations Center - Command Center	95	95	95	95	95	95	95	95	95	95	95	95	1,131
291	03851C.001	270	PT0460 IT Financial Planning	0	0	0	0	0	0	0	0	0	0	0	0	0
292	03851D.001	270	PT13003 GRC Phase 2	0	0	0	0	0	0	0	0	0	0	0	0	0
293	03851E.001	270	PT13018 SDG&E WebLogic Integration	0	0	0	0	0	0	0	0	0	0	0	0	0
294	03851F.001	270	PT13021 Critical Peak Pricing Default (CPP_D)	0	0	0	0	0	0	0	0	0	0	0	0	0
295	03851F.002	270	PT13021 Critical Peak Pricing Default (CPP_D)	0	0	0	0	0	0	2,287	0	0	0	0	0	2,287
296	03851F.003	300	PT13021 Critical Peak Pricing Default (CPP_D)	0	0	0	0	0	0	0	0	0	0	0	0	401
297	03851F.004	270	PT13021 Critical Peak Pricing Default (CPP_D)	587	584	580	580	580	580	580	580	580	580	580	0	5,808
298	03851G.001	270	PT13027 E&FP Spring 2014 CAISO Mandates	0	0	0	0	0	0	0	0	0	0	0	0	0
299	03851G.002	270	PT13027 E&FP Spring 2014 CAISO Mandates	0	0	0	0	0	0	0	0	0	0	0	0	0
300	03851G.003	300	PT13027 E&FP Spring 2014 CAISO Mandates	0	0	0	0	0	0	0	0	0	0	0	0	0
301	03851H.001	270	PT13031 SMOG EXCEPTION MANAGEMENT (SMOC-EM)	257	257	66	0	0	0	0	0	0	0	0	0	581
302	03853B.001	270	PT14030 Customer Analytics System - Phase II	38	38	38	38	38	38	39	38	34	38	38	38	451
303	03853B.002	270	PT14030 Customer Analytics System - Phase II	93	93	93	93	93	93	93	93	93	98	93	93	1,117
304	03853B.003	270	PT14030 Customer Analytics System - Phase II	0	0	0	0	0	0	0	0	0	0	0	0	0
305	03853B.004	270	PT14030 Customer Analytics System - Phase II	0	0	0	0	0	0	0	0	0	0	0	0	0
306	03853C.001	270	PT16003 Customer Analytics System - III	0	0	0	0	0	0	0	0	0	0	0	0	0
307	03853C.002	300	PT16003 Customer Analytics System - III	0	0	0	0	0	0	0	0	0	0	0	0	0
308	04843A.001	270	PT14843 Smart Meter IT Phase 3 Billing	152	152	152	152	152	152	152	152	152	149	152	152	1,821
309	07864A.001	270	PT15801 CPD Enh ph 2 SDGE	0	0	0	0	0	0	0	0	0	0	0	0	151
310	07864A.002	300	PT15801 CPD Enh ph 2 SDGE	0	0	0	0	0	0	0	0	0	0	0	0	0
311	07864A.003	270	PT15801 CPD Enh ph 2 SDGE	0	0	0	0	0	0	0	0	0	0	0	0	0
312	07864A.004	300	PT15801 CPD Enh ph 2 SDGE	0	0	0	0	0	0	0	0	0	0	0	0	0
313	07864B.001	270	PT07864 SDGE CPD Enh Phase 1	0	0	0	0	0	0	0	0	0	0	0	0	0
314	07864B.002	270	PT07864 SDGE CPD Enh Phase 1	0	0	0	0	0	0	0	0	0	0	0	0	0
315	07864B.003	270	PT07864 SDGE CPD Enh Phase 1	202	200	204	204	204	204	204	204	204	204	204	204	2,438
316	08259A.001	130	C917, CC: New 12kV Circuit	0	0	0	0	0	0	0	0	0	0	0	0	0
317	08261A.001	130	Vista 4kV Substation RFS	0	0	0	0	0	0	0	0	0	0	0	0	0
318	08729A.001	311	Century Park PHOTOVOLTAICS Installation	318	318	429	429	429	429	428	428	428	428	427	427	4,919

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319	08734A.001	310	NGV Upgrades	67	0	0	0	0	0	0	0	0	0	0	0	0
320	08735A.001	311	RBDC UPS Electrical	0	0	0	0	0	0	0	0	0	0	0	0	0
321	08735A.002	311	RBDC UPS Electrical	0	0	0	0	0	0	0	0	0	0	0	0	0
322	08689A.001	310	PT11018 SDGE WAN REBUILD PHASE IV	0	0	0	0	0	0	0	0	0	0	0	0	0
323	09153A.001	130	TL676 Mission to Mesa Heights Reconnector	310	310	309	309	299	0	0	0	0	0	0	0	1,537
324	08271A.001	130	C1259, MAR: New 12kV Circuit	529	529	529	529	529	529	529	529	529	529	529	529	6,354
325	10135A.001	170	Los Coches Rebuild 138/69/12kV Substation	0	0	0	0	0	0	0	0	0	0	0	0	0
326	10150A.003	130	TL13833 Wood to Steel	1,401	1,401	1,401	1,401	1,401	1,401	1,401	1,401	1,401	1,401	1,401	1,401	16,808
327	10261E.001	130	Advanced Technology	192	192	192	192	192	192	192	192	192	192	192	192	2,298
328	10261E.002	170	Advanced Technology	0	0	0	0	0	0	0	0	0	0	0	0	0
329	10266A.001	130	C350, LI: Reconnector & Voltage Regulation	0	0	0	0	0	0	0	0	0	0	0	0	0
330	10270A.001	130	C1049, CSW: New 12kV Circuit	0	0	0	0	0	0	0	0	0	0	0	0	0
331	10272A.001	130	Middletown 4kV Substation RFS	0	0	0	0	0	0	0	0	0	0	0	0	0
332	10872A.001	100	PTSP Smart Peak Pricing	0	0	0	0	0	0	0	0	0	0	0	0	0
333	10874A.001	310	PT12052 SDGE GRID COMMUNICATIONS SYSTEM (SGCS)	0	0	0	0	0	0	0	0	0	0	0	0	0
334	10875A.001	270	Smart Grid Critical Infrastructure Cybercity	0	0	0	0	0	0	0	0	0	0	0	0	0
335	10875A.002	300	Smart Grid Critical Infrastructure Cybercity	0	0	0	0	0	0	0	0	0	0	0	0	0
336	10875B.001	270	Smart Grid Cybersecurity Training Environment	0	0	0	0	0	0	0	0	0	0	0	0	0
337	10875C.001	100	Smart Grid DIIS Phase 2	0	0	0	0	0	0	0	0	0	0	0	0	0
338	10875D.001	270	Smart Grid - Security Compliance Management Phase 1	0	0	0	0	0	0	0	0	0	0	0	0	0
339	10875E.001	100	Smart Grid - Substation Security	0	0	0	0	0	0	0	0	0	0	0	0	0
340	10875F.001	270	Smart Grid - Threat Intelligence	0	0	0	0	0	0	0	0	0	0	0	0	0
341	10875G.001	300	Smart Grid Field Area Secure Device Monitoring and Management	121	121	121	121	121	121	121	121	121	60	11	11	1,169
342	10875G.002	300	Smart Grid Field Area Secure Device Monitoring and Management	0	0	0	0	0	0	0	0	0	0	0	0	0
343	10875H.001	300	Smart Grid Secure Distributed Network Protocol	88	99	99	99	99	99	99	99	99	66	30	11	985
344	10875H.002	300	Smart Grid Secure Distributed Network Protocol	0	0	0	0	0	0	0	0	0	0	0	0	0
345	10875I.001	300	Smart Grid Security Incident and Event Management (SIEM)	130	122	119	105	64	64	64	64	64	64	64	64	985
346	10875I.002	300	Smart Grid Security Incident and Event Management (SIEM)	0	0	0	0	0	0	0	0	0	0	0	0	0
347	10875J.001	300	Smart Grid Substation Security In a Box	121	121	121	66	66	66	108	66	66	66	65	55	985
348	10875J.002	300	Smart Grid Substation Security In a Box	0	0	0	0	0	0	0	0	0	0	0	0	0
349	10875K.001	300	Condition Based Maintenance Analytics	524	439	76	0	0	0	0	0	0	0	0	0	1,038
350	10875K.002	270	Condition Based Maintenance Analytics	0	88	0	0	0	0	0	0	0	0	0	0	88
351	10875L.001	300	Smart Grid Data Analytics	241	252	263	189	24	22	22	22	22	22	44	45	1,169
352	10875L.002	270	Smart Grid Data Analytics	263	263	263	185	34	34	34	34	34	34	37	37	1,217
353	10875M.001	300	Distributed Energy Resource Management (DERMS)	713	713	713	713	713	713	713	713	713	713	713	667	8,515
354	10875M.002	100	Distributed Energy Resource Management (DERMS)	151	151	151	151	151	151	151	151	151	151	151	140	1,801
355	10875N.001	270	ADMS Phase 2	153	162	153	153	153	153	225	153	153	153	153	72	1,833
356	10875O.001	270	DRMS (Demand Response Management System) - Phase 1	176	181	181	181	181	70	66	66	66	66	66	66	1,252
357	10875O.002	300	DRMS (Demand Response Management System) - Phase 1	110	110	110	110	110	2	0	0	0	0	0	0	441
358	10877A.001	300	PT10018 Windows 7 Platform Replacement	0	0	0	0	0	0	0	0	0	0	0	0	0
359	11126A.001	130	TL663 Mission to Kearney Reconnector	5	5	5	5	3	5	0	0	0	0	0	0	27
360	11127A.001	130	TL670 Mission to Clairemont Reconnector	0	0	0	0	0	0	0	0	0	0	0	0	0
361	11244A.001	130	C928, POW: New 12kV Circuit	0	0	0	0	0	0	0	0	0	0	0	0	0
362	11259A.001	130	C100, OT: 12kV Circuit Extension	0	0	0	0	0	0	0	0	0	0	0	0	0
363	11878A.001	270	Smart Grid Network Anomaly Detection Business Case	0	0	0	0	0	0	0	0	0	0	0	0	0
364	11878A.002	300	Smart Grid Network Anomaly Detection Business Case	0	0	0	0	0	0	0	0	0	0	0	0	0

Num	CPS#	Asset ID	Project Title	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	YTD-15
				7	7	7	7	7	6	6	6	6	6	6	6	6
411	004180.003	220	M&R Stations	0	0	0	0	0	0	0	0	0	0	0	0	0
412	008310.001	271	PT11013 SCG My Account Accessibility	10	8	10	10	11	10	11	10	11	10	11	11	122
413	11125A.001	130	TL 69621 - SXBN	90	93	91	91	1,882	2,482	1,901	1,701	3,398	102	101	101	12,032
414	06129A.001	130	South Orange County Reliability Enhancement Program	24	24	24	26	26	26	27	27	27	27	27	27	312
415	09132A.001	130	TL6926	2	2	2	2	2	2	2	2	2	2	2	2	5
416	09137A.001	130	TL649 Olav-San Ysidro	8	8	8	8	8	8	10	10	11	11	11	11	112
417	13144A.001	130	New TL 69XX Melrose-Monserate 69kV line	0	0	0	0	0	0	0	0	0	0	0	0	0
418	10145A.001	130	TL692 Hormo-Puigas	0	0	0	0	0	0	0	0	0	0	0	0	21
419	13145A.001	130	TL 69XX San Luis Rey - Monserate	21	24	27	36	23	26	24	36	17	18	16	18	287
420	081650.004	130	CNF - ESRP	43	43	43	47	55	55	55	55	55	687	64	64	1,264
421	13243A.001	152	Vine 69kV Substation	2	2	3	3	3	3	3	3	3	4	4	4	39
422	05253A.001	152	Ocean Ranch Substation	3	3	3	5	5	5	5	5	5	6	6	6	59
423	07257A.001	130	Jamul - New 69kV Substation	0	0	0	0	0	0	0	0	0	0	0	0	0
424	004150.003	220	Moreno Compressor Station Replacements	0	0	0	0	0	0	0	0	0	0	0	0	0
425	07864C.001	270	SDG&E CPD Enhancements Phase 3	0	0	0	0	0	0	0	0	0	0	0	0	0
426	00710B.001	310	Kearny Master Plan Phase 1	90	90	90	90	90	90	90	90	90	90	90	94	1,079
427	00710B.002	310	Ramona C&O Expansion	0	5	40	40	40	40	40	40	40	40	40	40	405
428	00710B.003	310	Mission Master Plan Phase 1b	90	90	90	90	90	90	90	90	90	90	90	94	1,079

Total 63,329 65,094 67,201 67,898 70,511 69,265 71,573 68,312 65,532 63,858 62,604 58,630 793,808

San Diego Gas & Electric Company
 Capital Expenditures
 For Period 2014 - 2016

Num	CPS #	Asset ID	Project Title	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	YTD-16
1	000050.001	90	SONGS COMMON FACILITIES	196	196	141	141	139	139	195	195	195	195	195	195	2,348
2	001000.001	130	ELEC TRANS LINE RELIABILITY PROJECTS	141	141	8	8	6	6	6	6	6	6	6	6	1,674
3	001020.001	130	ELEC TRANS LINE RELOCATION PROJECTS	638	638	219	219	219	218	218	218	218	216	216	216	7,640
4	002020.001	130	ELECTRIC METERS & REGULATORS	219	219	19	19	18	18	18	18	18	18	18	18	2,618
5	002030.001	130	DISTRIBUTION SUBSTATION RELIABILITY	482	482	482	482	482	482	481	481	481	481	481	479	5,773
6	002040.001	120	ELECTRIC DISTRIBUTION EASEMENTS	122	122	122	122	122	122	120	120	120	120	120	120	1,451
7	002040.002	120	ELECTRIC DISTRIBUTION EASEMENTS	692	692	692	692	692	690	690	690	689	689	689	689	8,287
8	002050.001	130	ELECTRIC DIST. STREET/HWY RELOCATIONS	147	146	146	145	145	145	145	145	145	145	145	145	1,741
9	002050.002	130	ELECTRIC DIST. STREET/HWY RELOCATIONS	80	80	80	80	80	80	80	80	78	77	77	77	952
10	002060.001	170	Electric Distribution Tools/Equipment	1,740	1,740	1,740	1,740	1,740	1,740	1,738	1,738	1,738	1,738	1,738	1,737	20,866
11	002090.001	130	Field Shunt Capacitors	218	218	218	218	216	216	216	216	216	216	216	216	2,602
12	002100.001	130	CONVERSION FROM OH TO UG RULE 20A	77	77	75	75	75	75	74	74	74	74	74	74	897
13	002110.001	130	CONVERSION FROM OH-JUG RULE 20B 20C	3,026	3,026	3,026	3,026	3,026	3,026	3,025	3,025	3,025	3,025	3,023	3,023	36,302
14	002110.002	130	CONVERSION FROM OH-JUG RULE 20B 20C	3,076	3,076	3,076	3,076	3,076	3,074	3,073	3,073	3,073	3,073	3,073	3,073	36,890
15	002130.001	130	CITY OF SAN DIEGO SURCHARGE PROG (20SD)	48	48	46	46	46	46	46	46	46	46	46	46	561
16	002140.001	130	TRANSFORMERS	78	78	78	78	78	78	78	78	78	78	78	78	940
17	002150.001	130	OH RESIDENTIAL NB	43	43	43	43	43	43	42	42	42	42	42	42	509
18	002150.002	130	OH RESIDENTIAL NB	200	200	200	199	199	197	197	197	197	197	197	197	2,377
19	002160.001	130	OH NON-RESIDENTIAL NB	383	383	383	383	383	383	383	383	381	381	381	381	4,590
20	002160.002	130	OH NON-RESIDENTIAL NB	1,554	1,554	1,554	1,554	1,554	1,554	1,554	1,554	1,554	1,554	1,554	1,551	18,644
21	002170.001	130	UG RESIDENTIAL NB	484	484	484	484	484	484	484	484	484	484	484	484	5,806
22	002170.002	130	UG RESIDENTIAL NB	979	979	979	979	979	979	979	979	977	977	976	976	11,736
23	002180.001	130	UG NON-RESIDENTIAL NB	650	650	650	650	650	650	650	650	650	650	650	649	7,803
24	002180.002	130	UG NON-RESIDENTIAL NB	1,721	1,721	1,721	1,719	1,719	1,719	1,719	1,719	1,719	1,719	1,719	1,717	20,631
25	002190.001	130	NEW BUSINESS INFRASTRUCTURE	69	69	69	69	69	69	67	67	67	67	67	67	817
26	002190.002	130	NEW BUSINESS INFRASTRUCTURE	1,038	1,038	1,038	1,038	1,038	1,037	1,037	1,035	1,035	1,035	1,035	1,035	12,438
27	002240.001	130	NEW SERVICE INSTALLATIONS	450	450	450	450	449	449	449	449	449	449	449	449	5,389
28	002240.002	130	NEW SERVICE INSTALLATIONS	844	844	844	843	843	843	843	843	843	843	843	841	10,115
29	002250.001	130	CUSTOMER REQUESTED UPGRADES AND SERVICES	1,240	1,240	1,238	1,238	1,238	1,238	1,238	1,237	1,237	1,237	1,237	1,237	14,855
30	002250.002	130	CUSTOMER REQUESTED UPGRADES AND SERVICES	497	497	497	497	497	495	495	493	493	493	493	493	5,940
31	002260.001	130	MANAGEMENT OF OH DIST. SERVICE	195	194	194	194	194	194	194	192	192	192	192	192	2,320
32	002270.001	130	MANAGEMENT OF UG DIST. SERVICE	1,197	1,197	1,195	1,195	1,195	1,195	1,195	1,195	1,195	1,195	1,195	1,195	14,344
33	002280.001	130	Reactive Small Capital Projects	1,660	1,679	1,679	1,780	1,799	1,847	1,956	1,956	1,868	1,708	1,618	1,355	20,905
34	002290.001	130	CORRECTIVE MAINTENANCE PROGRAM (CMP)	5	5	5	5	5	5	5	5	5	5	5	5	54
35	002300.001	130	REPLACEMENT OF UNDERGROUND CABLES	803	803	803	801	801	801	801	799	799	799	799	799	9,609
36	002350.001	130	TRANSFORMER & METER INSTALLATIONS	514	514	514	514	514	513	513	513	513	513	513	513	6,158
37	002350.002	130	TRANSFORMER & METER INSTALLATIONS	1,664	1,664	1,664	1,664	1,664	1,664	1,664	1,664	1,664	1,664	1,664	1,663	19,971
38	002360.001	130	CAPITAL RESTORATION OF SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
39	002890.001	130	CMP UG Switch Replacement & Manhole Repair	0	0	0	0	0	0	0	0	0	0	0	0	0
40	004120.001	220	GT PL REPLACE/EXTERNAL DRIVEN	0	0	0	0	0	0	0	0	0	0	0	0	0
41	004120.002	220	GT PL REPLACE/EXTERNAL DRIVEN	0	0	0	0	0	0	0	0	0	0	0	0	0
42	004130.001	220	GT PL RELOC-FWY/EXTERNAL DRIVEN	0	0	0	0	0	0	0	0	0	0	0	0	0

Num	CPS#	Asset ID	Project Title	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	YTD-16
43	004140.001	220	GT PL RELOC-FRAN/PRV ROW/EXTERNAL DRIVEN	0	0	0	0	71	73	73	0	0	0	0	0	217
44	004150.001	220	Compressor Stations	315	315	315	315	315	315	315	315	313	313	313	313	3,775
45	004160.001	220	GT CATHODIC PROTECTION/EXTERNAL DRIVEN	26	26	26	26	28	28	28	27	27	27	27	27	323
46	004170.001	210	Gas Transmission - Land Rights	0	0	0	0	0	0	0	0	0	0	0	0	0
47	004180.001	220	M&R Stations	46	46	46	46	44	44	44	44	44	44	44	43	536
48	004180.002	220	M&R Stations	74	74	74	74	73	73	73	73	71	71	71	71	873
49	004360.001	260	GT CAPITAL TOOLS / QUALITY-ECON DRIVEN	16	16	16	16	16	16	16	16	16	16	15	15	190
50	005000.001	260	New Business	763	915	1,068	1,222	1,222	1,222	1,527	1,527	1,527	1,527	1,527	914	15,263
51	005000.002	260	New Business	149	180	209	238	238	298	298	298	298	298	298	298	2,980
52	005010.001	260	Systems Minor Additions, Relocations and Retirements	83	82	82	82	82	82	82	80	80	80	80	80	975
53	005010.002	260	Systems Minor Additions, Relocations and Retirements	(57)	19	57	70	93	(63)	(63)	85	35	85	159	57	600
54	005010.003	260	Systems Minor Additions, Relocations and Retirements	(223)	104	264	315	409	(226)	(226)	374	174	377	682	264	2,782
55	005010.005	260	Systems Minor Additions, Relocations and Retirements	(44)	19	51	61	80	(44)	(44)	73	53	34	73	133	541
56	005020.001	260	Meter and Regulator Materials	555	667	778	1,111	1,111	1,111	1,111	1,111	1,111	1,111	778	555	11,106
57	005030.001	260	Pressure Beiterment	96	169	304	304	438	101	101	270	438	236	201	236	3,363
58	005040.001	250	Distribution Easements	1	1	10	(1)	(1)	9	9	0	(2)	2	2	2	31
59	005050.001	260	Pipe Relocations - Franchise and Freeway	203	420	403	687	858	420	400	629	457	995	496	(248)	5,721
60	005050.002	260	Pipe Relocations - Franchise and Freeway	3	6	6	9	12	6	6	15	15	123	123	123	616
61	005060.001	260	Tools and Equipment	36	36	36	32	31	0	0	0	0	0	0	0	0
62	005060.002	260	Tools and Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0
63	005060.003	260	Tools and Equipment	136	136	136	112	112	112	55	57	55	442	442	441	2,237
64	005070.001	260	Code Compliance	23	32	38	42	47	47	47	47	47	47	32	19	467
65	005080.001	260	Replacements of Mains & Services	429	353	277	76	302	177	177	127	152	76	201	172	2,519
66	005090.001	260	Catholic Protection	88	44	64	67	86	105	95	61	23	72	83	108	896
67	005100.001	260	Regulator Station Improvements and Other	(3)	32	19	13	29	4	4	79	4	80	283	77	676
68	012950.001	130	Load Research/DLP Electric Metering Project	42	42	42	42	42	40	40	40	40	40	38	38	484
69	022520.001	130	Mira Sorrento 138/12KV Substation	0	0	0	0	0	0	0	0	0	0	0	0	0
70	022580.001	130	Salt Creek Substation & New Circuits	968	971	971	0	0	0	0	0	0	0	0	0	2,909
71	022640.001	140	SUSTAINABLE COMMUNITY ENERGY SYSTEMS	0	0	0	0	0	0	0	0	0	0	0	0	0
72	034680.001	220	PIPELINE INTEGRITY FOR GAS TRANSMISSION	412	410	410	410	410	410	410	410	410	410	410	409	4,925
73	042500.001	130	SMART METER PROJECT-METER DEVELOPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
74	061320.001	130	RELOCATE SOUTH BAY SUBSTATION	0	0	0	0	0	0	0	0	0	0	0	0	0
75	061320.002	130	RELOCATE SOUTH BAY SUBSTATION	40	40	122	0	0	0	0	0	0	0	0	0	0
76	061320.003	130	RELOCATE SOUTH BAY SUBSTATION	5	6	5	6	32	3	3	6	3	61	3	10	144
77	062470.001	130	Replacement Of Live Front Equipment	114	114	114	112	112	112	112	112	112	112	112	112	1,350
78	062540.001	130	EMERGENCY TRANSFORMER & SWITCHGEAR	53	53	53	51	51	51	51	51	51	51	51	50	618
79	062600.001	130	REMOVE 4KV SUBS. FROM SERVICE	401	401	401	397	397	397	397	399	399	394	389	378	4,750
80	071390.001	130	ECO SUBSTATION	0	0	0	0	0	0	0	0	0	0	0	0	0
81	071440.001	130	FIBER OPTIC FOR RELAY PROTECT & TELECOM	287	287	287	287	285	285	285	285	284	284	284	284	3,422
82	072450.001	130	Telegraph Canyon- 138/12kv Bank & C1226	0	0	0	0	0	0	0	0	0	0	0	0	0
83	072490.001	130	San Ysidro- New 12kv Circuit 1202	0	0	0	0	0	0	0	0	0	0	0	0	0
84	072530.001	130	C1161 BD - New 12KV Circuit	0	0	0	0	0	0	0	0	0	0	0	0	0
85	081620.001	170	SUBSTATION SECURITY	90	90	90	88	88	88	88	88	88	88	88	88	1,058
86	081650.001	130	Cleveland National Forest Power Line Replacement Projects	288	352	352	344	6	0	0	0	0	0	0	0	1,344
87	081650.002	130	Cleveland National Forest Power Line Replacement Projects	93	93	93	159	159	160	160	0	0	0	0	0	756
88	081650.003	130	Cleveland National Forest Power Line Replacement Projects	674	264	263	255	3	0	0	0	0	0	0	0	1,459

Num	CPS#	Asset ID	Project Title	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	YTD-16
				436	436	435	435	435	435	435	435	435	435	435	435	5,222
89	082530.001	130	Substation 12kV Capacitor Upgrades	0	0	0	0	0	0	0	0	0	0	0	0	0
90	091260.001	130	TL 637 CRE-ST Wood to Steel	0	0	0	0	0	0	0	0	0	0	0	0	0
91	091360.001	130	TL6914 Los Cochese-Loveland Wood to Steel	0	0	0	0	0	0	0	0	0	0	0	0	0
92	091660.001	130	TL13821 & 28-FANITA JUNCTION ENHANCE	0	0	0	0	0	0	0	0	0	0	0	0	0
93	092740.001	130	C1282 LC - New Circuit	0	0	0	0	0	0	0	0	0	0	0	0	0
94	092760.001	130	Poseidon - Cannon substation Modification	0	0	0	0	0	0	0	0	0	0	0	0	0
95	095460.001	260	Distribution Integrity Mgmt Program	2,461	2,461	2,461	2,461	2,461	2,461	2,461	2,459	2,456	2,456	2,456	2,456	29,508
96	102660.001	130	Avian Protection	216	216	215	215	215	215	215	215	215	215	215	213	2,578
97	112430.001	170	SDG&E Weather Instrumentation Install.	0	0	0	0	0	0	0	0	0	0	0	0	0
98	112470.001	130	ADVANCED ENERGY STORAGE	0	0	0	0	0	0	0	0	0	0	0	0	0
99	112570.001	130	Camp Pendleton 12kV Service	0	0	0	0	0	0	0	0	0	0	0	0	0
100	112610.001	130	SEWAGE PUMP STATION REBUILDS	0	0	0	0	0	0	0	0	0	0	0	0	0
101	121250.001	152	SUNNYSIDE 69/12KV REBUILD	0	0	0	0	0	0	0	0	0	0	0	0	0
102	122560.001	270	Powerworkz	0	0	0	0	0	0	0	0	0	0	0	0	0
103	122650.001	130	C1215- Fire Risk Mitigation Project	15	34	15	18	16	16	57	63	64	80	77	23	515
104	125510.001	260	Catholic Protection System Enhancement	0	0	0	0	0	0	0	0	0	0	0	0	0
105	132550.001	130	C441-Pole Loading Study/Fire Risk Mitigation	644	644	644	644	644	644	644	644	644	644	644	644	7,728
106	142430.001	170	Microgrid Systems for Reliability	90	90	90	90	90	90	90	90	90	90	90	90	1,061
107	142430.002	170	Microgrid Systems for Reliability	2,102	2,102	2,102	2,102	2,100	2,100	2,100	2,100	2,099	2,099	2,099	2,099	25,203
108	872320.001	130	Pole Replacement And Reinforcement	1,168	1,168	1,326	1,459	1,506	1,506	1,591	1,573	1,408	1,408	1,291	1,224	16,629
109	932400.001	130	DISTRIBUTION CIRCUIT RELIABILITY CONSTRUCTION	32	32	32	32	32	32	32	32	30	30	29	29	373
110	942410.001	130	POWER QUALITY PROGRAM	343	343	343	341	341	341	341	341	341	340	340	340	4,095
111	972480.001	130	Distribution System Capacity Improvement	756	756	756	756	755	755	755	755	755	755	755	753	9,063
112	992820.001	130	REPLACE OBSOLETE SUBSTATION EQUIPMENT	0	0	0	77	0	78	0	78	0	0	0	0	232
113	00006A.001	60	Capital Tools & Test Equipment	0	0	0	0	0	94	0	94	0	95	0	0	284
114	00006A.002	60	Capital Tools & Test Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0
115	00008A.001	60	MEF Operational Enhancements	0	0	0	0	0	0	0	0	0	0	0	0	0
116	00008A.002	60	MEF Operational Enhancements	0	0	27	0	27	0	27	0	27	0	0	0	109
117	00008A.003	60	MEF Operational Enhancements	0	0	27	0	27	0	27	0	27	0	0	0	109
118	00008A.004	60	MEF Operational Enhancements	0	0	0	0	0	0	0	0	0	0	0	0	0
119	00008A.005	60	MEF Operational Enhancements	0	0	27	0	27	0	27	0	27	0	0	0	109
120	00009A.001	30	PEC Operational Enhancements	33	67	67	67	67	67	67	67	67	67	67	33	732
121	00009A.002	60	PEC Operational Enhancements	0	0	0	0	0	0	0	0	0	0	0	0	0
122	00009A.003	60	PEC Operational Enhancements	0	0	0	0	0	0	0	0	0	0	0	0	0
123	00009A.004	60	PEC Operational Enhancements	0	0	0	0	0	0	0	0	0	0	0	0	0
124	00009A.005	60	PEC Operational Enhancements	0	0	0	0	0	0	0	0	0	0	0	0	0
125	00009A.006	30	PEC Operational Enhancements	0	0	0	0	0	0	0	0	0	0	0	0	0
126	00009A.007	30	PEC Operational Enhancements	0	0	0	0	0	0	0	0	0	0	0	0	0
127	00009A.008	60	PEC Operational Enhancements	22	22	22	22	22	22	22	22	22	22	22	22	219
128	00009A.009	60	PEC Operational Enhancements	0	0	0	0	0	0	0	0	0	0	0	0	0
129	00009A.010	30	PEC Operational Enhancements	0	0	0	0	0	0	0	0	0	0	0	0	0
130	00009A.011	30	PEC Operational Enhancements	0	0	0	0	0	0	0	0	0	0	0	0	0
131	00009A.012	60	PEC Operational Enhancements	0	0	0	0	0	0	0	0	0	0	0	0	0
132	00009A.013	60	PEC Operational Enhancements	0	0	0	0	0	0	0	0	0	0	0	0	0
133	00009A.014	60	PEC Operational Enhancements	0	0	0	0	0	0	0	0	0	0	0	0	0
134	00009A.015	60	PEC Operational Enhancements	0	0	0	55	0	55	0	55	0	55	0	0	219

Num	CPS#	Asset ID	Project Title	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	YTD-16
135	00009A.016	60	PEC Operational Enhancements	0	55	0	0	0	0	55	0	0	0	0	0	219
136	00009A.017	60	PEC Operational Enhancements	0	0	0	0	0	0	0	0	0	0	0	0	0
137	00009A.018	60	PEC Operational Enhancements	0	0	0	0	0	0	0	0	0	0	0	0	0
138	00009A.019	60	PEC Operational Enhancements	0	0	0	0	0	0	0	0	0	0	0	0	0
139	00009A.020	60	PEC Operational Enhancements	0	55	0	55	0	0	0	0	0	0	0	0	219
140	00009A.021	60	PEC Operational Enhancements	0	0	0	0	0	0	0	0	0	0	0	0	0
141	00009A.022	60	PEC Operational Enhancements	0	0	0	0	0	0	0	0	0	0	0	0	0
142	00009A.023	60	PEC Operational Enhancements	0	0	0	0	0	0	0	0	0	0	0	0	0
143	00009A.024	60	PEC Operational Enhancements	0	0	0	0	0	0	0	0	0	0	0	0	0
144	00009A.025	60	PEC Operational Enhancements	0	0	0	0	0	0	0	0	0	0	0	0	0
145	00009A.026	60	PEC Operational Enhancements	185	185	185	185	185	78	78	85	0	0	0	0	925
146	00009A.027	60	PEC Operational Enhancements	78	78	78	78	78	78	78	0	0	0	0	0	607
147	00009A.028	60	PEC Operational Enhancements	201	203	203	203	203	4	4	4	4	4	4	3	49
148	00010A.001	60	DSEC Operational Enhancements	3	3	4	4	4	0	0	0	0	0	0	0	0
149	00010A.002	30	DSEC Operational Enhancements	0	0	0	0	0	0	0	0	0	0	0	0	0
150	00010A.003	60	DSEC Operational Enhancements	0	0	0	0	0	0	0	0	0	0	0	0	0
151	00010A.004	30	DSEC Operational Enhancements	0	0	0	0	0	0	0	0	0	0	0	0	0
152	00010A.005	60	DSEC Operational Enhancements	0	0	0	0	0	0	0	0	0	0	0	0	0
153	00010A.006	60	DSEC Operational Enhancements	0	0	0	0	0	0	0	0	0	0	0	0	0
154	00010A.007	60	DSEC Operational Enhancements	0	0	77	0	0	0	78	0	0	0	0	0	232
155	00010A.008	60	DSEC Operational Enhancements	0	0	0	0	0	0	0	0	0	0	0	0	0
156	00010A.009	60	DSEC Operational Enhancements	0	0	0	0	0	0	0	0	0	0	0	0	0
157	00010A.010	60	DSEC Operational Enhancements	0	0	0	0	0	55	55	0	0	0	55	0	219
158	00010A.011	60	DSEC Operational Enhancements	0	0	0	0	0	0	0	0	0	0	0	0	0
159	00010A.012	60	DSEC Operational Enhancements	0	0	0	0	0	0	0	0	0	0	0	0	0
160	00010A.013	60	DSEC Operational Enhancements	0	0	0	0	0	0	0	0	0	0	0	0	0
161	00010A.014	60	DSEC Operational Enhancements	0	0	0	0	0	0	0	58	0	58	0	0	232
162	00010A.015	60	DSEC Operational Enhancements	0	0	0	0	58	0	58	0	58	0	58	0	232
163	00010A.016	60	DSEC Operational Enhancements	0	0	0	0	58	0	58	0	58	0	58	0	139
164	00010A.017	60	DSEC Operational Enhancements	0	0	0	0	0	69	70	0	0	0	0	0	1,943
165	00010A.019	60	DSEC Operational Enhancements	323	324	324	324	324	324	324	0	0	181	181	0	723
166	00010A.020	60	DSEC Operational Enhancements	0	0	0	0	181	181	181	0	0	0	226	227	903
167	00010A.022	60	DSEC Operational Enhancements	0	0	0	0	226	226	226	0	0	0	0	0	0
168	00011A.001	60	CPEP Operational Enhancements	0	0	0	0	0	0	0	0	0	0	0	0	0
169	00011A.002	60	CPEP Operational Enhancements	0	0	0	0	0	0	0	0	0	0	0	0	0
170	00011A.003	60	CPEP Operational Enhancements	0	0	27	0	27	0	27	0	27	0	0	0	109
171	00011A.004	60	CPEP Operational Enhancements	0	0	0	27	0	27	0	0	27	0	0	0	109
172	00011A.005	60	CPEP Operational Enhancements	0	0	0	27	0	27	0	0	27	0	0	0	109
173	00011A.006	60	CPEP Operational Enhancements	0	0	0	0	0	0	0	0	0	0	0	0	0
174	00411A.001	220	NRG Joint-venture UEG at Carlsbad	129	129	129	129	129	129	129	129	129	0	0	0	1,165
175	00411B.001	220	New Pipelines - Blanket W.O. projects	28	28	28	28	28	28	34	34	34	34	34	34	380
176	00700A.001	310	Land Blanket	0	0	0	0	0	0	0	0	0	0	0	0	0
177	00700A.002	311	Land Blanket	0	0	0	0	0	0	0	0	0	0	0	0	0
178	00700A.003	310	Land Blanket	0	0	0	0	0	0	0	0	0	0	0	0	0
179	00701A.001	310	Structures & Improvement Blanket	283	283	397	397	397	397	397	397	397	397	397	397	4,532
180	00701A.002	310	Structures & Improvement Blanket	0	0	0	0	0	0	0	0	0	0	0	0	0

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181	00701A.003	310	Structures & Improvement Blanket	0	0	0	0	0	0	0	0	0	0	0	0	0
182	00703A.001	310	Environmental/Safety Blanket	0	0	283	283	283	283	283	283	283	283	283	283	2,833
183	00703A.002	310	Environmental/Safety Blanket	0	0	0	0	0	0	0	0	0	0	0	0	0
184	00703A.003	310	Environmental/Safety Blanket	0	0	0	0	0	0	0	0	0	0	0	0	0
185	00703A.004	311	Environmental/Safety Blanket	0	0	0	0	0	0	0	0	0	0	0	0	0
186	00703A.005	311	Environmental/Safety Blanket	0	0	0	0	0	0	0	0	0	0	0	0	0
187	00703A.006	310	Environmental/Safety Blanket	0	0	0	0	0	0	0	0	0	0	0	0	0
188	00703A.007	310	Environmental/Safety Blanket	599	599	599	599	599	599	599	599	599	599	599	599	7,193
189	00703A.008	310	Environmental/Safety Blanket	0	0	0	0	0	0	0	0	0	0	0	0	0
190	00703A.009	310	Environmental/Safety Blanket	0	0	0	0	0	0	0	0	0	0	0	0	0
191	00703A.010	310	Environmental/Safety Blanket	0	0	0	0	0	0	0	0	0	0	0	0	0
192	00705A.001	310	Misc. Equipment Blanket	57	57	57	57	57	57	57	57	57	57	57	57	680
193	00707A.001	310	Security Blanket	37	37	37	37	37	37	37	37	37	37	37	37	453
194	00708A.001	310	Infrastructure/Reliability Blanket	377	377	377	377	377	377	377	377	377	377	377	382	4,532
195	00708A.002	311	Infrastructure/Reliability Blanket	0	0	0	0	0	0	0	0	0	0	0	0	0
196	00708A.003	310	Infrastructure/Reliability Blanket	0	0	0	0	0	0	0	0	0	0	0	0	0
197	00708A.004	310	Infrastructure/Reliability Blanket	0	0	0	0	0	0	0	0	0	0	0	0	0
198	00709A.001	310	Remodel/Relocate/Reconfig Blanket	0	0	397	397	397	397	397	397	397	397	397	397	3,966
199	00709A.002	311	Remodel/Relocate/Reconfig Blanket	0	0	0	0	0	0	0	0	0	0	0	0	0
200	00709A.003	311	Remodel/Relocate/Reconfig Blanket	0	0	0	0	0	0	0	0	0	0	0	0	0
201	00709A.007	310	Remodel/Relocate/Reconfig Blanket	0	45	465	465	465	465	465	465	465	465	465	465	4,691
202	00709A.010	311	Remodel/Relocate/Reconfig Blanket	0	0	0	0	0	0	0	0	0	0	0	0	0
203	00709A.011	311	Remodel/Relocate/Reconfig Blanket	0	0	0	0	0	0	0	0	0	0	0	0	0
204	00709A.013	310	Remodel/Relocate/Reconfig Blanket	0	0	0	0	0	0	0	0	0	0	0	0	0
205	00710A.001	310	Business Unit Expansion Blanket	0	0	397	397	397	397	397	397	397	397	397	397	3,966
206	00710A.002	310	Business Unit Expansion Blanket	0	0	0	0	0	0	0	0	0	0	0	0	0
207	00710A.003	310	Business Unit Expansion Blanket	0	0	0	0	0	0	0	0	0	0	0	0	0
208	00710A.004	310	Business Unit Expansion Blanket	0	0	0	0	0	0	0	0	0	0	0	0	0
209	00710A.005	311	Business Unit Expansion Blanket	0	0	0	0	0	0	0	0	0	0	0	0	0
210	00710A.006	311	Business Unit Expansion Blanket	0	0	0	0	0	0	0	0	0	0	0	0	0
211	00710A.007	311	Business Unit Expansion Blanket	0	0	0	0	0	0	0	0	0	0	0	0	0
212	00710A.008	310	Business Unit Expansion Blanket	0	7	102	109	109	109	109	109	109	109	109	109	1,088
213	00811A.001	270	PT12040 CA.ISO 2012 INITIATIVES	0	0	0	0	0	0	0	0	0	0	0	0	0
214	00811A.002	270	PT12040 CA.ISO 2012 INITIATIVES	0	0	0	0	0	0	0	0	0	0	0	0	0
215	00817A.001	300	PT14031 SDG&E Data Warehouse Upgrade	147	147	147	147	147	147	147	147	147	139	294	0	1,755
216	00817B.001	300	PT15003 SDGE Desktop Hardware Refresh	238	238	238	238	238	238	238	238	238	238	238	238	2,851
217	00821A.001	270	PT13010 CUSTOMER ANALYTICS SYSTEM 2013	0	0	0	0	0	0	0	0	0	0	0	0	0
218	00821A.002	270	PT13010 CUSTOMER ANALYTICS SYSTEM 2013	0	0	0	0	0	0	0	0	0	0	0	0	0
219	00821A.003	300	PT14032 SDG&E SCADA Log Management Expansion	0	0	0	0	0	0	0	0	0	0	0	0	0
220	00827A.001	300	PT13010 CUSTOMER ANALYTICS SYSTEM 2013	0	0	0	0	0	0	0	0	0	0	0	0	0
221	00827B.001	300	PT14045 Generation IS Equipment Refresh	0	0	0	0	0	0	0	0	0	0	0	0	0
222	00827C.001	300	PT15001 Remote Server Rooms	0	0	0	0	0	0	0	0	0	0	0	0	0
223	00827D.002	300	PT15001 Remote Server Rooms	15	15	15	15	15	15	15	15	15	15	15	15	181
224	00827D.001	300	PT15005 SDGE Video-enabled Collaboration Room Upgrade	0	0	0	0	0	0	0	0	0	0	0	0	0
225	00829B.001	310	PT14034 SDGE CI Small Cap Projects	36	36	36	36	36	36	36	36	36	36	36	36	431
226	00829C.001	310	PT14035 2014 SDG&E Microwave Upgrade and Enhancement	100	0	0	0	0	0	0	0	0	0	0	0	100

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227	00829D.001	313	PT14036 SDGE DOWNTOWN SCADA	0	0	0	0	0	0	0	0	0	0	0	0	0
228	00829E.001	310	PT14038 Mobile Command Trailer Enhancement	0	0	0	0	0	0	0	0	0	0	0	0	0
229	00829F.001	310	PT13014 SDGE LAND MOBILE RADIO	0	0	0	0	0	0	0	0	0	0	0	0	0
230	00829G.001	310	PT14004 SDGE SCADA Log Management	0	0	0	0	0	0	0	0	0	0	0	0	0
231	00831A.001	270	PT15007 SDGE.com Redesign	0	0	0	0	0	0	0	0	0	0	0	0	0
232	00831B.001	270	PT15009 EBPP Tech Refresh	410	410	410	410	410	410	410	410	410	414	410	410	4,926
233	00831E.001	270	PT14005 Off But Registering (OBR) Enhancement	0	0	0	0	0	0	0	0	0	0	0	0	0
234	00831J.001	270	PT14015 C&I Business Portal	105	105	105	105	105	105	105	105	105	106	105	105	1,262
235	00831J.002	270	PT14015 C&I Business Portal	137	137	137	137	137	137	137	137	137	135	137	137	1,639
236	00831J.003	270	PT14015 C&I Business Portal	237	237	237	237	237	237	237	237	237	229	237	237	2,833
237	00831J.004	270	PT14015 C&I Business Portal	298	298	298	298	298	298	298	298	298	294	298	298	3,566
238	00831L.001	270	PT14023 IVR Phase 4 SDGE	0	0	0	0	0	0	0	0	0	0	0	0	0
239	00831M.001	270	PT14040 Direct Access Service Request (DASR) Upgrade	0	0	0	0	0	0	0	0	0	0	0	0	0
240	00831N.001	270	PT14065 CCA - Community Choice Aggregation	0	0	0	0	0	0	0	0	0	0	0	0	0
241	00831N.002	270	PT14065 CCA - Community Choice Aggregation	0	0	0	0	0	0	0	0	0	0	0	0	0
242	00831N.003	270	PT14065 CCA - Community Choice Aggregation	0	0	0	0	0	0	0	0	0	0	0	0	0
243	00831N.004	270	PT14065 CCA - Community Choice Aggregation	0	0	0	0	0	0	0	0	0	0	0	0	0
244	00831P.001	270	PT12051 SDG&E My Account Accessibility	0	0	0	0	0	0	0	0	0	0	0	0	0
245	00831P.004	270	PT12051 SDG&E My Account Accessibility	0	0	0	0	0	0	0	0	0	0	0	0	0
246	00832A.001	300	PT14006 Branch Office Technical and Security Improvements	0	0	0	0	0	0	0	0	0	0	0	0	0
247	00833B.001	270	PT15006 E&FP PCI and Allegro New Modules	0	0	0	0	0	0	0	0	0	0	0	0	0
248	00833B.002	300	PT15006 E&FP PCI and Allegro New Modules	0	0	0	0	0	0	0	0	0	0	0	0	0
249	00833C.005	270	PT15008 Service Order Routing Technology (SORT) Upgrade	0	0	246	0	0	0	0	0	0	0	0	0	246
250	00833C.006	300	PT15008 Service Order Routing Technology (SORT) Upgrade	0	0	56	0	0	0	0	0	0	0	0	0	56
251	00833D.001	270	PT15012 I-Avenue Replacement	310	0	0	0	0	0	0	0	0	0	0	0	310
252	00833E.001	270	PT16002 E&FP 2016 CAISO Mandates	104	104	104	104	104	104	104	104	109	101	104	104	1,248
253	00833E.002	270	PT16002 E&FP 2016 CAISO Mandates	0	0	0	0	0	0	0	0	0	0	0	0	0
254	00833E.003	300	PT16002 E&FP 2016 CAISO Mandates	0	0	0	0	0	0	0	0	0	0	0	0	0
255	00833E.004	270	PT16002 E&FP 2016 CAISO Mandates	0	0	0	0	0	0	0	0	0	0	0	0	0
256	00833E.005	300	PT16002 E&FP 2016 CAISO Mandates	0	0	0	0	0	0	0	0	0	0	0	0	0
257	00833F.001	270	PT14013 Centralized Calculation Engine	0	0	0	0	0	0	0	0	0	0	0	0	0
258	00833F.002	270	PT14013 Centralized Calculation Engine	0	0	0	0	0	0	0	0	0	0	0	0	0
259	00833F.003	270	PT14013 Centralized Calculation Engine	0	0	0	0	0	0	0	0	0	0	0	0	0
260	00833F.004	270	PT14013 Centralized Calculation Engine	0	0	0	0	0	0	0	0	0	0	0	0	0
261	00833G.001	270	PT14017 Smart Energy Advisor 2	0	0	0	0	0	0	0	0	0	0	0	0	0
262	00833G.002	300	PT14017 Smart Energy Advisor 2	0	0	0	0	0	0	0	0	0	0	0	0	0
263	00833G.003	270	PT14017 Smart Energy Advisor 2	0	0	0	0	0	0	0	0	0	0	0	0	0
264	00833G.004	300	PT14017 Smart Energy Advisor 2	0	0	0	0	0	0	0	0	0	0	0	0	0
265	00833H.001	270	PT14018 E&FP Operations and Analytics Programs	0	0	0	0	0	0	0	0	0	0	0	0	0
266	00833H.002	270	PT14018 E&FP Operations and Analytics Programs	0	0	0	0	0	0	0	0	0	0	0	0	0
267	00833K.001	270	PT14029 Asset Photo Repository (APR)	0	0	0	0	0	0	0	0	0	0	0	0	0
268	00833L.001	270	PT14044 Powerworkz Upgrade and Enhancements	0	0	0	0	0	0	0	0	0	0	0	0	0
269	00833M.001	270	PT14062 Electric GIS 2014 Enhancements	0	0	0	0	0	0	0	0	0	0	0	0	0
270	00833M.003	270	PT14062 Electric GIS 2014 Enhancements	0	0	0	0	0	0	0	0	0	0	0	0	0
271	00833N.001	270	PT14064 SAP GAS GUIXT - SDGE	0	0	0	0	0	0	0	0	0	0	0	0	0
272	00833P.001	270	PT13006 Performance Management Reporting Phase 2 (PMR2)	0	0	0	0	0	0	0	0	0	0	0	0	0

Num	CPS#	Asset ID	Project Title	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	YTD-16
273	00833Q.001	270	PT13007 POLE LOADING CALCULATION REPOSITORY	0	0	0	0	0	0	0	0	0	0	0	0	0
274	00833Q.002	300	PT13007 POLE LOADING CALCULATION REPOSITORY	0	0	0	0	0	0	0	0	0	0	0	0	0
275	00833R.001	270	PT13013 SMART METER OPERATION CENTER NETWORK	0	0	0	0	0	0	0	0	0	0	0	0	0
276	00833S.001	270	PT13017 CISCO DATA RETENTION	0	0	0	0	0	0	0	0	0	0	0	0	0
277	00833T.001	270	PT13022 Electric GIS 2013 Enhancements	0	0	0	0	0	0	0	0	0	0	0	0	0
278	00833U.001	270	PT13009 Smart Energy Advisor	0	0	0	0	0	0	0	0	0	0	0	0	0
279	00834A.001	300	PT13024 SORT Customer Service Field MDT Refresh	0	0	0	0	0	0	0	0	0	0	0	0	0
280	00834C.001	300	PT12039 ESS MDT	0	0	0	0	0	0	0	0	0	0	0	0	0
281	00834D.001	300	PT13011 SDGE MDT Replacement	0	0	0	0	0	0	0	0	0	0	0	0	0
282	00835A.001	270	PT14021 PostgreSQL OpenSource DBMS	0	0	0	0	0	0	0	0	0	0	0	0	0
283	00835B.001	270	PT14027 Performance Management Reporting Phase 3 (PMR3)	66	66	66	66	66	66	66	66	66	66	66	66	791
284	00835B.002	270	PT14027 Performance Management Reporting Phase 3 (PMR3)	0	0	0	0	0	0	0	0	0	0	0	0	0
285	01269A.001	130	Rebuild Pt Loma 69/12kV Substation	0	0	0	0	0	0	0	0	0	0	0	0	0
286	03849A.001	270	PT14039 CEN Phase 4 - System Enhancements	0	0	0	0	0	0	0	0	0	0	0	0	0
287	03849A.002	270	PT14039 CEN Phase 4 - System Enhancements	48	48	48	48	48	48	48	48	48	48	48	48	576
288	03849B.001	100	PT13012 Net Energy Metering	0	0	0	0	0	0	0	0	0	0	0	0	0
289	03849C.001	270	PT15800 Bill Re-Design 2015	116	116	294	306	116	116	116	116	116	116	116	116	1,765
290	03851B.001	300	PT14003 Smart Meter Operations Center - Command Center	123	123	123	123	123	123	123	123	123	123	123	123	1,478
291	03851C.001	270	PT0460 IT Financial Planning	0	0	0	0	0	0	0	0	0	0	0	0	0
292	03851D.001	270	PT13003 GRC Phase 2	0	0	0	0	0	0	0	0	0	0	0	0	0
293	03851E.001	270	PT13018 SDG&E WebLogic Integration	0	0	0	0	0	0	0	0	0	0	0	0	0
294	03851F.001	270	PT13021 Critical Peak Pricing Default (CPP_D)	0	0	0	0	0	0	0	0	0	0	0	0	0
295	03851F.002	270	PT13021 Critical Peak Pricing Default (CPP_D)	0	0	0	0	0	0	0	0	0	0	0	0	0
296	03851F.003	300	PT13021 Critical Peak Pricing Default (CPP_D)	0	0	0	0	0	0	0	0	0	0	0	0	0
297	03851F.004	270	PT13021 Critical Peak Pricing Default (CPP_D)	0	0	0	0	0	0	0	0	0	0	0	0	0
298	03851G.001	270	PT13027 E&FP Spring 2014 CAISO Mandates	0	0	0	0	0	0	0	0	0	0	0	0	0
299	03851G.002	270	PT13027 E&FP Spring 2014 CAISO Mandates	0	0	0	0	0	0	0	0	0	0	0	0	0
300	03851G.003	300	PT13027 E&FP Spring 2014 CAISO Mandates	0	0	0	0	0	0	0	0	0	0	0	0	0
301	03851H.001	270	PT13031 SMOC EXCEPTION MANAGEMENT (SMOC-EW)	0	0	0	0	0	0	0	0	0	0	0	0	0
302	03853B.001	270	PT14030 Customer Analytics System - Phase II	0	0	0	0	0	0	0	0	0	0	0	0	0
303	03853B.002	270	PT14030 Customer Analytics System - Phase II	0	0	0	0	0	0	0	0	0	0	0	0	0
304	03853B.003	270	PT14030 Customer Analytics System - Phase II	43	43	43	43	43	43	43	43	43	43	43	43	510
305	03853B.004	270	PT14030 Customer Analytics System - Phase II	99	99	99	99	99	99	99	99	99	99	99	99	1,185
306	03853C.001	270	PT16003 Customer Analytics System - III	122	66	66	66	66	66	66	66	66	66	66	66	844
307	03853C.002	300	PT16003 Customer Analytics System - III	277	277	277	277	277	277	277	277	277	277	277	277	2,777
308	04843A.001	270	PT14843 Smart Meter IT Phase 3 Billing	0	0	0	0	0	0	0	0	0	0	0	0	0
309	07864A.001	270	PT15801 CPD Enh ph 2 SDGE	0	0	0	0	0	0	0	0	0	0	0	0	0
310	07864A.002	300	PT15801 CPD Enh ph 2 SDGE	0	0	0	0	0	0	0	0	0	0	0	0	0
311	07864A.003	270	PT15801 CPD Enh ph 2 SDGE	170	170	170	170	170	170	170	170	170	170	170	170	2,036
312	07864A.004	300	PT15801 CPD Enh ph 2 SDGE	0	0	0	0	0	0	0	0	0	0	0	0	160
313	07864B.001	270	PT07864 SDGE CPD Enh Phase 1	0	0	0	0	0	0	0	0	0	0	0	0	0
314	07864B.002	270	PT07864 SDGE CPD Enh Phase 1	0	0	0	0	0	0	0	0	0	0	0	0	0
315	07864B.003	270	PT07864 SDGE CPD Enh Phase 1	0	0	0	0	0	0	0	0	0	0	0	0	0
316	08259A.001	130	C917, CC: New 12kV Circuit	0	0	0	0	0	0	0	0	0	0	0	0	0
317	08261A.001	130	Vista 4kV Substation RFS	0	0	0	0	0	0	0	0	0	0	0	0	0
318	08729A.001	311	Century Park PHOTOVOLTAICS Installation	567	567	680	680	680	680	680	680	680	680	680	680	7,992

Asset ID	CPS#	Num	Project Title	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	YTD-16
310	08734A.001	310	NGV Upgrades	102	193	159	159	157	157	157	156	156	156	156	156	1,866
311	08735A.001	311	RBDC UPS Electrical	0	0	453	453	453	453	453	453	453	453	453	453	4,532
312	08736A.001	312	RBDC UPS Electrical	0	0	0	0	0	0	0	0	0	0	0	0	0
313	08869A.001	313	PT11018 SDGE WAN REBUILD PHASE IV	0	0	0	0	0	0	0	0	0	0	0	0	0
314	09153A.001	314	TL676 Mission to Mesa Heights Reconductor	0	0	0	0	0	0	0	0	0	0	0	0	0
315	09271A.001	315	C1259, MAR: New 12kV Circuit	0	0	0	0	0	0	0	0	0	0	0	0	0
316	10135A.001	170	Los Coches Rebuild 138/69/12kV Substation	655	655	655	655	655	655	655	655	655	650	35	35	6,617
317	10150A.003	130	TL19833 Wood to Steel	0	0	0	0	0	0	0	0	0	0	0	0	0
318	10261E.001	130	Advanced Technology	1,399	1,399	1,399	1,399	1,399	1,399	1,399	1,399	1,399	1,399	1,399	1,399	16,783
319	10268A.001	130	C350, LI: Reconductor & Voltage Regulation	195	195	195	195	195	195	195	195	195	195	195	195	2,345
320	10270A.001	130	C1049, CSW: New 12kV Circuit	0	0	0	0	0	0	0	0	0	0	0	0	0
321	10272A.001	130	Middletown 4kV Substation RFS	0	0	0	0	0	0	0	0	0	0	0	0	0
322	10872A.001	100	PTSPP Smart Peak Pricing	0	0	0	0	0	0	0	0	0	0	0	0	0
323	10874A.001	310	PT12052 SDGE GRID COMMUNICATIONS SYSTEM (SGCS)	0	0	0	0	0	0	0	0	0	0	0	0	0
324	10875A.001	270	Smart Grid Critical Infrastructure Cybercity	0	0	0	0	0	0	0	0	0	0	0	0	0
325	10875A.002	300	Smart Grid Critical Infrastructure Cybercity	0	0	0	0	0	0	0	0	0	0	0	0	0
326	10875B.001	270	Smart Grid Cybersecurity Training Environment	0	0	0	0	0	0	0	0	0	0	0	0	0
327	10875C.001	100	Smart Grid DIIS Phase 2	0	0	0	0	0	0	0	0	0	0	0	0	0
328	10875D.001	270	Smart Grid - Security Compliance Management Phase 1	0	0	0	0	0	0	0	0	0	0	0	0	0
329	10875E.001	100	Smart Grid - Substation Security	0	0	0	0	0	0	0	0	0	0	0	0	0
330	10875F.001	270	Smart Grid - Threat Intelligence	0	0	0	0	0	0	0	0	0	0	0	0	0
331	10875G.001	300	Smart Grid - Field Area Secure Device Monitoring and Management	34	0	0	0	0	0	0	0	0	0	0	0	34
332	10875G.002	300	Smart Grid Field Area Secure Device Monitoring and Management	608	595	591	103	17	17	17	17	17	17	17	17	2,035
333	10875H.001	300	Smart Grid Secure Distributed Network Protocol	126	161	138	135	126	126	189	126	126	126	126	11	1,518
334	10875H.002	300	Smart Grid Secure Distributed Network Protocol	0	0	0	0	0	0	0	0	0	0	0	0	0
335	10875I.001	300	Smart Grid Security Incident and Event Management (SIEM)	126	126	126	112	69	69	69	69	69	69	68	57	1,030
336	10875J.001	300	Smart Grid Substation Security In a Box	0	0	0	0	0	0	0	0	0	0	0	0	0
337	10875J.002	300	Smart Grid Substation Security In a Box	147	138	126	126	126	126	126	126	126	129	126	126	1,549
338	10875K.001	300	Condition Based Maintenance Analytics	0	0	0	0	0	0	0	0	0	0	0	0	0
339	10875K.002	270	Condition Based Maintenance Analytics	0	0	0	0	0	0	0	0	0	0	0	0	0
340	10875L.001	300	Smart Grid Data Analytics	253	264	275	197	25	23	23	23	23	23	46	47	1,222
341	10875L.002	270	Smart Grid Data Analytics	418	165	165	165	165	165	76	38	38	38	38	43	1,347
342	10875M.001	300	Distributed Energy Resource Management (DERMS)	115	115	8	0	0	0	0	0	0	0	0	0	238
343	10875M.002	100	Distributed Energy Resource Management (DERMS)	172	172	172	172	172	172	172	172	172	172	172	162	2,055
344	10875N.001	100	ADMS Phase 2	0	0	0	0	0	0	0	0	0	0	0	0	0
345	10875O.001	270	DRMS (Demand Response Management System) - Phase 1	0	0	0	0	0	0	0	0	0	0	0	0	0
346	10875O.002	300	DRMS (Demand Response Management System) - Phase 1	0	0	0	0	0	0	0	0	0	0	0	230	230
347	10877A.001	300	PT10018 Windows 7 Platform Replacement	0	0	0	0	0	0	0	0	0	0	0	0	0
348	11126A.001	130	TL663 Mission to Kearny Reconductor	0	0	0	0	0	0	0	0	0	0	0	0	0
349	11127A.001	130	TL670 Mission to Clairmont Reconductor	0	0	0	0	0	0	0	0	0	0	0	0	0
350	11244A.001	130	C928, POM: New 12kV Circuit	0	0	0	0	0	0	0	0	0	0	0	0	0
351	11259A.001	130	C100, OT: 12kV Circuit Extension	0	0	0	0	0	0	0	0	0	0	0	0	0
352	11878A.001	270	Smart Grid Network Anomaly Detection Business Case	0	0	0	0	0	0	0	0	0	0	0	0	0
353	11878A.002	300	Smart Grid Network Anomaly Detection Business Case	0	0	0	0	0	0	0	0	0	0	0	0	0

Num	CPS#	Asset ID	Project Title	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	YTD-16
365	11878A.003	270	Smart Grid Network Anomaly Detection Business Case	0	0	0	0	0	0	0	0	0	0	0	0	0
366	11878A.004	300	Smart Grid Network Anomaly Detection Business Case	0	0	0	0	0	0	0	0	0	0	0	0	0
367	11878A.005	270	Smart Grid Network Anomaly Detection Business Case	20	18	18	18	18	18	18	18	18	18	18	19	216
368	11878A.006	300	Smart Grid Network Anomaly Detection Business Case	71	71	71	71	71	71	71	71	71	71	71	64	847
369	11878C.001	300	Smart Grid Log Management	0	0	0	0	0	0	0	0	0	0	0	0	0
370	11878C.002	300	Smart Grid Log Management	54	54	54	54	54	54	54	54	54	54	54	54	657
371	11878D.001	300	Smart Grid Field Network Access Control	45	45	45	45	45	45	45	45	45	45	45	45	543
372	12154A.001	130	TL631 Reconductor Project	0	0	0	0	0	0	0	0	0	0	0	0	0
373	12156A.001	130	TL600 Reliability Pole Replacements	429	429	429	429	429	429	429	429	429	429	429	429	5,152
374	12266A.001	170	Condition Based Maintenance Program	60	60	60	60	60	60	60	60	60	60	60	60	716
375	12266A.002	170	Condition Based Maintenance Program	311	312	312	312	312	312	312	312	312	312	312	312	1,873
376	13130A.001	130	Loop TL674 into Del Mar and RFS TL666D	120	120	120	123	125	125	125	0	0	0	0	0	734
377	13143A.001	130	TL 695S Reconductor	175	175	175	177	177	177	177	177	177	177	177	177	702
378	13242B.001	152	Rebuild Kearny 69/12kV Substation	1,668	1,668	1,668	1,668	1,668	1,668	1,668	1,668	1,668	1,668	1,671	1,671	20,019
379	13247A.001	130	Fire Risk Mitigation (FIRM) - Phases 1 and 2	0	0	0	0	0	0	0	0	0	0	0	0	0
380	13250A.001	130	C108, B: 12 kV Circuit Reconfiguration	0	0	0	0	0	0	0	0	0	0	0	0	0
381	13251A.001	130	C176 PO: Reconductor	0	0	0	0	0	0	0	0	0	0	0	0	0
382	13259A.001	130	C1243, RMV: Reconductor	0	0	0	0	0	0	0	0	0	0	0	0	0
383	13269A.001	130	C1288, MSH: New 12kV Circuit	0	0	0	0	0	0	0	0	0	0	0	0	0
384	13263A.001	130	C962: OL- Voltage Regulation	0	0	0	0	0	0	0	0	0	0	0	0	0
385	13266A.001	130	Distribution Aerial, Marking and Lighting	19	19	19	19	19	19	19	19	19	19	18	18	224
386	13282A.001	130	13282 - Future CNF Blanket Budget	948	948	948	948	948	948	948	948	948	948	948	952	11,384
387	13282A.002	130	13282 - Future CNF Blanket Budget	0	0	0	0	0	0	0	0	0	0	0	0	0
388	13285A.001	130	C1090, JM: New 12kV Circuit	0	0	0	0	0	0	0	0	0	0	0	0	0
389	13286A.001	130	C1120, BC: New 12kV Circuit	596	596	594	594	594	591	591	593	0	0	0	0	4,750
390	13288A.001	130	GH New 12kV Circuit	508	508	508	506	508	508	508	508	508	508	508	508	2,538
391	13746A.001	270	Land Svc Archibus System	0	0	0	0	0	0	0	0	0	0	0	0	0
392	13749A.001	310	Mission Control Emergency Generator Replacement	0	0	0	0	0	0	0	0	0	0	0	0	0
393	13949A.001	270	PT13026 Reduce your Use Opt In	0	0	0	0	0	0	0	0	0	0	0	0	0
394	14247A.001	130	Fire Risk Mitigation (FIRM) - Phase 3	6,000	6,000	6,000	6,000	6,000	6,000	6,000	6,000	6,000	6,000	6,000	6,016	72,011
395	14249A.001	130	Sf6 Switch Replacement	1,320	1,320	1,320	1,320	1,320	1,320	1,320	1,320	1,320	1,320	1,320	1,320	15,841
396	13236A.001	100	ARCOS Call-out System Replacement	0	0	0	0	0	0	0	0	0	0	0	0	0
397	12261A.001	130	C221-FIRE Risk Mitigation (Hendrix Pilot)	0	0	0	0	0	0	0	0	0	0	0	0	0
398	13261A.001	170	Super Computer Cluster	0	0	0	0	0	0	0	0	0	0	0	0	0
399	10263A.001	130	Undergrounding in Fire Threat Zones	0	0	0	0	0	0	0	0	0	0	0	0	0
400	12550A.001	260	Category 4 Remediation	0	0	0	0	0	0	0	0	0	0	0	0	0
401	07728A.001	310	San Diego Energy Center	0	0	0	0	0	0	0	0	0	0	0	0	0
402	13745A.001	310	Alpine Way Tenant Improvements	0	0	0	0	0	0	0	0	0	0	0	0	0
403	00810A.001	270	Network/Telecom - Software Mandated	0	0	0	0	0	0	0	0	0	0	0	0	0
404	00828A.001	270	Infrastructure - Software Reliability	0	0	0	0	0	0	0	0	0	0	0	0	0
405	07864B.004	100	CBM Phase II Labor-ED Software	0	0	0	0	0	0	0	0	0	0	0	0	0
406	10874A.002	170	GridComm-Electric General	0	0	0	0	0	0	0	0	0	0	0	0	0
407	10874A.003	100	GridComm-Electric ED Software	0	0	0	0	0	0	0	0	0	0	0	0	0
408	10875F.002	300	Smart Grid Threat Intelligence	0	0	0	0	0	0	0	0	0	0	0	0	0
409	00411C.001	220	New Transmission Pipelines - Billed Capital	0	0	0	0	0	0	0	0	0	0	0	0	127
410	004150.002	220	Compressor Stations	0	0	0	0	0	121	121	0	0	0	0	0	121

Num	CPS#	Asset ID	Project Title	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	YTD-16
411	004180.003	220	M&R Stations	8	8	8	8	8	6	6	6	6	6	6	6	78
412	008310.001	271	PT11013 SCG My Account Accessibility	0	0	0	0	0	0	0	0	0	0	0	0	0
413	11125A.001	130	TL 69621 - SXBN	19	19	19	19	19	19	19	19	19	19	21	22	235
414	06129A.001	130	South Orange County Reliability Enhancement Program	96	96	101	189	189	191	187	3,387	8,346	311	226	173	13,492
415	09132A.001	130	TL6926	165	165	165	165	165	165	165	168	168	168	168	168	1,996
416	09137A.001	130	TL649 Otay-San Ysidro	2	2	2	2	2	2	2	2	2	3	3	5	26
417	13144A.001	130	New TL 69XX Melrose-Monserate 69kV line	18	18	18	18	18	19	19	19	19	19	19	21	224
418	10145A.001	130	TL692 Hormo-Pulgas	16	14	16	14	16	14	18	18	19	19	21	22	208
419	13145A.001	130	TL 69XX San Luis Rey - Monserate	0	0	0	0	0	0	43	43	43	43	43	43	280
420	081650.004	130	CNF - ESRP	44	46	45	50	49	52	50	177	257	429	550	383	2,132
421	13243A.001	152	Vine 69kV Substation	63	63	68	71	4,736	45	47	46	45	2,842	768	238	9,032
422	05253A.001	152	Ocean Ranch Substation	2	2	2	3	3	3	3	3	3	3	4	4	39
423	07257A.001	130	Jamul - New 69kV Substation	3	3	3	5	5	5	5	5	5	6	6	6	58
424	004150.003	220	Moreno Compressor Station Replacements	1,033	1,033	1,033	1,033	1,033	1,033	1,033	1,033	1,033	1,033	1,033	1,033	12,393
425	07864C.001	270	SDG&E CPD Enhancements Phase 3	0	0	0	0	0	0	144	144	144	144	144	144	866
426	00710B.001	310	Kearny Master Plan Phase 1	86	86	86	86	86	86	86	86	86	86	86	86	1,030
427	00710B.002	310	Ramona C&O Expansion	206	206	206	206	206	206	206	206	206	206	206	206	2,471
428	00710B.003	310	Mission Master Plan Phase 1b	203	203	203	203	203	203	203	203	203	203	203	213	2,443

Total 66,421 66,425 70,096 68,974 73,439 67,475 66,421 70,156 74,180 69,890 66,862 63,012 823,352

AFUDC Rates

**SDG&E AFUDC DISTRIBUTION (CPUC) RATES
2012**

<u>Month</u>	<u>(1) Distribution AFUDC Rate</u>	<u>(2) Debt Split</u>	<u>(1) x (2) Debt % of Rate</u>	<u>(3) Equity Split</u>	<u>(1) x (3) Equity % of Rate</u>
Jan-12	8.03%	29.38%	2.36%	70.62%	5.67%
Feb-12	8.03%	29.13%	2.34%	70.87%	5.69%
Mar-12	8.06%	28.90%	2.33%	71.10%	5.73%
Apr-12	7.95%	30.07%	2.39%	69.93%	5.56%
May-12	7.90%	29.89%	2.36% *	70.11%	5.54%
Jun-12	7.76%	29.78%	2.31% *	70.22%	5.45%
Jul-12	7.67%	29.65%	2.27% *	70.35%	5.39%
Aug-12	8.00%	29.27%	2.34%	70.73%	5.65%
Sep-12	7.90%	29.14%	2.30% *	70.86%	5.60%
Oct-12	8.05%	28.82%	2.32%	71.18%	5.73%
Nov-12	8.08%	28.71%	2.32%	71.29%	5.76%
Dec-12	8.08%	28.47%	2.30%	71.53%	5.78%

SDG&E AFUDC DISTRIBUTION (CPUC) RATES

2013

<u>Month</u>	<u>(1) Distribution AFUDC Rate</u>	<u>(2) Debt Split</u>	<u>(1) x (2) Debt % of Rate*</u>	<u>(3) Equity Split</u>	<u>(1) x (3) Equity % of Rate</u>
Jan-13	7.69%	29.83%	2.29%	70.17%	5.39%
Feb-13	7.71%	29.63%	2.28%	70.37%	5.42%
Mar-13	7.75%	29.82%	2.31%	70.18%	5.44%
Apr-13	7.76%	29.78%	2.31%	70.22%	5.45%
May-13	7.76%	29.66%	2.30%	70.34%	5.46%
Jun-13	7.80%	29.13%	2.27%	70.87%	5.53%
Jul-13	7.81%	28.72%	2.24%	71.28%	5.57%
Aug-13	7.83%	28.52%	2.23%	71.48%	5.60%
Sep-13	7.84%	28.36%	2.22%	71.64%	5.62%
Oct-13	7.63%	29.42%	2.24%	70.58%	5.38%
Nov-13	7.66%	29.56%	2.26%	70.44%	5.39%
Dec-13	7.67%	29.40%	2.25%	70.60%	5.41%

SDG&E
COMPUTATION OF MONTHLY AFUDC RATE
January-12

	<u>GROSS RATE</u>	<u>GROSS RATE PERCENTAGE</u>	<u>NET RATES</u>	<u>NET RATE PERCENTAGE</u>
RATES PER AFUDC FORMULA				
BORROWED FUNDS	0.0240	29.38%	0.0142	19.75%
EQUITY FUNDS	<u>0.0577</u>	<u>70.62%</u>	<u>0.0577</u>	<u>80.25%</u>
AFUDC RATE	<u>0.0817</u>	<u>100.00%</u>	<u>0.0719</u>	<u>100.00%</u>
Prior Month Estimated Short-term weighted average interest rate	0.28	Less than 25 basis points		
Prior Month Actual Short-term weighted average interest rate	0.28	Yes	No	
Variance	<u>0</u>	<u>x</u>		
ANNUAL YIELD-Compounded semi-annual ((AFUDC RATE X 0.5 +1)SQUARED - 1}	0.08337		0.07319	
FUTURE VALUE (FV) (Annual Yield + 1)	1.08337		1.07319	
PRESENT VALUE (PV)	1.00000		1.0000	
NUMBER OF PERIODS (N)	12		12	
MONTHLY RATE *	0.0066953		0.0059038	
RATE FOR CURRENT MONTH ACTIVITY (1/2 monthly rate)	0.0033476		0.0029519	
EQUIVALENT RATE (12 x monthly rate)	0.0803436		0.0708456	

* MONTHLY RATE = (FV ^ (1/12))-1

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SDG&E
COMPUTATION OF AFUDC RATE WEIGHTING
January-12

	(1) CAP RATIO	(2) COST RATE	(3) S/W	(4) (1-S/W)	(5) (1)*(2)*(3)*(4) GROSS AFUDC RATE	(6) NET-OF-TAX FACTOR (1-0.40746)	(7) (5)*(6) NET-OF-TAX AFUDC RATE
SHORT-TERM BORROWING (b)	N/A	0.2829	0.0000	N/A	0.0000	0.59254	0.0000
LONG-TERM BORROWING	0.4759	0.0504	N/A	1.0000	0.0240	0.59254	0.0142
BORROWED FUNDS RATE					0.0240		0.0142
PREFERRED STOCK	0.0107	0.0637	N/A	1.0000	0.0007	N/A	0.0007
COMMON EQUITY	0.5134	0.1110 (a)	N/A	1.0000	0.0570	N/A	0.0570
EQUITY FUNDS RATE					0.0577		0.0577
AFUDC RATE					0.0817		0.0719

Notes:

- (a) Cost rate for Common Equity per 2012 is 11.1% effective Jan. 2008 (Return on Equity) - per Gary Hayes
- (b) When short-term debt for the current month is zero (0), no further AFUDC calculation for short-term borrowings needs to be submitted for review because resulting product will be zero (0). Please refer to prior month workpapers on how the weighted average interest rate is calculated.

$$S = \text{Net average short term debt}$$

$$W = 1,990.361,087 \text{ Average CWIP excluding nuclear fuel}$$

$$S/W = 0.0000 \text{ if } S/W > 1, \text{ then } S/W = 1$$

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SDG&E
CAPITALIZATION RATIOS
January-2012

	SAP	FERC	BALANCES @ prior month December-2011	RATIO	P/M
COMMON STOCK	3100004	201	291,458,395		
Paid in Capital Contribution 4175	3200049	207	479,672,485		
Premium	3210002	207	591,282,978		
Gain on retired stock		210			
Stock expense	3230002	214	(24,605,640)		
Accumulated Other Comp Inc	3431001-3440002	211	(10,484,701)		
RETAINED EARNINGS		216, 433-439	2,412,437,103		
Add back:					
Accumulated Other Comp Inc	3431001-3440002		10,484,701		
COMMON EQUITY	3,739,617,464		3,750,245,321	0.5134	0.5072
PREFERRED STOCK					
Non-redeemable	3300013-3310999	204	78,475,400		
Redeemable	2540005/2197071	204			
Premium	3210003-3210005	207	939,775		
Gain on retired stock		210			
Stock expense	3230003-3239999	214	(1,082,931)		
PREFERRED STOCK			78,332,244	0.0107	0.0109
LONG-TERM DEBT	2313000-2343999	221/224 TO 243	4,231,855,811		
Redeemable 1 year	2100500	221	0		
Current portion	2100008/2100009	221/224	0		
Less:					
Funds held for Debt Retirement	1102450		0 (1)		
Reacquired Debt	2313026		0		
Reserved Bonds					
Capital leases Fleet	2331006	227	(6,064,111)		
Capital leases OMEC	2331004/2331005		(518,097,044)		
Capital leases Orange Grove	2331007/2331008		(120,722,170)		
Capital leases El Cajon	2331009/2331010		(57,371,915)		
Leased Nuclear Fuel	2331002	243.1	0		
Unamortized Debt expense	1330010-1332999	181	(33,297,650)		
Loss on reacquired debt	1340500-1349999	189	(19,627,244)		
LONG-TERM BORROWING			3,476,675,676	0.4759	0.4820
TOTALS			7,305,253,241	1.000	1.000

(1) Defeasance of Series TT1 and TT2 is no longer required. Series have been reacquired and new debt issued.

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SDG&E
COMPUTATION OF MONTHLY AFUDC RATE
February-12

	<u>GROSS RATE</u>	<u>GROSS RATE PERCENTAGE</u>	<u>NET RATES</u>	<u>NET RATE PERCENTAGE</u>
RATES PER AFUDC FORMULA				
BORROWED FUNDS	0.0238	29.13%	0.0141	19.58%
EQUITY FUNDS	<u>0.0579</u>	<u>70.87%</u>	<u>0.0579</u>	<u>80.42%</u>
AFUDC RATE	<u><u>0.0817</u></u>	<u><u>100.00%</u></u>	<u><u>0.0720</u></u>	<u><u>100.00%</u></u>
Prior Month Estimated Short-term weighted average interest rate	0.12	Less than 25 basis points		
Prior Month Actual Short-term weighted average interest rate	<u>0.12</u>	<u>Yes</u>	<u>No</u>	
Variance	<u>0</u>	<u>x</u>		
ANNUAL YIELD-Compounded semi-annual {(AFUDC RATE X 0.5 +1)SQUARED - 1}	0.08337		0.07330	
FUTURE VALUE (FV) (Annual Yield + 1)	1.08337		1.07330	
PRESENT VALUE (PV)	1.00000		1.0000	
NUMBER OF PERIODS (N)	12		12	
MONTHLY RATE *	0.0066953		0.0059119	
RATE FOR CURRENT MONTH ACTIVITY (1/2 monthly rate)	0.0033476		0.0029560	
EQUIVALENT RATE (12 x monthly rate)	0.0803436		0.0709428	

* MONTHLY RATE = (FV ^ (1/12))-1

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SDG&E
COMPUTATION OF AFUDC RATE WEIGHTING
February-12

	(1) CAP RATIO	(2) COST RATE	(3) S/W	(4) (1-S/W)	(5) (1)*(2)*(3)*(4) GROSS AFUDC RATE	(6) NET-OF-TAX FACTOR (1-0.40746)	(7) (5)*(6) NET-OF-TAX AFUDC RATE
SHORT-TERM BORROWING (b)	N/A	0.1200	0.0000	N/A	0.0000	0.59254	0.0000
LONG-TERM BORROWING	0.4736	0.0503	N/A	1.0000	<u>0.0238</u>	0.59254	<u>0.0141</u>
BORROWED FUNDS RATE					0.0238		0.0141
PREFERRED STOCK	0.0107	0.0634	N/A	1.0000	0.0007	N/A	0.0007
COMMON EQUITY	0.5157	0.1110 (a)	N/A	1.0000	<u>0.0572</u>	N/A	<u>0.0572</u>
EQUITY FUNDS RATE					<u>0.0579</u>		<u>0.0579</u>
AFUDC RATE					<u>0.0817</u>		<u>0.0720</u>

Notes:

(a) Cost rate for Common Equity per 2012 is 11.1% effective Jan, 2008 (Return on Equity) - per Gary Hayes

(b) When short-term debt for the current month is zero (0), no further AFUDC calculation for short-term borrowings needs to be submitted for review because resulting product will be zero (0). Please refer to prior month workpapers on how the weighted average interest rate is calculated.

$$S = \frac{\text{Net average short term debt}}{\text{Average CWIP excluding nuclear fuel}}$$

$$W = \frac{2,037,570,855}{0.0000 \text{ if } S/W > 1, \text{ then } S/W = 1}$$

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SDG&E
CAPITALIZATION RATIOS
February-2012

	SAP	FERC	BALANCES @ prior month January-2012	RATIO	P/M
COMMON STOCK	3100004	201	291,458,395		
Paid in Capital Contribution 4175	3200049	207	479,665,368		
Premium	3210002	207	591,282,978		
Gain on retired stock		210			
Stock expense	3230002	214	(24,605,640)		
Accumulated Other Comp Inc	3431001-3440002	211	(10,428,802)		
RETAINED EARNINGS		216, 433-439	2,448,835,232		
Add back:					
Accumulated Other Comp Inc	3431001-3440002		10,428,802		
COMMON EQUITY	<u>3,776,064,375</u>		<u>3,786,636,333</u>	0.5157	0.5134
PREFERRED STOCK					
Non-redeemable	3300013-3310999	204	78,475,400		
Redeemable	2540005/2197071	204			
Premium	3210003-3210005	207	939,775		
Gain on retired stock		210			
Stock expense	3230003-3239999	214	(1,082,931)		
PREFERRED STOCK			<u>78,332,244</u>	0.0107	0.0107
LONG-TERM DEBT	2313000-2343999	221/224 TO 243	4,231,358,506		
Redeemable 1 year	2100500	221	0		
Current portion	2100008/2100009	221/224	0		
Less:					
Funds held for Debt Retirement	1102450		0 (1)		
Reacquired Debt	2313026		0		
Reserved Bonds					
Capital leases Fleet	2331006	227	(5,515,248)		
Capital leases OMEC	2331004/2331005		(518,097,044)		
Capital leases Orange Grove	2331007/2331008		(120,722,170)		
Capital leases El Cajon	2331009/2331010		(57,371,916)		
Leased Nuclear Fuel	2331002	243.1	0		
Unamortized Debt expense	1330010-1332999	181	(33,196,767)		
Loss on reacquired debt	1340500-1349999	189	(19,344,916)		
LONG-TERM BORROWING			<u>3,477,110,446</u>	0.4736	0.4759
TOTALS			<u>7,342,079,023</u>	1.000	1.000

(1) Defeasance of Series TT1 and TT2 is no longer required. Series have been reacquired and new debt issued.

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SDG&E
COMPUTATION OF MONTHLY AFUDC RATE
March-12

	<u>GROSS RATE</u>	<u>GROSS RATE PERCENTAGE</u>	<u>NET RATES</u>	<u>NET RATE PERCENTAGE</u>
RATES PER AFUDC FORMULA				
BORROWED FUNDS	0.0237	28.90%	0.0140	19.36%
EQUITY FUNDS	<u>0.0583</u>	<u>71.10%</u>	<u>0.0583</u>	<u>80.64%</u>
AFUDC RATE	<u>0.0820</u>	<u>100.00%</u>	<u>0.0723</u>	<u>100.00%</u>
Prior Month Estimated Short-term weighted average interest rate	0.1254	Less than 25 basis points		
Prior Month Actual Short-term weighted average interest rate	0.1254	<u>Yes</u>	<u>No</u>	
Variance	<u>0</u>	<u>x</u>	<u>x</u>	
ANNUAL YIELD-Compounded semi-annual {(AFUDC RATE X 0.5 +1)SQUARED - 1}	0.08368		0.07361	
FUTURE VALUE (FV) (Annual Yield + 1)	1.08368		1.07361	
PRESENT VALUE (PV)	1.00000		1.0000	
NUMBER OF PERIODS (N)	12		12	
MONTHLY RATE *	0.0067194		0.0059362	
RATE FOR CURRENT MONTH ACTIVITY (1/2 monthly rate)	0.0033597		0.0029681	
EQUIVALENT RATE (12 x monthly rate)	0.0806328		0.0712344	

* MONTHLY RATE = (FV ^ (1/12))-1

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SDG&E
COMPUTATION OF AFUDC RATE WEIGHTING
March-12

	(1) CAP RATIO	(2) COST RATE	(3) S/W	(4) (1-S/W)	(5) (1)*(2)*(3)*(4) GROSS AFUDC RATE	(6) NET-OF-TAX FACTOR (1-0.40746)	(7) (5)*(6) NET-OF-TAX AFUDC RATE
SHORT-TERM BORROWING (b)	N/A	0.1254	0.0000	N/A	0.0000	0.59254	0.0000
LONG-TERM BORROWING	0.4709	0.0503	N/A	1.0000	0.0237	0.59254	0.0140
BORROWED FUNDS RATE					0.0237		0.0140
PREFERRED STOCK	0.0106	0.0634	N/A	1.0000	0.0007	N/A	0.0007
COMMON EQUITY	0.5185	0.1110 (a)	N/A	1.0000	0.0576	N/A	0.0576
EQUITY FUNDS RATE					0.0583		0.0583
AFUDC RATE					0.0820		0.0723

Notes:

(a) Cost rate for Common Equity per 2012 is 11.1% effective Jan, 2008 (Return on Equity). Updating of the percentage is triggered by the GRC. - per Gary Hayes

(b) When short-term debt for the current month is zero (0), no further AFUDC calculation for short-term borrowings needs to be submitted for review because resulting product will be zero (0). Please refer to prior month workpapers on how the weighted average interest rate is calculated.

S = Net average short term debt
W = 2,089,913,695 Average CWIP excluding nuclear fuel
SAW = 0.0000 If S/W > 1, then S/W = 1

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SDG&E
CAPITALIZATION RATIOS
March-2012

	SAP	FERC	BALANCES @ prior month February-2012	RATIO	P/M
COMMON STOCK	3100004	201	291,458,395		
Paid in Capital Contribution 4175	3200049	207	479,665,368		
Premium	3210002	207	591,282,978		
Gain on retired stock		210			
Stock expense	3230002	214	(24,605,640)		
Accumulated Other Comp Inc	3431001-3440002	211	(10,372,903)		
RETAINED EARNINGS		216, 433-439	2,490,704,974		
Add back:					
Accumulated Other Comp Inc	3431001-3440002		10,372,903		
COMMON EQUITY	<u>3,817,990,016</u>		<u>3,828,506,075</u>	<u>0.5185</u>	<u>0.5157</u>
PREFERRED STOCK					
Non-redeemable	3300013-3310999	204	78,475,400		
Redeemable	2540005/2197071	204			
Premium	3210003-3210005	207	939,775		
Gain on retired stock		210			
Stock expense	3230003-3239999	214	(1,082,931)		
PREFERRED STOCK			<u>78,332,244</u>	<u>0.0106</u>	<u>0.0107</u>
LONG-TERM DEBT	2313000-2343999	221/224 TO 243	4,230,861,201		
Redeemable 1 year	2100500	221	0		
Current portion	2100008/2100009	221/224	0		
Less:					
Funds held for Debt Retirement	1102450		0 (1)		
Reacquired Debt	2313026		0		
Reserved Bonds					
Capital leases Fleet	2331006	227	(4,966,384)		
Capital leases OMEC	2331004/2331005		(518,097,044)		
Capital leases Orange Grove	2331007/2331008		(120,722,170)		
Capital leases El Cajon	2331009/2331010		(57,371,915)		
Leased Nuclear Fuel	2331002	243.1	0		
Unamortized Debt expense	1330010-1332999	181	(33,095,674)		
Loss on reacquired debt	1340500-1349999	189	(19,062,588)		
LONG-TERM BORROWING			<u>3,477,545,425</u>	<u>0.4709</u>	<u>0.4736</u>
TOTALS			<u>7,384,383,744</u>	<u>1.000</u>	<u>1.000</u>

(1) Defeasance of Series TT1 and TT2 is no longer required. Series have been reacquired and new debt issued.

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SDG&E
COMPUTATION OF MONTHLY AFUDC RATE
April-12

	<u>GROSS RATE</u>	<u>GROSS RATE PERCENTAGE</u>	<u>NET RATES</u>	<u>NET RATE PERCENTAGE</u>
RATES PER AFUDC FORMULA				
BORROWED FUNDS	0.0243	30.07%	0.0144	20.31%
EQUITY FUNDS	<u>0.0565</u>	<u>69.93%</u>	<u>0.0565</u>	<u>79.69%</u>
AFUDC RATE	<u>0.0808</u>	<u>100.00%</u>	<u>0.0709</u>	<u>100.00%</u>
Prior Month Estimated Short-term weighted average interest rate	0.1835	Less than 25 basis points		
Prior Month Actual Short-term weighted average interest rate	<u>0.1835</u>	<u>Yes</u>	<u>No</u>	
Variance	<u>0</u>	<u>x</u>		
ANNUAL YIELD-Compounded semi-annual {(AFUDC RATE X 0.5 + 1)SQUARED - 1}	0.08243		0.07216	
FUTURE VALUE (FV) (Annual Yield + 1)	1.08243		1.07216	
PRESENT VALUE (PV)	1.00000		1.0000	
NUMBER OF PERIODS (N)	12		12	
MONTHLY RATE *	0.0066227		0.0058229	
RATE FOR CURRENT MONTH ACTIVITY (1/2 monthly rate)	0.0033114		0.0029115	
EQUIVALENT RATE (12 x monthly rate)	0.0794724		0.0698748	

* MONTHLY RATE = (FV ^ (1/12))-1

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SDG&E
COMPUTATION OF AFUDC RATE WEIGHTING
April-12

	(1) CAP RATIO	(2) COST RATE	(3) SW	(4) (1-SW)	(5) (1)*(2)*(3)*(4) GROSS AFUDC RATE	(6) NET-OF-TAX FACTOR (1-0.40746)	(7) (5)*(6) NET-OF-TAX AFUDC RATE
SHORT-TERM BORROWING (b)	N/A	0.1835	0.0000	N/A	0.0000	0.59254	0.0000
LONG-TERM BORROWING	0.4863	0.0499	N/A	1.0000	0.0243	0.59254	0.0144
BORROWED FUNDS RATE					0.0243		0.0144
PREFERRED STOCK	0.0102	0.0634	N/A	1.0000	0.0006	N/A	0.0006
COMMON EQUITY	0.5034	0.1110 (a)	N/A	1.0000	0.0559	N/A	0.0559
EQUITY FUNDS RATE					0.0559		0.0559
AFUDC RATE					0.0808		0.0709

Notes:

(a) Cost rate for Common Equity per 2012 is 11.1% effective Jan, 2008 (Return on Equity). Updating of the percentage is triggered by the GRC. - per Gary Hayes

(b) When short-term debt for the current month is zero (0), no further AFUDC calculation for short-term borrowings needs to be submitted for review because resulting product will be zero (0). Please refer to prior month workpapers on how the weighted average interest rate is calculated.

$$S = \frac{\text{Net average short term debt}}{\text{Average CWIP excluding nuclear fuel}}$$

$$W = \frac{2,181,814,550}{0.0000} \text{ if } S/W > 1, \text{ then } S/W = 1$$

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SDG&E
CAPITALIZATION RATIOS
April-2012

	SAP	FERC	BALANCES @ prior month March-2012	RATIO	P/M
COMMON STOCK	3100004	201	291,458,395		
Paid in Capital Contribution 4175	3200049	207	479,665,368		
Premium	3210002	207	591,282,978		
Gain on retired stock		210			
Stock expense	3230002	214	(24,605,640)		
Accumulated Other Comp Inc	3431001-3440002	211	(10,194,701)		
RETAINED EARNINGS		216, 433-439	2,517,706,478		
Add back:					
Accumulated Other Comp Inc	3431001-3440002		10,194,701		
COMMON EQUITY	3,845,169,723		3,855,507,580	0.5034	0.5185
PREFERRED STOCK					
Non-redeemable	3300013-3310999	204	78,475,400		
Redeemable	2540005/2197071	204			
Premium	3210003-3210005	207	939,775		
Gain on retired stock		210			
Stock expense	3230003-3239999	214	(1,082,931)		
PREFERRED STOCK			78,332,244	0.0102	0.0106
LONG-TERM DEBT	2313000-2343999	221/224 TO 243	4,471,726,610		
Redeemable 1 year	2100500	221	0		
Current portion	2100008/2100009	221/224	0		
Less:					
Funds held for Debt Retirement	1102450		0 (1)		
Reacquired Debt	2313026		0		
Reserved Bonds					
Capital leases Fleet	2331006	227	(4,417,521)		
Capital leases OMEC	2331004/2331005		(511,309,557)		
Capital leases Orange Grove	2331007/2331008		(120,429,033)		
Capital leases El Cajon	2331009/2331010		(57,110,954)		
Leased Nuclear Fuel	2331002	243.1	0		
Unamortized Debt expense	1330010-1332999	181	(35,120,057)		
Loss on reacquired debt	1340500-1349999	189	(18,780,260)		
LONG-TERM BORROWING			3,724,559,229	0.4863	0.4709
TOTALS			7,658,399,052	1.000	1.000

(1) Defeasance of Series TT1 and TT2 is no longer required. Series have been reacquired and new debt issued.

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SDG&E
COMPUTATION OF MONTHLY AFUDC RATE
May-12

	<u>GROSS RATE</u>	<u>GROSS RATE PERCENTAGE</u>	<u>NET RATES</u>	<u>NET RATE PERCENTAGE</u>
RATES PER AFUDC FORMULA				
BORROWED FUNDS	0.0240	29.89%	0.0142	20.14%
EQUITY FUNDS	<u>0.0563</u>	<u>70.11%</u>	<u>0.0563</u>	<u>79.86%</u>
AFUDC RATE	<u>0.0803</u>	<u>100.00%</u>	<u>0.0705</u>	<u>100.00%</u>
Prior Month Estimated Short-term weighted average interest rate	0.0018	Less than 25 basis points		
Prior Month Actual Short-term weighted average interest rate	<u>0.0018</u>	<u>Yes</u>	<u>No</u>	
Variance	<u>0</u>	<u>x</u>		
ANNUAL YIELD-Compounded semi-annual {(AFUDC RATE X 0.5 +1)SQUARED - 1}	0.08191		0.07174	
FUTURE VALUE (FV) (Annual Yield + 1)	1.08191		1.07174	
PRESENT VALUE (PV)	1.00000		1.0000	
NUMBER OF PERIODS (N)	12		12	
MONTHLY RATE *	0.0065824		0.0057905	
RATE FOR CURRENT MONTH ACTIVITY (1/2 monthly rate)	0.0032912		0.0028953	
EQUIVALENT RATE (12 x monthly rate)	0.0789888		0.0694860	

* MONTHLY RATE = (FV ^ (1/12))-1

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SDG&E
COMPUTATION OF AFUDC RATE WEIGHTING
May-12

	(1) CAP RATIO	(2) COST RATE	(3) SAW	(4) (1-S/W)	(5) (1)*(2)*(3)*(4) GROSS AFUDC RATE	(6) NET-OF-TAX FACTOR (1-0.40746)	(7) (5)*(6) NET-OF-TAX AFUDC RATE
SHORT-TERM BORROWING (b)	N/A	0.0018	0.0065	N/A	0.0000	0.59254	0.0000
LONG-TERM BORROWING	0.4843	0.0499	N/A	0.9935	0.0240	0.59254	0.0142
BORROWED FUNDS RATE					0.0240		0.0142
PREFERRED STOCK	0.0102	0.0634	N/A	0.9935	0.0006	N/A	0.0006
COMMON EQUITY	0.5055	0.1110 (a)	N/A	0.9935	0.0557	N/A	0.0557
EQUITY FUNDS RATE					0.0563		0.0563
AFUDC RATE					0.0803		0.0705

Notes:

(a) Cost rate for Common Equity per 2012 is 11.1% effective Jan, 2008 (Return on Equity). Updating of the percentage is triggered by the GRC. - per Gary Hayes

(b) When short-term debt for the current month is zero (0), no further AFUDC calculation for short-term borrowings needs to be submitted for review because resulting product will be zero (0). Please refer to prior month workpapers on how the weighted average interest rate is calculated.

S = 14,497,433 Net average short term debt
W = 2,220,700,231 Average CWIP excluding nuclear fuel
SAW = 0.0065 If SAW > 1, then SAW = 1

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SDG&E
CAPITALIZATION RATIOS
May-2012

	SAP	FERC	BALANCES @ prior month April-2012	RATIO	P/M
COMMON STOCK	3100004	201	291,458,395		
Paid in Capital Contribution 4175	3200049	207	479,665,368		
Premium	3210002	207	591,282,978		
Gain on retired stock		210			
Stock expense	3230002	214	(24,605,640)		
Accumulated Other Comp Inc	3431001-3440002	211	(10,098,034)		
RETAINED EARNINGS		216, 433-439	2,550,121,153		
Add back:					
Accumulated Other Comp Inc	3431001-3440002		10,098,034		
COMMON EQUITY	<u>3,877,681,064</u>		3,887,922,255	0.5055	0.5034
PREFERRED STOCK					
Non-redeemable	3300013-3310999	204	78,475,400		
Redeemable	2540005/2197071	204			
Premium	3210003-3210005	207	939,775		
Gain on retired stock		210			
Stock expense	3230003-3239999	214	(1,082,931)		
PREFERRED STOCK			78,332,244	0.0102	0.0102
LONG-TERM DEBT	2313000-2343999	221/224 TO 243	4,471,153,332		
Redeemable 1 year	2100500	221	0		
Current portion	2100008/2100009	221/224	0		
Less:					
Funds held for Debt Retirement	1102450		0 (1)		
Reacquired Debt	2313026		0		
Reserved Bonds					
Capital leases Fleet	2331006	227	(3,789,086)		
Capital leases OMEC	2331004/2331005		(511,309,557)		
Capital leases Orange Grove	2331007/2331008		(120,429,033)		
Capital leases El Cajon	2331009/2331010		(57,110,954)		
Leased Nuclear Fuel	2331002	243.1	0		
Unamortized Debt expense	1330010-1332999	181	(35,094,563) (2)		
Loss on reacquired debt	1340500-1349999	189	(18,497,931) (2)		
LONG-TERM BORROWING			3,724,922,208	0.4843	0.4863
TOTALS			<u>7,691,176,706</u>	<u>1.000</u>	<u>1.000</u>

(1) Defeasance of Series TT1 and TT2 is no longer required. Series have been reacquired and new debt issued.

(2) Per Order No. 561 issued by the Federal Power Commission on Feb. 2, 1977- premium, discount and expense, and gain or loss on reac shall not be included as an element in the cost of construction or acquisition of property.

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SDG&E
COMPUTATION OF MONTHLY AFUDC RATE
June-12

	<u>GROSS RATE</u>	<u>GROSS RATE PERCENTAGE</u>	<u>NET RATES</u>	<u>NET RATE PERCENTAGE</u>
RATES PER AFUDC FORMULA				
BORROWED FUNDS	0.0235	29.78%	0.0140	20.17%
EQUITY FUNDS	<u>0.0554</u>	<u>70.22%</u>	<u>0.0554</u>	<u>79.83%</u>
AFUDC RATE	<u>0.0789</u>	<u>100.00%</u>	<u>0.0694</u>	<u>100.00%</u>
ANNUAL YIELD-Compounded semi-annual {(AFUDC RATE X 0.5 +1)SQUARED - 1}	0.08046		0.07060	
FUTURE VALUE (FV) (Annual Yield + 1)	1.08046		1.07060	
PRESENT VALUE (PV)	1.00000		1.0000	
NUMBER OF PERIODS (N)	12		12	
MONTHLY RATE *	0.0064695		0.0057014	
RATE FOR CURRENT MONTH ACTIVITY (1/2 monthly rate)	0.0032347		0.0028507	
EQUIVALENT RATE (12 x monthly rate)	0.0776340		0.0684168	

* MONTHLY RATE = (FV ^ (1/12))-1

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SDG&E
COMPUTATION OF AFUDC RATE WEIGHTING
June-12

	(1) CAP RATIO	(2) COST RATE	(3) S/W	(4) (1-S/W)	(5) (1)*(2)*(3)*(4) GROSS AFUDC RATE	(6) NET-OF-TAX FACTOR (1-0.40746)	(7) (5)*(6) NET-OF-TAX AFUDC RATE
SHORT-TERM BORROWING (b)	N/A	0.0023	0.0277	N/A	0.0001	0.59254	0.0001
LONG-TERM BORROWING	0.4822	0.0499	N/A	0.9723	0.0234	0.59254	0.0139
BORROWED FUNDS RATE					0.0235		0.0140
PREFERRED STOCK	0.0101	0.0634	N/A	0.9723	0.0006	N/A	0.0006
COMMON EQUITY	0.5077	0.1110 (a)	N/A	0.9723	0.0548	N/A	0.0548
EQUITY FUNDS RATE					0.0554		0.0554
AFUDC RATE					0.0789		0.0694

Notes:

(a) Cost rate for Common Equity per 2012 is 11.1% effective Jan, 2008 (Return on Equity). Updating of the percentage is triggered by the GRC. - per Gary Hayes

(b) When short-term debt for the current month is zero (0), no further AFUDC calculation for short-term borrowings needs to be submitted for review because resulting product will be zero (0). Please refer to prior month workpapers on how the weighted average interest rate is calculated.

$$S = \frac{61,247,433}{2,208,551,383} = \text{Net average short term debt}$$

$$W = \frac{\text{Average CWIP excluding nuclear fuel}}{0.0277} = \text{Average CWIP excluding nuclear fuel}$$

$$S/W = 1 \text{ if } S/W > 1, \text{ then } S/W = 1$$

SDG&E
CAPITALIZATION RATIOS
June-2012

	SAP	FERC	BALANCES @ prior month May-2012	RATIO	P/M
COMMON STOCK	3100004	201	291,458,395		
Paid in Capital Contribution 4175	3200049	211.0000	479,665,368		
Premium	3210002	207	591,282,978		
Gain on retired stock		210			
Stock expense	3230002	214	(24,605,640)		
Accumulated Other Comp Inc	3431001-3440002	219	(10,001,367)		
RETAINED EARNINGS		215,215,1,216	2,584,936,177		
Add back:					
Accumulated Other Comp Inc	3431001-3440002	219	10,001,367		
COMMON EQUITY	<u>3,912,592,755</u>		<u>3,922,737,279</u>	<u>0.5077</u>	<u>0.5034</u>
PREFERRED STOCK					
Non-redeemable	3300013-3310999	204	78,475,400		
Redeemable	2540005/2197071	204			
Premium	3210003-3210005	207	939,775		
Gain on retired stock		210			
Stock expense	3230003-3239999	214	(1,082,931)		
PREFERRED STOCK			<u>78,332,244</u>	<u>0.0101</u>	<u>0.0102</u>
LONG-TERM DEBT	2313000-2343999	221/224/226/227	4,470,637,734		
Redeemable 1 year	2100500	221	0		
Current portion	2100008/2100009	221/224	0		
Less:					
Funds held for Debt Retirement	1102450		0 (1)		
Reacquired Debt	2313026		0		
Reserved Bonds					
Capital leases Fleet	2331006	227	(3,218,330)		
Capital leases OMEC	2331004/2331005	227	(511,309,557)		
Capital leases Orange Grove	2331007/2331008	227	(120,429,033)		
Capital leases El Cajon	2331009/2331010	227	(57,110,954)		
Leased Nuclear Fuel	2331002	243.1	0		
Unamortized Debt expense	1330010-1332999	181	(35,010,396) (2)		
Loss on reacquired debt	1340500-1349999	189	(18,215,603) (2)		
LONG-TERM BORROWING			<u>3,725,343,861</u>	<u>0.4822</u>	<u>0.4863</u>
TOTALS			<u>7,726,413,383</u>	<u>1.000</u>	<u>1.000</u>

(1) Defeasance of Series TT1 and TT2 is no longer required. Series have been reacquired and new debt issued.

(2) Per Order No. 561 issued by the Federal Power Commission on Feb. 2, 1977- premium, discount and expense, and gain or loss on reacq shall not be included as an element in the cost of construction or acquisition of property.

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SDG&E
COMPUTATION OF MONTHLY AFUDC RATE
July-12

	<u>GROSS RATE</u>	<u>GROSS RATE PERCENTAGE</u>	<u>NET RATES</u>	<u>NET RATE PERCENTAGE</u>
RATES PER AFUDC FORMULA				
BORROWED FUNDS	0.0231	29.65%	0.0137	20.00%
EQUITY FUNDS	<u>0.0548</u>	<u>70.35%</u>	<u>0.0548</u>	<u>80.00%</u>
AFUDC RATE	<u>0.0779</u>	<u>100.00%</u>	<u>0.0685</u>	<u>100.00%</u>
ANNUAL YIELD-Compounded semi-annual {(AFUDC RATE X 0.5 +1)SQUARED - 1}	0.07942		0.06967	
FUTURE VALUE (FV) (Annual Yield + 1)	1.07942		1.06967	
PRESENT VALUE (PV)	1.00000		1.0000	
NUMBER OF PERIODS (N)	12		12	
MONTHLY RATE *	0.0063888		0.0056285	
RATE FOR CURRENT MONTH ACTIVITY (1/2 monthly rate)	0.0031944		0.0028143	
EQUIVALENT RATE (12 x monthly rate)	0.0766656		0.0675420	

* MONTHLY RATE = (FV ^ (1/12))-1

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SDG&E
COMPUTATION OF AFUDC RATE WEIGHTING
July-12

	(1) CAP RATIO	(2) COST RATE	(3) SW	(4) (1-SW)	(5) (1)*(2)*(3)*(4) GROSS AFUDC RATE	(6) NET-OF-TAX FACTOR (1-0.40746)	(7) (5)*(6) NET-OF-TAX AFUDC RATE
SHORT-TERM BORROWING (b)	N/A	0.0021	0.0406	N/A	0.0001	0.59254	0.0001
LONG-TERM BORROWING	0.4805	0.0499	N/A	0.9594	0.0230	0.59254	0.0136
BORROWED FUNDS RATE					0.0231		0.0137
PREFERRED STOCK	0.0101	0.0634	N/A	0.9594	0.0006	N/A	0.0006
COMMON EQUITY	0.5094	0.1110 (a)	N/A	0.9594	0.0542	N/A	0.0542
EQUITY FUNDS RATE					0.0548		0.0548
AFUDC RATE					0.0779		0.0685

Notes:

(a) Cost rate for Common Equity per 2012 is 11.1% effective Jan, 2008 (Return on Equity). Updating of the percentage is triggered by the GRC. - per Gary Hayes

(b) When short-term debt for the current month is zero (0), no further AFUDC calculation for short-term borrowings needs to be submitted for review because resulting product will be zero (0). Please refer to prior month workpapers on how the weighted average interest rate is calculated.

S = 25,347,433 Net average short term debt
W = 624,536,602 Average CWIP excluding nuclear fuel
S/W = 0.0406 If S/W > 1, then SW = 1

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SDG&E
CAPITALIZATION RATIOS
July-2012

	SAP	FERC	BALANCES @ prior month June-2012	RATIO	P/M
COMMON STOCK	3100004	201	291,458,395		
Paid in Capital Contribution 4175	3200049	211.0000	479,665,368		
Premium	3210002	207	591,282,978		
Gain on retired stock		210			
Stock expense	3230002	214	(24,605,640)		
Accumulated Other Comp Inc	3431001-3440002	219	(16,613,000)		
RETAINED EARNINGS		215,215,1,216	2,612,805,953		
Add back:					
Accumulated Other Comp Inc	3431001-3440002	219	16,613,000		
COMMON EQUITY	<u>3,933,850,898</u>		3,950,607,055	0.5094	0.5077
PREFERRED STOCK					
Non-redeemable	3300013-3310999	204	78,475,400		
Redeemable	2540005/2197071	204			
Premium	3210003-3210005	207	939,775		
Gain on retired stock		210			
Stock expense	3230003-3239999	214	(1,082,931)		
PREFERRED STOCK			78,332,244	0.0101	0.0101
LONG-TERM DEBT	2313000-2343999	221/224/226/227	4,462,642,900		
Redeemable 1 year	2100500	221	0		
Current portion	2100008/2100009	221/224	0		
Less:					
Funds held for Debt Retirement	1102450		0 (1)		
Reacquired Debt	2313026		0		
Reserved Bonds					
Capital leases Fleet	2331006	227	(2,654,931)		
Capital leases OMEC	2331004/2331005	227	(504,390,001)		
Capital leases Orange Grove	2331007/2331008	227	(120,127,461)		
Capital leases El Cajon	2331009/2331010	227	(56,845,529)		
Leased Nuclear Fuel	2331002	243,1	0		
Unamortized Debt expense	1330010-1332999	181	(34,881,726) (2)		
Loss on reacquired debt	1340500-1349999	189	(17,933,275) (2)		
LONG-TERM BORROWING			3,725,809,977	0.4805	0.4822
TOTALS			<u>7,754,749,275</u>	<u>1.000</u>	<u>1.000</u>

(1) Defeasance of Series TT1 and TT2 is no longer required. Series have been reacquired and new debt issued.

(2) Per Order No. 561 issued by the Federal Power Commission on Feb. 2, 1977- premium, discount and expense, and gain or loss on reacq shall not be included as an element in the cost of construction or acquisition of property.

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SDG&E
COMPUTATION OF MONTHLY AFUDC RATE
August-12

	<u>GROSS RATE</u>	<u>GROSS RATE PERCENTAGE</u>	<u>NET RATES</u>	<u>NET RATE PERCENTAGE</u>
RATES PER AFUDC FORMULA				
BORROWED FUNDS	0.0238	29.27%	0.0141	19.69%
EQUITY FUNDS	<u>0.0575</u>	<u>70.73%</u>	<u>0.0575</u>	<u>80.31%</u>
AFUDC RATE	<u>0.0813</u>	<u>100.00%</u>	<u>0.0716</u>	<u>100.00%</u>
ANNUAL YIELD-Compounded semi-annual (AFUDC RATE X 0.5 +1)SQUARED - 1}	0.08295		0.07288	
FUTURE VALUE (FV) (Annual Yield + 1)	1.08295		1.07288	
PRESENT VALUE (PV)	1.00000		1.0000	
NUMBER OF PERIODS (N)	12		12	
MONTHLY RATE *	0.0066630		0.0058796	
RATE FOR CURRENT MONTH ACTIVITY (1/2 monthly rate)	0.0033315		0.0029398	
EQUIVALENT RATE (12 x monthly rate)	0.0799560		0.0705552	

* MONTHLY RATE = (FV ^ (1/12))-1

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SDG&E
COMPUTATION OF AFUDC RATE WEIGHTING
August-12

	(1) CAP RATIO	(2) COST RATE	(3) SAW	(4) (1-SW)	(5) (1)*(2)*(3)*(4) GROSS AFUDC RATE	(6) NET-OF-TAX FACTOR (1-0.40746)	(7) (5)*(6) NET-OF-TAX AFUDC RATE
SHORT-TERM BORROWING (b)	N/A	0.0020	0.0000	N/A	0.0000	0.59254	0.0000
LONG-TERM BORROWING	0.4778	0.0499	N/A	1.0000	0.0238	0.59254	0.0141
BORROWED FUNDS RATE					0.0238		0.0141
PREFERRED STOCK	0.0100	0.0634	N/A	1.0000	0.0006	N/A	0.0006
COMMON EQUITY	0.5122	0.1110 (a)	N/A	1.0000	0.0569	N/A	0.0569
EQUITY FUNDS RATE					0.0575		0.0575
AFUDC RATE					0.0813		0.0716

Notes:

(a) Cost rate for Common Equity per 2012 is 11.1% effective Jan, 2008 (Return on Equity). Updating of the percentage is triggered by the GRC. - per Gary Hayes

(b) When short-term debt for the current month is zero (0), no further AFUDC calculation for short-term borrowings needs to be submitted for review because resulting product will be zero (0). Please refer to prior month workpapers on how the weighted average interest rate is calculated.

$$S = \frac{\text{Net average short term debt}}{\text{Average CWIP excluding nuclear fuel}}$$

$$W = \frac{646,169,601}{0.0000} \text{ if } S/W > 1, \text{ then } SAW = 1$$

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SDG&E
CAPITALIZATION RATIOS
August-2012

	SAP	FERC	BALANCES @ prior month July-2012	RATIO	P/M
COMMON STOCK	3100004	201	291,458,395		
Paid in Capital Contribution 4175	3200049	211.0000	479,665,368		
Premium	3210002	207	591,282,978		
Gain on retired stock		210			
Stock expense	3230002	214	(24,605,640)		
Accumulated Other Comp Inc	3431001-3440002	219	(15,609,221)		
RETAINED EARNINGS		215,215,1,216	2,657,163,135		
Add back:					
Accumulated Other Comp Inc	3431001-3440002	219	15,609,221		
COMMON EQUITY	<u>3,979,201,859</u>		3,994,954,236	0.5122	0.5094
PREFERRED STOCK					
Non-redeemable	3300013-3310999	204	78,475,400		
Redeemable	2540005/2197071	204			
Premium	3210003-3210005	207	939,775		
Gain on retired stock		210			
Stock expense	3230003-3239999	214	(1,082,931)		
PREFERRED STOCK			78,332,244	0.0100	0.0101
LONG-TERM DEBT	2313000-2343999	221/224/226/227	4,462,131,121		
Redeemable 1 year	2100500	221	0		
Current portion	2100008/2100009	221/224	0		
Less:					
Funds held for Debt Retirement	1102450		0 (1)		
Reacquired Debt	2313026		0		
Reserved Bonds					
Capital leases Fleet	2331006	227	(2,087,995)		
Capital leases OMEC	2331004/2331005	227	(504,390,001)		
Capital leases Orange Grove	2331007/2331008	227	(120,127,461)		
Capital leases El Cajon	2331009/2331010	227	(56,845,529)		
Leased Nuclear Fuel	2331002	243.1	0		
Unamortized Debt expense	1330010-1332999	181	(34,787,785) (2)		
Loss on reacquired debt	1340500-1349999	189	(17,650,947) (2)		
LONG-TERM BORROWING			3,726,241,404	0.4778	0.4805
TOTALS			<u>7,799,527,884</u>	<u>1.000</u>	<u>1.000</u>

(1) Defeasance of Series TT1 and TT2 is no longer required. Series have been reacquired and new debt issued.

(2) Per Order No. 561 issued by the Federal Power Commission on Feb. 2, 1977- premium, discount and expense, and gain or loss on react shall not be included as an element in the cost of construction or acquisition of property.

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SDG&E
COMPUTATION OF MONTHLY AFUDC RATE
September-12

	<u>GROSS RATE</u>	<u>GROSS RATE PERCENTAGE</u>	<u>NET RATES</u>	<u>NET RATE PERCENTAGE</u>
RATES PER AFUDC FORMULA				
BORROWED FUNDS	0.0234	29.14%	0.0139	19.63%
EQUITY FUNDS	<u>0.0569</u>	<u>70.86%</u>	<u>0.0569</u>	<u>80.37%</u>
AFUDC RATE	<u>0.0803</u>	<u>100.00%</u>	<u>0.0708</u>	<u>100.00%</u>
ANNUAL YIELD-Compounded semi-annual {(AFUDC RATE X 0.5 +1)SQUARED - 1}	0.08191		0.07205	
FUTURE VALUE (FV) (Annual Yield + 1)	1.08191		1.07205	
PRESENT VALUE (PV)	1.00000		1.0000	
NUMBER OF PERIODS (N)	12		12	
MONTHLY RATE *	0.0065824		0.0058148	
RATE FOR CURRENT MONTH ACTIVITY (1/2 monthly rate)	0.0032912		0.0029074	
EQUIVALENT RATE (12 x monthly rate)	0.0789888		0.0697776	

* MONTHLY RATE = (FV ^ (1/12))-1

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SDG&E
COMPUTATION OF AFUDC RATE WEIGHTING
September-12

	(1) CAP RATIO	(2) COST RATE	(3) S/W	(4) (1-S/W)	(5) (1)*(2)*(3)*(4) GROSS AFUDC RATE	(6) NET-OF-TAX FACTOR (1-0.40746)	(7) (5)*(6) NET-OF-TAX AFUDC RATE
SHORT-TERM BORROWING (b)	N/A	0.0020	0.0145	N/A	0.0000	0.59254	0.0000
LONG-TERM BORROWING	0.4754	0.0499	N/A	0.9855	0.0234	0.59254	0.0139
BORROWED FUNDS RATE					0.0234		0.0139
PREFERRED STOCK	0.0100	0.0634	N/A	0.9855	0.0006	N/A	0.0006
COMMON EQUITY	0.5146	0.1110 (a)	N/A	0.9855	0.0563	N/A	0.0563
EQUITY FUNDS RATE					0.0569		0.0569
AFUDC RATE					0.0803		0.0708

Notes:

(a) Cost rate for Common Equity per 2012 is 11.1% effective Jan, 2008 (Return on Equity). Updating of the percentage is triggered by the GRC. - per Gary Hayes

(b) When short-term debt for the current month is zero (0), no further AFUDC calculation for short-term borrowings needs to be submitted for review because resulting product will be zero (0). Please refer to prior month workpapers on how the weighted average interest rate is calculated.

S = 10,240,290 Net average short term debt
W = 705,808,265 Average CWIP excluding nuclear fuel
S/W = 0.0145 if S/W > 1, then S/W = 1

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SDG&E
CAPITALIZATION RATIOS
September-2012

	SAP	FERC	BALANCES @ prior month August-2012	RATIO	P/M
COMMON STOCK	3100004	201	291,458,395		
Paid in Capital Contribution 4175	3200049	211.0000	479,665,368		
Premium	3210002	207	591,282,978		
Gain on retired stock		210			
Stock expense	3230002	214	(24,605,640)		
Accumulated Other Comp Inc	3431001-3440002	219	(15,508,887)		
RETAINED EARNINGS		215,215,1,216	2,696,836,072		
Add back:					
Accumulated Other Comp Inc	3431001-3440002	219	15,508,887		
COMMON EQUITY	4,018,985,130		4,034,637,174	0.5146	0.5122
PREFERRED STOCK					
Non-redeemable	3300013-3310999	204	78,475,400		
Redeemable	2540005/2197071	204			
Premium	3210003-3210005	207	939,775		
Gain on retired stock		210			
Stock expense	3230003-3239999	214	(1,082,931)		
PREFERRED STOCK			78,332,244	0.0100	0.0100
LONG-TERM DEBT	2313000-2343999	221/224/226/227	4,461,619,297		
Redeemable 1 year	2100500	221	0		
Current portion	2100008/2100009	221/224	0		
Less:					
Funds held for Debt Retirement	1102450		0 (1)		
Reacquired Debt	2313026		0		
Reserved Bonds					
Capital leases Fleet	2331006	227	(1,521,013)		
Capital leases OMEC	2331004/2331005	227	(504,390,001)		
Capital leases Orange Grove	2331007/2331008	227	(120,127,461)		
Capital leases El Cajon	2331009/2331010	227	(56,845,529)		
Leased Nuclear Fuel	2331002	243.1	0		
Unamortized Debt expense	1330010-1332999	181	(34,604,464) (2)		
Loss on reacquired debt	1340500-1349999	189	(17,368,618) (2)		
LONG-TERM BORROWING			3,726,762,210	0.4754	0.4778
TOTALS			7,839,731,628	1.000	1.000

(1) Defeasance of Series TT1 and TT2 is no longer required. Series have been reacquired and new debt issued.

(2) Per Order No. 561 issued by the Federal Power Commission on Feb. 2, 1977- premium, discount and expense, and gain or loss on reacq shall not be included as an element in the cost of construction or acquisition of property.

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SDG&E
COMPUTATION OF MONTHLY AFUDC RATE
October-12

	<u>GROSS RATE</u>	<u>GROSS RATE PERCENTAGE</u>	<u>NET RATES</u>	<u>NET RATE PERCENTAGE</u>
RATES PER AFUDC FORMULA				
BORROWED FUNDS	0.0236	28.82%	0.0140	19.36%
EQUITY FUNDS	<u>0.0583</u>	<u>71.18%</u>	<u>0.0583</u>	<u>80.64%</u>
AFUDC RATE	<u>0.0819</u>	<u>100.00%</u>	<u>0.0723</u>	<u>100.00%</u>
ANNUAL YIELD-Compounded semi-annual {(AFUDC RATE X 0.5 +1)SQUARED - 1}	0.08358		0.07361	
FUTURE VALUE (FV) (Annual Yield + 1)	1.08358		1.07361	
PRESENT VALUE (PV)	1.00000		1.0000	
NUMBER OF PERIODS (N)	12		12	
MONTHLY RATE *	0.0067114		0.0059362	
RATE FOR CURRENT MONTH ACTIVITY (1/2 monthly rate)	0.0033557		0.0029681	
EQUIVALENT RATE (12 x monthly rate)	0.0805368		0.0712344	

* MONTHLY RATE = $(FV ^ (1/12)) - 1$

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SDG&E
COMPUTATION OF AFUDC RATE WEIGHTING
October-12

	(1) CAP RATIO	(2) COST RATE	(3) SAW	(4) (1-S/W)	(5) (1)*(2)*(3)*(4) GROSS AFUDC RATE	(6) NET-OF-TAX FACTOR (1-0.40746)	(7) (5)*(6) NET-OF-TAX AFUDC RATE
SHORT-TERM BORROWING (b)	N/A	0.0020	0.0002	N/A	0.0000	0.59254	0.0000
LONG-TERM BORROWING	0.4699	0.0503	N/A	0.9998	0.0236	0.59254	0.0140
BORROWED FUNDS RATE					0.0236		0.0140
PREFERRED STOCK	0.0099	0.0634	N/A	0.9998	0.0006	N/A	0.0006
COMMON EQUITY	0.5202	0.1110 (a)	N/A	0.9998	0.0577	N/A	0.0577
EQUITY FUNDS RATE					0.0583		0.0583
AFUDC RATE					0.0819		0.0723

Notes:

(a) Cost rate for Common Equity per 2012 is 11.1% effective Jan, 2008 (Return on Equity). Updating of the percentage is triggered by the GRC. - per Gary Hayes

(b) When short-term debt for the current month is zero (0), no further AFUDC calculation for short-term borrowings needs to be submitted for review because resulting product will be zero (0). Please refer to prior month workpapers on how the weighted average interest rate is calculated.

S = 183,871 Net average short term debt
W = 798,125,183 Average CWIP excluding nuclear fuel
SAW = 0.0002 If SAW > 1, then SAW = 1

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SDG&E
CAPITALIZATION RATIOS
October-2012

	SAP	FERC	BALANCES @ prior month September-2012	RATIO	P/M
COMMON STOCK	3100004	201	291,458,395		
Paid In Capital Contribution 4175	3200049	211.0000	479,665,368		
Premium	3210002	207	591,282,978		
Gain on retired stock		210			
Stock expense	3230002	214	(24,605,640)		
Accumulated Other Comp Inc	3431001-3440002	219	(15,560,554)		
RETAINED EARNINGS		215,215,1,216	2,786,794,413		
Add back:					
Accumulated Other Comp Inc	3431001-3440002	219	15,560,554		
COMMON EQUITY	4,108,891,804		4,124,595,515	0.5202	0.5146
PREFERRED STOCK					
Non-redeemable	3300013-3310999	204	78,475,400		
Redeemable	2540005/2197071	204			
Premium	3210003-3210005	207	939,775		
Gain on retired stock		210			
Stock expense	3230003-3239999	214	(1,082,931)		
PREFERRED STOCK			78,332,244	0.0099	0.0100
LONG-TERM DEBT	2313000-2343999	221/224/226/227	4,453,470,479		
Redeemable 1 year	2100500	221	0		
Current portion	2100008/2100009	221/224	0		
Less:					
Funds held for Debt Retirement	1102450		0 (1)		
Reacquired Debt	2313026		0		
Reserved Bonds					
Capital leases Fleet	2331006	227	(951,447)		
Capital leases OMEC	2331004/2331005	227	(497,335,806)		
Capital leases Orange Grove	2331007/2331008	227	(119,817,211)		
Capital leases El Cajon	2331009/2331010	227	(56,575,665)		
Leased Nuclear Fuel	2331002	243.1	0		
Unamortized Debt expense	1330010-1332999	181	(35,714,172) (2)		
Loss on reacquired debt	1340500-1349999	189	(17,089,535) (2)		
LONG-TERM BORROWING			3,725,986,743	0.4699	0.4754
TOTALS			7,928,914,501	1.000	1.000

(1) Defeasance of Series TT1 and TT2 is no longer required. Series have been reacquired and new debt issued.

(2) Per Order No. 561 Issued by the Federal Power Commission on Feb. 2, 1977- premium, discount and expense, and gain or loss on reacq shall not be included as an element in the cost of construction or acquisition of property.

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SDG&E
COMPUTATION OF MONTHLY AFUDC RATE
November-12

	<u>GROSS RATE</u>	<u>GROSS RATE PERCENTAGE</u>	<u>NET RATES</u>	<u>NET RATE PERCENTAGE</u>
RATES PER AFUDC FORMULA				
BORROWED FUNDS	0.0236	28.71%	0.0140	19.28%
EQUITY FUNDS	<u>0.0586</u>	<u>71.29%</u>	<u>0.0586</u>	<u>80.72%</u>
AFUDC RATE	<u>0.0822</u>	<u>100.00%</u>	<u>0.0726</u>	<u>100.00%</u>
ANNUAL YIELD-Compounded semi-annual {(AFUDC RATE X 0.5 +1)SQUARED - 1}	0.08389		0.07392	
FUTURE VALUE (FV) (Annual Yield + 1)	1.08389		1.07392	
PRESENT VALUE (PV)	1.00000		1.0000	
NUMBER OF PERIODS (N)	12		12	
MONTHLY RATE *	0.0067356		0.0059605	
RATE FOR CURRENT MONTH ACTIVITY (1/2 monthly rate)	0.0033678		0.0029802	
EQUIVALENT RATE (12 x monthly rate)	0.0808272		0.0715260	

* MONTHLY RATE = (FV ^ (1/12))-1

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SDG&E
COMPUTATION OF AFUDC RATE WEIGHTING
November-12

	(1) CAP RATIO	(2) COST RATE	(3) SW	(4) (1-SW)	(5) (1)*(2)*(3)/(4) GROSS AFUDC RATE	(6) NET-OF-TAX FACTOR (1-0.40746)	(7) (5)*(6) NET-OF-TAX AFUDC RATE
SHORT-TERM BORROWING (b)	N/A	0.0020	0.0002	N/A	0.0000	0.59254	0.0000
LONG-TERM BORROWING	0.4678	0.0504	N/A	0.9998	0.0236	0.59254	0.0140
BORROWED FUNDS RATE					0.0236		0.0140
PREFERRED STOCK	0.0098	0.0634	N/A	0.9998	0.0006	N/A	0.0006
COMMON EQUITY	0.5223	0.1110 (a)	N/A	0.9998	0.0580	N/A	0.0580
EQUITY FUNDS RATE					0.0586		0.0586
AFUDC RATE					0.0822		0.0726

Notes:

(a) Cost rate for Common Equity per 2012 is 11.1% effective Jan, 2008 (Return on Equity). Updating of the percentage is triggered by the GRC. - per Gary Hayes

(b) When short-term debt for the current month is zero (0), no further AFUDC calculation for short-term borrowings needs to be submitted for review because resulting product will be zero (0). Please refer to prior month workpapers on how the weighted average interest rate is calculated.

S = 153,333 Net average short term debt
W = 835,972,137 Average CWIP excluding nuclear fuel
S/W = 0.0002 If S/W > 1, then S/W = 1

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SDG&E
CAPITALIZATION RATIOS
November-2012

	SAP	FERC	BALANCES @ prior month October-2012	RATIO	P/M
COMMON STOCK	3100004	201	291,458,395		
Paid In Capital Contribution 4175	3200049	211.0000	479,665,368		
Premium	3210002	207	591,282,978		
Gain on retired stock		210			
Stock expense	3230002	214	(24,606,640)		
Accumulated Other Comp Inc	3431001-3440002	219	(15,473,404)		
RETAINED EARNINGS		215,215.1,216	2,822,783,169		
Add back:					
Accumulated Other Comp Inc	3431001-3440002	219	15,473,404		
COMMON EQUITY	<u>4,144,967,710</u>		<u>4,160,584,270</u>	<u>0.5223</u>	<u>0.5202</u>
PREFERRED STOCK					
Non-redeemable	3300013-3310999	204	78,475,400		
Redeemable	2540005/2197071	204			
Premium	3210003-3210005	207	939,775		
Gain on retired stock		210			
Stock expense	3230003-3239999	214	(1,082,931)		
PREFERRED STOCK			<u>78,332,244</u>	<u>0.0098</u>	<u>0.0099</u>
LONG-TERM DEBT	2313000-2343999	221/224/226/227	4,452,959,928		
Redeemable 1 year	2100500	221	0		
Current portion	2100008/2100009	221/224	0		
Less:					
Funds held for Debt Retirement	1102450		0 (1)		
Reacquired Debt	2313026		0		
Reserved Bonds					
Capital leases Fleet	2331006	227	(385,738)		
Capital leases OMEC	2331004/2331005	227	(497,335,806)		
Capital leases Orange Grove	2331007/2331008	227	(119,817,211)		
Capital leases El Cajon	2331009/2331010	227	(56,575,565)		
Leased Nuclear Fuel	2331002	243.1	0		
Unamortized Debt expense	1330010-1332999	181	(35,517,524) (2)		
Loss on reacquired debt	1340500-1349999	189	(16,833,312) (2)		
LONG-TERM BORROWING			<u>3,726,494,772</u>	<u>0.4678</u>	<u>0.4699</u>
TOTALS			<u>7,965,411,285</u>	<u>1.000</u>	<u>1.000</u>

(1) Defeasance of Series TT1 and TT2 is no longer required. Series have been reacquired and new debt issued.

(2) Per Order No. 561 issued by the Federal Power Commission on Feb. 2, 1977- premium, discount and expense, and gain or loss on reacq shall not be included as an element in the cost of construction or acquisition of property.

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SDG&E
COMPUTATION OF MONTHLY AFUDC RATE
December-12

	<u>GROSS RATE</u>	<u>GROSS RATE PERCENTAGE</u>	<u>NET RATES</u>	<u>NET RATE PERCENTAGE</u>
RATES PER AFUDC FORMULA				
BORROWED FUNDS	0.0234	28.47%	0.0139	19.12%
EQUITY FUNDS	<u>0.0588</u>	<u>71.53%</u>	<u>0.0588</u>	<u>80.88%</u>
AFUDC RATE	<u>0.0822</u>	<u>100.00%</u>	<u>0.0727</u>	<u>100.00%</u>
ANNUAL YIELD-Compounded semi-annual {(AFUDC RATE X 0.5 +1)SQUARED - 1}	0.08389		0.07402	
FUTURE VALUE (FV) (Annual Yield + 1)	1.08389		1.07402	
PRESENT VALUE (PV)	1.00000		1.0000	
NUMBER OF PERIODS (N)	12		12	
MONTHLY RATE *	0.0067356		0.0059686	
RATE FOR CURRENT MONTH ACTIVITY (1/2 monthly rate)	0.0033678		0.0029843	
EQUIVALENT RATE (12 x monthly rate)	0.0808272		0.0716232	

* MONTHLY RATE = (FV ^ (1/12))-1

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SDG&E
COMPUTATION OF AFUDC RATE WEIGHTING
December-12

	(1) CAP RATIO	(2) COST RATE	(3) S/W	(4) (1-S/W)	(5) (1)*(2)*(3)*(4) GROSS AFUDC RATE	(6) NET-OF-TAX FACTOR (1-0.40746)	(7) (5)*(6) NET-OF-TAX AFUDC RATE
SHORT-TERM BORROWING (b)	N/A	0.0000	0.0000	N/A	0.0000	0.59254	0.0000
LONG-TERM BORROWING	0.4658	0.0503	N/A	1.0000	0.0234	0.59254	0.0139
BORROWED FUNDS RATE					0.0234		0.0139
PREFERRED STOCK	0.0098	0.0634	N/A	1.0000	0.0006	N/A	0.0006
COMMON EQUITY	0.5244	0.1110 (a)	N/A	1.0000	0.0582	N/A	0.0582
EQUITY FUNDS RATE					0.0588		0.0588
AFUDC RATE					0.0822		0.0727

Notes:

(a) Cost rate for Common Equity per 2012 is 11.1% effective Jan, 2008 (Return on Equity). Updating of the percentage is triggered by the GRC. - per Gary Hayes

(b) When short-term debt for the current month is zero (0), no further AFUDC calculation for short-term borrowings needs to be submitted for review because resulting product will be zero (0). Please refer to prior month workpapers on how the weighted average interest rate is calculated.

S = Net average short term debt
W = 841,512,493 Average CWIP excluding nuclear fuel
S/W = 0.0000 if S/W > 1, then S/W = 1

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SDG&E
CAPITALIZATION RATIOS
December-2012

	SAP	FERC	BALANCES @ prior month November-2012	RATIO	P/M
COMMON STOCK	3100004	201	291,458,395		
Paid in Capital Contribution 4175	3200049	211.0000	479,665,368		
Premium	3210002	207	591,282,978		
Gain on retired stock		210			
Stock expense	3230002	214	(24,605,640)		
Accumulated Other Comp Inc	3431001-3440002	219	(15,382,389)		
RETAINED EARNINGS		215,215,1,216	2,857,974,762		
Add back:					
Accumulated Other Comp Inc	3431001-3440002	219	15,382,389		
COMMON EQUITY	4,180,250,308		4,195,775,853	0.5244	0.5223
PREFERRED STOCK					
Non-redeemable	3300013-3310999	204	78,475,400		
Redeemable	2540005/2197071	204			
Premium	3210003-3210005	207	939,775		
Gain on retired stock		210			
Stock expense	3230003-3239999	214	(1,082,931)		
PREFERRED STOCK			78,332,244	0.0098	0.0098
LONG-TERM DEBT	2313000-2343999	221/224/226/227	4,452,512,228		
Redeemable 1 year	2100500	221	0		
Current portion	2100008/2100009	221/224	0		
Less:					
Funds held for Debt Retirement	1102450		0 (1)		
Reacquired Debt	2313026		0		
Reserved Bonds					
Capital leases Fleet	2331006	227	117,120		
Capital leases OMEC	2331004/2331005	227	(497,335,806)		
Capital leases Orange Grove	2331007/2331008	227	(119,817,211)		
Capital leases El Cajon	2331009/2331010	227	(56,575,565)		
Leased Nuclear Fuel	2331002	243.1	0		
Unamortized Debt expense	1330010-1332999	181	(35,320,876) (2)		
Loss on reacquired debt	1340500-1349999	189	(16,577,089) (2)		
LONG-TERM BORROWING			3,727,002,801	0.4658	0.4678
TOTALS			8,001,110,898	1.000	1.000

(1) Defeasance of Series TT1 and TT2 is no longer required. Series have been reacquired and new debt issued.

(2) Per Order No. 561 issued by the Federal Power Commission on Feb. 2, 1977- premium, discount and expense, and gain or loss on reacquire shall not be included as an element in the cost of construction or acquisition of property.

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SDG&E
COMPUTATION OF MONTHLY AFUDC RATE
January-13

	<u>GROSS RATE</u>	<u>GROSS RATE PERCENTAGE</u>	<u>NET RATES</u>	<u>NET RATE PERCENTAGE</u>
RATES PER AFUDC FORMULA				
BORROWED FUNDS	0.0233	29.83%	0.0138	20.12%
EQUITY FUNDS	<u>0.0548</u>	<u>70.17%</u>	<u>0.0548</u>	<u>79.88%</u>
AFUDC RATE	<u>0.0781</u>	<u>100.00%</u>	<u>0.0686</u>	<u>100.00%</u>
ANNUAL YIELD-Compounded semi-annual {(AFUDC RATE X 0.5 +1)SQUARED - 1}	0.07962		0.06978	
FUTURE VALUE (FV) (Annual Yield + 1)	1.07962		1.06978	
PRESENT VALUE (PV)	1.00000		1.0000	
NUMBER OF PERIODS (N)	12		12	
MONTHLY RATE *	0.0064049		0.0056366	
RATE FOR CURRENT MONTH ACTIVITY (1/2 monthly rate)	0.0032024		0.0028183	
EQUIVALENT RATE (12 x monthly rate)	0.0768588		0.0676392	

* MONTHLY RATE = (FV ^ (1/12))-1

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SDG&E
COMPUTATION OF AFUDC RATE WEIGHTING
January-13

	(1) CAP RATIO	(2) COST RATE	(3) SW	(4) (1-S/W)	(5) (1) ⁽²⁾ (3) ⁽⁴⁾ GROSS AFUDC RATE	(6) NET-OF-TAX FACTOR (1-0.40746)	(7) (5) ⁽⁶⁾ NET-OF-TAX AFUDC RATE
SHORT-TERM BORROWING (b)	N/A	0.0000	0.0000	N/A	0.0000	0.59254	0.0000
LONG-TERM BORROWING	0.4636	0.0503	N/A	1.0000	<u>0.0233</u>	0.59254	<u>0.0138</u>
BORROWED FUNDS RATE					0.0233		0.0138
PREFERRED STOCK	0.0097	0.0634	N/A	1.0000	0.0006	N/A	0.0006
COMMON EQUITY	0.5266	0.1030 (a)	N/A	1.0000	<u>0.0542</u>	N/A	<u>0.0542</u>
EQUITY FUNDS RATE					<u>0.0548</u>		<u>0.0548</u>
AFUDC RATE					<u>0.0781</u>		<u>0.0686</u>

Notes:

(a) Cost rate for Common Equity per 2013 is 10.3% effective Jan. 2013 (Return on Equity). Updating of the percentage is triggered by the GRC. - per Gary Hayes

(b) When short-term debt for the current month is zero (0), no further AFUDC calculation for short-term borrowings needs to be submitted for review because resulting product will be zero (0). Please refer to prior month workpapers on how the weighted average interest rate is calculated.

$$S = \text{Net average short term debt}$$

$$W = \frac{866,253,790}{\text{Average CWIP excluding nuclear fuel}}$$

$$S/W = \frac{0.0000}{\text{if } S/W > 1, \text{ then } S/W = 1}$$

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SDG&E
CAPITALIZATION RATIOS
January-2013

	SAP	FERC	BALANCES @ prior month December-2012	RATIO	P/M
COMMON STOCK	3100004	201	291,458,395		
Paid in Capital Contribution 4175	3200049	211.0000	479,665,368		
Premium	3210002	207	691,282,978		
Gain on retired stock		210			
Stock expense	3230002	214	(24,605,640)		
Accumulated Other Comp Inc	3431001-3440002	219	(15,152,600)		
RETAINED EARNINGS		215,215.1,216	2,896,569,733		
Add back:					
Accumulated Other Comp Inc	3431001-3440002	219	15,152,600		
COMMON EQUITY	4,219,075,079		4,234,370,835	0.5266	0.5244
PREFERRED STOCK					
Non-redeemable	3300013-3310999	204	78,475,400		
Redeemable	2540005/2197071	204			
Premium	3210003-3210005	207	939,775		
Gain on retired stock		210			
Stock expense	3230003-3239999	214	(1,082,931)		
PREFERRED STOCK			78,332,244	0.0097	0.0098
LONG-TERM DEBT	2313000-2343999	221/224/226/227	4,447,908,097		
Redeemable 1 year	2100500	221	0		
Current portion	2100008/2100009	221/224	0		
Less:					
Funds held for Debt Retirement	1102450		0 (1)		
Reacquired Debt	2313026		0		
Reserved Bonds					
Capital leases Fleet	2331006	227	(3,008,806)		
Capital leases OMEC	2331004/2331005	227	(490,144,353)		
Capital leases Orange Grove	2331007/2331008	227	(119,498,031)		
Capital leases El Cajon	2331009/2331010	227	(56,300,983)		
Leased Nuclear Fuel	2331002	243.1	0		
Unamortized Debt expense	1330010-1332999	181	(36,124,228) (2)		
Loss on reacquired debt	1340500-1349999	189	(16,320,866) (2)		
LONG-TERM BORROWING			3,727,510,829	0.4636	0.4658
TOTALS			8,040,213,908	1.000	1.000

(1) Defeasance of Series TT1 and TT2 is no longer required. Series have been reacquired and new debt issued.

(2) Per Order No. 561 issued by the Federal Power Commission on Feb. 2, 1977- premium, discount and expense, and gain or loss on reacquire shall not be included as an element in the cost of construction or acquisition of property.

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SDG&E
COMPUTATION OF MONTHLY AFUDC RATE
February-13

	<u>GROSS RATE</u>	<u>GROSS RATE PERCENTAGE</u>	<u>NET RATES</u>	<u>NET RATE PERCENTAGE</u>
RATES PER AFUDC FORMULA				
BORROWED FUNDS	0.0232	29.63%	0.0137	19.91%
EQUITY FUNDS	<u>0.0551</u>	<u>70.37%</u>	<u>0.0551</u>	<u>80.09%</u>
AFUDC RATE	<u>0.0783</u>	<u>100.00%</u>	<u>0.0688</u>	<u>100.00%</u>
ANNUAL YIELD-Compounded semi-annual {(AFUDC RATE X 0.5 +1)SQUARED - 1}	0.07983		0.06998	
FUTURE VALUE (FV) (Annual Yield + 1)	1.07983		1.06998	
PRESENT VALUE (PV)	1.00000		1.0000	
NUMBER OF PERIODS (N)	12		12	
MONTHLY RATE *	0.0064210		0.0056528	
RATE FOR CURRENT MONTH ACTIVITY (1/2 monthly rate)	0.0032105		0.0028264	
EQUIVALENT RATE (12 x monthly rate)	0.0770520		0.0678336	

* MONTHLY RATE = (FV ^ (1/12))-1

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SDG&E
COMPUTATION OF AFUDC RATE WEIGHTING
February-13

	(1) CAP RATIO	(2) COST RATE	(3) SW	(4) (1-SW)	(5) (1)*(2)*(3)*(4) GROSS AFUDC RATE	(6) NET-OF-TAX FACTOR (1-0.40746)	(7) (5)*(6) NET-OF-TAX AFUDC RATE
SHORT-TERM BORROWING (b)	N/A	0.0000	0.0000	N/A	0.0000	0.59254	0.0000
LONG-TERM BORROWING	0.4615	0.0503	N/A	1.0000	0.0232	0.59254	0.0137
BORROWED FUNDS RATE					0.0232		0.0137
PREFERRED STOCK	0.0097	0.0634	N/A	1.0000	0.0006	N/A	0.0006
COMMON EQUITY	0.5288	0.1030 (a)	N/A	1.0000	0.0545	N/A	0.0545
EQUITY FUNDS RATE					0.0551		0.0551
AFUDC RATE					0.0783		0.0688

Notes:

(a) Cost rate for Common Equity per 2013 is 10.3% effective Jan. 2013 (Return on Equity). Updating of the percentage is triggered by the GRC. - per Gary Hayes

(b) When short-term debt for the current month is zero (0), no further AFUDC calculation for short-term borrowings needs to be submitted for review because resulting product will be zero (0). Please refer to prior month workpapers on how the weighted average interest rate is calculated.

$$\begin{aligned}
 S &= \text{Net average short term debt} \\
 W &= \frac{850,204,888}{\text{Average CWIP excluding nuclear fuel}} \\
 S/W &= 0.0000 \text{ If } S/W > 1, \text{ then } S/W = 1
 \end{aligned}$$

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SDG&E
CAPITALIZATION RATIOS
February-2013

	SAP	FERC	BALANCES @ prior month January-2013	RATIO	P/M
COMMON STOCK	3100004	201	291,458,395		
Paid in Capital Contribution 4175	3200049	211.0000	479,665,368		
Premium	3210002	207	591,282,978		
Gain on retired stock		210			
Stock expense	3230002	214	(24,605,640)		
Accumulated Other Comp Inc	3431001-3440002	219	(15,053,153)		
RETAINED EARNINGS		215,215.1,216	2,933,657,653		
Add back:					
Accumulated Other Comp Inc	3431001-3440002	219	15,053,153		
COMMON EQUITY	<u>4,256,262,445</u>		<u>4,271,468,754</u>	<u>0.5288</u>	<u>0.5266</u>
PREFERRED STOCK					
Non-redeemable	3300013-3310999	204	78,475,400		
Redeemable	2540005/2197071	204			
Premium	3210003-3210005	207	939,775		
Gain on retired stock		210			
Stock expense	3230003-3239999	214	(1,082,931)		
PREFERRED STOCK			<u>78,332,244</u>	<u>0.0097</u>	<u>0.0097</u>
LONG-TERM DEBT	2313000-2343999	221/224/226/227	4,447,612,890		
Redeemable 1 year	2100500	221	0		
Current portion	2100008/2100009	221/224	0		
Less:					
Funds held for Debt Retirement	1102450		0 (1)		
Reacquired Debt	2313026		0		
Reserved Bonds					
Capital leases Fleet	2331006	227	(2,658,442)		
Capital leases OMEC	2331004/2331005	227	(490,144,353)		
Capital leases Orange Grove	2331007/2331008	227	(119,498,031)		
Capital leases El Cajon	2331009/2331010	227	(56,300,983)		
Leased Nuclear Fuel	2331002	243.1	0		
Unamortized Debt expense	1330010-1332999	181	(34,927,680) (2)		
Loss on reacquired debt	1340500-1349999	189	(16,064,643) (2)		
LONG-TERM BORROWING			<u>3,728,018,858</u>	<u>0.4615</u>	<u>0.4636</u>
TOTALS			<u>8,077,809,856</u>	<u>1.000</u>	<u>1.000</u>

(1) Defeasance of Series TT1 and TT2 is no longer required. Series have been reacquired and new debt issued.

(2) Per Order No. 561 issued by the Federal Power Commission on Feb. 2, 1977- premium, discount and expense, and gain or loss on reacquire shall not be included as an element in the cost of construction or acquisition of property.

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SDG&E
COMPUTATION OF MONTHLY AFUDC RATE
March-13

	<u>GROSS RATE</u>	<u>GROSS RATE PERCENTAGE</u>	<u>NET RATES</u>	<u>NET RATE PERCENTAGE</u>
RATES PER AFUDC FORMULA				
BORROWED FUNDS	0.0235	29.82%	0.0139	20.09%
EQUITY FUNDS	<u>0.0553</u>	<u>70.18%</u>	<u>0.0553</u>	<u>79.91%</u>
AFUDC RATE	<u><u>0.0788</u></u>	<u><u>100.00%</u></u>	<u><u>0.0692</u></u>	<u><u>100.00%</u></u>
ANNUAL YIELD-Compounded semi-annual {(AFUDC RATE X 0.5 +1)SQUARED - 1}	0.08035		0.07040	
FUTURE VALUE (FV) (Annual Yield + 1)	1.08035		1.07040	
PRESENT VALUE (PV)	1.00000		1.0000	
NUMBER OF PERIODS (N)	12		12	
MONTHLY RATE *	0.0064614		0.0056852	
RATE FOR CURRENT MONTH ACTIVITY (1/2 monthly rate)	0.0032307		0.0028426	
EQUIVALENT RATE (12 x monthly rate)	0.0775368		0.0682224	

* MONTHLY RATE = (FV ^ (1/12))-1

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SDG&E
COMPUTATION OF AFUDC RATE WEIGHTING
March-13

	(1) CAP RATIO	(2) COST RATE	(3) S/W	(4) (1-S/W)	(5) (1)*(2)*(3)*(4) GROSS AFUDC RATE	(6) NET-OF-TAX FACTOR (1-0.40746)	(7) (5)*(6) NET-OF-TAX AFUDC RATE
SHORT-TERM BORROWING (b)	N/A	0.0000	0.0000	N/A	0.0000	0.59254	0.0000
LONG-TERM BORROWING	0.4595	0.0512	N/A	1.0000	0.0235	0.59254	0.0139
BORROWED FUNDS RATE					0.0235		0.0139
PREFERRED STOCK	0.0097	0.0633	N/A	1.0000	0.0006	N/A	0.0006
COMMON EQUITY	0.5309	0.1030 (a)	N/A	1.0000	0.0547	N/A	0.0547
EQUITY FUNDS RATE					0.0553		0.0553
AFUDC RATE					0.0788		0.0692

Notes:

(a) Cost rate for Common Equity per 2013 is 10.3% effective Jan. 2013 (Return on Equity). Updating of the percentage is triggered by the GRC. - per Gary Hayes

(b) When short-term debt for the current month is zero (0), no further AFUDC calculation for short-term borrowings needs to be submitted for review because resulting product will be zero (0). Please refer to prior month workpapers on how the weighted average interest rate is calculated.

$$\begin{aligned}
 S &= \text{Net average short term debt} \\
 W &= \frac{775,247,083}{0.0000} \text{ Average CWIP excluding nuclear fuel} \\
 S/W &= 1 \text{ if } S/W > 1, \text{ then } S/W = 1
 \end{aligned}$$

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**SDG & E
WEIGHTED AVERAGE INTEREST RATE
March-13
ESTIMATE**

TOTAL ESTIMATED WEIGHTED AVERAGE S-T DEBT (2140004, FERC 231) \$0
 ESTIMATED SHORT-TERM WEIGHTED AVERAGE INTEREST RATE 0.00%

	AVERAGE	
AVERAGE ST DEBT:		
TOTAL ESTIMATED WEIGHTED AVERAGE S-T DEBT	\$0	
LESS:		
TOTAL ESTIMATED WEIGHTED AVERAGE MARGIN DEPOSIT (SHORT TERM PROCUREMENT PLAN)	(30,700,000)	
PRIOR MONTH NUCLEAR FUEL BALANCE (PER ERRA W/Ps) (1430910. 141261	(22,102,567)	
SUBTOTAL	(52,802,567)	
TOTAL AVAILABLE SHORT TERM DEBT		(52,802,567)
		IF <0, CARRY FORWA 0 VALUE AS THE EFFECTIVE INTERES'

CWIP (Section below is only applicable if total available short term debt above is greater then zero)

		ACTUAL February-13	ESTIMATE March-13	AVERAGE
SHORT-TERM BORROWING (b)				
CWIP	2.0	866,882,730	866,882,730	866,882,730
LESS:				
1411951 NUCLEAR FUEL FABRICATION (1)	2.0	(4,256,297)	(4,256,297)	(4,256,297)
1411952 NUCLEAR FUEL URANIUM (1)	2.0	(47,060,321)	(47,060,321)	(47,060,321)
1411953 NUCLEAR FUEL CONVERSION (1)	2.0	(10,948,783)	(10,948,783)	(10,948,783)
1411954 NUCLEAR FUEL ENRICHMENT (1)	2.0	(26,620,276)	(26,620,276)	(26,620,276)
1411955 NUCLEAR FUEL ENGINEERING (1)	2.0	(2,749,970)	(2,749,970)	(2,749,970)
CWIP EXC. NUCLEAR FUEL		775,247,083	775,247,083	775,247,083

(1) Per correspondence dated Aug. 23, 1990 - Nuclear Fuel in Process will be excluded from the CWIP balance.

**Note: This worksheet need not be submitted for review when net amount is less than 0. How
of actual values and for reference purposes, the worksheet is being updated monthly.**

SDG&E
COMPUTATION OF MONTHLY AFUDC RATE
April-13

	<u>GROSS RATE</u>	<u>GROSS RATE PERCENTAGE</u>	<u>NET RATES</u>	<u>NET RATE PERCENTAGE</u>
RATES PER AFUDC FORMULA				
BORROWED FUNDS	0.0235	29.78%	0.0139	20.06%
EQUITY FUNDS	<u>0.0554</u>	<u>70.22%</u>	<u>0.0554</u>	<u>79.94%</u>
AFUDC RATE	<u>0.0789</u>	<u>100.00%</u>	<u>0.0693</u>	<u>100.00%</u>
ANNUAL YIELD-Compounded semi-annual {(AFUDC RATE X 0.5 +1)SQUARED - 1}	0.08046		0.07050	
FUTURE VALUE (FV) (Annual Yield + 1)	1.08046		1.07050	
PRESENT VALUE (PV)	1.00000		1.0000	
NUMBER OF PERIODS (N)	12		12	
MONTHLY RATE *	0.0064695		0.0056933	
RATE FOR CURRENT MONTH ACTIVITY (1/2 monthly rate)	0.0032347		0.0028467	
EQUIVALENT RATE (12 x monthly rate)	0.0776340		0.0683196	

* MONTHLY RATE = (FV ^ (1/12))-1

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SDG&E
COMPUTATION OF AFUDC RATE WEIGHTING
April-13

	(1) CAP RATIO	(2) COST RATE	(3) S/W	(4) (1-S/W)	(5) (1)*(2)*(3)*(4) GROSS AFUDC RATE	(6) NET-OF-TAX FACTOR (1-0.40746)	(7) (5)*(6) NET-OF-TAX AFUDC RATE
SHORT-TERM BORROWING (b)	N/A	0.0000	0.0000	N/A	0.0000	0.59254	0.0000
LONG-TERM BORROWING	0.4585	0.0512	N/A	1.0000	0.0235	0.59254	0.0139
BORROWED FUNDS RATE					0.0235		0.0139
PREFERRED STOCK	0.0096	0.0633	N/A	1.0000	0.0006	N/A	0.0006
COMMON EQUITY	0.5319	0.1030 (a)	N/A	1.0000	0.0548	N/A	0.0548
EQUITY FUNDS RATE					0.0554		0.0554
AFUDC RATE					0.0789		0.0693

Notes:

(a) Cost rate for Common Equity per 2013 is 10.3% effective Jan. 2013 (Return on Equity). Updating of the percentage is triggered by the GRC. - per Gary Hayes

(b) When short-term debt for the current month is zero (0), no further AFUDC calculation for short-term borrowings needs to be submitted for review because resulting product will be zero (0). Please refer to prior month workpapers on how the weighted average interest rate is calculated.

S = Net average short term debt
W = 801,795,698 Average CWIP excluding nuclear fuel
SW = 0.0000 If S/W > 1, then SW = 1

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**SDG & E
WEIGHTED AVERAGE INTEREST RATE
April-13
ESTIMATE**

TOTAL ESTIMATED WEIGHTED AVERAGE S-T DEBT (2140004; FERC 231) \$0

ESTIMATED SHORT-TERM WEIGHTED AVERAGE INTEREST RATE 0.00%

	AVERAGE	
AVERAGE ST DEBT:		
TOTAL ESTIMATED WEIGHTED AVERAGE S-T DEBT	\$0	
LESS:		
TOTAL ESTIMATED WEIGHTED AVERAGE MARGIN DEPOSIT (SHORT TERM PROCUREMENT PLAN)	(28,800,000)	
PRIOR MONTH NUCLEAR FUEL BALANCE (PER ERRA W/Ps) (1430910. 141261	(22,102,567)	
SUBTOTAL	(50,902,567)	
TOTAL AVAILABLE SHORT TERM DEBT		(50,902,567)
		IF <0, CARRY FORWA 0 VALUE AS THE EFFECTIVE INTERES'

CWIP (Section below is only applicable if total available short term debt above is greater then zero)

		ACTUAL March-13	ESTIMATE April-13	AVERAGE
SHORT-TERM BORROWING (b)				
CWIP	2.0	893,431,345	893,431,345	893,431,345
LESS:				
1411951 NUCLEAR FUEL FABRICATION (1)	2.0	(4,256,297)	(4,256,297)	(4,256,297)
1411952 NUCLEAR FUEL URANIUM (1)	2.0	(47,060,321)	(47,060,321)	(47,060,321)
1411953 NUCLEAR FUEL CONVERSION (1)	2.0	(10,948,783)	(10,948,783)	(10,948,783)
1411954 NUCLEAR FUEL ENRICHMENT (1)	2.0	(26,620,276)	(26,620,276)	(26,620,276)
1411955 NUCLEAR FUEL ENGINEERING (1)	2.0	(2,749,970)	(2,749,970)	(2,749,970)
CWIP EXC. NUCLEAR FUEL		801,795,698	801,795,698	801,795,698

(1) Per correspondence dated Aug. 23, 1990 - Nuclear Fuel In Process will be excluded from the CWIP balance.

**Note: This worksheet need not be submitted for review when net amount is less than 0. How
of actual values and for reference purposes, the worksheet is being updated monthly.**

SDG&E
COMPUTATION OF MONTHLY AFUDC RATE
May-13

	<u>GROSS RATE</u>	<u>GROSS RATE PERCENTAGE</u>	<u>NET RATES</u>	<u>NET RATE PERCENTAGE</u>
RATES PER AFUDC FORMULA				
BORROWED FUNDS	0.0234	29.66%	0.0139	20.03%
EQUITY FUNDS	<u>0.0555</u>	<u>70.34%</u>	<u>0.0555</u>	<u>79.97%</u>
AFUDC RATE	<u>0.0789</u>	<u>100.00%</u>	<u>0.0694</u>	<u>100.00%</u>
ANNUAL YIELD-Compounded semi-annual {(AFUDC RATE X 0.5 +1)SQUARED - 1}	0.08046		0.07060	
FUTURE VALUE (FV) (Annual Yield + 1)	1.08046		1.07060	
PRESENT VALUE (PV)	1.00000		1.0000	
NUMBER OF PERIODS (N)	12		12	
MONTHLY RATE *	0.0064695		0.0057014	
RATE FOR CURRENT MONTH ACTIVITY (1/2 monthly rate)	0.0032347		0.0028507	
EQUIVALENT RATE (12 x monthly rate)	0.0776340		0.0684168	

* MONTHLY RATE = (FV ^ (1/12))-1

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SDG&E
COMPUTATION OF AFUDC RATE WEIGHTING
May-13

	(1) CAP RATIO	(2) COST RATE	(3) S/W	(4) (1-S/W)	(5) (1)*(2)*(3)*(4) GROSS AFUDC RATE	(6) NET-OF-TAX FACTOR (1-0.40746)	(7) (5)*(6) NET-OF-TAX AFUDC RATE
SHORT-TERM BORROWING (b)	N/A	0.0016	0.0000	N/A	0.0000	0.59254	0.0000
LONG-TERM BORROWING	0.4571	0.0512	N/A	1.0000	0.0234	0.59254	0.0139
BORROWED FUNDS RATE					0.0234		0.0139
PREFERRED STOCK	0.0096	0.0633	N/A	1.0000	0.0006	N/A	0.0006
COMMON EQUITY	0.5333	0.1030 (a)	N/A	1.0000	0.0549	N/A	0.0549
EQUITY FUNDS RATE					0.0555		0.0555
AFUDC RATE					0.0789		0.0694

Notes:

(a) Cost rate for Common Equity per 2013 is 10.3% effective Jan. 2013 (Return on Equity). Updating of the percentage is triggered by the GRC. - per Gary Hayes

(b) When short-term debt for the current month is zero (0), no further AFUDC calculation for short-term borrowings needs to be submitted for review because resulting product will be zero (0). Please refer to prior month workpapers on how the weighted average interest rate is calculated.

S = Net average short term debt
W = 816,414,742 Average CWIP excluding nuclear fuel
S/W = 0.0000 If S/W > 1, then S/W = 1

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SDG & E
WEIGHTED AVERAGE INTEREST RATE
May-13
ESTIMATE

TOTAL ESTIMATED WEIGHTED AVERAGE S-T DEBT (2140004, FERC 231) \$5,130,000

ESTIMATED SHORT-TERM WEIGHTED AVERAGE INTEREST RATE 0.16%

	AVERAGE	
AVERAGE ST DEBT:		
TOTAL ESTIMATED WEIGHTED AVERAGE S-T DEBT	\$5,130,000	
LESS:		
TOTAL ESTIMATED WEIGHTED AVERAGE MARGIN DEPOSIT (SHORT TERM PROCUREMENT PLAN)	(28,200,000)	
PRIOR MONTH NUCLEAR FUEL BALANCE (PER ERRA W/Ps) (1430910. 141261	(22,102,567)	
SUBTOTAL	(50,302,567)	
TOTAL AVAILABLE SHORT TERM DEBT		(45,172,567)
		IF <0, CARRY FORWA 0 VALUE AS THE EFFECTIVE INTERES'

CWIP (Section below is only applicable if total available short term debt above is greater then zero)

		ACTUAL April-13	ESTIMATE May-13	AVERAGE
SHORT-TERM BORROWING (b)				
CWIP	2.0	908,138,521	908,138,521	908,138,521
LESS:				
1411951 NUCLEAR FUEL FABRICATION (1)	2.0	(4,256,297)	(4,256,297)	(4,256,297)
1411952 NUCLEAR FUEL URANIUM (1)	2.0	(47,060,321)	(47,060,321)	(47,060,321)
1411953 NUCLEAR FUEL CONVERSION (1)	2.0	(10,948,783)	(10,948,783)	(10,948,783)
1411954 NUCLEAR FUEL ENRICHMENT (1)	2.0	(26,708,408)	(26,708,408)	(26,708,408)
1411955 NUCLEAR FUEL ENGINEERING (1)	2.0	(2,749,970)	(2,749,970)	(2,749,970)
CWIP EXC. NUCLEAR FUEL		816,414,740	816,414,740	816,414,742

(1) Per correspondence dated Aug. 23, 1990 - Nuclear Fuel In Process will be excluded from the CWIP balance.

Note: This worksheet need not be submitted for review when net amount is less than 0. How
of actual values and for reference purposes, the worksheet is being updated monthly.

SDG&E
COMPUTATION OF MONTHLY AFUDC RATE
June-13

	<u>GROSS RATE</u>	<u>GROSS RATE PERCENTAGE</u>	<u>NET RATES</u>	<u>NET RATE PERCENTAGE</u>
RATES PER AFUDC FORMULA				
BORROWED FUNDS	0.0231	29.13%	0.0137	19.60%
EQUITY FUNDS	<u>0.0562</u>	<u>70.87%</u>	<u>0.0562</u>	<u>80.40%</u>
AFUDC RATE	<u>0.0793</u>	<u>100.00%</u>	<u>0.0699</u>	<u>100.00%</u>
ANNUAL YIELD-Compounded semi-annual {(AFUDC RATE X 0.5 +1)SQUARED - 1}	0.08087		0.07112	
FUTURE VALUE (FV) (Annual Yield + 1)	1.08087		1.07112	
PRESENT VALUE (PV)	1.00000		1.0000	
NUMBER OF PERIODS (N)	12		12	
MONTHLY RATE *	0.0065017		0.0057419	
RATE FOR CURRENT MONTH ACTIVITY (1/2 monthly rate)	0.0032509		0.0028710	
EQUIVALENT RATE (12 x monthly rate)	0.0780204		0.0689028	

* MONTHLY RATE = (FV ^ (1/12))-1

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SDG&E
COMPUTATION OF AFUDC RATE WEIGHTING
June-13

	(1) CAP RATIO	(2) COST RATE	(3) S/W	(4) (1-S/W)	(5) (1)*(2)*(3)*(4) GROSS AFUDC RATE	(6) NET-OF-TAX FACTOR (1-0.40746)	(7) (5)*(6) NET-OF-TAX AFUDC RATE
SHORT-TERM BORROWING (b)	N/A	0.0016	0.0000	N/A	0.0000	0.59254	0.0000
LONG-TERM BORROWING	0.4505	0.0512	N/A	1.0000	0.0231	0.59254	0.0137
BORROWED FUNDS RATE					0.0231		0.0137
PREFERRED STOCK	0.0095	0.0633	N/A	1.0000	0.0006	N/A	0.0006
COMMON EQUITY	0.5400	0.1030 (a)	N/A	1.0000	0.0556	N/A	0.0556
EQUITY FUNDS RATE					0.0562		0.0562
AFUDC RATE					0.0793		0.0699

Notes:

(a) Cost rate for Common Equity per 2013 is 10.3% effective Jan. 2013 (Return on Equity). Updating of the percentage is triggered by the GRC. - per Gary Hayes

(b) When short-term debt for the current month is zero (0), no further AFUDC calculation for short-term borrowings needs to be submitted for review because resulting product will be zero (0). Please refer to prior month workpapers on how the weighted average interest rate is calculated.

S = Net average short term debt
W = 850,097,013 Average CWIP excluding nuclear fuel
S/W = 0.0000 If S/W > 1, then S/W = 1

SDG & E
WEIGHTED AVERAGE INTEREST RATE
 June-13
ESTIMATE

TOTAL ESTIMATED WEIGHTED AVERAGE S-T DEBT (2140004, FERC 231) \$23,778,571

ESTIMATED SHORT-TERM WEIGHTED AVERAGE INTEREST RATE 0.16%

	AVERAGE	
AVERAGE ST DEBT:		
TOTAL ESTIMATED WEIGHTED AVERAGE S-T DEBT	\$23,778,571	
LESS:		
TOTAL ESTIMATED WEIGHTED AVERAGE MARGIN DEPOSIT (SHORT TERM PROCUREMENT PLAN)	(27,200,000)	
PRIOR MONTH NUCLEAR FUEL BALANCE (PER ERRA W/PS) (1430910. 141261	(22,102,567)	
SUBTOTAL	(49,302,567)	
TOTAL AVAILABLE SHORT TERM DEBT		(25,523,996)
		IF <0, CARRY FORWA 0 VALUE AS THE EFFECTIVE INTERES

CWIP (Section below is only applicable if total available short term debt above is greater then zero)

		ACTUAL May-13	ESTIMATE June-13	AVERAGE
SHORT-TERM BORROWING (b)				
CWIP	2.0	941,840,792	941,840,792	941,840,792
LESS:				
1411951 NUCLEAR FUEL FABRICATION (1)	2.0	(4,256,297)	(4,256,297)	(4,256,297)
1411952 NUCLEAR FUEL URANIUM (1)	2.0	(47,060,321)	(47,060,321)	(47,060,321)
1411953 NUCLEAR FUEL CONVERSION (1)	2.0	(10,948,783)	(10,948,783)	(10,948,783)
1411954 NUCLEAR FUEL ENRICHMENT (1)	2.0	(26,708,408)	(26,708,408)	(26,708,408)
1411955 NUCLEAR FUEL ENGINEERING (1)	2.0	(2,769,970)	(2,769,970)	(2,769,970)
CWIP EXC. NUCLEAR FUEL		850,097,012	850,097,012	850,097,013

(1) Per correspondence dated Aug. 23, 1990 - Nuclear Fuel in Process will be excluded from the CWIP balance.

Note: This worksheet need not be submitted for review when net amount is less than 0. How
of actual values and for reference purposes, the worksheet is being updated monthly.

SDG&E
COMPUTATION OF MONTHLY AFUDC RATE
July-13

	<u>GROSS RATE</u>	<u>GROSS RATE PERCENTAGE</u>	<u>NET RATES</u>	<u>NET RATE PERCENTAGE</u>
RATES PER AFUDC FORMULA				
BORROWED FUNDS	0.0228	28.72%	0.0135	19.26%
EQUITY FUNDS	<u>0.0566</u>	<u>71.28%</u>	<u>0.0566</u>	<u>80.74%</u>
AFUDC RATE	<u>0.0794</u>	<u>100.00%</u>	<u>0.0701</u>	<u>100.00%</u>
ANNUAL YIELD-Compounded semi-annual (AFUDC RATE X 0.5 +1)SQUARED - 1)	0.08098		0.07133	
FUTURE VALUE (FV) (Annual Yield + 1)	1.08098		1.07133	
PRESENT VALUE (PV)	1.00000		1.0000	
NUMBER OF PERIODS (N)	12		12	
MONTHLY RATE *	0.0065098		0.0057581	
RATE FOR CURRENT MONTH ACTIVITY (1/2 monthly rate)	0.0032549		0.0028791	
EQUIVALENT RATE (12 x monthly rate)	0.0781176		0.0690972	

* MONTHLY RATE = (FV ^ (1/12))-1

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SDG&E
COMPUTATION OF AFUDC RATE WEIGHTING
July-13

	(1) CAP RATIO	(2) COST RATE	(3) S/W	(4) (1-S/W)	(5) (1)*(2)*(3)*(4) GROSS AFUDC RATE	(6) NET-OF-TAX FACTOR (1-0.40746)	(7) (5)*(6) NET-OF-TAX AFUDC RATE
SHORT-TERM BORROWING (b)	N/A	0.0021	0.0000	N/A	0.0000	0.59254	0.0000
LONG-TERM BORROWING	0.4462	0.0512	N/A	1.0000	0.0228	0.59254	0.0135
BORROWED FUNDS RATE					0.0228		0.0135
PREFERRED STOCK	0.0097	0.0633	N/A	1.0000	0.0006	N/A	0.0006
COMMON EQUITY	0.5441	0.1030 (a)	N/A	1.0000	0.0560	N/A	0.0560
EQUITY FUNDS RATE					0.0566		0.0566
AFUDC RATE					0.0794		0.0701

Notes:

(a) Cost rate for Common Equity per 2013 is 10.3% effective Jan. 2013 (Return on Equity). Updating of the percentage is triggered by the GRC. - per Gary Hayes

(b) When short-term debt for the current month is zero (0), no further AFUDC calculation for short-term borrowings needs to be submitted for review because resulting product will be zero (0). Please refer to prior month workpapers on how the weighted average interest rate is calculated.

S = Net average short term debt
W = 635,462,245 Average CWIP excluding nuclear fuel
S/W = 0.0000 If S/W > 1, then S/W = 1

**SDG &E
WEIGHTED AVERAGE INTEREST RATE
July-13
ESTIMATE**

TOTAL ESTIMATED WEIGHTED AVERAGE S-T DEBT (2140004, FERC 231)	\$19,109,677
ESTIMATED SHORT-TERM WEIGHTED AVERAGE INTEREST RATE	0.21%

	AVERAGE	
AVERAGE ST DEBT:		
TOTAL ESTIMATED WEIGHTED AVERAGE S-T DEBT	\$19,109,677	
LESS:		
TOTAL ESTIMATED WEIGHTED AVERAGE MARGIN DEPOSIT (SHORT TERM PROCUREMENT PLAN)	(25,800,000)	
PRIOR MONTH NUCLEAR FUEL BALANCE (1430910, 1412610)	(22,102,567)	
SUBTOTAL	(47,902,567)	
TOTAL AVAILABLE SHORT TERM DEBT		(28,792,890)
		IF <0, CARRY FORWA 0 VALUE AS THE EFFECTIVE INTERES'

CWIP (Section below is only applicable if total available short term debt above is greater then zero)

		ACTUAL June-13	ESTIMATE July-13	AVERAGE
SHORT-TERM BORROWING (b)				
CWIP	2.0	727,212,424	727,212,424	727,212,424
LESS:				
1411951 NUCLEAR FUEL FABRICATION (1)	2.0	(4,256,297)	(4,256,297)	(4,256,297)
1411952 NUCLEAR FUEL URANIUM (1)	2.0	(47,060,321)	(47,060,321)	(47,060,321)
1411953 NUCLEAR FUEL CONVERSION (1)	2.0	(10,948,783)	(10,948,783)	(10,948,783)
1411954 NUCLEAR FUEL ENRICHMENT (1)	2.0	(26,708,408)	(26,708,408)	(26,708,408)
1411955 NUCLEAR FUEL ENGINEERING (1)	2.0	(2,776,370)	(2,776,370)	(2,776,370)
CWIP EXC. NUCLEAR FUEL		635,462,244	635,462,244	635,462,245

(1) Per correspondence dated Aug. 23, 1990 - Nuclear Fuel in Process will be excluded from the CWIP balance.

Note: This worksheet need not be submitted for review when net amount is less than 0. How
of actual values and for reference purposes, the worksheet is being updated monthly.

SDG&E
COMPUTATION OF MONTHLY AFUDC RATE
August-13

	<u>GROSS RATE</u>	<u>GROSS RATE PERCENTAGE</u>	<u>NET RATES</u>	<u>NET RATE PERCENTAGE</u>
RATES PER AFUDC FORMULA				
BORROWED FUNDS	0.0227	28.52%	0.0135	19.18%
EQUITY FUNDS	<u>0.0569</u>	<u>71.48%</u>	<u>0.0569</u>	<u>80.82%</u>
AFUDC RATE	<u><u>0.0796</u></u>	<u><u>100.00%</u></u>	<u><u>0.0704</u></u>	<u><u>100.00%</u></u>
ANNUAL YIELD-Compounded semi-annual ((AFUDC RATE X 0.5 +1)SQUARED - 1)	0.08118		0.07164	
FUTURE VALUE (FV) (Annual Yield + 1)	1.08118		1.07164	
PRESENT VALUE (PV)	1.00000		1.0000	
NUMBER OF PERIODS (N)	12		12	
MONTHLY RATE *	0.0065259		0.0057824	
RATE FOR CURRENT MONTH ACTIVITY (1/2 monthly rate)	0.0032630		0.0028912	
EQUIVALENT RATE (12 x monthly rate)	0.0783108		0.0693888	

* MONTHLY RATE = (FV ^ (1/12))-1

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SDG&E
COMPUTATION OF AFUDC RATE WEIGHTING
August-13

	(1) CAP RATIO	(2) COST RATE	(3) SMW	(4) (1-SMW)	(5) (1)*(2)*(3)*(4) GROSS AFUDC RATE	(6) NET-OF-TAX FACTOR (1-0.40746)	(7) (5)*(6) NET-OF-TAX AFUDC RATE
SHORT-TERM BORROWING (b)	N/A	0.0015	0.0000	N/A	0.0000	0.59254	0.0000
LONG-TERM BORROWING	0.4438	0.0511	N/A	1.0000	0.0227	0.59254	0.0135
BORROWED FUNDS RATE					0.0227		0.0135
PREFERRED STOCK	0.0097	0.0633	N/A	1.0000	0.0006	N/A	0.0006
COMMON EQUITY	0.5465	0.1030 (a)	N/A	1.0000	0.0563	N/A	0.0563
EQUITY FUNDS RATE					0.0569		0.0569
AFUDC RATE					0.0796		0.0704

Notes:

(a) Cost rate for Common Equity per 2013 is 10.3% effective Jan. 2013 (Return on Equity). Updating of the percentage is triggered by the GRC. - per Gary Hayes

(b) When short-term debt for the current month is zero (0), no further AFUDC calculation for short-term borrowings needs to be submitted for review, because resulting product will be zero (0). Please refer to prior month workpapers on how the weighted average interest rate is calculated.

S = Net average short term debt
W = 661,251,641 Average CWIP excluding nuclear fuel
SMW = 0.0000 If SMW > 1, then SMW = 1

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**SDG & E
WEIGHTED AVERAGE INTEREST RATE
August-13
ESTIMATE**

TOTAL ESTIMATED WEIGHTED AVERAGE S-T DEBT (2140004, FERC 231) \$27,380,645
 ESTIMATED SHORT-TERM WEIGHTED AVERAGE INTEREST RATE 0.15%

	AVERAGE	
AVERAGE ST DEBT:		
TOTAL ESTIMATED WEIGHTED AVERAGE S-T DEBT	\$27,380,645	
LESS:		
TOTAL ESTIMATED WEIGHTED AVERAGE MARGIN DEPOSIT (SHORT TERM PROCUREMENT PLAN)	(25,100,000)	
PRIOR MONTH NUCLEAR FUEL BALANCE (1430910. 1412610)	(22,102,567)	
SUBTOTAL	(47,202,567)	
TOTAL AVAILABLE SHORT TERM DEBT		(19,821,922)
		IF <0, CARRY FORWA 0 VALUE AS THE EFFECTIVE INTERES'

CWIP (Section below is only applicable if total available short term debt above is greater then zero)

		ACTUAL July-13	ESTIMATE August-13	AVERAGE
SHORT-TERM BORROWING (b)				
CWIP	2.0	753,078,055	753,078,055	753,078,055
LESS:				
1411951 NUCLEAR FUEL FABRICATION (1)	2.0	(4,256,297)	(4,256,297)	(4,256,297)
1411952 NUCLEAR FUEL URANIUM (1)	2.0	(47,060,321)	(47,060,321)	(47,060,321)
1411953 NUCLEAR FUEL CONVERSION (1)	2.0	(10,948,783)	(10,948,783)	(10,948,783)
1411954 NUCLEAR FUEL ENRICHMENT (1)	2.0	(26,708,408)	(26,708,408)	(26,708,408)
1411955 NUCLEAR FUEL ENGINEERING (1)	2.0	(2,852,605)	(2,852,605)	(2,852,605)
CWIP EXC. NUCLEAR FUEL		661,251,640	661,251,640	661,251,641

(1) Per correspondence dated Aug. 23, 1990 - Nuclear Fuel in Process will be excluded from the CWIP balance.

Note: This worksheet need not be submitted for review when net amount is less than 0. How
of actual values and for reference purposes, the worksheet is being updated monthly.

SDG&E
COMPUTATION OF MONTHLY AFUDC RATE
September-13

	<u>GROSS RATE</u>	<u>GROSS RATE PERCENTAGE</u>	<u>NET RATES</u>	<u>NET RATE PERCENTAGE</u>
RATES PER AFUDC FORMULA				
BORROWED FUNDS	0.0226	28.36%	0.0134	19.01%
EQUITY FUNDS	<u>0.0571</u>	<u>71.64%</u>	<u>0.0571</u>	<u>80.99%</u>
AFUDC RATE	<u>0.0797</u>	<u>100.00%</u>	<u>0.0705</u>	<u>100.00%</u>
ANNUAL YIELD-Compounded semi-annual {(AFUDC RATE X 0.5 +1)SQUARED - 1}	0.08129		0.07174	
FUTURE VALUE (FV) (Annual Yield + 1)	1.08129		1.07174	
PRESENT VALUE (PV)	1.00000		1.0000	
NUMBER OF PERIODS (N)	12		12	
MONTHLY RATE *	0.0065340		0.0057905	
RATE FOR CURRENT MONTH ACTIVITY (1/2 monthly rate)	0.0032670		0.0028953	
EQUIVALENT RATE (12 x monthly rate)	0.0784080		0.0694860	

* MONTHLY RATE = (FV ^ (1/12))-1

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SDG&E
COMPUTATION OF AFUDC RATE WEIGHTING
September-13

	(1) CAP RATIO	(2) COST RATE	(3) S/W	(4) <u>(1-S/W)</u>	(5) <u>(1)*(2)*(3)*(4) GROSS AFUDC RATE</u>	(6) <u>NET-OF-TAX FACTOR (1-0.40746)</u>	(7) <u>(5)*(6) NET-OF-TAX AFUDC RATE</u>
SHORT-TERM BORROWING (b)	N/A	0.0015	0.0000	N/A	0.0000	0.59254	0.0000
LONG-TERM BORROWING	0.4416	0.0511	N/A	1.0000	0.0226	0.59254	0.0134
BORROWED FUNDS RATE					0.0226		0.0134
PREFERRED STOCK	0.0096	0.0633	N/A	1.0000	0.0006	N/A	0.0006
COMMON EQUITY	0.5488	0.1030 (a)	N/A	1.0000	0.0565	N/A	0.0565
EQUITY FUNDS RATE					0.0571		0.0571
AFUDC RATE					0.0797		0.0705

Notes:

(a) Cost rate for Common Equity per 2013 is 10.3% effective Jan. 2013 (Return on Equity). Updating of the percentage is triggered by the GRC. - per Gary Hayes

(b) When short-term debt for the current month is zero (0), no further AFUDC calculation for short-term borrowings needs to be submitted for review because resulting product will be zero (0). Please refer to prior month workpapers on how the weighted average interest rate is calculated.

$$\begin{aligned}
 S &= \text{Net average short term debt} \\
 W &= \frac{668,602.120}{668,602.120 + 0.0000} \text{ Average CWIP excluding nuclear fuel} \\
 S/W &= 0.0000 \text{ If } S/W > 1, \text{ then } S/W = 1
 \end{aligned}$$

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SDG & E
WEIGHTED AVERAGE INTEREST RATE
September-13
ESTIMATE

TOTAL ESTIMATED WEIGHTED AVERAGE S-T DEBT (2140004, FERC 231) \$15,593,333

ESTIMATED SHORT-TERM WEIGHTED AVERAGE INTEREST RATE 0.15%

	AVERAGE	
AVERAGE ST DEBT:		
TOTAL ESTIMATED WEIGHTED AVERAGE S-T DEBT	\$15,593,333	
LESS:		
TOTAL ESTIMATED WEIGHTED AVERAGE MARGIN DEPOSIT (SHORT TERM PROCUREMENT PLAN)	(22,800,000)	
PRIOR MONTH NUCLEAR FUEL BALANCE (1430910, 1412610)	(22,102,567)	
SUBTOTAL	(44,902,567)	
TOTAL AVAILABLE SHORT TERM DEBT		(29,309,234)
		IF <0, CARRY FORWA 0 VALUE AS THE EFFECTIVE INTERES'

CWIP (Section below is only applicable if total available short term debt above is greater then zero)

		ACTUAL August-13	ESTIMATE September-13	AVERAGE
SHORT-TERM BORROWING (b)				
CWIP	2.0	760,455,866	760,455,866	760,455,866
LESS:				
1411951 NUCLEAR FUEL FABRICATION (1)	2.0	(4,256,297)	(4,256,297)	(4,256,297)
1411952 NUCLEAR FUEL URANIUM (1)	2.0	(47,060,321)	(47,060,321)	(47,060,321)
1411953 NUCLEAR FUEL CONVERSION (1)	2.0	(10,948,783)	(10,948,783)	(10,948,783)
1411954 NUCLEAR FUEL ENRICHMENT (1)	2.0	(26,708,408)	(26,708,408)	(26,708,408)
1411955 NUCLEAR FUEL ENGINEERING (1)	2.0	(2,879,937)	(2,879,937)	(2,879,937)
CWIP EXC. NUCLEAR FUEL		668,602,118	668,602,118	668,602,120

(1) Per correspondence dated Aug. 23, 1990 - Nuclear Fuel in Process will be excluded from the CWIP balance.

Note: This worksheet need not be submitted for review when net amount is less than 0. How
of actual values and for reference purposes, the worksheet is being updated monthly.

SDG&E
COMPUTATION OF MONTHLY AFUDC RATE
October-13

	<u>GROSS RATE</u>	<u>GROSS RATE PERCENTAGE</u>	<u>NET RATES</u>	<u>NET RATE PERCENTAGE</u>
RATES PER AFUDC FORMULA				
BORROWED FUNDS	0.0228	29.42%	0.0135	19.79%
EQUITY FUNDS	<u>0.0547</u>	<u>70.58%</u>	<u>0.0547</u>	<u>80.21%</u>
AFUDC RATE	<u>0.0775</u>	<u>100.00%</u>	<u>0.0682</u>	<u>100.00%</u>
ANNUAL YIELD-Compounded semi-annual {(AFUDC RATE X 0.5 +1)SQUARED - 1}	0.07900		0.06936	
FUTURE VALUE (FV) (Annual Yield + 1)	1.07900		1.06936	
PRESENT VALUE (PV)	1.00000		1.0000	
NUMBER OF PERIODS (N)	12		12	
MONTHLY RATE *	0.0063565		0.0056042	
RATE FOR CURRENT MONTH ACTIVITY (1/2 monthly rate)	0.0031782		0.0028021	
EQUIVALENT RATE (12 x monthly rate)	0.0762780		0.0672504	

* MONTHLY RATE = (FV ^ (1/12))-1

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SDG&E
COMPUTATION OF AFUDC RATE WEIGHTING
October-13

	(1) CAP RATIO	(2) COST RATE	(3) S/W	(4) (1-S/W)	(5) (1)*(2)*(3)*(4) GROSS AFUDC RATE	(6) NET-OF-TAX FACTOR (1-0.40746)	(7) (5)*(6) NET-OF-TAX AFUDC RATE
SHORT-TERM BORROWING (b)	N/A	0.0000	0.0000	N/A	0.0000	0.59254	0.0000
LONG-TERM BORROWING	0.4653	0.0491	N/A	1.0000	0.0228	0.59254	0.0135
BORROWED FUNDS RATE					0.0228		0.0135
PREFERRED STOCK	0.0095	0.0609	N/A	1.0000	0.0006	N/A	0.0006
COMMON EQUITY	0.5253	0.1030 (a)	N/A	1.0000	0.0541	N/A	0.0541
EQUITY FUNDS RATE					0.0547		0.0547
AFUDC RATE					0.0775		0.0682

Notes:

(a) Cost rate for Common Equity per 2013 is 10.3% effective Jan. 2013 (Return on Equity). Updating of the percentage is triggered by the GRC. - per Gary Hayes

(b) When short-term debt for the current month is zero (0), no further AFUDC calculation for short-term borrowings needs to be submitted for review because resulting product will be zero (0). Please refer to prior month workpapers on how the weighted average interest rate is calculated.

S = Net average short term debt
W = 700,875,649 Average CWIP excluding nuclear fuel
S/W = 0.0000 If S/W > 1, then S/W = 1

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SDG & E
WEIGHTED AVERAGE INTEREST RATE
October-13
ESTIMATE

TOTAL ESTIMATED WEIGHTED AVERAGE S-T DEBT (2140004, FERC 231) \$0

ESTIMATED SHORT-TERM WEIGHTED AVERAGE INTEREST RATE 0.00%

	AVERAGE	
AVERAGE ST DEBT:		
TOTAL ESTIMATED WEIGHTED AVERAGE S-T DEBT	\$0	
LESS:		
TOTAL ESTIMATED WEIGHTED AVERAGE MARGIN DEPOSIT (SHORT TERM PROCUREMENT PLAN)	(21,800,000)	
PRIOR MONTH NUCLEAR FUEL BALANCE (1430910, 1412610)	(22,102,567)	
SUBTOTAL	(43,902,567)	
TOTAL AVAILABLE SHORT TERM DEBT		(43,902,567)
		IF <0, CARRY FORWA 0 VALUE AS THE EFFECTIVE INTERES'

CWIP (Section below is only applicable if total available short term debt above is greater then zero)

		ACTUAL September-13	ESTIMATE October-13	AVERAGE
SHORT-TERM BORROWING (b)				
CWIP	2.0	792,734,153	792,734,153	792,734,153
LESS:				
1411951 NUCLEAR FUEL FABRICATION (1)	2.0	(4,256,297)	(4,256,297)	(4,256,297)
1411952 NUCLEAR FUEL URANIUM (1)	2.0	(47,060,321)	(47,060,321)	(47,060,321)
1411953 NUCLEAR FUEL CONVERSION (1)	2.0	(10,948,783)	(10,948,783)	(10,948,783)
1411954 NUCLEAR FUEL ENRICHMENT (1)	2.0	(26,708,408)	(26,708,408)	(26,708,408)
1411955 NUCLEAR FUEL ENGINEERING (1)	2.0	(2,884,695)	(2,884,695)	(2,884,695)
CWIP EXC. NUCLEAR FUEL		700,875,648	700,875,648	700,875,649

(1) Per correspondence dated Aug. 23, 1990 - Nuclear Fuel in Process will be excluded from the CWIP balance.

Note: This worksheet need not be submitted for review when net amount is less than 0. How
of actual values and for reference purposes, the worksheet is being updated monthly.

SDG&E
COMPUTATION OF MONTHLY AFUDC RATE
November-13

	<u>GROSS RATE</u>	<u>GROSS RATE PERCENTAGE</u>	<u>NET RATES</u>	<u>NET RATE PERCENTAGE</u>
RATES PER AFUDC FORMULA				
BORROWED FUNDS	0.0230	29.56%	0.0136	19.88%
EQUITY FUNDS	<u>0.0548</u>	<u>70.44%</u>	<u>0.0548</u>	<u>80.12%</u>
AFUDC RATE	<u>0.0778</u>	<u>100.00%</u>	<u>0.0684</u>	<u>100.00%</u>
ANNUAL YIELD-Compounded semi-annual {(AFUDC RATE X 0.5 +1)SQUARED - 1}	0.07931		0.06957	
FUTURE VALUE (FV) (Annual Yield + 1)	1.07931		1.06957	
PRESENT VALUE (PV)	1.00000		1.0000	
NUMBER OF PERIODS (N)	12		12	
MONTHLY RATE *	0.0063807		0.0056204	
RATE FOR CURRENT MONTH ACTIVITY (1/2 monthly rate)	0.0031903		0.0028102	
EQUIVALENT RATE (12 x monthly rate)	0.0765684		0.0674448	

* MONTHLY RATE = (FV ^ (1/12))-1

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SDG&E
COMPUTATION OF AFUDC RATE WEIGHTING
November-13

	(1) CAP RATIO	(2) COST RATE	(3) SW	(4) (1-SW)	(5) (1)*(2)*(3)*(4) GROSS AFUDC RATE	(6) NET-OF-TAX FACTOR (1-0.40746)	(7) (5)*(6) NET-OF-TAX AFUDC RATE
SHORT-TERM BORROWING (b)	N/A	0.0016	0.0000	N/A	0.0000	0.59254	0.0000
LONG-TERM BORROWING	0.4677	0.0492	N/A	1.0000	0.0230	0.59254	0.0136
BORROWED FUNDS RATE					0.0230		0.0136
PREFERRED STOCK	0.0000	0.0000 (c)	N/A	1.0000	0.0000	N/A	0.0000
COMMON EQUITY	0.5323	0.1030 (a)	N/A	1.0000	0.0548	N/A	0.0548
EQUITY FUNDS RATE					0.0548		0.0548
AFUDC RATE					0.0778		0.0684

Notes:

(a) Cost rate for Common Equity per 2013 is 10.3% effective Jan. 2013 (Return on Equity). Updating of the percentage is triggered by the GRC. - per Gary Hayes

(b) When short-term debt for the current month is zero (0), no further AFUDC calculation for short-term borrowings needs to be submitted for review because resulting product will be zero (0). Please refer to prior month workpapers on how the weighted average interest rate is calculated.

$$S = \frac{\text{Net average short term debt}}{\text{Average CWIP excluding nuclear fuel}}$$

$$W = \frac{728,903,268}{0.0000} \text{ if } SW > 1, \text{ then } SW = 1$$

(c) On October 15, 2013 all preferred stock was redeemed.

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SDG & E
WEIGHTED AVERAGE INTEREST RATE
November-13
ESTIMATE

TOTAL ESTIMATED WEIGHTED AVERAGE S-T DEBT (2140004, FERC 231) \$2,379,310
 ESTIMATED SHORT-TERM WEIGHTED AVERAGE INTEREST RATE 0.16%

	AVERAGE	
AVERAGE ST DEBT:		
TOTAL ESTIMATED WEIGHTED AVERAGE S-T DEBT	\$2,379,310	
LESS:		
TOTAL ESTIMATED WEIGHTED AVERAGE MARGIN DEPOSIT (SHORT TERM PROCUREMENT PLAN)	(22,500,000)	
PRIOR MONTH NUCLEAR FUEL BALANCE (1430910. 1412610)	(22,102,567)	
SUBTOTAL	(44,602,567)	
TOTAL AVAILABLE SHORT TERM DEBT		(42,223,257)
		IF <0, CARRY FORWARD 0 VALUE AS THE EFFECTIVE INTEREST

CWIP (Section below is only applicable if total available short term debt above is greater then zero)

		ACTUAL October-13	ESTIMATE November-13	AVERAGE
SHORT-TERM BORROWING (b)				
CWIP	2.0	820,761,772	820,761,772	820,761,772
LESS:				
1411951 NUCLEAR FUEL FABRICATION (1)	2.0	(4,256,297)	(4,256,297)	(4,256,297)
1411952 NUCLEAR FUEL URANIUM (1)	2.0	(47,060,321)	(47,060,321)	(47,060,321)
1411953 NUCLEAR FUEL CONVERSION (1)	2.0	(10,948,783)	(10,948,783)	(10,948,783)
1411954 NUCLEAR FUEL ENRICHMENT (1)	2.0	(26,708,408)	(26,708,408)	(26,708,408)
1411955 NUCLEAR FUEL ENGINEERING (1)	2.0	(2,884,695)	(2,884,695)	(2,884,695)
CWIP EXC. NUCLEAR FUEL		728,903,267	728,903,267	728,903,268

(1) Per correspondence dated Aug. 23, 1990 - Nuclear Fuel in Process will be excluded from the CWIP balance.

Note: This worksheet need not be submitted for review when net amount is less than 0. However, for actual values and for reference purposes, the worksheet is being updated monthly.

SDG&E
COMPUTATION OF MONTHLY AFUDC RATE
December-13

	<u>GROSS RATE</u>	<u>GROSS RATE PERCENTAGE</u>	<u>NET RATES</u>	<u>NET RATE PERCENTAGE</u>
RATES PER AFUDC FORMULA				
BORROWED FUNDS	0.0229	29.40%	0.0136	19.83%
EQUITY FUNDS	<u>0.0550</u>	<u>70.60%</u>	<u>0.0550</u>	<u>80.17%</u>
AFUDC RATE	<u>0.0779</u>	<u>100.00%</u>	<u>0.0686</u>	<u>100.00%</u>
ANNUAL YIELD-Compounded semi-annual {(AFUDC RATE X 0.5 +1)SQUARED - 1}	0.07942		0.06978	
FUTURE VALUE (FV) (Annual Yield + 1)	1.07942		1.06978	
PRESENT VALUE (PV)	1.00000		1.0000	
NUMBER OF PERIODS (N)	12		12	
MONTHLY RATE *	0.0063888		0.0056366	
RATE FOR CURRENT MONTH ACTIVITY (1/2 monthly rate)	0.0031944		0.0028183	
EQUIVALENT RATE (12 x monthly rate)	0.0766656		0.0676392	

* MONTHLY RATE = (FV ^ (1/12))-1

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SDG&E
COMPUTATION OF AFUDC RATE WEIGHTING
December-13

	(1) CAP RATIO	(2) COST RATE	(3) SW	(4) (1-S/W)	(5) (1)*(2)*(3)*(4) GROSS AFUDC RATE	(6) NET-OF-TAX FACTOR (1-0.40746)	(7) (5)*(6) NET-OF-TAX AFUDC RATE
SHORT-TERM BORROWING (b)	N/A	0.0013	0.0000	N/A	0.0000	0.59254	0.0000
LONG-TERM BORROWING	0.4659	0.0492	N/A	1.0000	0.0229	0.59254	0.0136
BORROWED FUNDS RATE					0.0229		0.0136
PREFERRED STOCK	0.0000	0.0000 (c)	N/A	1.0000	0.0000	N/A	0.0000
COMMON EQUITY	0.5341	0.1030 (a)	N/A	1.0000	0.0550	N/A	0.0550
EQUITY FUNDS RATE					0.0550		0.0550
AFUDC RATE					0.0779		0.0686

Notes:

(a) Cost rate for Common Equity per 2013 is 10.3% effective Jan. 2013 (Return on Equity). Updating of the percentage is triggered by the GRC. - per Gary Hayes

(b) When short-term debt for the current month is zero (0), no further AFUDC calculation for short-term borrowings needs to be submitted for review because resulting product will be zero (0). Please refer to prior month workpapers on how the weighted average interest rate is calculated.

$$S = \text{Net average short term debt}$$

$$W = \frac{730,501,753}{\text{Average CWP excluding nuclear fuel}}$$

$$S/W = 0.0000 \text{ If } S/W > 1, \text{ then } S/W = 1$$

(c) On October 15, 2013 all preferred stock was redeemed.

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SDG & E
WEIGHTED AVERAGE INTEREST RATE
December-13
ESTIMATE

TOTAL ESTIMATED WEIGHTED AVERAGE S-T DEBT (2140004, FERC 231) \$25,422,581

ESTIMATED SHORT-TERM WEIGHTED AVERAGE INTEREST RATE 0.13%

AVERAGE ST DEBT:	AVERAGE
TOTAL ESTIMATED WEIGHTED AVERAGE S-T DEBT	\$25,422,581
LESS:	
TOTAL ESTIMATED WEIGHTED AVERAGE MARGIN DEPOSIT (SHORT TERM PROCUREMENT PLAN)	(24,000,000)
PRIOR MONTH NUCLEAR FUEL BALANCE (1430910, 1412610)	(22,102,567)
SUBTOTAL	(46,102,567)
TOTAL AVAILABLE SHORT TERM DEBT	(20,679,987)

IF <0, CARRY FORWA
0 VALUE AS THE
EFFECTIVE INTERES'

CWIP (Section below is only applicable if total available short term debt above is greater then zero)

		ACTUAL November-13	ESTIMATE December-13	AVERAGE
SHORT-TERM BORROWING (b)				
CWIP	2.0	822,360,257	822,360,257	822,360,257
LESS:				
1411951 NUCLEAR FUEL FABRICATION (1)	2.0	(4,256,297)	(4,256,297)	(4,256,297)
1411952 NUCLEAR FUEL URANIUM (1)	2.0	(47,060,321)	(47,060,321)	(47,060,321)
1411953 NUCLEAR FUEL CONVERSION (1)	2.0	(10,948,783)	(10,948,783)	(10,948,783)
1411954 NUCLEAR FUEL ENRICHMENT (1)	2.0	(26,708,408)	(26,708,408)	(26,708,408)
1411955 NUCLEAR FUEL ENGINEERING (1)	2.0	(2,884,695)	(2,884,695)	(2,884,695)
CWIP EXC. NUCLEAR FUEL		730,501,752	730,501,752	730,501,753

(1) Per correspondence dated Aug. 23, 1990 - Nuclear Fuel in Process will be excluded from the CWIP balance.

**Note: This worksheet need not be submitted for review when net amount is less than 0. How
of actual values and for reference purposes, the worksheet is being updated monthly.**

Plant Additions

Asset ID	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Ytd-14
10 Steam Production Land	0	0	0	0	0	0	0	0	0	0	0	0	0
20 Steam Production Easements	0	0	0	0	0	0	0	0	0	0	0	0	0
30 Steam Production Other	122	64	234	22	15	5,094	848	9	9	9	517	8	6,952
	122	64	234	22	15	5,094	848	9	9	9	517	8	6,952
40 Other Production Land	0	0	0	0	0	0	0	0	0	0	0	0	0
50 Other Production Easements	0	0	0	0	0	0	0	0	0	0	0	0	0
60 Other Production Other	3	66	329	1,222	4,280	2,290	693	363	326	3,443	1,392	2,397	16,804
	3	66	329	1,222	4,280	2,290	693	363	326	3,443	1,392	2,397	16,804
70 Electric Transmission Assigned to Generation	0	0	0	0	0	0	0	0	0	0	0	0	0
80 Electric Distribution Assigned to Generation	0	0	0	0	0	0	0	0	0	0	0	0	0
90 Nuclear Generation	0	0	0	0	0	0	0	0	0	0	0	0	0
100 Electric Distribution Software & Franchises	1,260	0	1,953	0	0	814	7,503	0	0	0	0	27,726	39,257
110 Electric Distribution Land	0	0	0	0	0	0	0	0	0	0	0	0	0
120 Electric Distribution Easements	492	477	465	455	446	438	431	425	420	416	413	409	5,289
130 Electric Distribution Other	71,593	35,917	32,672	30,477	46,962	36,469	28,620	38,048	31,232	28,281	50,731	53,521	484,524
	73,345	36,395	35,091	30,932	47,408	37,721	35,555	38,473	31,652	28,697	51,143	81,656	529,069
140 Electric Generation Assigned to Electric Distribution	967	584	403	294	254	255	255	255	283	247	225	167	4,189
150 Electric Transmission Land Assigned to Electric Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0
151 Electric Transmission Easement Assigned to Electric Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0
152 Electric Transmission Other Assigned to Electric Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0
	967	584	403	294	254	255	255	255	283	247	225	167	4,189
160 Electric General Land & Non Depreciables	0	0	0	0	0	0	0	0	0	0	0	0	0
170 Electric General Other	3,390	1,090	3,228	878	801	2,018	685	643	608	580	557	539	15,016
	3,390	1,090	3,228	878	801	2,018	685	643	608	580	557	539	15,016
180 Gas Storage Land	0	0	0	0	0	0	0	0	0	0	0	0	0
190 Gas Storage Other	0	0	0	0	0	0	0	0	0	0	0	0	0
200 Gas Transmission Land	0	0	0	0	0	0	0	0	0	0	0	0	0
210 Gas Transmission Easements	10,811	7,860	5,804	4,353	3,337	2,653	2,154	1,803	1,607	1,422	1,294	1,216	44,315
220 Gas Transmission Other	3,737	7,162	2,842	2,817	2,960	3,022	3,162	3,341	3,412	3,627	3,811	3,689	43,602
	10,811	7,860	5,804	4,353	3,337	2,653	2,154	1,803	2,113	1,422	1,294	1,216	44,822
230 Gas Distribution Software & Franchises	0	0	0	0	0	0	0	0	0	0	0	0	0
240 Gas Distribution Land	0	0	0	0	0	0	0	0	0	0	0	0	0
250 Gas Distribution & General Easements	0	0	2	1	1	2	2	1	1	2	2	2	16
260 Gas Distribution & General Other	3,737	7,162	2,842	2,817	2,960	3,022	3,162	3,342	3,414	3,629	3,813	3,691	43,619
	3,737	7,162	2,842	2,817	2,960	3,022	3,162	3,342	3,414	3,629	3,813	3,691	43,619
270 Common Software 5 Year	0	1,947	17,437	1,692	2,446	412	6,767	1,941	4,726	715	43	47,012	85,138
280 Common Software 15 Year	0	0	0	0	0	0	0	0	0	0	0	0	0
290 Common Land & Non-Depreciable Easements	0	0	0	0	0	0	0	0	0	0	0	0	0
300 Common IT Hardware	1,117	5,032	940	865	839	802	6,013	744	722	702	1,538	57,338	76,674
310 Common Other	1,117	6,980	24,261	3,496	3,793	1,586	12,779	2,756	5,449	1,418	1,581	107,916	173,131
	93,491	60,200	72,194	44,016	62,868	54,641	57,133	47,645	43,854	39,446	60,522	197,591	833,601
Total	93,491	60,200	72,194	44,016	62,868	54,641	57,133	47,645	43,854	39,446	60,522	197,591	833,601

Asset ID	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Ytd-14
Common Shared Assets													
171 Shared Electric Communications	0	0	0	0	0	0	0	0	0	0	0	0	0
261 Shared Gas Communications	0	0	0	0	0	0	0	0	0	0	0	0	0
271 Shared Common Software 5 Year	0	0	705	0	0	0	0	0	0	0	0	0	705
271 Shared Common Software 5 Year - Fully Recovered	0	0	0	0	0	0	0	0	0	0	0	0	0
291 Shared Common Land	0	0	0	0	0	0	0	0	0	0	0	0	0
301 Shared Common IT Hardware	0	0	0	0	0	0	0	0	0	0	0	0	0
311 Shared Common Structures & Improvements	31	57	80	100	116	131	143	154	163	170	177	8,983	10,304
312 Shared Common Furniture & Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0
313 Shared Common Communications	0	0	0	0	0	0	0	0	0	0	0	0	0
	31	57	785	100	116	131	143	154	163	170	177	8,983	11,008

Asset ID	Additions	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	YTD-15
10 Steam Production Land	0	0	0	0	0	0	0	0	0	0	0	0	0	0
20 Steam Production Easements	0	0	0	0	0	0	0	0	0	0	0	0	0	0
30 Steam Production Other	28	38	51	57	60	62	63	63	63	63	63	63	63	668
	28	38	51	57	60	62	63	63	63	63	63	63	63	668
40 Other Production Land	0	0	0	0	0	0	0	0	0	0	0	0	0	0
50 Other Production Easements	0	0	0	0	0	0	0	0	0	0	0	0	0	0
60 Other Production Other	74	112	765	399	678	383	3,093	378	338	1,753	1,010	121	9,105	9,105
	74	112	765	399	678	383	3,093	378	338	1,753	1,010	121	9,105	9,105
70 Electric Transmission Assigned to Generation	0	0	0	0	0	0	0	0	0	0	0	0	0	0
80 Electric Distribution Assigned to Generation	0	0	0	0	0	0	0	0	0	0	0	0	0	0
90 Nuclear Generation	0	0	0	0	0	0	0	0	0	0	0	0	0	8,135
100 Electric Distribution Software & Franchises	0	0	0	0	0	0	0	0	0	0	0	0	0	7,930
100 Electric Distribution Software & Franchises - Fully Recovered	0	0	0	0	0	0	0	0	0	0	0	0	0	0
110 Electric Distribution Land	0	0	0	0	0	0	0	0	0	0	0	0	0	0
110 Electric Distribution Land	418	426	432	438	442	446	449	452	455	457	459	460	460	5,334
120 Electric Distribution Easements	43,827	29,043	29,329	29,597	33,130	31,311	34,094	51,952	30,807	30,868	30,803	54,321	429,081	429,081
130 Electric Distribution Other	44,245	29,469	29,761	30,034	33,572	31,758	34,543	52,404	31,261	31,325	31,261	62,711	442,345	442,345
140 Electric Generation Assigned to Electric Distribution	101	61	37	22	13	8	5	3	2	1	1	1	0	254
150 Electric Transmission Land Assigned to Electric Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0	0
151 Electric Transmission Easement Assigned to Electric Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0	0
152 Electric Transmission Other Assigned to Electric Distribution	0	0	0	0	4,921	0	0	0	0	0	0	0	0	4,921
	101	61	37	22	4,935	8	5	3	2	1	1	1	0	5,175
160 Electric General Land & Non Depreciables	0	0	0	0	0	0	0	0	0	0	0	0	0	0
170 Electric General Other	541	530	522	512	507	503	499	497	494	492	491	491	490	6,078
	541	530	522	512	507	503	499	497	494	492	491	491	490	6,078
180 Gas Storage Land	0	0	0	0	0	0	0	0	0	0	0	0	0	0
190 Gas Storage Other	0	0	0	0	0	0	0	0	0	0	0	0	0	0
200 Gas Transmission Land	0	0	0	0	0	0	0	0	0	0	0	0	0	0
210 Gas Transmission Easements	1,125	1,060	1,023	991	972	978	964	954	991	974	962	959	959	11,952
220 Gas Transmission Other	1,125	1,060	1,023	991	972	978	964	954	991	974	962	959	959	11,952
230 Gas Distribution Software & Franchises	0	0	0	0	0	0	0	0	0	0	0	0	0	0
230 Gas Distribution Software & Franchises - Fully Recovered	0	0	0	0	0	0	0	0	0	0	0	0	0	0
240 Gas Distribution & General Land	0	0	0	0	0	0	0	0	0	0	0	0	0	0
250 Gas Distribution & General Easements	2	2	3	2	2	3	3	2	2	3	3	3	3	29
260 Gas Distribution & General Other	3,562	3,539	3,562	3,666	3,854	3,891	3,978	4,098	4,120	4,278	4,368	4,368	4,368	56,866
	3,564	3,541	3,565	3,669	3,856	3,894	3,981	4,100	4,122	4,280	4,370	4,370	4,370	56,895
270 Common Software 5 Year	0	0	5,679	580	3,366	2,969	1,226	580	580	3,732	0	30,390	49,101	49,101
270 Common Software 5 Year-Fully Recovered	0	0	0	0	0	0	0	0	0	0	0	0	0	0
280 Common Software 15 Year	0	0	0	0	0	0	0	0	0	0	0	0	0	0
280 Common Software 15 Year-Fully Recovered	0	0	0	0	0	0	0	0	0	0	0	0	0	0
290 Common Land & Non-Depreciable Easements	63	107	137	158	172	403	225	229	232	645	236	11,246	13,853	13,853
300 Common IT Hardware	4,282	775	870	952	1,022	1,083	1,135	1,180	1,219	1,251	1,280	24,633	39,682	39,682
310 Common Other	4,346	863	6,687	1,689	4,560	4,454	2,566	1,989	2,031	5,628	1,516	66,268	102,636	102,636
Total	54,023	35,693	42,410	37,374	49,141	42,040	45,733	60,368	39,303	44,517	39,675	152,692	642,989	642,989

Asset ID	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	YTD-15
Common Shared Assets													
171 Shared Electric Communications	0	0	0	0	0	0	0	0	0	0	0	0	0
261 Shared Gas Communications	0	0	0	0	0	0	0	0	0	0	0	0	0
271 Shared Common Software 5 Year	0	0	0	0	0	0	0	0	0	0	0	0	0
271 Shared Common Software 5 Year - Fully Recovered	0	0	0	0	0	0	0	0	0	0	0	0	0
291 Shared Common Land	0	0	0	0	0	0	0	0	0	0	0	0	0
301 Shared Common IT Hardware	203	221	253	281	304	324	341	356	369	380	389	10,557	13,978
311 Shared Common Structures & Improvements	0	0	0	0	0	0	0	0	0	0	0	0	0
312 Shared Common Furniture & Equipment	2,787	0	0	0	0	0	0	0	0	0	0	0	2,787
313 Shared Common Communications	2,990	221	253	281	304	324	341	356	369	380	389	10,557	16,764

Asset ID	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	YTD-16
10 Steam Production Land	0	0	0	0	0	0	0	0	0	0	0	0	0
20 Steam Production Easements	0	0	0	0	0	0	0	0	0	0	0	0	0
30 Steam Production Other	44	56	62	64	66	66	67	67	67	67	67	67	742
	44	56	62	64	66	66	67	67	67	67	67	67	742
40 Other Production Land	0	0	0	0	0	0	0	0	0	0	0	0	0
50 Other Production Easements	0	0	0	0	0	0	0	0	0	0	0	0	0
60 Other Production Other	78	117	786	268	1,181	2,366	315	1,032	348	542	2,077	126	9,236
	78	117	786	268	1,181	2,366	315	1,032	348	542	2,077	126	9,236
70 Electric Transmission Assigned to Generation	0	0	0	0	0	0	0	0	0	0	0	0	0
80 Electric Distribution Assigned to Generation	0	0	0	0	0	0	0	0	0	0	0	0	0
90 Nuclear Generation	197	196	196	195	195	195	195	195	195	195	195	195	2,349
100 Electric Distribution Software & Franchises	0	0	0	0	0	0	0	0	0	0	0	0	5,074
100 Electric Distribution Software & Franchises - Fully Recovered	0	0	0	0	0	0	0	0	0	0	0	0	0
110 Electric Distribution Land	0	0	0	0	0	0	0	0	0	0	0	0	0
120 Electric Distribution Easements	466	471	476	479	483	485	488	489	491	493	494	495	5,809
130 Electric Distribution Other	33,001	33,668	47,092	45,158	37,239	39,687	35,435	39,943	35,706	35,742	35,732	36,066	454,469
	33,467	34,139	47,568	45,637	37,722	40,172	35,922	40,432	36,197	36,235	36,226	41,634	465,352
140 Electric Generation Assigned to Electric Distribution	0	0	0	0	0	0	0	0	0	0	0	0	1
150 Electric Transmission Land Assigned to Electric Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0
151 Electric Transmission Easement Assigned to Electric Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0
152 Electric Transmission Other Assigned to Electric Distribution	0	0	18,385	177	0	0	0	0	0	0	0	0	18,562
	0	0	18,385	177	0	0	0	0	0	0	0	0	18,562
160 Electric General Land & Non Depreciables	0	0	0	0	0	0	0	0	0	0	0	0	0
170 Electric General Other	496	496	496	493	493	493	492	492	492	492	492	521	25,595
	496	496	496	493	493	493	492	492	492	492	492	521	25,595
180 Gas Storage Land	0	0	0	0	0	0	0	0	0	0	0	0	0
190 Gas Storage Other	0	0	0	0	0	0	0	0	0	0	0	0	0
200 Gas Transmission Land	0	0	0	0	0	0	0	0	0	0	0	0	0
210 Gas Transmission Easements	929	909	900	888	881	894	884	876	914	896	882	878	10,730
220 Gas Transmission Other	929	909	900	888	881	894	884	876	914	896	882	878	10,730
230 Gas Distribution Software & Franchises	0	0	0	0	0	0	0	0	0	0	0	0	0
230 Gas Distribution Software & Franchises - Fully Recovered	0	0	0	0	0	0	0	0	0	0	0	0	0
240 Gas Distribution & General Land	0	0	0	0	0	0	0	0	0	0	0	0	0
250 Gas Distribution & General Easements	2	2	3	3	2	3	3	2	2	3	3	3	32
260 Gas Distribution & General Other	4,791	5,176	5,425	5,643	5,869	5,937	6,023	6,126	12,311	7,053	7,388	6,788	78,532
	4,793	5,179	5,429	5,646	5,871	5,940	6,026	6,129	12,313	7,056	7,391	6,791	78,564
270 Common Software 5 Year	0	0	0	0	1,563	3,953	0	0	0	0	0	0	32,212
270 Common Software 5 Year-Fully Recovered	0	0	0	0	0	0	0	0	0	0	0	0	0
280 Common Software 15 Year	0	0	0	0	0	0	0	0	0	0	0	0	0
280 Common Software 15 Year-Fully Recovered	0	0	0	0	0	0	0	0	0	0	0	0	0
290 Common Land & Non-Depreciable Easements	214	1,493	228	233	408	237	239	240	240	241	2,266	32,691	38,729
300 Common IT Hardware	1,332	1,350	2,036	2,229	2,390	2,524	2,637	2,731	2,810	2,875	2,932	29,401	55,248
310 Common Other	1,546	2,843	2,265	2,461	4,360	6,714	2,876	2,971	3,051	3,116	5,197	94,304	131,704
Total	41,551	43,936	76,086	55,830	50,768	56,841	46,777	52,194	53,578	68,215	52,557	144,500	742,833

Asset ID	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	YTD-16
Common Shared Assets													
171 Shared Electric Communications	0	0	0	0	0	0	0	0	0	0	0	0	0
261 Shared Gas Communications	0	0	0	0	0	0	0	0	0	0	0	0	0
271 Shared Common Software 5 Year	0	0	0	0	0	0	0	0	0	0	0	0	0
271 Shared Common Software 5 Year - Fully Recovered	0	0	0	0	0	0	0	0	0	0	0	0	0
291 Shared Common Land	0	0	0	0	0	0	0	0	0	0	0	0	0
301 Shared Common IT Hardware	0	0	0	0	0	0	0	0	0	0	0	0	0
311 Shared Common Structures & Improvements	424	447	937	968	995	1,018	1,038	1,055	1,070	1,082	1,093	1,102	11,229
312 Shared Common Furniture & Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0
313 Shared Common Communications	0	0	0	0	0	0	0	0	0	0	0	0	0
	424	447	937	968	995	1,018	1,038	1,055	1,070	1,082	1,093	1,102	11,229

Asset ID	2014	2015	2016
10 Steam Production Land	0	0	0
20 Steam Production Easements	0	0	0
30 Steam Production Other	6,952	668	742
	<u>6,952</u>	<u>668</u>	<u>742</u>
40 Other Production Land	0	0	0
50 Other Production Easements	0	0	0
60 Other Production Other	16,804	9,105	9,236
	<u>16,804</u>	<u>9,105</u>	<u>9,236</u>
70 Electric Transmission Assigned to Generation	0	0	0
80 Electric Distribution Assigned to Generation	0	0	0
90 Nuclear Generation	0	8,135	2,349
100 Electric Distribution Software & Franchises	39,257	7,930	5,074
100 Electric Distribution Software & Franchises - Fully Recovered	0	0	0
110 Electric Distribution Land	0	0	0
120 Electric Distribution Easements	5,289	5,334	5,809
130 Electric Distribution Other	484,524	429,081	454,469
	<u>529,069</u>	<u>442,345</u>	<u>465,352</u>
140 Electric Generation Assigned to Electric Distribution	4,189	254	1
150 Electric Transmission Land Assigned to Electric Distribution	0	0	0
151 Electric Transmission Easement Assigned to Electric Distribution	0	0	0
152 Electric Transmission Other Assigned to Electric Distribution	0	4,921	18,562
	<u>4,189</u>	<u>5,175</u>	<u>18,562</u>
160 Electric General Land & Non-Depreciables	0	0	0
170 Electric General Other	15,016	6,078	25,595
	<u>15,016</u>	<u>6,078</u>	<u>25,595</u>
180 Gas Storage Land	0	0	0
190 Gas Storage Other	0	0	0
	<u>0</u>	<u>0</u>	<u>0</u>
200 Gas Transmission Land	0	0	0
210 Gas Transmission Easements	507	0	0
220 Gas Transmission Other	44,315	11,952	10,730
	<u>44,822</u>	<u>11,952</u>	<u>10,730</u>
230 Gas Distribution Software & Franchises	0	0	0
230 Gas Distribution Software & Franchises - Fully Recovered	0	0	0
240 Gas Distribution & General Land	0	0	0
250 Gas Distribution & General Easements	16	29	32
260 Gas Distribution & General Other	43,602	56,866	78,532
	<u>43,619</u>	<u>56,895</u>	<u>78,564</u>
270 Common Software 5 Year	85,138	49,101	37,727
270 Common Software 5 Year-Fully Recovered	0	0	0
280 Common Software 15 Year	0	0	0
280 Common Software 15 Year-Fully Recovered	0	0	0
290 Common Land & Non-Depreciable Easements	11,320	13,853	38,729
300 Common IT Hardware	76,674	39,662	55,248
310 Common Other	173,131	102,636	131,704
	<u>833,601</u>	<u>642,989</u>	<u>742,833</u>
Total			

Asset ID	2014	2015	2016
Common Shared Assets			
171 Shared Electric Communications	0	0	0
261 Shared Gas Communications	0	0	0
271 Shared Common Software 5 Year	705	0	0
271 Shared Common Software 5 Year - Fully Recovered	0	0	0
291 Shared Common Land	0	0	0
301 Shared Common IT Hardware	0	0	0
311 Shared Common Structures & Improvements	10,304	13,978	11,229
312 Shared Common Furniture & Equipment	0	0	0
313 Shared Common Communications	0	2,787	0
	<u>11,008</u>	<u>16,764</u>	<u>11,229</u>

Summary Totals for Additions By Functional Group - By Month													
	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	YTD-14
Total Adds	0	0	0	0	0	0	0	0	0	0	0	0	0
10 Steam Production Land	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Adds	0	0	0	0	0	0	0	0	0	0	0	0	0
20 Steam Production Easements	122	64	234	22	15	5,094	848	9	9	9	517	8	6,952
Total Adds	0	0	0	0	0	0	0	0	0	0	0	0	0
30 Steam Production Other	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Adds	0	0	0	0	0	0	0	0	0	0	0	0	0
40 Other Production Land	3	66	329	1,222	4,280	2,290	693	363	326	3,443	1,392	2,397	16,804
Total Adds	0	0	0	0	0	0	0	0	0	0	0	0	0
50 Other Production Easements	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Adds	0	0	0	0	0	0	0	0	0	0	0	0	0
60 Other Production Other	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Adds	0	0	0	0	0	0	0	0	0	0	0	0	0
70 Electric Transmission Assigned to Generation	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Adds	0	0	0	0	0	0	0	0	0	0	0	0	0
80 Electric Distribution Assigned to Generation	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Adds	0	0	0	0	0	0	0	0	0	0	0	0	0
90 Nuclear Generation	1,260	0	1,953	0	0	814	7,503	0	0	0	0	27,726	39,257
Total Adds	0	0	0	0	0	0	0	0	0	0	0	0	0
100 Electric Distribution Software & Franchises	492	477	465	455	446	438	431	425	420	416	413	409	5,289
Total Adds	71,593	35,917	32,672	30,477	46,962	36,469	28,620	38,048	31,232	28,281	50,731	59,521	484,524
110 Electric Distribution Land	967	584	403	294	254	255	255	255	253	247	225	167	4,189
Total Adds	0	0	0	0	0	0	0	0	0	0	0	0	0
120 Electric Distribution Easements	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Adds	0	0	0	0	0	0	0	0	0	0	0	0	0
130 Electric Distribution Other	3,390	1,090	3,228	878	801	2,018	685	643	608	580	557	539	15,016
Total Adds	0	0	0	0	0	0	0	0	0	0	0	0	0
140 Electric Generation Assigned to Electric Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Adds	0	0	0	0	0	0	0	0	0	0	0	0	0
152 Electric Transmission Other Assigned to Electric Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Adds	0	0	0	0	0	0	0	0	0	0	0	0	0
160 Electric General Land & Non Depreciables	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Adds	0	0	0	0	0	0	0	0	0	0	0	0	0
170 Electric General Other	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Adds	0	0	0	0	0	0	0	0	0	0	0	0	0
171 Shared Electric Communications	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Adds	0	0	0	0	0	0	0	0	0	0	0	0	0
180 Gas Storage Land	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Adds	0	0	0	0	0	0	0	0	0	0	0	0	0
190 Gas Storage Other	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Adds	0	0	0	0	0	0	0	0	0	0	0	0	0
200 Gas Transmission Land	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Adds	0	0	0	0	0	0	0	0	0	0	0	0	0
210 Gas Transmission Easements	10,811	7,860	5,804	4,353	3,337	2,653	2,154	1,803	1,607	1,422	1,294	1,216	44,315
Total Adds	0	0	0	0	0	0	0	0	0	0	0	0	0
220 Gas Transmission Other	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Adds	0	0	0	0	0	0	0	0	0	0	0	0	0
230 Gas Distribution Software & Franchises	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Adds	0	0	0	0	0	0	0	0	0	0	0	0	0
240 Gas Distribution & General Land	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Adds	0	0	0	2	1	2	2	1	1	2	2	2	16
250 Gas Distribution & General Easements	0	0	0	2	1	2	2	1	1	2	2	2	16

Summary Totals for Additions By Functional Group - By Month													
	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	YTD-14
Total Adds	3,737	7,162	2,842	2,817	2,980	3,022	3,162	3,341	3,412	3,627	3,811	3,689	43,602
260 Gas Distribution & General Other													
Total Adds	0	1,947	17,437	1,692	2,446	412	6,767	1,941	4,726	715	43	47,012	85,138
270 Common Software 5 Year													
Total Adds	0	0	705	0	0	0	0	0	0	0	0	0	705
271 Shared Common Software 5 Year													
Total Adds	0	0	0	0	0	0	0	0	0	0	0	0	0
280 Common Software 15 Year													
Total Adds	0	0	0	0	0	0	0	0	0	0	0	0	0
290 Common Land & Non-Depreciable Easements													
Total Adds	0	0	0	0	0	0	0	0	0	0	0	0	0
291 Shared Common Land													
Total Adds	0	0	5,884	918	508	372	0	71	0	0	0	3,567	11,320
300 Common IT Hardware													
Total Adds	0	0	0	0	0	0	0	0	0	0	0	0	0
301 Shared Common IT Hardware													
Total Adds	1,117	5,032	940	885	839	802	6,013	744	722	702	1,538	57,338	76,674
310 Common Other													
Total Adds	31	57	80	100	116	131	143	154	163	170	177	8,983	10,304
311 Shared Common Structures & Improvements													
Total Adds	0	0	0	0	0	0	0	0	0	0	0	0	0
312 Shared Common Furniture & Equipment													
Total Adds	0	0	0	0	0	0	0	0	0	0	0	0	0
313 Shared Common Communications													
Total Adds	0	0	0	0	0	0	0	0	0	0	0	0	0

Summary Totals for Additions By Functional Group - By Month													
	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	YTD-15
Total Adds	0	0	0	0	0	0	0	0	0	0	0	0	0
10 Steam Production Land	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Adds	0	0	0	0	0	0	0	0	0	0	0	0	0
20 Steam Production Easements	28	38	51	57	60	62	63	63	63	63	63	55	668
Total Adds	0	0	0	0	0	0	0	0	0	0	0	0	0
30 Steam Production Other	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Adds	0	0	0	0	0	0	0	0	0	0	0	0	0
40 Other Production Land	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Adds	0	0	0	0	0	0	0	0	0	0	0	0	0
50 Other Production Easements	74	112	765	399	678	383	3,093	378	338	1,753	1,010	121	9,105
Total Adds	0	0	0	0	0	0	0	0	0	0	0	0	0
60 Other Production Other	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Adds	0	0	0	0	0	0	0	0	0	0	0	0	0
70 Electric Transmission Assigned to Generation	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Adds	0	0	0	0	0	0	0	0	0	0	0	0	0
80 Electric Distribution Assigned to Generation	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Adds	0	0	0	0	0	0	0	0	0	0	0	8,135	8,135
90 Nuclear Generation	0	0	0	0	0	0	0	0	0	0	0	7,930	7,930
Total Adds	0	0	0	0	0	0	0	0	0	0	0	0	0
100 Electric Distribution Software & Franchises	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Adds	418	426	432	438	442	446	449	452	455	457	459	460	5,334
110 Electric Distribution Land	43,827	29,043	29,329	29,597	33,130	31,311	34,084	51,952	30,807	30,868	30,803	54,321	429,081
Total Adds	101	61	37	22	13	8	5	3	2	1	1	0	254
140 Electric Generation Assigned to Electric Distribution	0	0	0	0	4,921	0	0	0	0	0	0	0	4,921
Total Adds	0	0	0	0	0	0	0	0	0	0	0	0	0
152 Electric Transmission Other Assigned to Electric Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Adds	541	530	522	512	507	503	499	497	494	492	491	490	6,078
160 Electric General Land & Non Depreciables	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Adds	0	0	0	0	0	0	0	0	0	0	0	0	0
170 Electric General Other	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Adds	0	0	0	0	0	0	0	0	0	0	0	0	0
171 Shared Electric Communications	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Adds	0	0	0	0	0	0	0	0	0	0	0	0	0
180 Gas Storage Land	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Adds	0	0	0	0	0	0	0	0	0	0	0	0	0
190 Gas Storage Other	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Adds	0	0	0	0	0	0	0	0	0	0	0	0	0
200 Gas Transmission Land	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Adds	0	0	0	0	0	0	0	0	0	0	0	0	0
210 Gas Transmission Easements	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Adds	1,125	1,060	1,023	991	972	978	964	954	991	974	962	959	11,952
220 Gas Transmission Other	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Adds	0	0	0	0	0	0	0	0	0	0	0	0	0
230 Gas Distribution Software & Franchises	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Adds	0	0	0	0	0	0	0	0	0	0	0	0	0
240 Gas Distribution & General Land	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Adds	2	2	3	2	2	3	3	2	2	3	3	3	29
250 Gas Distribution & General Easements													

Summary Totals for Additions By Functional Group - By Month													
	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	YTD-15
Total Adds	3,562	3,539	3,562	3,666	3,854	3,891	3,978	4,098	4,120	4,278	4,368	13,949	56,866
260 Gas Distribution & General Other													
Total Adds	0	0	5,679	580	3,366	2,969	1,226	580	580	3,732	0	30,390	49,101
270 Common Software 5 Year													
Total Adds	0	0	0	0	0	0	0	0	0	0	0	0	0
271 Shared Common Software 5 Year													
Total Adds	0	0	0	0	0	0	0	0	0	0	0	0	0
280 Common Software 15 Year													
Total Adds	0	0	0	0	0	0	0	0	0	0	0	0	0
290 Common Land & Non-Depreciable Easements													
Total Adds	0	0	0	0	0	0	0	0	0	0	0	0	0
291 Shared Common Land													
Total Adds	63	107	137	158	172	403	225	229	232	645	236	11,246	13,853
300 Common IT Hardware													
Total Adds	0	0	0	0	0	0	0	0	0	0	0	0	0
301 Shared Common IT Hardware													
Total Adds	4,282	775	870	952	1,022	1,083	1,135	1,180	1,219	1,251	1,280	24,533	39,682
310 Common Other													
Total Adds	203	221	253	281	304	324	341	356	369	380	389	10,557	13,978
311 Shared Common Structures & Improvements													
Total Adds	0	0	0	0	0	0	0	0	0	0	0	0	0
312 Shared Common Furniture & Equipment													
Total Adds	2,787	0	0	0	0	0	0	0	0	0	0	0	2,787
313 Shared Common Communications													

Summary Totals for Additions By Functional Group - By Month													
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	YTD-16
Total Adds	0	0	0	0	0	0	0	0	0	0	0	0	0
10 Steam Production Land	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Adds	0	0	0	0	0	0	0	0	0	0	0	0	0
20 Steam Production Easements	44	56	62	64	66	66	67	67	67	67	67	50	742
Total Adds	44	56	62	64	66	66	67	67	67	67	67	50	742
30 Steam Production Other	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Adds	0	0	0	0	0	0	0	0	0	0	0	0	0
40 Other Production Land	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Adds	0	0	0	0	0	0	0	0	0	0	0	0	0
50 Other Production Easements	78	117	766	268	1,181	2,366	315	1,032	348	542	2,077	126	9,236
Total Adds	78	117	766	268	1,181	2,366	315	1,032	348	542	2,077	126	9,236
60 Other Production Other	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Adds	0	0	0	0	0	0	0	0	0	0	0	0	0
70 Electric Transmission Assigned to Generation	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Adds	0	0	0	0	0	0	0	0	0	0	0	0	0
80 Electric Distribution Assigned to Generation	197	196	196	195	195	195	195	195	195	195	195	195	2,349
Total Adds	197	196	196	195	195	195	195	195	195	195	195	195	2,349
90 Nuclear Generation	0	0	0	0	0	0	0	0	0	0	0	6,074	5,074
Total Adds	0	0	0	0	0	0	0	0	0	0	0	6,074	5,074
100 Electric Distribution Software & Franchises	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Adds	0	0	0	0	0	0	0	0	0	0	0	0	0
110 Electric Distribution Land	466	471	476	479	483	485	488	489	491	493	494	495	5,809
Total Adds	466	471	476	479	483	485	488	489	491	493	494	495	5,809
120 Electric Distribution Easements	33,001	33,668	47,092	45,158	37,239	39,687	35,435	39,943	35,706	35,742	35,732	36,066	454,469
Total Adds	33,001	33,668	47,092	45,158	37,239	39,687	35,435	39,943	35,706	35,742	35,732	36,066	454,469
130 Electric Distribution Other	0	0	0	0	0	0	0	0	0	0	0	0	1
Total Adds	0	0	0	0	0	0	0	0	0	0	0	0	1
140 Electric Generation Assigned to Electric Distribution	0	0	18,385	177	0	0	0	0	0	0	0	0	18,562
Total Adds	0	0	18,385	177	0	0	0	0	0	0	0	0	18,562
152 Electric Transmission Other Assigned to Electric Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Adds	0	0	0	0	0	0	0	0	0	0	0	0	0
160 Electric General Land & Non Depreciables	498	496	496	493	493	493	492	492	492	20,107	521	521	25,695
Total Adds	498	496	496	493	493	493	492	492	492	20,107	521	521	25,695
170 Electric General Other	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Adds	0	0	0	0	0	0	0	0	0	0	0	0	0
171 Shared Electric Communications	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Adds	0	0	0	0	0	0	0	0	0	0	0	0	0
180 Gas Storage Land	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Adds	0	0	0	0	0	0	0	0	0	0	0	0	0
190 Gas Storage Other	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Adds	0	0	0	0	0	0	0	0	0	0	0	0	0
200 Gas Transmission Land	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Adds	0	0	0	0	0	0	0	0	0	0	0	0	0
210 Gas Transmission Easements	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Adds	0	0	0	0	0	0	0	0	0	0	0	0	0
220 Gas Transmission Other	929	909	900	888	881	894	884	876	914	896	882	878	10,730
Total Adds	929	909	900	888	881	894	884	876	914	896	882	878	10,730
230 Gas Distribution Software & Franchises	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Adds	0	0	0	0	0	0	0	0	0	0	0	0	0
240 Gas Distribution & General Land	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Adds	0	0	0	0	0	0	0	0	0	0	0	0	0
250 Gas Distribution & General Easements	2	2	3	3	2	3	3	2	2	3	3	3	32
Total Adds	2	2	3	3	2	3	3	2	2	3	3	3	32

Summary Totals for Additions By Functional Group - By Month		Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	YTD-16
Total Adds	260 Gas Distribution & General Other	4,791	5,176	5,425	5,643	5,869	5,937	6,023	6,126	12,311	7,053	7,388	6,788	78,532
Total Adds	270 Common Software 5 Year	0	0	0	0	1,563	3,953	0	0	0	0	0	32,212	37,727
Total Adds	271 Shared Common Software 5 Year	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Adds	280 Common Software 15 Year	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Adds	290 Common Land & Non-Depreciable Easements	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Adds	291 Shared Common Land	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Adds	300 Common IT Hardware	214	1,493	228	233	408	237	239	240	240	241	2,266	32,691	38,729
Total Adds	301 Shared Common IT Hardware	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Adds	310 Common Other	1,332	1,350	2,036	2,229	2,390	2,524	2,637	2,731	2,810	2,875	2,932	29,401	55,248
Total Adds	311 Shared Common Structures & Improvements	424	447	937	968	995	1,018	1,038	1,055	1,070	1,082	1,093	1,102	11,229
Total Adds	312 Shared Common Furniture & Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Adds	313 Shared Common Communications	0	0	0	0	0	0	0	0	0	0	0	0	0

San Diego Gas & Electric Company AFUDC and Adds File

Workbook Name: rbSDGEAdds.xls

Workbook Description: The purpose of this workbook is to calculate and summarize AFUDC, bonus depreciation on specific projects, and additions to plant.

Worksheet

#	<u>Worksheet Title</u>	<u>Worksheet Description</u>
1	<u>Adds10</u>	Steam Generation Land AFUDC calculation and summary of AFUDC and plant additions for specific projects.
2	<u>Adds20</u>	Steam Generation Easements AFUDC calculation and summary of AFUDC and plant additions for specific projects.
3	<u>Adds30</u>	Steam Generation Other AFUDC calculation and summary of AFUDC and plant additions for specific projects.
4	<u>Adds40</u>	Other Production Land AFUDC calculation and summary of AFUDC and plant additions for specific projects.
5	<u>Adds50</u>	Other Production Easements AFUDC calculation and summary of AFUDC and plant additions for specific projects.
6	<u>Adds60</u>	Other Production Other AFUDC calculation and summary of AFUDC and plant additions for specific projects.
7	<u>Adds70</u>	Electric Transmission Assigned to Generation AFUDC calculation and summary of AFUDC and plant additions for specific projects.
8	<u>Adds80</u>	Electric Distribution Assigned to Generation AFUDC calculation and summary of AFUDC and plant additions for specific projects.
9	<u>Adds90</u>	Nuclear Generation AFUDC calculation and summary of AFUDC, plant additions, and bonus depreciation for specific projects.
10	<u>Adds100</u>	Electric Distribution Software and Franchises AFUDC calculation and summary of AFUDC and plant additions for specific projects.
11	<u>Adds110</u>	Electric Distribution Land AFUDC calculation and summary of AFUDC and plant additions for specific projects.
12	<u>Adds120</u>	Electric Distribution Easements AFUDC calculation and summary of AFUDC and plant additions for specific projects.
13	<u>Adds130</u>	Electric Distribution Other AFUDC calculation and summary of AFUDC and plant additions for specific projects.
14	<u>Adds140</u>	Electric Generation Assigned to Distribution AFUDC calculation and summary of AFUDC and plant additions for specific projects.
15	<u>Adds150-151-152</u>	Electric Transmission Assigned to Electric Distribution AFUDC calculation and summary of AFUDC and plant additions for specific projects.
16	<u>Adds160</u>	Electric General Land and Non-Depreciables AFUDC calculation and summary of AFUDC and plant additions for specific projects.
17	<u>Adds170-171</u>	Electric General Other AFUDC calculation and summary of AFUDC and plant additions for specific projects.
18	<u>Adds180</u>	Gas Storage Land AFUDC calculation and summary of AFUDC and plant additions for specific projects.
19	<u>Adds190</u>	Gas Storage Other AFUDC calculation and summary of AFUDC and plant additions for specific projects.

San Diego Gas & Electric Company AFUDC and Adds File

Workbook Name: rbSDGEAdds.xls

Workbook Description: The purpose of this workbook is to calculate and summarize AFUDC, bonus depreciation on specific projects, and additions to plant.

Worksheet

#	<u>Worksheet Title</u>	<u>Worksheet Description</u>
20	<u>Adds200</u>	Gas Transmission Land AFUDC calculation and summary of AFUDC and plant additions for specific projects.
21	<u>Adds210</u>	Gas Transmission Easements AFUDC calculation and summary of AFUDC and plant additions for specific projects.
22	<u>Adds220</u>	Gas Transmission Other AFUDC calculation and summary of AFUDC and plant additions for specific projects.
23	<u>Adds230</u>	Gas Distribution Software and Franchises AFUDC calculation and summary of AFUDC and plant additions for specific projects.
24	<u>Adds240</u>	Gas Distribution and General Land AFUDC calculation and summary of AFUDC and plant additions for specific projects.
25	<u>Adds250</u>	Gas Distribution and General Easements AFUDC calculation and summary of AFUDC and plant additions for specific projects.
26	<u>Adds260-261</u>	Gas Distribution and General Other AFUDC calculation and summary of AFUDC and plant additions for specific projects.
27	<u>Adds270-271</u>	Common Software 5 Year AFUDC calculation and summary of AFUDC and plant additions for specific projects.
28	<u>Adds280</u>	Common Software 15 Year AFUDC calculation and summary of AFUDC and plant additions for specific projects.
29	<u>Adds290-291</u>	Common Land & Non-Depreciable Easements AFUDC calculation and summary of AFUDC and plant additions for specific projects.
30	<u>Adds300-301</u>	Common IT Hardware AFUDC calculation and summary of AFUDC and plant additions for specific projects.
31	<u>Adds310-311-312-313</u>	Common Other AFUDC calculation and summary of AFUDC and plant additions for specific projects.

Summary Totals by Month		Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	YTD-14
Total Adds	10	0	0	0	0	0	0	0	0	0	0	0	0	0
Total AFUDC	10	0	0	0	0	0	0	0	0	0	0	0	0	0
Total CWIP	10	0	0	0	0	0	0	0	0	0	0	0	0	0
Steam Production Land		0	0	0	0	0	0	0	0	0	0	0	0	0
Steam Production Land		0	0	0	0	0	0	0	0	0	0	0	0	0
Steam Production Land		0	0	0	0	0	0	0	0	0	0	0	0	0

Summary Totals by Month	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	YTD-15
Total Adds	0	0	0	0	0	0	0	0	0	0	0	0	0
Total AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Steam Production Land	10												
Steam Production Land	10												
Steam Production Land	10												

Summary Totals by Month	10	Steam Production Land	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	YTD-16
			10	0	0	0	0	0	0	0	0	0	0	0	0
Total AFUDC	10	Steam Production Land	0	0	0	0	0	0	0	0	0	0	0	0	0
Total CWIP	10	Steam Production Land	0	0	0	0	0	0	0	0	0	0	0	0	0

Summary Totals by Month		Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	YTD-14
Total Adds	20	0	0	0	0	0	0	0	0	0	0	0	0	0
Total AFUDC	20	0	0	0	0	0	0	0	0	0	0	0	0	0
Total CWIP	20	0	0	0	0	0	0	0	0	0	0	0	0	0
Steam Production Easements		0	0	0	0	0	0	0	0	0	0	0	0	0
Steam Production Easements		0	0	0	0	0	0	0	0	0	0	0	0	0
Steam Production Easements		0	0	0	0	0	0	0	0	0	0	0	0	0

Summary Totals by Month		Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	YTD-16
Total Adds	20	0	0	0	0	0	0	0	0	0	0	0	0	0
Total AFUDC	20	0	0	0	0	0	0	0	0	0	0	0	0	0
Total CWIP	20	0	0	0	0	0	0	0	0	0	0	0	0	0
Steam Production Easements		0	0	0	0	0	0	0	0	0	0	0	0	0
Steam Production Easements		0	0	0	0	0	0	0	0	0	0	0	0	0

Summary Totals by Month	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	YTD-14
Total Adds	30	30	30	30	30	30	30	30	30	30	30	30	30
Total AFUDC	1	0	3	0	0	85	20	0	0	0	12	0	121
Total CWIP	554	1,402	2,316	3,071	3,987	5,027	983	350	351	354	435	8	8
Steam Production													
Other													
Steam Production													
Other													

Summary Totals by Month	YTD-15												
	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	YTD-15
Total Adds	28	38	51	57	60	62	63	63	63	63	63	63	668
Total AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	3
Total CWIP	27	36	48	54	57	58	59	59	59	59	59	59	52
Steam Production Other	30												
Steam Production Other	30												
Steam Production Other	30												

Summary Totals by Month	YTD-16												
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	YTD-16
Total Adds	44	56	62	64	66	66	67	67	67	67	67	67	742
Total AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	4
Total CWIP	41	52	58	60	62	62	63	63	63	63	63	63	47
Steam Production	30												
Other													
Steam Production	30												
Other													

San Diego Gas & Electric Company
 2016 General Rate Case
 2016 Major Projects: CWIP, Expenditures, Additions and AFUDC
 (Thousands of Dollars)

Group: Steam Production Other
 Asset ID: 30

Asset ID	Budget No. Number	Description	Beg CWIP/ AFUDC	Year 2016												2016 Totals					
				Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec						
30	1	00009A.0 PEC Operational Enhancem	52	33	66	66	66	66	66	66	66	66	66	66	66	66	0	730	EXP		
		0.65%		0	0	1	1	1	1	1	1	1	1	1	1	1	0	0	TOTAL AFUDC		
		100.00%		85	108	119	125	127	129	130	130	130	130	130	130	130	97	0	0	CWIP	
30	2	00009A.0 PEC Operational Enhancem	52	41	52	58	60	62	63	63	63	63	63	63	63	63	47	742	EXP		
		0.65%		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	TOTAL AFUDC	
		100.00%		41	52	58	60	62	63	63	63	63	63	63	63	63	47	0	0	CWIP	
30	3	00009A.0 PEC Operational Enhancem	52	44	56	62	64	66	66	66	67	67	67	67	67	67	50	742	EXP		
		0.65%		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	TOTAL AFUDC	
		100.00%		44	56	62	64	66	66	67	67	67	67	67	67	67	50	0	0	CWIP	
30	4	00009A.0 PEC Operational Enhancem	52	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	TOTAL AFUDC	
		0.65%		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	TOTAL AFUDC
		100.00%		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CWIP
30	5	00009A.0 PEC Operational Enhancem	52	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	TOTAL AFUDC	
		0.65%		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	TOTAL AFUDC
		100.00%		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CWIP
30	6	00010A.0 DSEC Operational Enhancem	52	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	TOTAL AFUDC	
		0.65%		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	TOTAL AFUDC
		100.00%		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CWIP
30	7	00010A.0 DSEC Operational Enhancem	52	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	TOTAL AFUDC	
		0.65%		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	TOTAL AFUDC
		100.00%		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CWIP

Summary Totals by Month	Jan-14 Feb-14 Mar-14 Apr-14 May-14 Jun-14 Jul-14 Aug-14 Sep-14 Oct-14 Nov-14 Dec-14												YTD-14				
	Total Adds	0	0	0	0	0	0	0	0	0	0	0		0	0	0	0
Total AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Production Land	40																
Other Production Land	40																
Other Production Land	40																

San Diego Gas & Electric Company
 TY 2016 General Rate Case
 2014 Major Projects CWIP, Expenditures, Additions and AFUDC
 (Thousands of Dollars)

Group Other Production Land
 Asset ID 40

Asset ID	Budget No.	Description/AFUDC Rate	Beg CWIP/ AFUDC	Year 2014												Comp Date	2014 Totals														
				1	2	3	4	5	6	7	8	9	10	11	12																
0	1	0.00 No Project	0	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	0	No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0 EXP
				TOTAL AFUDC	0	0	0	0	0	0	0	0	0	0	0			0	0	0	0	0	0 TOTAL AFUDC								
				CWIP	0	0	0	0	0	0	0	0	0	0	0			0	0	0	0	0	0 CWIP								
				END CWIP	0	0	0	0	0	0	0	0	0	0	0			0	0	0	0	0	0 END CWIP								
0	2	0.00 No Project	0	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	0	No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0 EXP
				TOTAL AFUDC	0	0	0	0	0	0	0	0	0	0	0			0	0	0	0	0	0 TOTAL AFUDC								
				CWIP	0	0	0	0	0	0	0	0	0	0	0			0	0	0	0	0	0 CWIP								
				END CWIP	0	0	0	0	0	0	0	0	0	0	0			0	0	0	0	0	0 END CWIP								
0	0	No Project	0	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	0	No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0 EXP
				TOTAL AFUDC	0	0	0	0	0	0	0	0	0	0	0			0	0	0	0	0	0 TOTAL AFUDC								
				CWIP	0	0	0	0	0	0	0	0	0	0	0			0	0	0	0	0	0 CWIP								
				END CWIP	0	0	0	0	0	0	0	0	0	0	0			0	0	0	0	0	0 END CWIP								
0	0	No Project	0	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	0	No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0 EXP
				TOTAL AFUDC	0	0	0	0	0	0	0	0	0	0	0			0	0	0	0	0	0 TOTAL AFUDC								
				CWIP	0	0	0	0	0	0	0	0	0	0	0			0	0	0	0	0	0 CWIP								
				END CWIP	0	0	0	0	0	0	0	0	0	0	0			0	0	0	0	0	0 END CWIP								
0	0	No Project	0	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	0	No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0 EXP
				TOTAL AFUDC	0	0	0	0	0	0	0	0	0	0	0			0	0	0	0	0	0 TOTAL AFUDC								
				CWIP	0	0	0	0	0	0	0	0	0	0	0			0	0	0	0	0	0 CWIP								
				END CWIP	0	0	0	0	0	0	0	0	0	0	0			0	0	0	0	0	0 END CWIP								
0	0	No Project	0	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	0	No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0 EXP
				TOTAL AFUDC	0	0	0	0	0	0	0	0	0	0	0			0	0	0	0	0	0 TOTAL AFUDC								
				CWIP	0	0	0	0	0	0	0	0	0	0	0			0	0	0	0	0	0 CWIP								
				END CWIP	0	0	0	0	0	0	0	0	0	0	0			0	0	0	0	0	0 END CWIP								

Summary Totals by Month	Jan-15 Feb-15 Mar-15 Apr-15 May-15 Jun-15 Jul-15 Aug-15 Sep-15 Oct-15 Nov-15 Dec-15												YTD-15										
	Total Adds	0	0	0	0	0	0	0	0	0	0	0		0	0	0	0	0	0	0	0	0	0
Total AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	40																						
	40																						
	40																						

Summary Totals by Month	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	YTD-16
	Total Adds	0	0	0	0	0	0	0	0	0	0	0	0
Total AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Production Land	40												
Other Production Land	40												
Other Production Land	40												

Summary Totals by Month	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	YTD-14
	Total Adds	0	0	0	0	0	0	0	0	0	0	0	0
Total AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Production Easements	50												
Other Production Easements	50												
Other Production Easements	50												

Summary Totals by Month		Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	YTD-15
Total Adds	50	0	0	0	0	0	0	0	0	0	0	0	0	0
Total AFUDC	50	0	0	0	0	0	0	0	0	0	0	0	0	0
Total CWIP	50	0	0	0	0	0	0	0	0	0	0	0	0	0
			Other Production Easements											
			Other Production Easements											
			Other Production Easements											

Summary Totals by Month	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	YTD-16
Total Adds	0	0	0	0	0	0	0	0	0	0	0	0	0
Total AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Production Easements	50												
Other Production Easements	50												
Other Production Easements	50												

Summary Totals by Month		Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	YTD-14
Total Adds	60	3	66	329	1,222	4,280	2,290	693	363	326	3,443	1,392	2,397	16,804
Total AFUDC	60	0	0	2	10	1	12	9	2	2	93	30	81	242
Total CWIP	60	985	1,994	2,823	3,013	4,267	4,429	4,589	5,352	5,904	3,441	2,400	208	208
Other Production														
Other Production														
Other Production														

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 2014 Major Projects CWIP, Expenditures, Additions and AFUDC
 (Thousands of Dollars)

Group Asset ID	Other Production Other 60	Budget Number	Description/AFUDC Rate	Beg CWIP/ AFUDC	Year 2014												2014 Totals								
					Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec									
60		1 00006A.001	Capital Tools & Test Equipme 0.65%	0	0	0	0	0	72	0	73	0	73	0	0	0	0	0	0	0	0	0	0	218 EXP	
			100.00%	0	0	0	0	0	0	0	0	0	0	1	1	0	0	0	0	0	0	0	0	0	3 TOTAL AFUDC
			3	0	0	0	0	0	0	72	50	107	74	124	85	58	40	27	19	19	13	9	0	60	27 CWIP
60	N	2 00006A.002	Capital Tools & Test Equipme 0.65%	0	0	0	0	0	0	0	89	0	89	0	0	0	0	0	0	0	0	0	0	0	267 EXP
			100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	4 TOTAL AFUDC
			3	0	0	0	0	0	0	0	0	89	61	131	90	151	104	71	48	33	23	0	60	71 CWIP	
60	N	3 00008A.001	MEF Operational Enhanceme 0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 EXP
			100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 TOTAL AFUDC
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 CWIP
60		4 00008A.002	MEF Operational Enhanceme 0.65%	3	0	0	0	0	0	26	0	26	0	26	0	0	0	0	0	0	0	0	0	0	103 EXP
			100.00%	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1 TOTAL AFUDC
			3	3	2	27	16	35	21	38	23	39	23	14	8	5	8	5	8	5	8	5	3	60	8 CWIP
60	N	5 00008A.003	MEF Operational Enhanceme 0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	103 EXP
			100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1 TOTAL AFUDC
			3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	9 CWIP
60	N	6 00008A.004	MEF Operational Enhanceme 0.65%	0	165	165	165	165	165	165	165	165	165	165	165	165	165	165	165	165	165	165	165	165	1,982 EXP
			100.00%	0	1	2	3	4	5	6	7	8	9	10	12	6	6	6	6	6	6	6	6	6	72 TOTAL AFUDC
			0	165	332	499	668	838	1,009	1,181	1,354	1,528	1,703	1,880	2,054	2,054	2,054	2,054	2,054	2,054	2,054	2,054	2,054	2,054	0 CWIP
60	N	7 00008A.005	MEF Operational Enhanceme 0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	103 EXP
			100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1 TOTAL AFUDC
			3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	9 CWIP
60	N		MEF Operational Enhanceme 0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	103 EXP
			100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1 TOTAL AFUDC
			3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	9 CWIP
60	N		MEF Operational Enhanceme 0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	103 EXP
			100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1 TOTAL AFUDC
			3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	9 CWIP

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Group Asset ID	Other Production Other 60	Year 2014												2014 Totals			
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec				
Asset ID	Budget Number	Description/AFUDC Rate	Beg CWIP/AFUDC	1	2	3	4	5	6	7	8	9	10	11	12	Comp Date	2014 Totals
15	00009A.013	PEC Operational Enhance 0.65% 100.00%	0	67	67	67	67	67	67	67	67	67	67	67	67	06/30/14	402 EXP 7 TOTAL AFUDC 0 CWIP 0 END CWIP
60		N	0	0	0	0	0	0	0	0	0	0	0	0	0	N/A	408 ADDS 7 AFUDC ADDS
16	00009A.014	PEC Operational Enhance 0.65% 100.00%	86	280	280	280	280	280	280	280	280	280	280	280	280	10/31/14	2,803 EXP 89 TOTAL AFUDC 0 CWIP 0 END CWIP
60		N	86	368	368	368	1,224	1,514	1,805	2,098	2,392	2,689	2,978	2,689	2,689	N/A	2,978 ADDS 90 AFUDC ADDS
17	00009A.015	PEC Operational Enhance 0.65% 100.00%	0	52	52	52	52	52	52	52	52	52	52	52	52	Routine	206 EXP 3 TOTAL AFUDC 10 CWIP 6 END CWIP
60		N	0	21	21	21	28	31	31	19	32	19	12	7	4	40.28%	202 ADDS 1 AFUDC ADDS
18	00009A.016	PEC Operational Enhance 0.65% 100.00%	0	52	52	52	52	52	52	52	52	52	52	52	52	Routine	206 EXP 3 TOTAL AFUDC 10 CWIP 6 END CWIP
60		N	0	21	21	21	28	31	31	19	32	19	12	7	4	40.28%	202 ADDS 1 AFUDC ADDS
19	00009A.017	PEC Operational Enhance 0.65% 100.00%	0	191	191	191	192	192	192	192	192	192	192	192	192	06/30/14	60 EXP 1 TOTAL AFUDC 0 CWIP 0 END CWIP
60		N	0	191	191	191	192	192	192	192	192	192	192	192	192	N/A	61 ADDS 1 AFUDC ADDS
20	00009A.018	PEC Operational Enhance 0.65% 100.00%	0	191	191	191	192	192	192	192	192	192	192	192	192	04/30/14	764 EXP 7 TOTAL AFUDC 0 CWIP 0 END CWIP
60		N	0	191	191	191	192	192	192	192	192	192	192	192	192	N/A	771 ADDS 7 AFUDC ADDS
21	00009A.019	PEC Operational Enhance 0.65% 100.00%	0	63	63	65	65	65	65	65	65	65	65	65	65	03/31/14	191 EXP 1 TOTAL AFUDC 0 CWIP 0 END CWIP
60		N	0	63	127	192	0	0	0	0	0	0	0	0	0	N/A	192 ADDS 1 AFUDC ADDS

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Group Asset ID	Other Production Asset ID	Budget Number	Description/AFUDC Rate	Beg CWIP/ AFUDC	Year 2014												Comp Date	2014 Totals									
					Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec											
60		22	00009A.020 PEC Operational Enhanceme 0.65% 100.00% 3	0	0	52	0	0	0	0	0	52	0	0	0	0	0	0	0	0	0	0	0	0	206	EXP 3 TOTAL AFUDC 10 CWIP 01/00/00 6 END CWIP 202 ADDS 40.28% 1 AFUDC ADDS	
60		23	00009A.021 PEC Operational Enhanceme 0.65% 100.00% 0	0	18	18	18	18	18	18	18	18	18	18	18	18	18	18	18	18	18	18	18	18	217	EXP 8 TOTAL AFUDC 0 CWIP 01/00/00 0 END CWIP 225 ADDS 100.00% 8 AFUDC ADDS	
60		24	00009A.022 PEC Operational Enhanceme 0.65% 100.00% 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP 0 TOTAL AFUDC 0 CWIP 01/00/00 0 END CWIP 0 ADDS 100.00% 0 AFUDC ADDS
60		25	00009A.023 PEC Operational Enhanceme 0.65% 100.00% 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP 0 TOTAL AFUDC 0 CWIP 01/00/00 0 END CWIP 0 ADDS 100.00% 0 AFUDC ADDS
60		26	00009A.024 PEC Operational Enhanceme 0.65% 100.00% 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP 0 TOTAL AFUDC 0 CWIP 01/00/00 0 END CWIP 0 ADDS 100.00% 0 AFUDC ADDS
60		27	00009A.025 PEC Operational Enhanceme 0.65% 100.00% 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP 0 TOTAL AFUDC 0 CWIP 01/00/00 0 END CWIP 0 ADDS 100.00% 0 AFUDC ADDS
60		28	00009A.026 PEC Operational Enhanceme 0.65% 100.00% 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP 0 TOTAL AFUDC 0 CWIP 01/00/00 0 END CWIP 0 ADDS 100.00% 0 AFUDC ADDS

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Group Asset ID	Other Production Other 60	Budget Number	Description/AFUDC Rate	Beg CWIP/ AFUDC	Year 2014												2014 Totals											
					Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec												
43	00010A.015	DSEC Operational Enhancer	0.65%	0	0	0	0	0	55	0	0	0	55	0	0	0	0	0	0	0	0	0	0	0	218	EXP		
			100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	3	TOTAL AFUDC	
				0	0	0	0	55	82	49	29	50	84	51	30	18	0	0	0	0	0	0	0	0	0	30	CWIP	
				0	0	0	0	33	45	27	49	50	84	51	30	18	0	0	0	0	0	0	0	0	0	18	END CWIP	
60	N			0	0	0	0	22	13	30	18	33	20	34	20	12	0	0	0	0	0	0	0	0	0	203	ADDS	
				0	0	0	0	0	0	0	0	0	0	0	0	60	0	0	0	0	0	0	0	0	0	1	AFUDC ADDS	
44	00010A.016	DSEC Operational Enhancer	0.65%	0	0	0	0	55	0	0	0	55	0	0	0	0	0	0	0	0	0	0	0	0	0	218	EXP	
			100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	3	TOTAL AFUDC	
				0	0	0	0	55	82	49	29	50	84	51	30	18	0	0	0	0	0	0	0	0	0	30	CWIP	
				0	0	0	0	33	45	27	49	50	84	51	30	18	0	0	0	0	0	0	0	0	0	18	END CWIP	
60	N			0	0	0	0	22	13	30	18	33	20	34	20	12	0	0	0	0	0	0	0	0	0	203	ADDS	
				0	0	0	0	0	0	0	0	0	0	0	60	0	0	0	0	0	0	0	0	0	0	1	AFUDC ADDS	
45	00010A.017	DSEC Operational Enhancer	0.65%	0	0	0	0	65	66	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	131	EXP	
			100.00%	0	0	0	0	0	1	1	96	62	50	40	32	26	0	0	0	0	0	0	0	0	0	32	TOTAL AFUDC	
				0	0	0	0	65	119	96	62	50	40	32	26	0	0	0	0	0	0	0	0	0	0	26	END CWIP	
60	N			0	0	0	0	0	52	95	76	62	50	40	32	26	0	0	0	0	0	0	0	0	0	108	ADDS	
				0	0	0	0	0	13	24	19	15	12	10	8	6	0	0	0	0	0	0	0	0	0	1	AFUDC ADDS	
46	00010A.019	DSEC Operational Enhancer	0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP
			100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	TOTAL AFUDC
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CWIP
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	END CWIP
60	N			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	ADDS
				0	0	0	0	0	0	0	0	0	0	0	0	60	0	0	0	0	0	0	0	0	0	0	0	AFUDC ADDS
47	00010A.020	DSEC Operational Enhancer	0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP
			100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	TOTAL AFUDC
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CWIP
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	END CWIP
60	N			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	ADDS
				0	0	0	0	0	0	0	0	0	0	0	0	60	0	0	0	0	0	0	0	0	0	0	0	AFUDC ADDS
48	00010A.022	DSEC Operational Enhancer	0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP
			100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	TOTAL AFUDC
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CWIP
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	END CWIP
60	N			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	ADDS
				0	0	0	0	0	0	0	0	0	0	0	0	60	0	0	0	0	0	0	0	0	0	0	0	AFUDC ADDS
49	00011A.001	CPEP Operational Enhancer	0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP
			100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	TOTAL AFUDC
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CWIP
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	END CWIP
60	N			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	ADDS
				0	0	0	0	0	0	0	0	0	0	0	0	60	0	0	0	0	0	0	0	0	0	0	0	AFUDC ADDS

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 (Thousands of Dollars)

Group Other Production Other
 Asset ID 60

Asset ID	Budget Number	Description/AFUDC Rate	Beg CWIP/AFUDC	Year 2014												Comp Date	2014 Totals	
				Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec			
60	50	00011A.002 CPEP Operational Enhancem	15	0	0	0	145	145	145	145	145	145	145	145	145	0	11	1,162 EXP
		0.65%		0	0	0	1	2	3	4	5	6	6	6	6	3	0	28 TOTAL AFUDC
		100.00%		15	15	15	161	308	456	604	754	905	1,056	1,205	1,205	0	0	0 CWIP
		0		15	15	15	161	308	456	604	754	905	1,056	1,205	1,205	0	0	0 END CWIP
60	51	00011A.003 CPEP Operational Enhancem	0	0	0	0	26	0	26	0	26	0	26	0	0	0	0	103 EXP
		0.65%		0	0	0	0	0	0	0	0	0	0	0	0	0	0	1 TOTAL AFUDC
		100.00%		0	0	0	26	16	35	21	39	23	40	24	14	9	9	9 CWIP
		3		0	0	0	15	9	21	13	23	14	24	14	9	5	5	5 END CWIP
60	52	00011A.004 CPEP Operational Enhancem	0	0	0	0	26	0	26	0	26	0	26	0	0	0	0	103 EXP
		0.65%		0	0	0	0	0	0	0	0	0	0	0	0	0	0	1 TOTAL AFUDC
		100.00%		0	0	0	26	16	35	21	39	23	40	24	14	9	9	9 CWIP
		3		0	0	0	15	9	21	13	23	14	24	14	9	5	5	5 END CWIP
60	53	00011A.005 CPEP Operational Enhancem	0	0	0	0	26	0	26	0	26	0	26	0	0	0	0	103 EXP
		0.65%		0	0	0	0	0	0	0	0	0	0	0	0	0	0	1 TOTAL AFUDC
		100.00%		0	0	0	26	16	35	21	39	23	40	24	14	9	9	9 CWIP
		3		0	0	0	15	9	21	13	23	14	24	14	9	5	5	5 END CWIP
60	54	00011A.006 CPEP Operational Enhancem	0	0	0	0	26	0	26	0	26	0	26	0	0	0	0	103 EXP
		0.65%		0	0	0	0	0	0	0	0	0	0	0	0	0	0	1 TOTAL AFUDC
		100.00%		0	0	0	26	16	35	21	39	23	40	24	14	9	9	9 CWIP
		0		0	0	0	15	9	21	13	23	14	24	14	9	5	5	5 END CWIP
60	60	N	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	103 EXP
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	1 TOTAL AFUDC
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	9 CWIP
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	5 END CWIP

		Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	YTD-15
60	Total Adds	74	112	765	399	678	383	3,093	378	338	1,753	1,010	121	9,105
60	Total AFUDC	0	1	5	2	6	2	55	2	2	43	17	1	136
60	Total CWIP	927	1,819	2,176	2,886	3,292	4,310	1,937	2,214	2,270	1,137	334	216	216
	Other Production													
	Other Production													
	Other Production													
	Other Production													

San Diego Gas & Electric Company
 TY 2016 General Rate Case
 2015 Major Projects CWIP, Expenditures, Additions and AFUDC
 (Thousands of Dollars)

Group Asset ID		Other Production Other 60		Year 2015												2015 Totals	
Asset ID	Budget Number	Description	Beg CWIP/ AFUDC	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec		Comp Date
60	29 00009A.027	PEC Operational Enhanceme	0	0	0	0	0	0	0	0	0	0	0	0	0	0	08/31/16
		0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	01/00/00
		100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	N/A
																	100.00%
60	30 00009A.028	PEC Operational Enhanceme	0	0	0	0	0	0	0	0	0	0	0	0	0	0	03/31/16
		0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	01/00/00
		100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	N/A
																	100.00%
60	31 00010A.001	DSEC Operational Enhancem	4	0	0	0	1	1	1	1	1	1	1	1	1	1	0
		0.65%	4	4	2	1	2	2	2	2	2	2	2	2	2	2	Routine
		100.00%	4	2	1	1	1	1	1	1	1	1	1	1	1	1	01/00/00
																	Routine
60	32 00010A.003	DSEC Operational Enhancem	0	0	0	0	0	0	0	0	0	0	0	0	0	0	05/31/14
		0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	01/00/00
		100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	Prior Period
																	100.00%
60	33 00010A.005	DSEC Operational Enhancem	0	0	0	0	0	0	0	0	0	0	0	0	0	0	06/30/14
		0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	01/00/00
		100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	Prior Period
																	100.00%
60	34 00010A.006	DSEC Operational Enhancem	0	0	0	0	0	0	0	0	0	0	0	0	0	0	06/30/14
		0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	01/00/00
		100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	Prior Period
																	100.00%
60	35 00010A.007	DSEC Operational Enhancem	8	0	0	75	0	0	76	0	0	0	0	0	0	0	0
		0.65%	8	0	0	0	0	0	0	0	0	0	0	0	0	0	Routine
		100.00%	8	4	4	77	42	23	89	48	26	91	49	27	15	0	01/00/00
			8	4	2	42	23	12	48	26	14	49	27	15	8	0	Routine
			4	2	35	19	11	41	22	12	42	23	12	7	229	1	45.63%
																	100.00%

San Diego Gas & Electric Company
 TY 2016 General Rate Case
 2015 Major Projects CWIP, Expenditures, Additions and AFUDC
 (Thousands of Dollars)

Asset ID	Group Asset ID	Other Production	Asset No.	Budget Number	Description	Year 2015												Comp Date	2015 Totals			
						Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec					
						Beg CWIP/AFUDC														Totals		
60		Other Production	36	00010A.008	DSEC Operational Enhancemr	0	0	0	0	0	0	0	0	0	0	0	0	0	06/30/14	0 EXP		
					0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 TOTAL AFUDC	
					100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	01/00/00	0 CWIP
60	N		37	00010A.009	DSEC Operational Enhancemr	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 EXP		
					0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	06/30/14	0 TOTAL AFUDC
					100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	01/00/00	0 CWIP
60	N		38	00010A.010	DSEC Operational Enhancemr	0	0	0	0	0	0	0	0	0	0	0	0	0	11/30/16	0 EXP		
					0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 TOTAL AFUDC	
					100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	01/00/00	0 CWIP
60	N		39	00010A.011	DSEC Operational Enhancemr	0	0	0	0	0	0	0	0	0	0	0	0	0	N/A	0 EXP		
					0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 TOTAL AFUDC	
					100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	01/00/00	0 CWIP
60	N		40	00010A.012	DSEC Operational Enhancemr	0	0	0	0	0	0	0	0	0	0	0	0	0	10/31/14	0 EXP		
					0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 TOTAL AFUDC	
					100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	01/00/00	0 CWIP
60	N		41	00010A.013	DSEC Operational Enhancemr	0	0	0	0	0	0	0	0	0	0	0	0	0	11/30/15	0 EXP		
					0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	16 TOTAL AFUDC	
					100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	01/00/00	0 CWIP
60	N		42	00010A.014	DSEC Operational Enhancemr	18	18	11	7	4	3	25	15	32	19	34	21	35	21	13	Routine	0 EXP
					0.65%	18	18	11	7	4	3	25	15	32	19	34	21	35	21	13	0	3 TOTAL AFUDC
					100.00%	3	3	2	1	0	0	0	0	0	0	0	0	0	0	0	0	32 CWIP
						18	11	7	4	3	25	15	32	19	34	21	35	21	13	19	END CWIP	
						0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	229	ADDS
						0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1	AFUDC
						0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	ADDS

San Diego Gas & Electric Company
 TY 2015 General Rate Case
 2015 Major Projects CWIP, Expenditures, Additions and AFUDC
 (Thousands of Dollars)

Asset ID	Budget Number	Description	Beg CWIP/ AFUDC	Year 2015												2015 Totals										
				Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec											
60	43	00010A.015 DSEC Operational Enhancem 0.65% 100.00%	18	0	0	0	0	0	57	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	227	EXP 3 TOTAL AFUDC 32 CWIP 01/00/00
			18	18	11	7	61	37	79	47	85	51	88	53	32	19	52	32	21	35	21	13	40.28%	229	END CWIP 229 ADDS 1 AFUDC ADDS	
			18	7	4	3	25	15	32	19	34	21	35	21	13	13	0	0	0	0	0	0	0	0	1	AFUDC ADDS
60	44	00010A.016 DSEC Operational Enhancem 0.65% 100.00%	18	0	0	0	0	57	0	57	0	0	0	0	0	0	0	0	0	0	0	0	0	0	227	EXP 3 TOTAL AFUDC 32 CWIP 01/00/00
			18	18	11	7	61	37	79	47	85	51	88	53	32	19	52	32	21	35	21	13	40.28%	229	END CWIP 229 ADDS 1 AFUDC ADDS	
			18	7	4	3	25	15	32	19	34	21	35	21	13	13	0	0	0	0	0	0	0	0	1	AFUDC ADDS
60	45	00010A.017 DSEC Operational Enhancem 0.65% 100.00%	26	0	0	0	0	67	69	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	136	EXP 4 TOTAL AFUDC 36 CWIP 01/00/00
			26	26	21	17	14	79	132	106	86	69	56	45	36	29	52	44	36	29	19.98%	137	ADD 1 AFUDC ADDS			
			26	5	4	3	3	16	26	21	17	14	11	9	7	0	0	0	0	0	0	0	0	7	ADD 1 AFUDC ADDS	
60	46	00010A.019 DSEC Operational Enhancem 0.65% 100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP 0 TOTAL AFUDC 0 CWIP 01/00/00
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	ADD 0 AFUDC ADDS
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	ADD 0 AFUDC ADDS
60	47	00010A.020 DSEC Operational Enhancem 0.65% 100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP 0 TOTAL AFUDC 0 CWIP 01/00/00
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	ADD 0 AFUDC ADDS
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	ADD 0 AFUDC ADDS
60	48	00010A.022 DSEC Operational Enhancem 0.65% 100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP 0 TOTAL AFUDC 0 CWIP 01/00/00
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	ADD 0 AFUDC ADDS
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	ADD 0 AFUDC ADDS
60	49	00011A.001 C-PEP Operational Enhancem 0.65% 100.00%	0	24	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	245	EXP 7 TOTAL AFUDC 0 CWIP 01/00/00
			0	0	0	0	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	7	ADD 0 END CWIP 0 ADDS 0 AFUDC ADDS
			0	24	48	73	99	124	150	175	201	227	252	277	302	327	352	377	402	427	452	477	502	527	252	ADD 7 AFUDC ADDS

San Diego Gas & Electric Company
 TY 2016 General Rate Case
 2015 Major Projects CWIP, Expenditures, Additions and AFUDC
 (Thousands of Dollars)

Asset ID	Budget Number	Description	Beg CWIP/AFUDC	Year 2015												2015 Totals										
				Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec											
				1	2	3	4	5	6	7	8	9	10	11	12											
50	00011A.002	CPEP Operational Enhancem 0.65% 100.00%		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	11/30/14	0	EXP	0	TOTAL AFUDC		
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	01/00/00	0	CWIP	0	TOTAL AFUDC	
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	Prior Period	0	END CWIP	0	TOTAL AFUDC
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	0	AFUDC ADDS	0	TOTAL AFUDC
51	00011A.003	CPEP Operational Enhancem 0.65% 100.00%		5	0	0	27	0	27	0	27	0	27	0	27	0	0	0	0	Routine	0	EXP	0	TOTAL AFUDC		
				5	3	29	17	37	22	40	24	41	25	15	9	9	9	9	9	9	01/00/00	9	CWIP	9	TOTAL AFUDC	
				5	3	2	17	10	22	13	24	14	25	15	9	5	5	5	5	5	Routine	5	END CWIP	5	TOTAL AFUDC	
				2	1	12	7	15	9	16	10	17	10	6	4	4	4	4	4	4	40.28%	108	AFUDC ADDS	108	TOTAL AFUDC	
52	00011A.004	CPEP Operational Enhancem 0.65% 100.00%		5	0	0	27	0	27	0	27	0	27	0	27	0	0	0	0	Routine	0	EXP	0	TOTAL AFUDC		
				5	3	29	17	37	22	40	24	41	25	15	9	9	9	9	9	01/00/00	9	CWIP	9	TOTAL AFUDC		
				5	3	2	17	10	22	13	24	14	25	15	9	5	5	5	5	Routine	5	END CWIP	5	TOTAL AFUDC		
				2	1	12	7	15	9	16	10	17	10	6	4	4	4	4	4	40.28%	108	AFUDC ADDS	108	TOTAL AFUDC		
53	00011A.005	CPEP Operational Enhancem 0.65% 100.00%		5	0	0	27	0	27	0	27	0	27	0	27	0	0	0	0	Routine	0	EXP	0	TOTAL AFUDC		
				5	3	29	17	37	22	40	24	41	25	15	9	9	9	9	9	01/00/00	9	CWIP	9	TOTAL AFUDC		
				5	3	2	17	10	22	13	24	14	25	15	9	5	5	5	5	Routine	5	END CWIP	5	TOTAL AFUDC		
				2	1	12	7	15	9	16	10	17	10	6	4	4	4	4	4	40.28%	108	AFUDC ADDS	108	TOTAL AFUDC		
54	00011A.006	CPEP Operational Enhancem 0.65% 100.00%		0	116	116	116	116	116	116	116	116	116	116	116	119	0	0	0	10/31/15	10	EXP	1,159	TOTAL AFUDC		
				0	1	2	3	3	4	5	6	7	7	3	0	0	0	0	0	01/00/00	34	CWIP	34	TOTAL AFUDC		
				0	116	233	350	468	587	707	828	949	1,071	1,194	0	0	0	0	0	N/A	0	END CWIP	0	TOTAL AFUDC		
				0	116	233	350	468	587	707	828	949	1,071	1,194	0	0	0	0	0	100.00%	1,194	AFUDC ADDS	1,194	TOTAL AFUDC		
60		Other Production Other		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		0	EXP	0	TOTAL AFUDC		
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		0	CWIP	0	TOTAL AFUDC	
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		0	END CWIP	0	TOTAL AFUDC	
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		0	AFUDC ADDS	0	TOTAL AFUDC	

Summary Totals by Month	YTD-16											
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16
Total Adds	78	117	786	268	1,181	2,366	315	1,032	348	542	2,077	126
Total AFUDC	0	1	5	1	13	34	2	16	2	8	38	1
Total CWIP	953	1,822	2,104	2,879	3,022	2,218	2,187	1,790	1,722	1,948	344	224
Other Production												
Other Production												
Other Production												
Other Production												

San Diego Gas & Electric Company
 TY 2016 General Rate Case
 2016 Major Projects CWIP, Expenditures, Additions and AFUDC
 (Thousands of Dollars)

Asset ID	Group Asset ID	Budget Number	Description	Beg CWIP/AFUDC	Year 2016												2016 Totals										
					Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec											
60	Other Production Other	1 00006A.001	Capital Tools & Test Equipme 0.65% 100.00%	19	0	0	0	0	76	0	78	0	78	0	0	0	0	0	0	0	0	0	0	0	232		
					0	0	0	0	0	0	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	12
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
60	Other Production Other	2 00006A.002	Capital Tools & Test Equipme 0.65% 100.00%	51	0	0	0	0	0	0	94	0	94	0	95	0	0	0	0	0	0	0	0	0	283		
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
60	Other Production Other	3 00008A.001	MEF Operational Enhanceme 0.65% 100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
60	Other Production Other	4 00008A.002	MEF Operational Enhanceme 0.65% 100.00%	5	0	0	0	0	0	0	27	0	27	0	27	0	27	0	27	0	27	0	0	0	0	109	
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
60	Other Production Other	5 00008A.003	MEF Operational Enhanceme 0.65% 100.00%	5	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
60	Other Production Other	6 00008A.004	MEF Operational Enhanceme 0.65% 100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
60	Other Production Other	7 00008A.005	MEF Operational Enhanceme 0.65% 100.00%	5	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

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001598 G0138100370000000103120142010033560000001006390+00000137
001599 G0138100370000000103120142010033560000001006390+00000137
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.A1602 E0136400370000000103120142011039225000005004000+00000137
001603 E0136500300000000103120142011010557000002950020+00000130
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001609 E0136910370000000103120142011047830000002967910+00000237
001610 E0136920370000000103120142011015650000002940970+00002137
Command ==> Scroll ==> PAGE
F1=Help      F3=Exit      F5=Rfind     F6=Rchange  F12=Cancel
```


File Edit Edit_Settings Menu Utilities Compilers Test Help

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EDIT          DS.SAPINPUT.RETS          Columns 00001 00059
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001617 E0136600300000000103120142012019153000002918031+00000830
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.B1628 E0137320300000000103120142012019153000002918031+00000130
***** ***** Bottom of Data *****

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Command ==>          Scroll ==> PAGE
F1=Help      F3=Exit      F5=Rfind      F6=Rchange    F12=Cancel

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San Diego Gas & Electric Company
 TY 2016 General Rate Case
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 (Thousands of Dollars)

Asset ID	Group	Budget Number	Description	Beg CWIP/ AFUDC	Year 2016												2016 Totals					
					Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec						
60	Other Production	15 00009A.013	PEC Operational Enhanceme 0.65% 100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 EXP		
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 TOTAL AFUDC	
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 CWIP
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 END CWIP
60	N	16 00009A.014	PEC Operational Enhanceme 0.65% 100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 EXP		
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 TOTAL AFUDC		
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 CWIP
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 END CWIP
60	N	17 00009A.015	PEC Operational Enhanceme 0.65% 100.00%	6	55	0	0	55	0	55	0	55	0	55	0	55	0	0	219 EXP			
					6	6	59	35	76	46	82	49	85	51	31	31	18	11	11	3 TOTAL AFUDC		
					6	4	35	21	45	27	49	30	50	30	30	18	11	7	7	7	11 CWIP	
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	7 END CWIP
60	N	18 00009A.016	PEC Operational Enhanceme 0.65% 100.00%	6	55	0	0	55	0	55	0	55	0	55	0	55	0	0	219 EXP			
					6	6	59	35	76	46	82	49	85	51	31	31	18	11	11	3 TOTAL AFUDC		
					6	4	35	21	45	27	49	30	50	30	18	11	7	7	7	7	11 CWIP	
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	7 END CWIP
60	N	19 00009A.017	PEC Operational Enhanceme 0.65% 100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	219 EXP			
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	3 TOTAL AFUDC	
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	11 CWIP
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	7 END CWIP
60	N	20 00009A.018	PEC Operational Enhanceme 0.65% 100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	219 EXP			
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	3 TOTAL AFUDC	
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	11 CWIP
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	7 END CWIP
60	N	21 00009A.019	PEC Operational Enhanceme 0.65% 100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	219 EXP			
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	3 TOTAL AFUDC	
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	11 CWIP
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	7 END CWIP

San Diego Gas & Electric Company
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 2016 Major Projects CWIP, Expenditures, Additions and AFUDC
 (Thousands of Dollars)

Asset ID	Group Asset ID	Budget Number	Description	Beg CWIP/AFUDC	Year 2016												Comp Date	2016 Totals									
					Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec											
60	Other Production Other	22 00009A.020	PEC Operational Enhance	0.65%	0	0	0	55	0	0	0	55	0	0	0	0	0	0	0	219							
				100.00%	6	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	3					
				3	6	59	35	76	46	82	48	85	51	31	18	11	7	7	4	40.28%	0	0					
60	N	23 00009A.021	PEC Operational Enhance	0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0						
				100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0					
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
60	N	24 00009A.022	PEC Operational Enhance	0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0						
				100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
60	N	25 00009A.023	PEC Operational Enhance	0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0						
				100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
60	N	26 00009A.024	PEC Operational Enhance	0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0						
				100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
60	N	27 00009A.025	PEC Operational Enhance	0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0						
				100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
60	N	28 00009A.026	PEC Operational Enhance	0.65%	185	185	185	185	185	0	0	0	0	0	0	0	0	0	0	0	0						
				100.00%	1	2	3	4	2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
				0	185	372	559	748	935	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
60	N	29 00009A.027	PEC Operational Enhance	0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0						
				100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
60	N	30 00009A.028	PEC Operational Enhance	0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0						
				100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
60	N	31 00009A.029	PEC Operational Enhance	0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0						
				100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

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 (Thousands of Dollars)

Asset ID	Budget Number	Description	Beg CWIP/AFUDC	Year 2016												2016 Totals				
				Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec					
60	29 00009A.027	PEC Operational Enhanceme 0.65% 100.00%	0	78	78	78	78	78	78	78	78	85	0	0	0	0	8	628 EXP		
				0	1	1	2	2	3	3	2	0	0	0	0	0	0	0	0	14 TOTAL AFUDC
				78	156	235	314	394	475	556	643	0	0	0	0	0	0	0	0	0
60	30 00009A.028	PEC Operational Enhanceme 0.65% 100.00%	0	201	202	202	0	0	0	0	0	0	0	0	0	0	0	3	605 EXP	
				1	2	1	0	0	0	0	0	0	0	0	0	0	0	0	0	4 TOTAL AFUDC
				202	406	609	0	0	0	0	0	0	0	0	0	0	0	0	0	0
60	31 00010A.001	DSEC Operational Enhancerr 0.65% 100.00%	1	3	3	4	4	4	4	4	4	4	4	4	4	4	0	49 EXP		
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 TOTAL AFUDC
				4	6	7	8	9	9	9	9	9	9	9	9	9	9	9	9	8
60	32 00010A.003	DSEC Operational Enhancerr 0.65% 100.00%	0	2	3	4	4	4	4	4	4	4	4	4	4	4	0	4 END CWIP		
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	47 ADDS
				2	3	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4
60	33 00010A.005	DSEC Operational Enhancerr 0.65% 100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 EXP		
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 TOTAL AFUDC
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
60	34 00010A.006	DSEC Operational Enhancerr 0.65% 100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 END CWIP		
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 ADDS
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
60	35 00010A.007	DSEC Operational Enhancerr 0.65% 100.00%	8	8	8	76	0	0	0	0	0	0	0	0	0	0	0	232 EXP		
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	3 TOTAL AFUDC
				8	8	43	24	24	24	27	27	27	27	27	27	27	27	27	27	15
60			8	4	2	43	23	13	49	27	15	50	27	15	8	7	0	8 END CWIP		
				4	2	36	20	11	42	23	12	42	23	13	7	45.83%	234 ADDS			
				4	2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1 AFUDC ADDS

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Asset ID	Budget No.	Description	Beg CWIP/ AFUDC	Year 2016												Comp Date	2016 Totals						
				Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec								
60	36 00010A.008	DSEC Operational Enhancerr 0.65% 100.00%	0	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 EXP	06/30/14	0 TOTAL AFUDC		
				2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			0 CWIP	
				3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			0	0 END CWIP
				4	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			0	0 ADDS
60	37 00010A.009	DSEC Operational Enhancerr 0.65% 100.00%	0	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 EXP	06/30/14	0 TOTAL AFUDC		
				2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			0 CWIP	
				3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			0	0 END CWIP
				4	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			0	0 ADDS
60	38 00010A.010	DSEC Operational Enhancerr 0.65% 100.00%	0	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 EXP	11/30/16	4 TOTAL AFUDC		
				2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			0 CWIP	
				3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			0	0 END CWIP
				4	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			0	0 ADDS
60	39 00010A.011	DSEC Operational Enhancerr 0.65% 100.00%	0	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 EXP	10/31/14	0 TOTAL AFUDC		
				2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			0 CWIP	
				3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			0	0 END CWIP
				4	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			0	0 ADDS
60	40 00010A.012	DSEC Operational Enhancerr 0.65% 100.00%	0	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 EXP	06/30/14	0 TOTAL AFUDC		
				2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			0 CWIP	
				3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			0	0 END CWIP
				4	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			0	0 ADDS
60	41 00010A.013	DSEC Operational Enhancerr 0.65% 100.00%	0	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 EXP	11/30/15	0 TOTAL AFUDC		
				2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			0 CWIP	
				3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			0	0 END CWIP
				4	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			0	0 ADDS
60	42 00010A.014	DSEC Operational Enhancerr 0.65% 100.00%	19	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 EXP	Routine	232 TOTAL AFUDC		
				2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			3 CWIP	
				3	19	11	7	62	37	81	48	87	52	90	54	32	19	54	32			19	19 END CWIP
				4	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			0	234 ADDS

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 (Thousands of Dollars)

Asset ID	Budget No.	Description	Beg CWIP/ AFUDC	Year 2016												2016 Totals							
				Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec								
60	43	00010A.015 DSEC Operational Enhancerr 0.65%	19	0	0	0	0	0	58	0	58	0	0	0	0	0	0	0	0	0	0	232	EXP 3 TOTAL AFUDC
		100.00%	19	19	11	7	62	37	81	48	87	52	90	54	32	0	0	0	0	0	0	32	CWIP 32
		3	19	11	7	4	37	22	48	29	52	31	54	32	19	0	0	0	0	0	0	19	END CWIP 19
60	44	00010A.016 DSEC Operational Enhancerr 0.65%	19	0	0	0	0	0	58	0	58	0	0	0	0	0	0	0	0	0	0	0	EXP 3 TOTAL AFUDC
		100.00%	19	19	11	7	62	37	81	48	87	52	90	54	32	0	0	0	0	0	0	32	CWIP 32
		3	19	11	7	4	37	22	48	29	52	31	54	32	19	0	0	0	0	0	0	19	END CWIP 19
60	45	00010A.017 DSEC Operational Enhancerr 0.65%	29	0	0	0	0	0	69	70	0	0	0	0	0	0	0	0	0	0	0	0	EXP 4 TOTAL AFUDC
		100.00%	29	29	23	19	15	81	136	109	88	71	57	45	37	0	0	0	0	0	0	139	CWIP 37
		3	29	23	19	15	12	65	109	87	70	57	46	37	30	0	0	0	0	0	0	30	END CWIP 30
60	46	00010A.019 DSEC Operational Enhancerr 0.65%	0	322	323	323	323	323	323	323	0	0	0	0	0	0	0	0	0	0	0	0	EXP 32 TOTAL AFUDC
		100.00%	0	323	650	979	1,309	1,642	1,971	0	0	0	0	0	0	0	0	0	0	0	0	1,939	CWIP 0
		0	0	323	650	979	1,309	1,642	0	0	0	0	0	0	0	0	0	0	0	0	0	0	END CWIP 0
60	47	00010A.020 DSEC Operational Enhancerr 0.65%	0	0	0	0	0	0	180	180	0	0	0	0	0	0	0	0	0	0	0	0	EXP 14 TOTAL AFUDC
		100.00%	0	0	0	0	0	0	180	365	368	370	553	735	0	0	0	0	0	0	0	0	CWIP 0
		0	0	0	0	0	0	0	181	363	368	370	553	0	0	0	0	0	0	0	0	0	END CWIP 0
60	48	00010A.022 DSEC Operational Enhancerr 0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP 18 TOTAL AFUDC
		100.00%	0	0	0	0	0	0	225	453	456	459	462	691	0	0	0	0	0	0	0	0	CWIP 0
		0	0	0	0	0	0	0	226	453	456	459	462	691	0	0	0	0	0	0	0	0	END CWIP 0
60	49	00011A.001 CPEP Operational Enhancerr 0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP 0 TOTAL AFUDC
		100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CWIP 0
		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	END CWIP 0
60			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	ADD 1
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP 3 TOTAL AFUDC
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CWIP 32

San Diego Gas & Electric Company
 TY 2016 General Rate Case
 2016 Major Projects CWIP, Expenditures, Additions and AFUDC
 (Thousands of Dollars)

Group Asset ID	Other Production Other 60	Asset ID	Budget Number	Description	Beg CWIP/ AFUDC	Year 2016												2016 Totals
						Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
						1	2	3	4	5	6	7	8	9	10	11	12	
60	0	50	00011A.002	CPEP Operational Enhancem 0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0
						0	0	0	0	0	0	0	0	0	0	0	0	0
						0	0	0	0	0	0	0	0	0	0	0	0	0
						0	0	0	0	0	0	0	0	0	0	0	0	0
0 EXP																		
0 TOTAL AFUDC																		
0 CWIP																		
0 END CWIP																		
0 ADDS																		
0 AFUDC ADDS																		
60	0	51	00011A.003	CPEP Operational Enhancem 0.65%	5	0	0	0	0	27	0	0	0	0	0	0	0	0
						0	0	0	0	0	0	0	0	0	0	0	0	0
						5	3	29	18	38	23	41	25	42	25	15	9	5
						5	3	2	18	11	23	14	25	15	25	15	9	5
0 EXP																		
109 TOTAL AFUDC																		
9 CWIP																		
5 END CWIP																		
111 ADDS																		
1 AFUDC ADDS																		
60	0	52	00011A.004	CPEP Operational Enhancem 0.65%	5	0	0	0	0	27	0	0	0	0	0	0	0	0
						0	0	0	0	0	0	0	0	0	0	0	0	0
						5	3	29	18	38	23	41	25	42	25	15	9	5
						5	3	2	18	11	23	14	25	15	25	15	9	5
0 EXP																		
109 TOTAL AFUDC																		
9 CWIP																		
5 END CWIP																		
111 ADDS																		
1 AFUDC ADDS																		
60	0	53	00011A.005	CPEP Operational Enhancem 0.65%	5	0	0	0	0	27	0	0	0	0	0	0	0	0
						0	0	0	0	0	0	0	0	0	0	0	0	0
						5	3	29	18	38	23	41	25	42	25	15	9	5
						5	3	2	18	11	23	14	25	15	25	15	9	5
0 EXP																		
109 TOTAL AFUDC																		
9 CWIP																		
5 END CWIP																		
111 ADDS																		
1 AFUDC ADDS																		
60	0	54	00011A.006	CPEP Operational Enhancem 0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0
						0	0	0	0	0	0	0	0	0	0	0	0	0
						0	0	0	0	0	0	0	0	0	0	0	0	0
						0	0	0	0	0	0	0	0	0	0	0	0	0
0 EXP																		
0 TOTAL AFUDC																		
0 CWIP																		
0 END CWIP																		
0 ADDS																		
0 AFUDC ADDS																		
0	0	55	0.0	0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0
						0	0	0	0	0	0	0	0	0	0	0	0	0
						0	0	0	0	0	0	0	0	0	0	0	0	0
						0	0	0	0	0	0	0	0	0	0	0	0	0
0 EXP																		
0 TOTAL AFUDC																		
0 CWIP																		
0 END CWIP																		
0 ADDS																		
0 AFUDC ADDS																		
0.00%																		

Summary Totals by Month		Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	YTD-14
70	Total Adds	0	0	0	0	0	0	0	0	0	0	0	0	0
70	Total AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
70	Total CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0

Summary Totals by Month		Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	YTD-15
Total Adds	70	0	0	0	0	0	0	0	0	0	0	0	0	0
Total AFUDC	70	0	0	0	0	0	0	0	0	0	0	0	0	0
Total CWIP	70	0	0	0	0	0	0	0	0	0	0	0	0	0

Summary Totals by Month		Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	YTD-16
70	Total Adds	0	0	0	0	0	0	0	0	0	0	0	0	0
70	Total AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
70	Total CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
	Electric Transmission Assigned to General	0	0	0	0	0	0	0	0	0	0	0	0	0
	Electric Transmission Assigned to General	0	0	0	0	0	0	0	0	0	0	0	0	0
	Electric Transmission Assigned to General	0	0	0	0	0	0	0	0	0	0	0	0	0

Summary Totals by Month		Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	YTD-14
80	Total Adds	0	0	0	0	0	0	0	0	0	0	0	0	0
80	Total AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
80	Total CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0

Summary Totals by Month		Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	YTD-15
Total Adds	80	0	0	0	0	0	0	0	0	0	0	0	0	0
Total AFUDC	80	0	0	0	0	0	0	0	0	0	0	0	0	0
Total CWIP	80	0	0	0	0	0	0	0	0	0	0	0	0	0
		Electric Distribution Assigned to Generatio												
		Electric Distribution Assigned to Generatio												
		Electric Distribution Assigned to Generatio												

San Diego Gas & Electric Company
 TY 2016 General Rate Case
 2015 Major Projects CWIP, Expenditures, Additions and AFUDC
 (Thousands of Dollars)

Group Electric Distribution Assigned to Generation
 Asset ID 80

Asset ID	Budget No. Number	Description	Beg CWIP/AFUDC	Year 2015												2015 Totals			
				Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec				
0	1 0.00	No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP	0
		No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	TOTAL AFUDC	0
		No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CWIP	0
		No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	END CWIP	0
0	2 0.00	No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP	0	
		No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0	TOTAL AFUDC	0	
		No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CWIP	0	
		No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0	END CWIP	0	

Summary Totals by Month		Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	YTD-16
Total Adds	80	0	0	0	0	0	0	0	0	0	0	0	0	0
Total AFUDC	80	0	0	0	0	0	0	0	0	0	0	0	0	0
Total CWIP	80	0	0	0	0	0	0	0	0	0	0	0	0	0
Electric Distribution Assigned to Generatio		0	0	0	0	0	0	0	0	0	0	0	0	0
Electric Distribution Assigned to Generatio		0	0	0	0	0	0	0	0	0	0	0	0	0
Electric Distribution Assigned to Generatio		0	0	0	0	0	0	0	0	0	0	0	0	0

San Diego Gas & Electric Company
 TY 2016 General Rate Case
 2016 Major Projects CWIP, Expenditures, Additions and AFUDC
 (Thousands of Dollars)

Group		Electric Distribution Assigned to Generation		Year 2016												2016																																																																																																											
Asset ID	Budget No. Number	Description	Beg CWIP/AFUDC	1	2	3	4	5	6	7	8	9	10	11	12	Comp Date	Totals																																																																																																										
				Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec																																																																																																												
0	1	0.00	No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0																																																																																																									
			No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	No Project	0																																																																																																									
			No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	No Project	0																																																																																																									
			No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	No Project	0																																																																																																									
0	2	0.00	No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0																																																																																																									
			No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	No Project	0																																																																																																									
			No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	No Project	0																																																																																																									
			No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	No Project	0																																																																																																									
				<table style="width: 100%; border-collapse: collapse;"> <tr> <td style="text-align: right;">0</td> <td colspan="3">EXP</td> <td>0</td> <td colspan="12">0</td> <td>0</td> </tr> <tr> <td style="text-align: right;">0</td> <td colspan="3">TOTAL AFUDC</td> <td>0</td> <td colspan="12">0</td> <td>0</td> </tr> <tr> <td style="text-align: right;">0</td> <td colspan="3">CWIP</td> <td>0</td> <td colspan="12">0</td> <td>0</td> </tr> <tr> <td style="text-align: right;">0</td> <td colspan="3">END CWIP</td> <td>0</td> <td colspan="12">0</td> <td>0</td> </tr> <tr> <td style="text-align: right;">0</td> <td colspan="3">ADDS</td> <td>0</td> <td colspan="12">0</td> <td>0</td> </tr> <tr> <td style="text-align: right;">0</td> <td colspan="3">AFUDC ADDS</td> <td>0</td> <td colspan="12">0</td> <td>0</td> </tr> </table>												0	EXP			0	0												0	0	TOTAL AFUDC			0	0												0	0	CWIP			0	0												0	0	END CWIP			0	0												0	0	ADDS			0	0												0	0	AFUDC ADDS			0	0												0
0	EXP			0	0												0																																																																																																										
0	TOTAL AFUDC			0	0												0																																																																																																										
0	CWIP			0	0												0																																																																																																										
0	END CWIP			0	0												0																																																																																																										
0	ADDS			0	0												0																																																																																																										
0	AFUDC ADDS			0	0												0																																																																																																										

Summary Totals by Month	90	90	90	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	YTD-14
Total Adds	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total CWIP	581	659	737	815	894	973	1,054	1,134	1,215	1,296	1,378	1,461	1,544	1,544	1,544	1,544

San Diego Gas & Electric Company
 TY 2016 General Rate Case
 2014 Major Projects CWIP, Expenditures, Additions and AFUDC
 (Thousands of Dollars)

Group Asset ID Nuclear Generation 90

Asset ID	Budget No.	Description/AFUDC Rate	Beg CWIP/AFUDC	Year 2014												Comp Date	2014 Totals	
				Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec			
90	1	000050.001 SONGS COMMON FACILITIES	581	73	73	73	73	73	73	73	73	73	73	73	73	73	0	880 EXP
			10	4	5	5	6	6	6	7	7	8	8	8	9	10	12/31/15	82 TOTAL AFUDC
			0.65%	659	737	815	894	973	1,054	1,134	1,215	1,296	1,378	1,461	1,544	1,544	01/00/00	1,544 CWIP
			100.00%	581	659	815	894	973	1,054	1,134	1,215	1,296	1,378	1,461	1,544	1,544	N/A	1,544 END CWIP
		0		0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	0 ADDS
		N		0	0	0	0	0	0	0	0	0	0	0	0	0	90	0 AFUDC ADDS
	2	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 EXP
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	No Project	0 TOTAL AFUDC
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	No Project	0 CWIP
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	No Project	0 END CWIP
0			0	0	0	0	0	0	0	0	0	0	0	0	0	0	No Project	0 ADDS
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 AFUDC ADDS

Summary Totals by Month		Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	YTD-15
90	Total Adds	0	0	0	0	0	0	0	0	0	0	0	0	8,135
90	Total AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	439
90	Total CWIP	2,076	2,611	3,150	3,693	4,239	4,788	5,341	5,898	6,458	7,022	7,590	0	0
	Nuclear Generation													
	Nuclear Generation													
	Nuclear Generation													

San Diego Gas & Electric Company
 TY 2016 General Rate Case
 2015 Major Projects CWIP, Expenditures, Additions and AFUDC
 (Thousands of Dollars)

Asset ID	Group Asset ID	Budget Number	Description	Beg CWIP/ AFUDC	Year 2015												2015 Totals			
					Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec				
90	Nuclear Generation 90	1 000050.001	SONGS COMMON FACILITIES	1,544	520	520	520	520	520	520	520	520	520	520	520	520	520	12	6,244	EXP
			0.65%		12	15	19	22	26	29	33	36	40	44	47	25		12/31/15	347	TOTAL AFUDC
			100.00%	1,544	2,076	2,611	3,150	3,693	4,239	4,788	5,341	5,898	6,458	7,022	7,590	8,135		01/00/00	0	CWIP
			0	1,544	2,076	2,611	3,150	3,693	4,239	4,788	5,341	5,898	6,458	7,022	7,590	8,135		N/A	0	END CWIP
			N	0	0	0	0	0	0	0	0	0	0	0	0	0		100.00%	8,135	ADDS
				0	0	0	0	0	0	0	0	0	0	0	0	0			439	AFUDC ADDS
		2 0.00	No Project	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	EXP
			No Project	0	0	0	0	0	0	0	0	0	0	0	0	0		No Project	0	TOTAL AFUDC
			No Project	0	0	0	0	0	0	0	0	0	0	0	0	0		No Project	0	CWIP
			No Project	0	0	0	0	0	0	0	0	0	0	0	0	0		No Project	0	END CWIP
			No Project	0	0	0	0	0	0	0	0	0	0	0	0	0		No Project	0	ADDS
			No Project	0	0	0	0	0	0	0	0	0	0	0	0	0		No Project	0	AFUDC ADDS

Summary Totals by Month	Jan-16 197	Feb-16 196	Mar-16 196	Apr-16 195	May-16 195	Jun-16 195	Jul-16 195	Aug-16 195	Sep-16 195	Oct-16 195	Nov-16 195	Dec-16 195	YTD-16
Total Adds	1	0	0	0	0	0	0	0	0	0	0	0	2,349
Total AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	1
Total CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0

90 Nuclear Generation
90 Nuclear Generation
90 Nuclear Generation

San Diego Gas & Electric Company
 TY 2016 General Rate Case
 2016 Major Projects CWIP, Expenditures, Additions and AFUDC
 (Thousands of Dollars)

Asset ID	Budget No.	Description	Beg CWIP/AFUDC	Year 2016												Comp Date	2016 Totals	
				Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec			
90	1	000050.001 SONGS COMMON FACILITIES	0	196	196	196	195	195	195	195	195	195	195	195	195	195	0	2,348 EXP
		0.65%		1	0	0	0	0	0	0	0	0	0	0	0	0	12/31/15	1 TOTAL AFUDC
		100.00%		0	197	196	196	195	195	195	195	195	195	195	195	195	0	195 CWIP
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	Prior Period	0 END CWIP
				197	196	196	195	195	195	195	195	195	195	195	195	195	100.00%	2,349 ADDS
				1	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	1 AFUDC ADDS
	2	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 EXP
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	No Project	0 TOTAL AFUDC
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	No Project	0 CWIP
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	No Project	0 END CWIP
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	No Project	0 ADDS
	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0	No Project	0 AFUDC ADDS

Summary Totals by Month	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	YTD-14
Total Adds	1,260	0	1,953	0	0	814	7,503	0	0	0	0	27,726	39,257
Total AFUDC	208	0	76	0	0	52	561	0	0	0	0	3,411	4,308
Total CWIP	34,064	35,531	34,533	35,439	36,345	36,434	29,813	30,699	31,567	32,442	33,322	6,390	6,390
Self-Developed Software Adds	1,260	0	1,953	0	0	814	7,503	0	0	0	0	27,726	39,257
Self-Developed Software AFUDC	208	0	76	0	0	52	561	0	0	0	0	3,411	4,308

100 Electric Distribution Software & Franchises
100 Electric Distribution Software & Franchises
100 Electric Distribution Software & Franchises
Y100 Electric Distribution Software & Franchises
Y100 Electric Distribution Software & Franchises

San Diego Gas & Electric Company
 TY 2016 General Rate Case
 2014 Major Projects CWIP, Expenditures, Additions and AFUDC
 (Thousands of Dollars)

Group: Electric Distribution Software & Franchises
 Asset ID: 100

Asset ID	No.	Budget Number	Description/AFUDC Rate	Beg CWIP/AFUDC	Year 2014												Comp Date	2014 Totals							
					Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec									
100	1	10872A.001	PTSP Smart Peak Pricing	23,336	208	208	208	208	208	208	208	208	208	208	208	208	208	210	12	2,496 EXP					
				1,517	152	155	157	159	162	164	166	169	171	174	176	178	181	183	185	187	12/31/14	1,894 TOTAL AFUDC			
				0	23,696	24,058	24,423	24,790	25,159	25,531	25,905	26,282	26,661	27,043	27,427	27,811	28,195	28,579	28,963	29,347	29,731	01/00/00	0 CWIP		
100	2	10875C.001	Smart Grid DIIS Phase 2	639	40	40	36	0	0	0	0	0	0	0	0	0	0	0	0	0	116 EXP				
				17	4	5	2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	03/31/14	11 TOTAL AFUDC		
				0	639	683	728	766	0	0	0	0	0	0	0	0	0	0	0	0	0	0	01/00/00	0 CWIP	
100	3	10875E.001	Smart Grid - Substation Security	237	39	523	12	0	0	0	0	0	0	0	0	0	0	0	0	0	0	573 EXP			
				1	2	3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	03/31/14	8 TOTAL AFUDC		
				0	237	278	804	818	0	0	0	0	0	0	0	0	0	0	0	0	0	0	01/00/00	0 CWIP	
100	4	10875M.002	Distributed Energy Resource Management (DE)	129	53	53	53	53	53	53	53	53	53	53	53	53	53	53	49	0	631 EXP				
				1	1	1	2	2	2	3	3	3	3	3	3	3	3	3	3	3	3	12/31/16	36 TOTAL AFUDC		
				0	129	182	237	291	346	402	457	513	570	627	684	741	795	852	909	966	1023	1080	01/00/00	795 CWIP	
100	5	10875N.001	ADMS Phase 2	461	407	407	407	407	407	407	407	407	407	407	407	407	407	407	407	0	4,901 EXP				
				3	4	7	10	12	15	18	21	23	26	29	32	35	38	41	44	47	50	53	12/31/15	232 TOTAL AFUDC	
				0	461	872	1,286	1,702	2,121	2,542	2,967	3,394	3,847	4,280	4,715	5,154	5,595	6,036	6,477	6,918	7,359	7,800	01/00/00	5,595 CWIP	
100	6	03849B.001	PT13012 Net Energy Metering	7,103	46	13	13	13	13	13	13	13	13	13	13	13	13	13	13	13	92 EXP				
				253	46	47	47	48	48	48	48	48	48	48	48	48	48	48	48	48	48	48	07/31/14	308 TOTAL AFUDC	
				0	7,103	7,196	7,256	7,316	7,376	7,431	7,479	7,503	0	0	0	0	0	0	0	0	0	0	01/00/00	0 CWIP	
100	7	13236A.001	ARCOS Call-out System Replacement	785	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
				24	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	6	06/30/14	28 TOTAL AFUDC	
				0	785	791	796	801	806	811	814	814	814	814	814	814	814	814	814	814	814	814	814	01/00/00	0 CWIP
100				785	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
				0	785	791	796	801	806	811	814	814	814	814	814	814	814	814	814	814	814	814	814	01/00/00	0 CWIP
				0	785	791	796	801	806	811	814	814	814	814	814	814	814	814	814	814	814	814	814	814	01/00/00

San Diego Gas & Electric Company
 2016 General Rate Case
 2014 Major Projects CWIP, Expenditures, Additions and AFUDC
 (Thousands of Dollars)

Group Asset ID 100 Electric Distribution Software & Franchises

Asset ID	Budget Number	Description/AFUDC Rate	Beg CWIP/ AFUDC	Year 2014												Comp Date	2014 Totals	
				Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec			
100	8 07864B.004	CBM Phase II Labor-ED Software	1,256	0	0	0	0	0	0	0	0	0	0	0	0	0	1	0 EXP
			204	4	0	0	0	0	0	0	0	0	0	0	0	0	0	4 TOTAL AFUDC
			1,256	1,260	0	0	0	0	0	0	0	0	0	0	0	0	0	0 CWIP
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 END CWIP
		Y		1,260	0	0	0	0	0	0	0	0	0	0	0	0	Y	1,260 ADDS
		Y100		208	0	0	0	0	0	0	0	0	0	0	0	0	100	208 AFUDC ADDS
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 EXP
			363	2	2	1	0	0	0	0	0	0	0	0	0	0	3	6 TOTAL AFUDC
			32	365	368	369	0	0	0	0	0	0	0	0	0	0	0	0 CWIP
			363	365	368	0	0	0	0	0	0	0	0	0	0	0	0	0 END CWIP
		Y		0	0	369	0	0	0	0	0	0	0	0	0	0	Y	369 ADDS
		Y100		0	0	38	0	0	0	0	0	0	0	0	0	0	100	38 AFUDC ADDS

Summary Totals by Month	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	YTD-15
100 Electric Distribution Software & Franchises	0	0	0	0	0	0	0	0	0	0	0	0	7,930
100 Electric Distribution Software & Franchises	0	0	0	0	0	0	0	0	0	0	0	0	737
100 Electric Distribution Software & Franchises	6,796	7,094	7,445	7,798	8,153	8,511	8,943	9,305	9,670	10,038	10,408	10,800	2,732
Y100 Electric Distribution Software & Franchises	0	0	0	0	0	0	0	0	0	0	0	0	7,930
Y100 Electric Distribution Software & Franchises	0	0	0	0	0	0	0	0	0	0	0	0	737

San Diego Gas & Electric Company
 TY 2016 General Rate Case
 2015 Major Projects CWIP, Expenditures, Additions and AFUDC
 (Thousands of Dollars)

Group: Electric Distribution Software & Franchises
 Asset ID: 100

		Year 2015												2015 Totals
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	

Asset ID	Budget Number	Description	CWIP												Comp. Date	2015 Totals				
			AFUD	1	2	3	4	5	6	7	8	9	10	11			12			
100	1 10872A.001	PTSPP Smart Peak Pricing	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP	
			0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	12/31/14	0	TOTAL AFUDC
			100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	01/00/00	0	CWIP
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	Prior Period	0	END CWIP
100	Y Y100		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	ADDS	
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	0	AFUDC ADDS
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP
			0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	03/31/14	0	TOTAL AFUDC
100	Y Y100		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CWIP	
			100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	01/00/00	0	END CWIP
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	Prior Period	0	ADDS
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	0	AFUDC ADDS
100	3 10875E.001	Smart Grid - Substation Security	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP	
			0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	03/31/14	0	TOTAL AFUDC
			100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	01/00/00	0	CWIP
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	Prior Period	0	END CWIP
100	Y Y100		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	ADDS	
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	0	AFUDC ADDS
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP
			0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	03/31/16	1,801	TOTAL AFUDC
100	4 10875M.002	Distributed Energy Resource Management (DEI)	795	151	151	151	151	151	151	151	151	151	151	151	140	0	1,801	EXP		
			0.65%	6	7	8	9	10	11	12	13	14	15	16	17	17	12/31/16	136	TOTAL AFUDC	
			100.00%	795	1,109	1,268	1,428	1,588	1,750	1,913	2,077	2,242	2,408	2,575	2,732	2,732	01/00/00	2,732	CWIP	
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	N/A	2,732	END CWIP
100	Y Y100		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	ADDS	
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	0	AFUDC ADDS
			5,595	153	162	153	153	153	153	225	153	153	153	153	153	72	12/31/15	1,833	EXP	
			0.65%	37	38	39	41	42	43	45	46	47	49	50	25	25	01/00/00	502	TOTAL AFUDC	
100	5 10875N.001	ADMS Phase 2	5,595	5,785	5,984	6,177	6,370	6,564	6,760	7,030	7,228	7,429	7,630	7,833	7,930	0	7,930	CWIP		
			100.00%	5,595	5,785	5,984	6,177	6,370	6,564	6,760	7,030	7,228	7,429	7,630	7,833	7,930	N/A	7,930	END CWIP	
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	7,930	ADDS
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	737	AFUDC ADDS
100	Y Y100		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP	
			0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	07/31/14	0	TOTAL AFUDC
			100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	01/00/00	0	CWIP
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	Prior Period	0	END CWIP
100	Y Y100		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	ADDS	
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	0	AFUDC ADDS
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP
			0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	06/30/14	0	TOTAL AFUDC
100	7 13236A.001	ARCOS Call-out System Replacement	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CWIP	
			100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	01/00/00	0	END CWIP
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	Prior Period	0	ADDS
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	0	AFUDC ADDS

San Diego Gas & Electric Company
 TY 2016 General Rate Case
 2015 Major Projects CWIP, Expenditures, Additions and AFUDC
 (Thousands of Dollars)

Group Asset ID Electric Distribution Software & Franchises
 100

Asset ID	Budget Number	Description	CWIP / AFUD	Year 2015												2015 Totals				
				Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec					
100	8 07864B.004	CBM Phase II Labor-ED Software	0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP
	Y	Y100	100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	TOTAL AFUDC
100	9 10874A.003	GridComm-Electric ED Software	0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP
	Y	Y100	100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	TOTAL AFUDC

Summary Totals by Month		Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	YTD-16
Total Adds	100	0	0	0	0	0	0	0	0	0	0	0	0	5,074
Total AFUDC	100	0	0	0	0	0	0	0	0	0	0	0	0	459
Total CWIP	100	2,923	3,114	3,307	3,501	3,697	3,893	4,091	4,290	4,491	4,693	4,896	0	0
Self-Developed Software Adds	Y100	0	0	0	0	0	0	0	0	0	0	0	0	5,074
Self-Developed Software AFUDC	Y100	0	0	0	0	0	0	0	0	0	0	0	0	459
Electric Distribution Software & Franchises														
Electric Distribution Software & Franchises														
Electric Distribution Software & Franchises														
Electric Distribution Software & Franchises														

San Diego Gas & Electric Company
 TY 2016 General Rate Case
 2016 Major Projects CWIP, Expenditures, Additions and AFUDC
 (Thousands of Dollars)

Asset ID	Budget No.	Description	Beg CWIP/AFUDC	Year 2016												2016 Totals						
				Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec							
100	1 10872A.001	PTSP Smart Peak Pricing	0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
			100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
100	2 10875C.001	Smart Grid DI/S Phase 2	0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
			100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
100	3 10875E.001	Smart Grid - Substation Security	0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
			100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
100	4 10875M.002	Distributed Energy Resource Management	0.65%	18	172	172	172	172	172	172	172	172	172	172	162	162	162	162	162	162		
			100.00%	2,732	2,923	3,114	3,307	3,501	3,697	3,893	4,091	4,290	4,491	4,693	4,896	5,074	5,074	5,074	5,074	5,074	5,074	
			0	2,732	2,923	3,114	3,307	3,501	3,697	3,893	4,091	4,290	4,491	4,693	4,896	5,074	5,074	5,074	5,074	5,074	5,074	
100	5 10875N.001	ADMS Phase 2	0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
			100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
100	6 03849B.001	PT13012 Net Energy Metering	0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
			100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
100	7 13236A.001	ARCOS Call-out System Replacement	0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
			100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Summary Totals by Month	YTD-14											
	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
110 Total Adds	0	0	0	0	0	0	0	0	0	0	0	0
110 Total AFUDC	0	0	0	0	0	0	0	0	0	0	0	0
110 Total CWIP	0	0	0	0	0	0	0	0	0	0	0	0

110 Electric Distribution Land
 110 Electric Distribution Land
 110 Electric Distribution Land

San Diego Gas & Electric Company
 TY 2016 General Rate Case
 2014 Major Projects CWIP, Expenditures, Additions and AFUDC
 (Thousands of Dollars)

Group Electric Distribution Land
 Asset ID 110

Asset ID	Budget No. Number	Description/AFUDC Rate	Beg CWIP/AFUDC	Year 2014												Comp Date	2014 Totals						
				1	2	3	4	5	6	7	8	9	10	11	12								
1	0.00	No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP			
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	TOTAL AFUDC	
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CWIP
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	END CWIP
2	0.00	No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP			
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	TOTAL AFUDC	
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CWIP
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	END CWIP
3	0.00	No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP			
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	TOTAL AFUDC	
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CWIP
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	END CWIP
4	0.00	No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP			
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	TOTAL AFUDC	
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CWIP
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	END CWIP
5	0.00	No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP			
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	TOTAL AFUDC	
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CWIP
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	END CWIP

Summary Totals by Month	Month												YTD-15
	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	
Total Adds	0	0	0	0	0	0	0	0	0	0	0	0	0
Total AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0

110	Electric Distribution Land
110	Electric Distribution Land
110	Electric Distribution Land

		Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	YTD-16
Summary Totals by Month	110	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Adds	110	0	0	0	0	0	0	0	0	0	0	0	0	0
Total AFUDC	110	0	0	0	0	0	0	0	0	0	0	0	0	0
Total CWIP	110	0	0	0	0	0	0	0	0	0	0	0	0	0

Electric Distribution Land
Electric Distribution Land
Electric Distribution Land

110
110
110

San Diego Gas & Electric Company
 TY 2016 General Rate Case
 2016 Major Projects CWIP, Expenditures, Additions and AFUDC
 (Thousands of Dollars)

Group: Electric Distribution Land
 Asset ID: 110

Asset ID	Budget No. Number	Description	Beg CWIP/ AFUDC	Year 2016												2016 Totals									
				Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec										
1	0.00	No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP
		No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	TOTAL AFUDC
		No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CWIP
		No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	END CWIP
		No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	ADDS
		No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	AFUDC ADDS
2	0.00	No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP	
		No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	TOTAL AFUDC
		No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CWIP
		No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	END CWIP
		No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	ADDS
		No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	AFUDC ADDS
3	0.00	No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP
		No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	TOTAL AFUDC
		No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CWIP
		No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	END CWIP
		No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	ADDS
		No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	AFUDC ADDS
4	0.00	No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP
		No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	TOTAL AFUDC
		No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CWIP
		No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	END CWIP
		No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	ADDS
		No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	AFUDC ADDS
5	0.00	No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP
		No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	TOTAL AFUDC
		No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CWIP
		No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	END CWIP
		No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	ADDS
		No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	AFUDC ADDS

Summary Totals by Month		Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	YTD-14
120	Total Adds	492	477	465	455	446	438	431	425	420	416	413	409	5,289
120	Total AFUDC	3	3	3	3	3	3	3	3	3	3	2	2	32
120	Total CWIP	2,918	2,742	2,673	2,612	2,561	2,516	2,477	2,444	2,415	2,390	2,369	2,351	2,351
	Electric Distribution Easements													
	Electric Distribution Easements													
	Electric Distribution Easements													

San Diego Gas & Electric Company
 TY 2016 General Rate Case
 2014 Major Projects CWIP, Expenditures, Additions and AFUDC
 (Thousands of Dollars)

Group: Electric Distribution Easements
 Asset ID: 120

Asset ID	Budget Number	Description/AFUDC Rate	Year 2014												Comp Date	2014 Totals					
			Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec							
120	1	002040.002	377	377	377	376	376	375	375	375	375	375	375	375	375	375	375	0	4,507	EXP	0
			20	20	19	18	18	17	17	17	17	17	17	17	17	17	17		215	TOTAL AFUDC	01/00/00
			2,918	3,315	3,138	3,067	3,006	2,954	2,908	2,869	2,835	2,806	2,782	2,760	2,760	2,760	2,760		2,760	CWIP	Routine
		2,918	2,823	2,742	2,673	2,612	2,561	2,516	2,477	2,444	2,415	2,390	2,369	2,351	2,351	2,351	2,351		2,351	END CWIP	Routine
			482	477	465	455	446	438	431	425	420	416	413	409	409	409	409		5,289	ADDS	14.83%
			3	3	3	3	3	3	3	3	3	3	3	2	2	2	2		32	AFUDC ADDS	
	2	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		0	EXP	0
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		0	TOTAL AFUDC	No Project
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		0	CWIP	No Project
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		0	END CWIP	0
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		0	ADDS	No Project
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		0	AFUDC ADDS	0

Summary Totals by Month	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	YTD-15
Total Adds	418	426	432	438	442	446	449	452	455	457	459	460	5,334
Total AFUDC	2	3	3	3	3	3	3	3	3	3	3	3	32
Total CWIP	2,401	2,445	2,482	2,513	2,540	2,562	2,582	2,598	2,612	2,624	2,634	2,642	2,642
Electric Distribution Easements													
Electric Distribution Easements													
Electric Distribution Easements													

San Diego Gas & Electric Company
 TY 2016 General Rate Case
 2015 Major Projects CWIP, Expenditures, Additions and AFUDC
 (Thousands of Dollars)

Group Asset ID Electric Distribution Easements
 120

Asset ID	Budget No.	Description	Beg CWIP/AFUDC	Year 2015												2015 Totals			
				Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec				
120	1	002040.002 ELECTRIC DISTRIBUTION EASEM	2,351	452	452	452	452	451	451	451	451	451	451	451	450	450	0	5,411	EXP
		0.65%		17	17	17	18	18	18	18	18	18	18	18	18	19	Routine	215	TOTAL AFUDC
		100.00%		2,820	2,870	2,914	2,951	2,982	3,008	3,031	3,050	3,067	3,081	3,092	3,102	3,102	01/00/00	3,102	CWIP
		12	2,351	2,401	2,445	2,482	2,513	2,540	2,562	2,588	2,612	2,624	2,634	2,642	2,642	Routine	2,642	END CWIP	
		N	418	426	432	438	442	446	449	452	455	457	459	460	460	14.83%	5,334	ADDS	
			2	3	3	3	3	3	3	3	3	3	3	3	3		32	AFUDC ADDS	
	2	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0		0	EXP	
		No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	No Project	0	TOTAL AFUDC	
		No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	No Project	0	CWIP	
		No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	No Project	0	END CWIP	
		No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	No Project	0	ADDS	
		No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	No Project	0	AFUDC ADDS	

Summary Totals by Month		Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	YTD-16
Total Adds	120	466	471	476	479	483	485	488	489	491	493	494	495	5,809
Total AFUDC	120	3	3	3	3	3	3	3	3	3	3	3	3	35
Total CWIP	120	2,676	2,706	2,731	2,753	2,772	2,788	2,800	2,811	2,821	2,829	2,835	2,840	2,840
Electric Distribution Easements														
Electric Distribution Easements														
Electric Distribution Easements														

San Diego Gas & Electric Company
 TY 2016 General Rate Case
 2016 Major Projects CWIP, Expenditures, Additions and AFUDC
 (Thousands of Dollars)

Group Asset ID	Electric Distribution Easements 120	Asset ID	Budget Number	Description	Beg CWIP/ AFUDC	Year 2016												2016 Comp Date Totals		
						1	2	3	4	5	6	7	8	9	10	11	12			
1	002040.002	ELECTRIC DISTRIBUTION EASEM	2,642	482	482	482	482	482	482	481	481	481	481	481	481	479	0	5,773	EXP	
		0.65%		19	19	19	19	19	20	20	20	20	20	20	20	20		234	TOTAL AFUDC	
		100.00%	2,642	3,142	3,177	3,207	3,232	3,254	3,273	3,288	3,301	3,312	3,321	3,329	3,335	3,335		01/00/00	CWIP	
		12	2,642	2,676	2,706	2,731	2,753	2,772	2,788	2,800	2,811	2,821	2,829	2,835	2,840	2,840		Routine	END CWIP	
120		N	466	471	476	479	483	485	486	489	491	493	494	494	495	495		14.93%	5,809	ADDS
			3	3	3	3	3	3	3	3	3	3	3	3	3	3		35	AFUDC	ADDS
2	0.00	No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0		0	EXP	
		No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0		0	TOTAL AFUDC	
		No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0		0	CWIP	
		No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0		0	END CWIP	
0		No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0		0	ADDS	
		No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0		0	AFUDC	ADDS

San Diego Gas & Electric Company
 TY 2016 General Rate Case
 2014 Major Projects CWIP, Expenditures, Additions and AFUDC
 (Thousands of Dollars)

Asset ID	Budget No.	Description/AFUDC Rate	Beg CWIP/AFUDC	Year 2014												Comp Date	2014 Totals	
				Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec			
0	1	001000.001 ELEC TRANS LINE RELIABILITY PROJECTS	1,346	126	126	126	126	125	125	125	125	125	124	124	124	124	0	1,502 EXP 52 TOTAL AFUDC
		0.65%	70	9	7	6	5	4	4	4	4	3	3	3	3	3	0	481 CWIP
		100.00%	1,346	1,482	1,185	972	821	711	633	577	538	509	487	472	461	451	01/00/00	327 END CWIP
130	N	6	1,346	1,051	840	689	582	504	449	409	381	361	346	335	327	314	Routine	2,574 ADDS 15 AFUDC ADDS
				431	345	283	239	207	184	168	156	148	142	137	134	130	29.09%	
				3	2	2	1	1	1	1	1	1	1	1	1	1		
130	2	001020.001 ELEC TRANS LINE RELOCATION PROJECTS	12	7	7	7	6	6	6	6	6	6	6	6	6	6	0	72 EXP 1 TOTAL AFUDC
		0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	19 CWIP
		100.00%	12	19	21	22	22	21	21	21	21	21	21	21	21	19	01/00/00	14 END CWIP
		6	12	14	15	16	16	16	15	15	15	15	15	15	14	14	Routine	71 ADDS 0 AFUDC ADDS
				5	6	6	6	6	6	6	6	6	6	6	5	5	28.14%	
				0	0	0	0	0	0	0	0	0	0	0	0	0		
130	3	002030.001 ELECTRIC METERS & REGULATORS	71	484	484	484	484	483	483	483	483	483	483	483	483	483	0	5,802 EXP 0 TOTAL AFUDC
		0.65%	18	0	0	0	0	0	0	0	0	0	0	0	0	0	0	483 CWIP
		0.00%	71	555	484	484	484	483	483	483	483	483	483	483	483	483	01/00/00	0 END CWIP
		1	71	0	0	0	0	0	0	0	0	0	0	0	0	0	Routine	5,872 ADDS 0 AFUDC ADDS
				555	484	484	484	483	483	483	483	483	483	483	483	483	100.00%	
				0	0	0	0	0	0	0	0	0	0	0	0	0		
130	4	002030.001 DISTRIBUTION SUBSTATION RELIABILITY	1,779	184	184	184	184	183	183	183	183	183	181	181	181	181	0	2,194 EXP 97 TOTAL AFUDC
		0.65%	84	12	11	10	9	8	8	8	7	7	6	6	6	6	0	1,024 CWIP
		100.00%	1,779	1,975	1,772	1,609	1,477	1,372	1,286	1,216	1,161	1,116	1,049	1,024	1,024	1,024	01/00/00	816 END CWIP
		9	1,779	1,577	1,415	1,284	1,180	1,095	1,027	971	927	891	861	837	818	818	Routine	3,251 ADDS 20 AFUDC ADDS
				398	357	324	298	276	259	245	234	225	217	211	206	206	20.15%	
				2	2	2	2	2	2	2	2	2	1	1	1	1		
130	5	002050.002 ELECTRIC DIST. STREET/HWY RELOCATIONS	352	621	621	621	621	620	620	620	620	618	618	618	618	618	0	7,436 EXP 151 TOTAL AFUDC
		0.65%	3	4	7	10	11	13	14	15	16	17	17	18	18	18	0	3,126 CWIP
		100.00%	352	978	1,421	1,784	2,079	2,321	2,517	2,677	2,807	2,912	2,998	3,068	3,126	3,126	01/00/00	2,536 END CWIP
		9	352	793	1,153	1,447	1,687	1,863	2,042	2,172	2,278	2,363	2,433	2,489	2,536	2,536	Routine	5,414 ADDS 30 AFUDC ADDS
				184	268	337	392	438	475	505	530	550	566	579	590	590	18.87%	
				1	1	2	2	2	3	3	3	3	3	3	3	3		
130	6	002090.001 Field Shunt Capacitors	281	72	72	72	72	72	72	72	72	72	70	69	69	69	0	854 EXP 31 TOTAL AFUDC
		0.65%	12	2	2	2	2	3	3	3	3	3	3	3	3	3	0	472 CWIP
		100.00%	281	355	377	396	411	425	437	447	456	461	467	470	472	472	01/00/00	402 END CWIP
		12	281	303	321	337	351	362	372	381	388	393	398	400	402	402	Routine	764 ADDS 5 AFUDC ADDS
				52	56	58	61	63	64	66	67	68	69	69	70	70	14.76%	
				0	0	0	0	0	0	0	0	0	0	0	0	0		
130	7	002100.001 CONVERSION FROM OH TO UG RULE 20A	21,816	1,561	1,561	1,561	1,561	1,561	1,561	1,560	1,560	1,560	1,560	1,560	1,560	1,560	0	18,723 EXP 1,017 TOTAL AFUDC
		0.65%	1,549	147	126	110	97	87	79	72	67	62	59	56	54	54	0	9,175 CWIP
		100.00%	21,816	23,524	20,387	17,877	15,869	14,262	12,977	11,947	11,123	10,464	9,936	9,514	9,175	9,175	01/00/00	7,293 END CWIP
		9	21,816	18,689	16,205	14,210	12,514	11,337	10,315	9,496	8,842	8,318	7,898	7,563	7,293	7,293	Routine	34,263 ADDS 209 AFUDC ADDS
				4,825	4,181	3,667	3,255	2,925	2,682	2,450	2,281	2,146	2,038	1,951	1,882	1,882	20.51%	
				30	26	23	20	18	16	15	14	14	13	12	11	11		

San Diego Gas & Electric Company
 TY 2016 General Rate Case
 2014 Major Projects CWIP, Expenditures, Additions and AFUDC
 (Thousands of Dollars)

Asset ID	Budget No.	Description/AFUDC Rate	Beg CWIP/AFUDC	Year 2014												2014 Totals							
				Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec								
130	8	002110.002 CONVERSION FROM OH-UG RULE 20B 20C	78	57	56	56	56	56	56	55	55	55	55	55	55	0	667	EXP	0	16	TOTAL AFUDC		
			40	1	1	1	1	1	1	2	2	2	2	2	2	0	282	CWIP	01/00/00	282	CWIP		
			78	137	168	193	214	231	244	256	263	270	275	279	282	229	229	229	18.95%	532	END CWIP	18.95%	532
130	9	002140.001 TRANSFORMERS	0	2,520	2,520	2,518	2,518	2,518	2,518	2,518	2,518	2,518	2,517	2,517	2,517	0	30,221	EXP	0	30,221	TOTAL AFUDC		
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	2,517	CWIP	01/00/00	2,517	CWIP		
			0	2,520	2,520	2,518	2,518	2,518	2,518	2,518	2,518	2,518	2,518	2,517	2,517	2,517	0	30,221	ADD	100.00%	30,221	ADD	
130	10	002150.002 OH RESIDENTIAL NB	(62)	46	46	46	46	43	43	43	43	43	43	43	43	0	530	EXP	0	530	TOTAL AFUDC		
			0	(0)	0	0	0	0	0	0	0	0	0	0	0	0	67	CWIP	01/00/00	67	CWIP		
			(62)	(17)	40	61	68	69	68	68	68	67	67	67	67	24	24	24	64.38%	447	ADD	64.38%	447
130	11	002160.002 OH NON-RESIDENTIAL NB	(136)	112	112	112	112	112	111	111	111	111	111	109	109	0	1,337	EXP	0	1,337	TOTAL AFUDC		
			0	(1)	0	1	1	1	1	1	1	1	1	1	1	1	170	CWIP	01/00/00	170	CWIP		
			(136)	(24)	104	149	165	171	173	173	172	172	172	171	170	60	60	60	64.99%	1,149	ADD	64.99%	1,149
130	12	002170.002 UG RESIDENTIAL NB	1,233	874	874	874	874	874	874	874	874	874	871	871	871	0	10,479	EXP	0	10,479	TOTAL AFUDC		
			64	11	14	17	20	22	23	25	26	27	28	28	29	29	269	CWIP	01/00/00	269	CWIP		
			1,233	2,118	2,650	3,094	3,466	3,778	4,038	4,257	4,439	4,592	4,717	4,821	4,909	4,982	4,082	4,082	16.85%	7,899	ADD	16.85%	7,899
130	13	002180.002 UG NON-RESIDENTIAL NB	20	551	551	551	551	551	551	551	549	548	548	548	548	0	6,596	EXP	0	6,596	TOTAL AFUDC		
			17	2	5	7	9	11	13	14	15	16	17	17	18	18	144	CWIP	01/00/00	144	CWIP		
			20	572	1,033	1,420	1,746	2,019	2,249	2,442	2,604	2,739	2,851	2,945	3,024	3,024	2,524	2,524	16.52%	4,236	ADD	16.52%	4,236
130	14	002190.002 NEW BUSINESS INFRASTRUCTURE	213	967	967	967	966	966	966	966	966	966	966	966	966	0	11,596	EXP	0	11,596	TOTAL AFUDC		
			17	5	10	14	17	20	23	25	27	28	29	30	31	31	259	CWIP	01/00/00	259	CWIP		
			213	1,185	1,966	2,621	3,172	3,632	4,019	4,344	4,617	4,846	5,038	5,200	5,334	5,334	4,460	4,460	16.57%	7,618	ADD	16.57%	7,618

San Diego Gas & Electric Company
 TY 2016 General Rate Case
 2014 Major Projects CWIP, Expenditures, Additions and AFUDC
 (Thousands of Dollars)

Asset ID	Budget Number	Description/AFUDC Rate	Beg CWIP/AFUDC	Year 2014												Comp Date	2014 Totals					
				Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec							
				1	2	3	4	5	6	7	8	9	10	11	12							
130	22	002350.002 TRANSFORMER & METER INSTALLATIONS	(3)	627	627	627	627	627	627	627	627	627	627	627	624	624	624	0	7,512 EXP			
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	TOTAL AFUDC		
			(3)	624	627	627	627	627	627	627	627	627	627	627	624	624	624	0	624	CWIP		
130		N		624	627	627	627	627	627	627	627	627	627	627	624	624	624	0	7,509 ADDS			
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	END CWIP	
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	130	100.00%	7,509 ADDS	
130	23	002360.001 CAPITAL RESTORATION OF SERVICE	0	461	461	461	461	461	461	460	460	460	460	460	460	460	460	0	5,526 EXP			
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	TOTAL AFUDC	
			0	462	461	461	461	461	460	460	460	460	460	460	460	460	460	0	460	CWIP		
130		N		462	461	461	461	461	460	460	460	460	460	460	460	460	460	0	5,526 ADDS			
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	END CWIP	
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	130	100.00%	5,526 ADDS	
130	24	002890.001 CMP UG Switch Replacement & Manhole Repair	0	1,460	1,460	1,460	1,460	1,460	1,460	1,460	1,460	1,460	1,460	1,460	1,460	1,460	1,460	0	17,524 EXP			
			0	5	13	20	26	31	36	40	43	46	49	51	53	53	0	411	TOTAL AFUDC			
			0	1,465	2,730	3,622	4,765	5,579	6,282	6,889	7,413	7,865	8,256	8,593	8,883	8,883	0	8,883	CWIP			
130		N		208	388	544	678	793	893	960	1,054	1,174	1,222	1,263	1,263	1,263	0	7,620				
			1	2	3	4	4	4	5	6	6	7	7	7	7	7	0	10,316 ADDS				
				1	2	3	4	4	5	6	6	7	7	7	7	7	0	58 AFUDC ADDS				
130	25	01269A.001 Rebuild Pt Loma 69/12KV Substation	483	27	27	27	27	27	27	27	27	27	27	27	27	27	36	336 EXP				
			12	3	4	4	4	4	4	4	5	5	5	5	5	6	52	TOTAL AFUDC				
			483	513	544	575	606	637	669	700	732	765	797	830	871	871	871	871	CWIP			
130		N		208	388	544	678	793	893	960	1,054	1,174	1,222	1,263	1,263	1,263	0	7,620				
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	END CWIP		
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	10,316 ADDS		
130	26	012350.001 Load Research/DLP Electric Metering Project	1,572	37	37	37	37	36	36	36	36	36	36	36	36	34	34	434 EXP				
			34	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	TOTAL AFUDC		
			1,572	1,610	37	37	36	36	36	36	36	36	36	36	34	34	34	34	34	CWIP		
130		N		1,572	1,610	37	37	36	36	36	36	36	36	36	34	34	34	2,007 ADDS				
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	END CWIP		
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	2,007 ADDS		
130	27	022520.001 Mira Sorrento 138/12KV Substation	2,309	407	336	1,805	814	1,193	1,512	973	3,512	1,091	806	712	4,401	4,401	17,563 EXP					
			378	16	19	26	35	41	50	59	74	89	96	101	52	52	658	TOTAL AFUDC				
			2,309	2,732	3,087	4,918	5,767	7,001	8,564	9,596	13,181	14,361	15,263	16,076	20,530	20,530	20,530	20,530	CWIP			
130		N		2,732	3,087	4,918	5,767	7,001	8,564	9,596	13,181	14,361	15,263	16,076	20,530	20,530	20,530	20,530	20,530	20,530	END CWIP	
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	END CWIP	
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	20,530 ADDS
130	28	022580.001 Sail Creek Substation & New Circuits	570	119	119	119	119	119	121	121	122	122	122	122	122	122	122	1,449 EXP				
			53	4	5	6	7	7	8	9	10	11	12	12	13	13	103	TOTAL AFUDC				
			570	694	818	943	1,069	1,195	1,324	1,454	1,586	1,719	1,853	1,987	2,123	2,123	2,123	2,123	2,123	2,123	CWIP	
130		N		570	694	818	943	1,069	1,195	1,324	1,454	1,586	1,719	1,853	1,987	2,123	2,123	2,123	2,123	2,123	END CWIP	
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	ADD
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%

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Asset ID	Budget Number	Description/AFUDC Rate	Beg CWIP/AFUDC	Year 2014												2014 Totals		
				Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec			
130	29	042500.001 SMART METER PROJECT-METER DEVELOP	0	134	134	134	134	134	134	134	134	134	134	134	134	134	12	1,604 EXP
		0.65%	0	0	1	2	3	4	5	6	7	8	8	9	9	5	12/31/14	59 TOTAL AFUDC
		100.00%	0	134	269	405	542	679	818	957	1,098	1,239	1,381	1,524	1,663	0	01/00/00	0 CWIP
130		N	0	0	0	0	0	0	0	0	0	0	0	0	0	0	N/A	0 END CWIP
		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	1,663 ADDS
		2,021	2,021	2,099	2,139	2,183	2,253	2,324	2,401	2,480	2,560	2,647	2,709	2,774	0	0	0	59 AFUDC ADDS
130	30	06129A.001 South Orange County Reliability Enhancement F	2,021	24	27	26	30	56	56	62	63	63	50	45	47	0	0	571 EXP
		0.65%	360	13	13	14	14	15	15	16	16	16	17	17	18	10/31/19	183 TOTAL AFUDC	
		100.00%	2,021	2,058	2,099	2,139	2,183	2,253	2,324	2,401	2,480	2,560	2,647	2,709	2,774	01/00/00	2,774 CWIP	
130		N	0	0	0	0	0	0	0	0	0	0	0	0	0	N/A	0	2,774 END CWIP
		0	0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	0 ADDS	
		33	14	1	53	26	26	26	26	26	26	26	26	26	26	0	0	302 EXP
130	31	061320.001 RELOCATE SOUTH BAY SUBSTATION	1	0	0	0	1	1	1	1	1	1	1	2	2	2	12/31/15	14 TOTAL AFUDC
		0.65%	33	48	50	104	130	157	184	211	238	266	294	321	350	01/00/00	350 CWIP	
		100.00%	33	0	0	0	0	0	0	0	0	0	0	0	0	N/A	0	350 END CWIP
130		N	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	0 ADDS
		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
130	32	061320.002 RELOCATE SOUTH BAY SUBSTATION	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
130		N	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
130	33	061320.003 RELOCATE SOUTH BAY SUBSTATION	0	4	4	52	7	6	10	6	6	6	4	6	10	0	12/31/16	121 EXP
		0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	6	0	6 TOTAL AFUDC
		100.00%	0	4	9	61	68	74	85	91	98	104	109	116	126	01/00/00	126 CWIP	
130		N	0	0	0	0	0	0	0	0	0	0	0	0	0	0	N/A	126 END CWIP
		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	0 ADDS
		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
130	34	062470.001 Replacement Of Live Front Equipment	14	102	102	102	101	101	101	101	101	101	101	101	101	101	0	1,212 EXP
		0.65%	2	0	1	1	2	2	3	3	3	3	3	4	4	0	29 TOTAL AFUDC	
		100.00%	14	116	203	279	343	398	446	488	525	556	583	607	628	01/00/00	628 CWIP	
130		N	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	541 END CWIP
		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	714 ADDS
		8	47	47	47	46	46	46	46	46	46	46	46	46	45	0	0	555 EXP
130	35	062540.001 EMERGENCY TRANSFORMER & SWITCHGEA	8	47	47	47	46	46	46	46	46	46	46	46	45	0	0	14 TOTAL AFUDC
		0.65%	2	0	0	1	1	1	1	1	1	1	1	2	2	0	14	14 CWIP
		100.00%	8	56	96	131	159	184	205	224	240	253	265	276	283	01/00/00	283 CWIP	
130		N	8	48	83	112	137	158	176	192	206	218	228	237	243	0	0	243 END CWIP
		0	8	14	16	22	26	29	31	34	36	37	39	40	0	0	0	333 ADDS
		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	2 AFUDC ADDS

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Asset ID	Budget Number	Description/AFUDC Rate	Beg CWIP/AFUDC	Year 2014												Comp Date	2014 Totals	
				Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec			
130	43	081650.001 Cleveland National Forest Power Line Replacem	2,488	7	7	7	7	7	7	7	3	10	3	6	7	13	6	83 EXP
			0.65%	16	16	16	17	17	17	17	17	17	17	17	17	18	18	204 TOTAL AFUDC
			100.00%	2,512	2,535	2,559	2,583	2,607	2,626	2,654	2,674	2,697	2,721	2,745	2,776	2,776	2,776	2,776 CWP
130		N	2,488	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 ADDS
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 AFUDC ADDS
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 ADDS
130	44	081650.002 Cleveland National Forest Power Line Replacem	0	3	6	3	6	3	9	3	9	3	4	3	9	4	6	57 EXP
			0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	2 TOTAL AFUDC
			100.00%	3	9	12	17	20	29	32	37	40	49	54	60	60	60	60 CWP
130		N	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	60 END CWP
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 ADDS
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 AFUDC ADDS
130	45	081650.003 Cleveland National Forest Power Line Replacem	0	13	9	10	11	9	9	9	9	9	11	9	9	9	11	118 EXP
			0.65%	0	0	0	0	0	0	0	0	0	0	1	1	1	1	5 TOTAL AFUDC
			100.00%	13	22	32	44	53	62	71	83	92	101	110	123	123	123	123 CWP
130		N	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	123 END CWP
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 ADDS
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 AFUDC ADDS
130	46	081650.004 CNF-ESRP	0	16	7	19	8	16	10	17	9	17	9	17	9	16	29	173 EXP
			0.65%	0	0	0	0	0	0	0	0	1	1	1	1	1	1	6 TOTAL AFUDC
			100.00%	16	24	42	51	67	78	95	104	122	132	149	180	180	180	180 CWP
130		N	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	180 END CWP
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 ADDS
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 AFUDC ADDS
130	47	082530.001 Substation 12kV Capacitor Upgrades	11,722	393	393	392	392	392	392	392	392	392	392	392	392	392	392	4,705 EXP
			1,347	77	67	59	52	46	41	37	33	30	28	26	24	24	24	521 TOTAL AFUDC
			100.00%	12,192	10,645	9,343	8,248	7,327	6,553	5,902	5,355	4,896	4,509	4,184	3,911	3,911	3,911	3,911 CWP
130		N	11,722	10,184	8,992	7,804	6,889	6,120	5,474	4,950	4,473	4,088	3,766	3,485	3,267	3,267	3,267	3,267 END CWP
			2,008	1,753	1,539	1,358	1,207	1,079	972	882	806	743	689	644	644	644	644	13,681 ADDS
			13	11	10	9	8	7	6	5	5	5	5	4	4	4	4	86 AFUDC ADDS
130	48	08259A.001 C917, CC, New 12kV Circuit	0	0	423	420	420	411	411	411	411	411	411	411	411	411	411	2,084 EXP
			0.65%	0	0	1	4	7	10	6	0	0	0	0	0	0	0	27 TOTAL AFUDC
			100.00%	0	424	848	1,274	1,695	2,112	2,112	2,112	2,112	2,112	2,112	2,112	2,112	2,112	0 CWP
130		N	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 END CWP
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	2,112 ADDS
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	27 AFUDC ADDS
130	49	08261A.001 Vista 4kV Substation RFS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1,271 EXP
			0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	12 TOTAL AFUDC
			100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	12 CWP
130		N	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 END CWP
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1,283 ADDS
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	13 AFUDC ADDS

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Asset ID	Budget Number	Description/AFUDC Rate	Beg CWIP/AFUDC	Year 2014												Comp Date	2014 Totals		
				Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec				
57	092740.001	C1282 LC - New Circuit	9	1,128	1,127	1,127	1,127	1,127	1,127	1,126	1,126	1,126	1,126	1,126	1,126	8	5,794 EXP		
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	96 TOTAL AFUDC	
130	N		0.65%	23	10	17	24	32	39	47	55	62	70	78	85	93	0	0 CWIP	
			100.00%	9	9	9	9	9	9	9	9	9	9	9	9	9	9	0	0 END CWIP
130	N		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	5,899 ADDS	
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	97 AFUDC ADDS
58	092760.001	Poseidon - Cannon substation Modification	905	1,128	1,127	1,127	1,127	1,127	1,127	1,126	1,126	1,126	1,126	1,126	1,126	0	13,515 EXP		
			0.65%	23	10	17	24	32	39	47	55	62	70	78	85	93	0	612 TOTAL AFUDC	
130	N		100.00%	905	2,043	3,187	4,339	5,497	6,664	7,836	9,016	10,204	11,399	12,603	13,814	15,032	15,032	15,032 CWIP	
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	15,032 END CWIP
59	10145A.001	TL692 Horno-Pulgas	11	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 ADDS	
			0.65%	11	12	12	13	15	16	18	19	21	22	24	27	32	32	4	19 EXP
130	N		100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 AFUDC ADDS
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
60	10150A.003	TL13833 Wood to Steel	266	204	206	206	206	206	206	206	206	206	206	206	206	206	2	410 EXP	
			0.65%	29	2	2	0	0	0	0	0	0	0	0	0	0	0	0	4 TOTAL AFUDC
130	N		100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
61	10261E.001	Advanced Technology	24,649	1,249	1,249	1,249	1,249	1,249	1,249	1,249	1,249	1,249	1,249	1,249	1,249	0	14,990 EXP		
			0.65%	1,653	164	141	107	85	66	51	39	30	23	17	12	8	5	1,094 TOTAL AFUDC	
130	N		100.00%	24,649	26,063	22,514	19,619	17,258	15,332	13,760	12,478	11,432	10,579	9,883	9,316	8,853	8,553	8,553 CWIP	
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	7,175 END CWIP
62	10263A.001	Undergrounding in Fire Threat Zones	2,308	0	0	0	0	0	0	0	0	0	0	0	0	0	2	0 EXP	
			0.65%	94	15	8	0	0	0	0	0	0	0	0	0	0	0	0	23 TOTAL AFUDC
130	N		100.00%	2,308	2,323	2,331	2,331	2,331	2,331	2,331	2,331	2,331	2,331	2,331	2,331	2,331	0	0	
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
63	102650.001	Avian Protection	11,458	203	201	201	201	201	201	201	201	201	201	201	201	201	0	2,415 EXP	
			0.65%	1,347	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
130	N		0.00%	11,458	11,660	201	201	201	201	201	201	201	201	201	201	201	201	0	0
			1	11,458	11,660	201	201	201	201	201	201	201	201	201	201	201	201	201	0
130	N		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

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Asset ID	Group Asset ID	Budget Number	Description/AFUDC Rate	Beg CWIP/AFUDC	Year 2014												Comp Date	2014 Totals						
					Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec								
78	122650.001	C-1215- Fire Risk Mitigation Project	0.65%	644	109	125	33	0	0	0	0	0	0	0	0	0	0	0	0	3	267	EXP		
			100.00%	8	5	3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	13	TOTAL AFUDC		
			0	644	758	888	924	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CWIP	
130	N			644	758	888	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	END CWIP	
				0	0	0	924	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	924	ADDS
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	20	AFUDC ADDS
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	AFUDC ADDS
79	12266A.001	Condition Based Maintenance Program	0.65%	0	392	392	392	392	392	392	392	392	392	392	392	392	392	392	392	0	0	4,709	EXP	
			100.00%	0	1	3	3	3	3	4	4	4	4	4	4	4	4	4	4	4	0	40	TOTAL AFUDC	
			3	0	394	589	686	734	758	770	775	778	780	780	781	781	781	781	781	0	0	781	CWIP	
				0	194	290	338	362	373	379	382	384	385	385	385	385	385	385	385	0	0	585	END CWIP	
130	N			200	299	348	372	364	372	390	393	395	395	396	396	396	396	396	396	0	0	4,365	ADDS	
				1	1	1	2	2	2	2	2	2	2	2	2	2	2	2	2	2	0	20	AFUDC ADDS	
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP
80	13130A.001	Loop TL674 Into Del Mar and RFS TL666D	0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	TOTAL AFUDC
			100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CWIP
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	END CWIP
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	ADDS
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	AFUDC ADDS
81	13143A.001	TL 695B Reconductor	0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP
			100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	TOTAL AFUDC
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CWIP
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	END CWIP
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	ADDS
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	AFUDC ADDS
82	13144A.001	New TL 69XX Melrose-Monserate 69kV line	0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP
			100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	TOTAL AFUDC
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CWIP
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	END CWIP
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	ADDS
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	AFUDC ADDS
83	13145A.001	TL 69XX San Luis Rey - Monserate	0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP
			100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	TOTAL AFUDC
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CWIP
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	END CWIP
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	ADDS
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	AFUDC ADDS
84	13247A.001	Fire Risk Mitigation (FIRM) - Phases 1 and 2	0.65%	2,937	1,564	1,564	1,564	1,564	1,564	1,564	1,564	1,564	1,564	1,564	1,564	1,564	1,564	1,564	1,564	0	0	18,767	EXP	
			100.00%	23	24	20	18	17	16	15	15	15	15	15	15	15	15	15	15	0	0	202	TOTAL AFUDC	
			3	4,525	3,853	3,514	3,343	3,256	3,213	3,191	3,160	3,174	3,171	3,170	3,170	3,170	3,170	3,170	3,170	0	0	3,169	CWIP	
				2,937	2,270	1,932	1,762	1,676	1,633	1,611	1,600	1,595	1,592	1,590	1,589	1,589	1,589	1,589	1,589	0	0	1,569	END CWIP	
				2,256	1,921	1,752	1,666	1,623	1,602	1,591	1,585	1,582	1,581	1,580	1,580	1,580	1,580	1,580	1,580	0	0	1,580	ADDS	
				12	10	9	8	8	8	8	8	8	8	8	8	8	8	8	8	8	0	0	101	AFUDC ADDS

San Diego Gas & Electric Company
 TY 2016 General Rate Case
 2014 Major Projects CWIP, Expenditures, Additions and AFUDC
 (Thousands of Dollars)

Asset ID	Budget No.	Description/AFUDC Rate	Beg CWIP/AFUDC	Year 2014												2014 Totals															
				Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec																
130	92	13282A.001 13282 - Future CNF Blanket Budget	0.65% 100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP	0	TOTAL AFUDC	
			5	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CWIP	0	TOTAL AFUDC
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	END CWIP	0	TOTAL AFUDC
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	ADDS	30.88%	TOTAL AFUDC
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	AFUDC ADDS	130	TOTAL AFUDC
130	93	13282A.002 13282 - Future CNF Blanket Budget	0.65% 100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP	0	TOTAL AFUDC
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CWIP	12/31/16	TOTAL AFUDC
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	END CWIP	0	TOTAL AFUDC
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	ADDS	N/A	TOTAL AFUDC
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	AFUDC ADDS	100.00%	TOTAL AFUDC
130	94	13285A.001 C1090, JM: New 12KV Circuit	0.65% 100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP	0	TOTAL AFUDC
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CWIP	08/31/15	TOTAL AFUDC
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	END CWIP	0	TOTAL AFUDC
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	ADDS	N/A	TOTAL AFUDC
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	AFUDC ADDS	100.00%	TOTAL AFUDC
130	95	13286A.001 C1120, BQ: New 12KV Circuit	0.65% 100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP	0	TOTAL AFUDC
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CWIP	08/31/16	TOTAL AFUDC
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	END CWIP	0	TOTAL AFUDC
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	ADDS	N/A	TOTAL AFUDC
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	AFUDC ADDS	100.00%	TOTAL AFUDC
130	96	13286A.001 GH New 12KV Circuit	0.65% 100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP	0	TOTAL AFUDC
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CWIP	05/31/16	TOTAL AFUDC
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	END CWIP	0	TOTAL AFUDC
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	ADDS	N/A	TOTAL AFUDC
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	AFUDC ADDS	100.00%	TOTAL AFUDC
130	97	142430.001 Microgrid Systems for Reliability	0.65% 100.00%	0	574	574	574	574	574	574	574	574	574	574	574	574	574	574	574	574	574	574	574	574	574	574	6,883	EXP	0	TOTAL AFUDC	
			10	2	5	8	10	12	13	14	15	16	17	18	18	18	18	18	18	18	18	18	18	18	18	18	148	CWIP	Routine	TOTAL AFUDC	
				479	1,057	1,460	1,798	2,080	2,316	2,514	2,680	2,818	2,934	3,031	3,113	3,113	3,113	3,113	3,113	3,113	3,113	3,113	3,113	3,113	3,113	3,113	END CWIP	0	TOTAL AFUDC		
				97	879	1,214	1,495	1,730	1,926	2,091	2,228	2,344	2,440	2,521	2,589	2,589	2,589	2,589	2,589	2,589	2,589	2,589	2,589	2,589	2,589	2,589	ADDS	16.84%	TOTAL AFUDC		
				0	1	1	1	1	2	2	2	3	3	3	3	3	3	3	3	3	3	3	3	3	3	25	AFUDC ADDS	25	TOTAL AFUDC		
130	98	14247A.001 Fire Risk Mitigation (FIRM) - Phase 3	0.65% 100.00%	0	1,322	1,322	1,322	1,322	1,322	1,322	1,322	1,322	1,322	1,322	1,322	1,322	1,322	1,322	1,322	1,322	1,322	1,322	1,322	1,322	1,322	15,877	EXP	0	TOTAL AFUDC		
			6	4	11	15	19	21	23	25	26	26	27	27	28	28	28	28	28	28	28	28	28	28	28	252	CWIP	Routine	TOTAL AFUDC		
				1,327	2,307	3,030	3,564	3,959	4,250	4,465	4,624	4,742	4,828	4,892	4,947	4,947	4,947	4,947	4,947	4,947	4,947	4,947	4,947	4,947	4,947	END CWIP	0	TOTAL AFUDC			
				973	1,692	2,223	2,615	2,905	3,118	3,276	3,393	3,479	3,542	3,589	3,629	3,629	3,629	3,629	3,629	3,629	3,629	3,629	3,629	3,629	3,629	ADDS	26.63%	TOTAL AFUDC			
				353	614	807	949	1,054	1,132	1,189	1,231	1,263	1,286	1,303	1,317	1,317	1,317	1,317	1,317	1,317	1,317	1,317	1,317	1,317	1,317	AFUDC ADDS	67	TOTAL AFUDC			

YTD-14
484,524
7,249
105,990

	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
Electric Distribution Other	71,593	35,917	32,872	30,477	46,962	36,469	28,620	38,048	31,232	28,281	50,731	53,521
Electric Distribution Other	205	303	167	154	1,348	240	125	281	217	124	2,710	1,376
Electric Distribution Other	177,134	138,706	141,279	146,892	136,830	141,479	139,814	141,084	144,610	125,540	105,990	

130
130
130

Summary Totals by Month
Total Adds
Total AFUDC
Total CWP

Summary Totals by Month	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	YTD-15
Total Adds	43,827	29,043	29,329	29,597	33,130	31,311	34,094	51,952	30,807	30,668	30,803	54,321	428,081
Total AFUDC	807	124	126	128	172	200	231	613	135	136	139	1,079	3,866
Total CWIP	98,776	106,807	114,817	123,111	130,021	136,198	143,927	131,466	138,035	141,578	145,466	124,396	124,396
Electric Distribution													
Other													

San Diego Gas & Electric Company
 TY 2016 General Rate Case
 2015 Major Projects CWIP, Expenditures, Additions and AFUDC
 (Thousands of Dollars)

Asset ID	Budget No.	Description	Beg CWIP/ AFUDC	Year 2015												2015 Totals				
				Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec					
0	1	001000.001 ELEC TRANS LINE RELIABILITY PROJECTS	327	125	125	125	125	124	124	124	124	124	123	123	123	0	1,489	EXP	29	TOTAL AFUDC
		0.65%		3	3	2	2	2	2	2	2	2	2	2	2	0	0	0	432	CWIP
		100.00%		327	455	450	447	445	440	438	437	436	434	432	432	0	0	0	306	END CWIP
130		N	327	322	319	317	316	313	312	311	310	308	307	306	306	0	0	0	1,539	ADDS
				132	131	130	129	129	128	128	127	127	126	126	126	0	0	0	9	AFUDC ADDS
				1	1	1	1	1	1	1	1	1	1	1	1	0	0	0	71	EXP
130	2	001020.001 ELEC TRANS LINE RELOCATION PROJECTS	14	7	7	7	6	6	6	6	6	6	6	6	6	0	0	0	19	TOTAL AFUDC
		0.65%		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	14	CWIP
		100.00%		14	21	23	23	22	22	21	21	21	21	19	19	0	0	0	73	END CWIP
				14	15	16	17	16	16	15	15	15	15	14	14	0	0	0	0	0
				6	6	7	6	6	6	6	6	6	6	6	6	0	0	0	0	0
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
130	3	002020.001 ELECTRIC METERS & REGULATORS	0	533	533	533	533	533	533	533	533	533	533	533	533	0	0	0	533	TOTAL AFUDC
		0.65%		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	533	CWIP
		100.00%		0	533	533	533	533	533	533	533	533	533	533	533	0	0	0	0	0
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
130	4	002030.001 DISTRIBUTION SUBSTATION RELIABILITY	818	184	184	184	184	184	182	182	182	182	181	181	181	0	0	0	533	TOTAL AFUDC
		0.65%		6	6	6	6	6	6	6	6	6	6	6	6	0	0	0	533	CWIP
		100.00%		818	1,008	994	975	968	961	955	951	947	943	939	937	0	0	0	0	0
				818	805	794	785	779	773	767	763	759	756	753	750	0	0	0	0	0
				203	200	198	196	195	194	193	192	191	190	189	189	0	0	0	0	0
				1	1	1	1	1	1	1	1	1	1	1	1	0	0	0	0	0
130	5	002050.002 ELECTRIC DIST. STREET/HWY RELOCATIONS	2,536	616	616	616	616	616	614	614	614	613	613	613	613	0	0	0	230	TOTAL AFUDC
		0.65%		18	19	19	19	19	19	19	19	19	19	20	20	0	0	0	3,336	CWIP
		100.00%		2,536	3,170	3,206	3,236	3,260	3,280	3,294	3,306	3,316	3,323	3,332	3,336	0	0	0	0	0
				2,536	2,572	2,601	2,625	2,645	2,661	2,673	2,682	2,690	2,696	2,704	2,707	0	0	0	0	0
				598	605	611	615	619	622	624	626	628	629	630	630	0	0	0	0	0
				3	4	4	4	4	4	4	4	4	4	4	4	0	0	0	0	0
130	6	002090.001 Field Shunt Capacitors	402	71	71	71	71	71	71	71	71	71	70	68	68	0	0	0	491	TOTAL AFUDC
		0.65%		3	3	3	3	3	3	3	3	3	3	3	3	0	0	0	491	CWIP
		100.00%		402	476	480	484	489	491	493	494	494	494	492	491	0	0	0	0	0
				402	406	409	412	415	417	418	420	421	421	420	419	0	0	0	0	0
				70	71	71	72	72	72	73	73	73	73	73	72	0	0	0	0	0
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
130	7	002100.001 CONVERSION FROM OH TO UG RULE 20A	7,293	1,548	1,548	1,548	1,548	1,548	1,548	1,548	1,548	1,548	1,546	1,546	1,545	0	0	0	575	TOTAL AFUDC
		0.65%		52	51	50	49	48	47	47	47	46	46	46	46	0	0	0	7,857	CWIP
		100.00%		7,293	8,894	8,488	8,344	8,228	8,136	8,061	8,001	7,952	7,914	7,883	7,857	0	0	0	0	0
				7,293	7,070	6,890	6,747	6,633	6,541	6,467	6,408	6,360	6,321	6,291	6,265	0	0	0	0	0
				1,824	1,778	1,741	1,711	1,688	1,669	1,653	1,641	1,631	1,623	1,617	1,611	0	0	0	0	0
				11	10	10	10	10	10	10	10	10	9	9	9	0	0	0	0	0

San Diego Gas & Electric Company
 TY 2016 General Rate Case
 2015 Major Projects CWIP, Expenditures, Additions and AFUDC
 (Thousands of Dollars)

Asset ID	Budget No.	Description	Req CWIP/ AFUDC	Year 2015												2015 Totals								
				Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec									
130	002240.002	NEW SERVICE INSTALLATIONS	0	764	764	764	764	764	764	764	764	764	764	764	764	761	761	0	9,149	EXP	0	TOTAL AFUDC		
			0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	761	0	TOTAL CWIP		
			0.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	END CWIP	
130	N		1	764	764	764	764	764	764	764	764	764	764	764	761	761	0	0	0	9,149	0	AFUDC ADDS		
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	AFUDC ADDS	
130	002250.002	CUSTOMER REQUESTED UPGRADES AND SE	2,292	683	683	683	683	683	683	683	683	683	683	683	680	680	680	0	8,183	EXP	0	TOTAL AFUDC		
			0.65%	17	18	19	19	19	19	19	19	19	19	20	20	20	20	0	227	0	3,408	0	TOTAL CWIP	
			100.00%	2,992	3,084	3,158	3,217	3,265	3,303	3,333	3,358	3,376	3,389	3,408	3,408	3,408	3,408	0	2,715	0	2,715	0	END CWIP	
			8	2,392	2,457	2,516	2,563	2,601	2,631	2,656	2,675	2,690	2,700	2,709	2,715	2,715	2,715	0	7,986	0	7,986	0	AFUDC ADDS	
				608	627	642	654	664	671	678	683	686	689	691	693	693	693	0	46	0	46	0	AFUDC ADDS	
				3	4	4	4	4	4	4	4	4	4	4	4	4	4	0	13,217	0	13,217	0	EXP	
130	002260.001	MANAGEMENT OF OH DIST. SERVICE	0	1,103	1,103	1,102	1,102	1,102	1,102	1,102	1,102	1,102	1,100	1,100	1,100	1,100	1,100	0	0	0	0	0	TOTAL AFUDC	
			0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	TOTAL CWIP	
			0.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	END CWIP	
			1	1,103	1,103	1,102	1,102	1,102	1,102	1,102	1,102	1,102	1,100	1,100	1,100	1,100	1,100	0	0	0	0	0	0	AFUDC ADDS
130	002270.001	MANAGEMENT OF UG DIST. SERVICE	0	442	442	442	442	442	442	440	440	440	439	439	439	439	439	0	5,285	EXP	0	TOTAL AFUDC		
			0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	TOTAL CWIP	
			0.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	END CWIP	
			1	442	442	442	442	442	442	440	440	440	439	439	439	439	439	0	5,285	0	5,285	0	AFUDC ADDS	
130	002280.001	Reactive Small Capital Projects	1,072	174	172	172	172	172	172	172	172	172	171	171	171	171	171	0	2,064	EXP	0	TOTAL AFUDC		
			0.65%	8	7	7	7	7	7	7	7	7	7	7	7	7	7	0	87	0	87	0	TOTAL CWIP	
			100.00%	1,072	1,242	1,233	1,225	1,218	1,212	1,207	1,207	1,201	1,196	1,192	1,189	1,186	1,186	0	1,186	0	1,186	0	END CWIP	
			12	1,072	1,062	1,053	1,045	1,038	1,032	1,027	1,023	1,018	1,014	1,010	1,007	1,005	1,005	0	2,218	0	2,218	0	AFUDC ADDS	
				191	189	188	187	186	185	184	183	182	182	181	181	181	181	0	13	0	13	0	AFUDC ADDS	
				1	1	1	1	1	1	1	1	1	1	1	1	1	1	0	12,064	0	12,064	0	EXP	
130	002290.001	CORRECTIVE MAINTENANCE PROGRAM (CMF	1,633	1,006	1,006	1,006	1,006	1,005	1,005	1,005	1,005	1,005	1,005	1,005	1,005	1,005	1,005	0	19,012	EXP	0	TOTAL AFUDC		
			0.65%	14	14	14	14	14	14	14	14	14	14	14	14	14	14	0	164	0	164	0	TOTAL CWIP	
			100.00%	1,633	2,653	2,626	2,620	2,615	2,612	2,610	2,608	2,607	2,607	2,607	2,607	2,607	2,607	0	5,996	0	5,996	0	END CWIP	
			4	1,633	1,616	1,606	1,596	1,591	1,590	1,588	1,588	1,588	1,588	1,588	1,588	1,588	1,588	0	1,588	0	1,588	0	AFUDC ADDS	
				5	5	5	5	5	5	5	5	5	5	5	5	5	5	0	12,272	0	12,272	0	AFUDC ADDS	
130	002300.001	REPLACEMENT OF UNDERGROUND CABLES	4,600	1,534	1,534	1,598	1,700	1,700	1,654	1,926	1,926	1,519	1,487	1,202	1,033	1,033	0	19,012	EXP	0	19,012	0	TOTAL AFUDC	
			0.65%	35	35	36	37	38	39	40	42	41	40	38	35	35	35	0	456	0	456	0	TOTAL CWIP	
			100.00%	4,600	6,166	6,236	6,353	6,544	6,690	6,955	7,229	7,438	7,189	6,967	6,511	5,996	5,996	0	19,531	0	19,531	0	AFUDC ADDS	
			7	4,600	4,687	4,719	4,807	4,952	5,062	5,263	5,470	5,628	5,440	5,272	4,927	4,537	4,537	0	111	0	111	0	AFUDC ADDS	
				1,501	1,517	1,546	1,592	1,628	1,692	1,759	1,810	1,749	1,695	1,584	1,459	1,459	1,459	0	19,531	0	19,531	0	AFUDC ADDS	

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				Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec								
130	22	002350.002 TRANSFORMER & METER INSTALLATIONS	0	676	676	676	676	676	676	676	674	674	674	673	673	673	0	8,091	EXP	0	TOTAL AFUDC		
		0.65%		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		0.00%	1	676	676	676	676	676	676	676	674	674	674	673	673	673	673	0	673	CWIP	0	0	
130	23	002360.001 CAPITAL RESTORATION OF SERVICE	0	458	458	458	458	458	458	458	456	456	456	456	456	456	0	5,479	EXP	0	TOTAL AFUDC		
		0.65%		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		0.00%	1	458	458	458	458	458	458	456	456	456	456	456	456	456	456	0	456	CWIP	0	0	
130	24	002890.001 CMP UG Switch Replacement & Manhole Repair	7,620	1,465	1,465	1,465	1,465	1,465	1,465	1,464	1,464	1,464	1,464	1,464	1,464	1,464	0	17,571	EXP	0	TOTAL AFUDC		
		0.65%		54	56	57	58	59	60	60	61	61	62	62	63	63	0	712	CWIP	0	0		
		100.00%	12	7,620	9,139	9,360	9,551	9,716	9,857	9,979	10,084	10,175	10,253	10,321	10,379	10,430	10,430	0	10,430	CWIP	0	0	
130	25	01269A.001 Rebuild Pt Loma 69/12kV Substation	871	1,309	1,309	1,309	1,309	1,309	1,309	1,309	1,309	1,309	1,309	1,309	1,312	1,312	12	15,717	EXP	12	TOTAL AFUDC		
		0.65%		10	18	27	36	44	53	62	71	80	89	98	51	51	0	641	CWIP	0	0		
		100.00%	0	2,190	3,518	4,855	6,200	7,554	8,917	10,288	11,669	13,059	14,457	15,865	17,228	17,228	0	17,228	ADD	0	0		
130	26	012950.001 Load Research/DLP Electric Metering Project	0	37	37	37	37	37	37	37	36	36	36	36	36	36	0	430	EXP	0	TOTAL AFUDC		
		0.65%		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		100.00%	1	37	37	37	37	37	36	36	36	36	36	36	36	36	36	0	36	CWIP	0	0	
130	27	022520.001 Mira Sorrento 138/12kV Substation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	TOTAL AFUDC	
		0.65%		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
130	28	022580.001 Salt Creek Substation & New Circuits	2,123	600	601	601	601	601	601	601	601	601	601	603	603	603	0	7,219	EXP	0	TOTAL AFUDC		
		0.65%		16	20	24	28	32	36	40	44	49	53	57	61	61	0	459	CWIP	0	0		
		100.00%	0	2,123	2,738	3,358	4,613	5,246	5,884	6,525	7,171	7,821	8,477	9,136	9,801	9,801	0	9,801	ADD	0	0		
130			2,123	2,738	3,358	4,613	5,246	5,884	6,525	7,171	7,821	8,477	9,136	9,801	9,801	0	0	0	0	0	0	TOTAL AFUDC	
		0.65%		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

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				Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec									
36	062600.001	REMOVE 4KV SUBS. FROM SERVICE	2,309	361	361	361	361	361	361	361	361	361	361	361	361	361	361	361	0	4,321	EXP	0	4,321	TOTAL AFUDC
				16	17	17	18	18	18	19	19	19	19	19	19	19	19	19	0	3,211	CWIP	0	3,211	TOTAL AFUDC
				2,686	2,765	2,836	2,900	2,957	3,011	3,059	3,099	3,135	3,167	3,190	3,211	3,211	3,211	3,211	0	2,855	END CWIP	0	2,855	TOTAL AFUDC
				2,309	2,459	2,522	2,578	2,629	2,677	2,720	2,755	2,787	2,816	2,855	2,855	2,855	2,855	2,855	0	3,994	ADDS	0	3,994	TOTAL AFUDC
130	N		15	298	307	315	322	328	334	339	344	348	351	354	356	356	356	356	0	11,059	ADDS	0	11,059	TOTAL AFUDC
				2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	0	24	ADDS	0	24	TOTAL AFUDC
37	071390.001	ECO SUBSTATION	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP	0	0	TOTAL AFUDC
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	11/30/14	CWIP	0	0	TOTAL AFUDC
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	END CWIP	0	0	TOTAL AFUDC
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	ADDS	0	0	TOTAL AFUDC
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	ADDS	0	0	TOTAL AFUDC
38	071440.001	FIBER OPTIC FOR RELAY PROTECT & TELECO	2,115	255	255	255	255	254	254	254	254	252	252	252	252	252	252	252	0	3,044	EXP	0	3,044	TOTAL AFUDC
				15	14	13	13	12	11	11	11	11	11	11	11	11	11	11	0	142	CWIP	0	142	TOTAL AFUDC
				2,385	2,262	2,158	2,070	1,996	1,933	1,880	1,835	1,796	1,784	1,786	1,713	1,713	1,713	1,713	0	1,713	CWIP	0	1,713	TOTAL AFUDC
				1,993	1,890	1,803	1,730	1,667	1,615	1,571	1,533	1,501	1,474	1,451	1,451	1,451	1,451	1,451	0	1,431	END CWIP	0	1,431	TOTAL AFUDC
130	N		12	392	372	355	341	328	318	309	302	296	290	286	282	282	282	282	0	16.45%	ADDS	0	16.45%	TOTAL AFUDC
				2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	0	23	ADDS	0	23	TOTAL AFUDC
39	072450.001	Telegraph Canyon- 138/12KV Bank & C1226	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP	0	0	TOTAL AFUDC
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	06/30/14	CWIP	0	0	TOTAL AFUDC
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	END CWIP	0	0	TOTAL AFUDC
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	ADDS	0	0	TOTAL AFUDC
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	ADDS	0	0	TOTAL AFUDC
40	072490.001	San Ysidro- New 12kv Circuit 1202	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP	0	0	TOTAL AFUDC
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	05/31/14	CWIP	0	0	TOTAL AFUDC
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	01/00/00	END CWIP	0	0	TOTAL AFUDC
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	ADDS	0	0	TOTAL AFUDC
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	ADDS	0	0	TOTAL AFUDC
41	072530.001	C-1161 BD - New 12KV Circuit	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP	0	0	TOTAL AFUDC
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	05/31/14	CWIP	0	0	TOTAL AFUDC
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	01/00/00	END CWIP	0	0	TOTAL AFUDC
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	ADDS	0	0	TOTAL AFUDC
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	ADDS	0	0	TOTAL AFUDC
130	N		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP	0	0	TOTAL AFUDC
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	05/31/14	CWIP	0	0	TOTAL AFUDC
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	01/00/00	END CWIP	0	0	TOTAL AFUDC
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	ADDS	0	0	TOTAL AFUDC
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	ADDS	0	0	TOTAL AFUDC
42	07257A.001	Jamul - New 69KV Substation	417	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	0	53	EXP	0	53	TOTAL AFUDC
				3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	0	36	CWIP	0	36	TOTAL AFUDC
				423	423	436	443	450	457	464	472	479	488	497	506	506	506	506	0	506	END CWIP	0	506	TOTAL AFUDC
				423	429	436	443	450	457	464	472	479	488	497	506	506	506	506	0	506	END CWIP	0	506	TOTAL AFUDC
				417	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	ADDS	0	0	TOTAL AFUDC
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	ADDS	0	0	TOTAL AFUDC
130	N		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP	0	0	TOTAL AFUDC
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP	0	0	TOTAL AFUDC
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP	0	0	TOTAL AFUDC
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP	0	0	TOTAL AFUDC

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				Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec					
130	43	081650.001 Cleveland National Forest Power Line Replacem	2,776	7	155	168	402	402	252	254	254	254	257	254	255	0	2,913	EXP		
			0.65%	18	19	20	22	25	27	29	31	32	34	36	38	04/01/16	330	TOTAL AFUDC		
			100.00%	2,801	2,975	3,163	3,587	4,013	4,292	4,575	4,859	5,145	5,436	5,726	6,019	01/00/00	6,019	CWIP		
130	N	0	2,776	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
			100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
130	44	081650.002 Cleveland National Forest Power Line Replacem	60	7	135	131	210	208	86	84	84	83	83	83	83	0	1,276	EXP		
			0.65%	0	1	2	3	4	5	6	6	7	7	8	8	9	06/01/16	59	TOTAL AFUDC	
			100.00%	60	67	203	336	549	761	852	942	1,032	1,122	1,212	1,303	1,394	01/00/00	1,394	CWIP	
130	N	0	60	67	203	336	549	761	852	942	1,032	1,122	1,212	1,303	1,394	0	1,394	END CWIP		
			100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
130	45	081650.003 Cleveland National Forest Power Line Replacem	123	7	3	3	6	134	143	312	312	184	184	184	185	0	1,656	EXP		
			0.65%	1	1	1	1	2	4	6	7	7	7	9	10	11	04/01/16	54	TOTAL AFUDC	
			100.00%	123	131	134	138	145	280	423	741	1,059	1,250	1,443	1,636	1,833	01/00/00	1,833	CWIP	
130	N	0	123	131	134	138	145	280	423	741	1,059	1,250	1,443	1,636	1,833	0	1,833	END CWIP		
			100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
130	46	081650.004 CNF - ESRP	180	19	21	24	32	21	23	21	32	16	16	15	16	0	256	EXP		
			0.65%	1	1	1	1	2	2	2	2	2	2	3	3	3	06/30/17	25	TOTAL AFUDC	
			100.00%	180	200	222	248	282	304	330	353	387	405	424	442	461	01/00/00	461	CWIP	
130	N	0	180	200	222	248	282	304	330	353	387	405	424	442	461	0	461	END CWIP		
			100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
130	47	082530.001 Substation 12kV Capacitor Upgrades	3,267	369	369	388	388	388	388	388	388	388	388	388	388	0	4,655	EXP		
			0.65%	22	21	20	19	18	18	17	17	16	16	16	16	16	0	218	TOTAL AFUDC	
			100.00%	3,267	3,678	3,463	3,178	3,060	2,962	2,879	2,809	2,751	2,702	2,660	2,626	2,593	01/00/00	2,626	CWIP	
130	N	0	3,267	3,072	2,909	2,771	2,654	2,556	2,474	2,405	2,347	2,298	2,257	2,222	2,193	0	2,193	END CWIP		
			12	606	574	546	523	504	488	474	463	453	445	438	432	16.47%	5,946	ADDS		
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
130	48	08259A.001 CS17, CC, New 12kV Circuit	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
			0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
			100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
130	N	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
			0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
			100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
130	49	08261A.001 Vista 4kV Substation RFS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
			0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
			100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
130	N	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
			0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
			100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

San Diego Gas & Electric Company
 TY 2016 General Rate Case
 2015 Major Projects CWIP, Expenditures, Additions and AFUDC
 (Thousands of Dollars)

Asset ID	Budget Number	Description	Beg CWIP/ AFUDC	Year 2015												2015 Totals		
				Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec			
130	64 10266A.001 C350, LI: Reconductor & Voltage Regulation	0.65% 100.00% 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 EXP
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
130	65 10270A.001 C1049, CSW: New 12kV Circuit	0.65% 100.00% 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 EXP
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
130	66 10272A.001 Middletown 4kV Substation RFS	0.65% 100.00% 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 EXP
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
130	67 11125A.001 TL 69621 - SXBN	0.65% 100.00% 0	139	9	7	9	9	10	9	10	9	10	9	10	9	10	10	108 EXP
				1	1	1	1	1	1	1	1	1	1	1	1	1	1	2
130	68 11125A.001 TL663 Mission to Kearny Reconductor	0.65% 100.00% 0	312	4	4	4	4	3	4	3	4	0	0	0	0	0	24 EXP	
				2	2	2	2	2	2	2	2	2	2	2	2	2	2	6
130	69 11127A.001 TL670 Mission to Clairemont Reconductor	0.65% 100.00% 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 EXP	
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	12/31/14 01/00/00 Prior Period 100.00%
130	70 11244A.001 C928, POM: New 12kV Circuit	0.65% 100.00% 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 EXP	
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	06/30/14 01/00/00 Prior Period 100.00%

YTD-16
 454,469
 4,154
 134,775

Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16
33,001	33,668	47,052	45,158	37,239	39,667	35,435	39,943	35,706	35,742	35,732	36,066
137	142	945	1,375	179	310	153	252	155	155	155	198
130,807	136,304	128,579	122,095	123,063	121,129	123,124	123,563	132,050	133,323	134,457	134,775

Electric Distribution Other
 Electric Distribution Other
 Electric Distribution Other

130
 130
 130

Summary Totals by Month
 Total Accts
 Total AFUDC
 Total CWIP

San Diego Gas & Electric Company
 2016 General Rate Case
 2016 Major Projects CWIP, Expenditures, Additions and AFUDC
 (Thousands of Dollars)

Asset ID	Budget No.	Description	Beg CWIP/AFUDC	Year 2016												2016 Totals	
				Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec		
130	1	001000.001 ELEC TRANS LINE RELIABILITY PROJECTS	306	126	126	126	124	124	124	124	124	124	124	123	123	123	1,482 EXP
	2		2	2	2	2	2	2	2	2	2	2	2	2	2	2	29 TOTAL AFUDC
	306	434	436	437	438	437	436	436	436	436	436	436	434	433	432	432	432 CWIP
130	306	308	309	310	311	310	309	309	308	308	309	309	308	307	307	307	307 END CWIP
	126	127	127	127	127	127	127	127	127	127	127	127	126	126	126	126	1,521 ADDS
	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	8 AFUDC ADDS
130	2	001020.001 ELEC TRANS LINE RELOCATION PROJECTS	14	7	7	7	6	6	6	6	6	6	6	6	6	6	71 EXP
	14		0	0	0	0	0	0	0	0	0	0	0	0	0	0	1 TOTAL AFUDC
	14	15	16	17	16	16	16	15	15	15	15	15	15	14	14	14	14 END CWIP
130	14		6	6	6	6	6	6	6	6	6	6	6	6	6	6	73 ADDS
	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 AFUDC ADDS
	0	568	568	568	568	567	567	567	567	567	567	567	567	567	567	567	6,810 EXP
130	0	002020.001 ELECTRIC METERS & REGULATORS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 TOTAL AFUDC
	0	568	568	568	568	567	567	567	567	567	567	567	567	567	567	567	567 CWIP
	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 END CWIP
130	0		568	568	568	568	567	567	567	567	567	567	567	567	567	567	6,810 ADDS
	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 AFUDC ADDS
	0	196	196	196	196	194	194	194	194	194	194	194	193	193	193	193	2,333 EXP
130	748	002030.001 DISTRIBUTION SUBSTATION RELIABILITY	748	949	959	973	979	981	984	985	985	987	986	986	986	986	88 TOTAL AFUDC
	748		758	766	772	777	781	784	787	788	788	788	787	787	787	787	986 CWIP
	191	193	195	196	197	198	198	199	199	199	199	199	199	199	199	199	787 END CWIP
130	1		1	1	1	1	1	1	1	1	1	1	1	1	1	1	2,362 ADDS
	2,707	617	617	617	617	615	615	615	615	615	615	614	614	614	614	614	14 AFUDC ADDS
	2,707	20	20	20	20	20	20	20	20	20	20	20	20	20	20	20	7,387 EXP
130	2,707	3,343	3,349	3,353	3,357	3,360	3,361	3,362	3,361	3,362	3,361	3,361	3,361	3,360	3,360	3,360	236 TOTAL AFUDC
	2,707	2,712	2,717	2,721	2,724	2,726	2,727	2,728	2,727	2,728	2,727	2,727	2,727	2,726	2,726	2,726	3,360 CWIP
	631	632	633	633	633	634	634	634	634	634	634	634	634	634	634	634	2,726 END CWIP
130	4		4	4	4	4	4	4	4	4	4	4	4	4	4	4	7,604 ADDS
	419	71	71	71	71	71	71	71	71	71	71	71	70	69	69	69	45 AFUDC ADDS
	419	483	495	496	497	498	499	500	500	500	499	499	497	495	495	495	848 EXP
130	419	420	422	423	424	425	425	426	426	426	426	426	425	422	422	422	36 TOTAL AFUDC
	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	485 CWIP
	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	422 END CWIP
130	7	002100.001 CONVERSION FROM OH TO UG RULE 20A	6,245	1,551	1,551	1,551	1,551	1,551	1,549	1,549	1,549	1,549	1,549	1,549	1,549	1,548	881 ADDS
	6,245	46	45	45	45	45	45	45	45	45	45	45	45	45	45	45	5 AFUDC ADDS
	6,245	7,842	7,890	7,820	7,813	7,806	7,801	7,796	7,792	7,786	7,783	7,780	7,780	7,780	7,780	7,780	18,600 EXP
130	6,245	6,234	6,224	6,216	6,210	6,205	6,201	6,197	6,194	6,191	6,189	6,189	6,189	6,184	6,184	6,184	544 TOTAL AFUDC
	1,608	1,606	1,604	1,602	1,601	1,600	1,599	1,598	1,597	1,597	1,597	1,597	1,597	1,596	1,596	1,596	7,780 CWIP
	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	6,184 END CWIP
130	9		9	9	9	9	9	9	9	9	9	9	9	9	9	9	19,205 ADDS
	9	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	112 AFUDC ADDS
	9	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

San Diego Gas & Electric Company
 TY 2016 General Rate Case
 2016 Major Projects CWIP, Expenditures, Additions and AFUDC
 (Thousands of Dollars)

Asset ID	Budget Number	Description	Beg CWIP/ AFUDC	Year 2016												2016 Totals			
				Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec				
130	8	002110.002 CONVERSION FROM OH-UG RULE 20B 20C	260	69	69	67	67	67	67	66	66	66	66	66	66	66	0	800	EXP
			0.65%	2	2	2	2	2	2	2	2	2	2	2	2	2	0	25	TOTAL AFUDC
			100.00%	331	339	344	348	351	354	355	355	355	356	356	357	357	0	357	CWIP
130	9	002140.001 TRANSFORMERS	260	268	275	279	282	284	288	288	288	288	289	289	289	289	0	289	END CWIP
			9	63	64	65	66	67	67	67	67	67	67	68	68	0	796	ADDS	
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	5	AFUDC ADDS
130	10	002150.002 OH RESIDENTIAL NB	0	2,742	2,742	2,742	2,742	2,742	2,742	2,740	2,739	2,739	2,739	2,739	2,739	2,739	0	32,883	EXP
			0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	TOTAL AFUDC
			100.00%	0	2,742	2,742	2,742	2,742	2,742	2,740	2,739	2,739	2,739	2,739	2,739	2,739	0	2,739	CWIP
130	11	002160.002 OH NON-RESIDENTIAL NB	31	70	70	70	70	70	70	70	70	70	70	70	70	70	0	838	EXP
			0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	6	TOTAL AFUDC
			100.00%	101	107	108	109	109	109	109	109	109	109	109	108	108	0	108	CWIP
130	12	002170.002 UG RESIDENTIAL NB	78	168	175	178	178	178	178	177	177	177	177	177	177	177	0	837	ADDS
			2	65	69	70	70	70	70	70	70	70	70	70	70	70	0	4	AFUDC ADDS
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	2,116	ADDS
130	13	002180.002 UG NON-RESIDENTIAL NB	78	179	179	177	177	177	176	176	176	176	176	176	176	176	0	2,119	EXP
			0.65%	1	1	1	1	1	1	1	1	1	1	1	1	1	0	14	TOTAL AFUDC
			100.00%	258	270	274	274	274	273	272	272	272	272	272	272	272	0	272	CWIP
130	14	002190.002 NEW BUSINESS INFRASTRUCTURE	78	168	175	178	178	178	178	177	177	177	177	177	177	177	0	95	END CWIP
			2	65	69	70	70	70	70	70	70	70	70	70	70	70	0	2,116	ADDS
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	9	AFUDC ADDS
130	15	002200.002 UG NON-RESIDENTIAL NB	5,634	1,385	1,385	1,385	1,385	1,385	1,385	1,385	1,385	1,385	1,385	1,385	1,385	1,385	0	16,619	EXP
			0.65%	41	43	44	45	46	47	47	48	48	49	49	49	49	0	555	TOTAL AFUDC
			100.00%	7,060	7,298	7,487	7,664	7,804	7,921	8,019	8,100	8,169	8,226	8,274	8,312	8,312	0	8,312	CWIP
130	16	002210.002 UG NON-RESIDENTIAL NB	5,634	5,870	6,098	6,234	6,373	6,489	6,566	6,667	6,736	6,792	6,840	6,880	6,911	6,911	0	6,911	END CWIP
			10	1,190	1,230	1,263	1,291	1,315	1,335	1,351	1,365	1,376	1,386	1,394	1,400	1,400	0	15,897	ADDS
				7	7	7	7	8	8	8	8	8	8	8	8	8	0	94	AFUDC ADDS
130	17	002220.002 UG NON-RESIDENTIAL NB	3,614	873	873	873	873	873	873	873	873	871	871	870	870	870	0	10,462	EXP
			0.65%	26	27	28	29	29	30	30	31	31	31	31	32	32	0	356	TOTAL AFUDC
			100.00%	4,513	4,667	4,797	4,906	4,997	5,074	5,139	5,193	5,237	5,274	5,304	5,329	5,329	0	5,329	CWIP
130	18	002230.002 UG NON-RESIDENTIAL NB	3,614	3,768	3,896	4,005	4,095	4,172	4,236	4,290	4,335	4,372	4,403	4,428	4,449	4,449	0	4,449	END CWIP
			10	746	771	792	810	826	838	849	858	865	871	876	880	880	0	9,983	ADDS
				4	5	5	5	5	5	5	5	5	5	5	5	5	0	59	AFUDC ADDS
130	19	002240.002 UG NON-RESIDENTIAL NB	6,335	1,534	1,534	1,532	1,532	1,532	1,532	1,532	1,532	1,532	1,532	1,531	1,531	1,531	0	18,390	EXP
			0.65%	46	48	49	51	52	52	53	54	54	55	55	55	55	0	624	TOTAL AFUDC
			100.00%	7,914	8,185	8,411	8,600	8,759	8,892	9,004	9,098	9,177	9,244	9,299	9,345	9,345	0	9,345	CWIP
130	20	002250.002 UG NON-RESIDENTIAL NB	6,335	6,603	6,828	7,018	7,175	7,308	7,419	7,512	7,591	7,657	7,712	7,758	7,796	7,796	0	7,796	END CWIP
			10	1,311	1,356	1,394	1,425	1,451	1,473	1,492	1,508	1,521	1,532	1,541	1,548	1,548	0	17,553	ADDS
				8	8	8	8	8	8	8	8	8	8	8	8	8	0	103	AFUDC ADDS

San Diego Gas & Electric Company
 TY 2016 General Rate Case
 2016 Major Projects CWIP, Expenditures, Additions and AFUDC
 (Thousands of Dollars)

Asset ID No.	Budget Number	Description	Beg CWIP/ AFUDC	Year 2016												2016 Totals					
				Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec						
130	002240.002	NEW SERVICE INSTALLATIONS	0	925	925	925	925	925	925	923	923	923	923	923	923	0	11,087	EXP			
			0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	923	TOTAL AFUDC	
			100.00%	0	925	925	925	925	925	925	923	923	923	923	923	923	0	0	0	923	CWIP
130	002250.002	CUSTOMER REQUESTED UPGRADES AND SERVICES	2,715	753	753	753	751	751	751	751	751	751	751	751	750	0	9,017	EXP			
			0.65%	20	20	21	21	21	21	22	22	22	22	22	22	22	0	0	0	750	TOTAL AFUDC
			100.00%	2,715	3,488	3,552	3,603	3,643	3,700	3,721	3,737	3,750	3,761	3,761	3,768	3,775	0	0	0	3,775	CWIP
130	002260.001	MANAGEMENT OF OH DIST. SERVICE	0	1,105	1,105	1,104	1,104	1,104	1,104	1,104	1,102	1,102	1,102	1,102	1,102	0	13,242	EXP			
			0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	TOTAL AFUDC
			100.00%	0	1,105	1,105	1,104	1,104	1,104	1,104	1,102	1,102	1,102	1,102	1,102	1,102	0	0	0	1,102	CWIP
130	002270.001	MANAGEMENT OF UG DIST. SERVICE	0	443	443	443	443	443	441	441	441	440	440	440	440	0	5,295	EXP			
			0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	TOTAL AFUDC
			100.00%	0	443	443	443	443	443	441	441	440	440	440	440	440	0	0	0	440	CWIP
130	002280.001	Reactive Small Capital Projects	1,005	174	173	173	173	173	173	173	173	171	171	171	171	0	2,068	EXP			
			0.65%	7	7	7	7	7	7	7	7	7	7	7	7	0	0	0	0	85	TOTAL AFUDC
			100.00%	1,005	1,185	1,185	1,184	1,183	1,183	1,182	1,181	1,179	1,178	1,178	1,177	1,176	0	0	0	1,176	CWIP
130	002290.001	CORRECTIVE MAINTENANCE PROGRAM (CMP)	1,588	1,067	1,067	1,065	1,065	1,065	1,065	1,065	1,065	1,065	1,065	1,065	1,065	0	12,787	EXP			
			0.65%	14	14	14	14	14	14	14	14	14	14	14	14	0	0	0	0	171	TOTAL AFUDC
			100.00%	1,588	2,669	2,707	2,729	2,742	2,750	2,756	2,759	2,761	2,762	2,762	2,763	2,763	0	0	0	2,763	CWIP
130	002300.001	REPLACEMENT OF UNDERGROUND CABLES	4,537	1,479	1,497	1,497	1,587	1,604	1,647	1,744	1,665	1,665	1,665	1,665	1,665	0	18,634	EXP			
			0.65%	34	35	35	35	35	36	37	38	39	39	39	39	0	0	0	0	441	TOTAL AFUDC
			100.00%	4,537	6,051	6,110	6,155	6,279	6,391	6,519	6,715	6,863	6,898	6,898	6,898	6,898	0	0	0	6,898	CWIP
130			4,537	1,472	1,486	1,497	1,528	1,555	1,586	1,634	1,670	1,678	1,680	1,680	1,680	0	18,885	EXP			
			0.65%	8	8	8	8	8	8	8	8	8	8	8	8	0	0	0	0	6,247	TOTAL AFUDC
			100.00%	4,537	4,579	4,623	4,657	4,751	4,836	4,933	5,081	5,193	5,219	5,219	5,219	5,219	0	0	0	5,219	CWIP
130			1,043	1,058	1,066	1,071	1,075	1,077	1,078	1,079	1,079	1,079	1,079	1,079	1,080	0	18,885	EXP			
			0.65%	5	5	5	5	5	5	5	5	5	5	5	5	0	0	0	0	107	TOTAL AFUDC
			100.00%	1,043	1,058	1,066	1,071	1,075	1,077	1,078	1,079	1,079	1,079	1,079	1,079	1,080	0	0	0	107	CWIP

San Diego Gas & Electric Company
 TY 2016 General Rate Case
 2016 Major Projects CWIP, Expenditures, Additions and AFUDC
 (Thousands of Dollars)

Group: Electric Distribution Other
 Asset ID: 130

Asset ID	Budget Number	Description	Beg CWIP/ AFUDC	Year 2016												Comp Date	2016 Totals						
				Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec								
22	002350.002	TRANSFORMER & METER INSTALLATIONS		715	715	715	714	714	714	714	714	714	713	713	713	713	0	8,565	EXP				
			0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	TOTAL AFUDC			
			100.00%	0	715	715	714	714	714	714	714	714	713	713	713	713	0	713	0	0	CWIP		
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	END CWIP		
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	ADD		
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	AFUDC ADDS		
23	002360.001	CAPITAL RESTORATION OF SERVICE		458	458	458	458	457	457	457	457	457	457	457	457	457	0	5,489	EXP				
			0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	TOTAL AFUDC		
			100.00%	0	458	458	458	457	457	457	457	457	457	457	457	457	0	457	0	0	CWIP		
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	END CWIP		
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	ADD		
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	AFUDC ADDS		
24	002890.001	CMP UG Switch Replacement & Manhole Repair		8,946	1,484	1,484	1,484	1,484	1,484	1,484	1,484	1,484	1,484	1,484	1,482	1,482	0	17,802	EXP				
			0.65%	63	63	64	64	64	64	65	65	65	65	65	65	65	0	770	0	0	TOTAL AFUDC		
			100.00%	8,946	10,493	10,548	10,595	10,671	10,702	10,728	10,751	10,771	10,788	10,801	10,812	10,812	0	10,812	0	0	CWIP		
				0	9,001	9,048	9,089	9,124	9,154	9,200	9,222	9,239	9,254	9,265	9,275	9,275	0	9,275	0	0	END CWIP		
				0	1,492	1,500	1,507	1,512	1,517	1,522	1,526	1,532	1,534	1,536	1,537	1,537	0	18,244	0	0	ADD		
				9	9	9	9	9	9	9	9	9	9	9	9	9	0	110	0	0	AFUDC ADDS		
25	01269A.001	Rebuild Pt Loma 69/12kV Substation		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP		
			0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	TOTAL AFUDC	
			100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CWIP	
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	END CWIP	
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	ADD	
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	AFUDC ADDS	
26	012950.001	Load Research/DLP Electric Metering Project		0	37	37	37	37	36	36	36	36	36	34	34	0	431	EXP					
			0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	TOTAL AFUDC	
			100.00%	0	37	37	37	37	36	36	36	36	36	34	34	0	34	0	0	0	0	CWIP	
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	END CWIP	
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	ADD	
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	AFUDC ADDS	
27	022520.001	Mira Sorrento 138/12KV Substation		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP	
			0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	TOTAL AFUDC
			100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CWIP
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	END CWIP
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	ADD
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	AFUDC ADDS
28	022580.001	Salt Creek Substation & New Circuits		9,801	863	865	865	865	865	865	865	865	865	865	865	865	3	2,593	EXP				
			0.65%	66	72	38	0	0	0	0	0	0	0	0	0	0	0	177	0	0	0	TOTAL AFUDC	
			100.00%	9,801	10,730	11,667	12,571	0	0	0	0	0	0	0	0	0	0	177	0	0	0	CWIP	
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	END CWIP
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	ADD
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	AFUDC ADDS

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Group Electric Distribution Other
 Asset ID 130

Asset ID	Budget Number	Description	Beg CWIP/ AFUDC	Year 2016												Comp Date	2016 Totals
				Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec		
36	062600.001	REMOVE 4KV SUBS. FROM SERVICE	2,855	357	357	357	354	354	354	356	356	351	347	337	0	4,234	EXP
			0.65%	20	20	20	20	20	20	20	20	20	20	20	0	241	TOTAL AFUDC
			100.00%	3,232	3,250	3,266	3,278	3,289	3,299	3,316	3,324	3,327	3,326	3,314	01/00/00	3,314	CWIP
			15	2,855	2,890	2,904	2,915	2,924	2,933	2,940	2,956	2,958	2,957	2,947	Routine	2,947	END CWIP
130	N			358	360	362	364	365	366	367	368	369	369	368	11.09%	4,384	ADDS
				2	2	2	2	2	2	2	2	2	2	2		27	AFUDC ADDS
37	071390.001	ECO SUBSTATION	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP
			0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	TOTAL AFUDC
			100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	CWIP
130	N			0	0	0	0	0	0	0	0	0	0	0	Prior Period	0	END CWIP
				0	0	0	0	0	0	0	0	0	0	0	100.00%	0	ADDS
				0	0	0	0	0	0	0	0	0	0	0		0	AFUDC ADDS
38	071440.001	FIBER OPTIC FOR RELAY PROTECT & TELECOM	1,431	256	256	256	254	254	254	254	253	253	253	253	0	3,050	EXP
			0.65%	10	10	10	10	10	10	10	10	10	10	10	0	118	TOTAL AFUDC
			100.00%	1,431	1,697	1,684	1,672	1,663	1,653	1,645	1,639	1,632	1,617	1,613	01/00/00	1,613	CWIP
			12	1,431	1,418	1,407	1,397	1,389	1,375	1,369	1,359	1,355	1,351	1,348	Routine	1,348	END CWIP
130	N			279	277	275	274	272	271	270	269	268	266	265	16.45%	3,251	ADDS
				2	2	2	2	2	2	2	2	2	2	2		19	AFUDC ADDS
39	072450.001	Telegraph Canyon- 138/12KV Bank & C1226	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP
			0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	TOTAL AFUDC
			100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	CWIP
130	N			0	0	0	0	0	0	0	0	0	0	0	Prior Period	0	END CWIP
				0	0	0	0	0	0	0	0	0	0	0	100.00%	0	ADDS
				0	0	0	0	0	0	0	0	0	0	0		0	AFUDC ADDS
40	072490.001	San Ysidro- New 12kv Circuit 1202	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP
			0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	TOTAL AFUDC
			100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	CWIP
130	N			0	0	0	0	0	0	0	0	0	0	0	Prior Period	0	END CWIP
				0	0	0	0	0	0	0	0	0	0	0	100.00%	0	ADDS
				0	0	0	0	0	0	0	0	0	0	0		0	AFUDC ADDS
41	072530.001	C1161 BD - New 12KV Circuit	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP
			0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	TOTAL AFUDC
			100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	CWIP
130	N			0	0	0	0	0	0	0	0	0	0	0	Prior Period	0	END CWIP
				0	0	0	0	0	0	0	0	0	0	0	100.00%	0	ADDS
				0	0	0	0	0	0	0	0	0	0	0		0	AFUDC ADDS
42	07257A.001	Jamul - New 69KV Substation	506	3	3	3	4	4	4	4	4	4	4	4	0	51	EXP
			0.65%	3	3	3	3	3	3	3	3	3	3	3	0	43	TOTAL AFUDC
			100.00%	512	518	524	532	540	548	555	563	571	581	590	01/00/00	600	CWIP
130	N			506	512	518	524	532	540	548	555	563	571	581	N/A	600	END CWIP
				0	0	0	0	0	0	0	0	0	0	0	100.00%	0	ADDS
				0	0	0	0	0	0	0	0	0	0	0		0	AFUDC ADDS

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Group Electric Distribution Other
 Asset ID 130

Asset ID	Budget No. Number	Description	Beg CWIP/AFUDC	Year 2016												Comp Date	2016 Totals
				Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec		
43	081650.001	Cleveland National Forest Power Line Replacement Proje-	6,019	1	2	3	4	5	6	7	8	9	10	11	12	04/01/16	1,198 EXP
				257	314	314	307	6	0	0	0	0	0	0	0		
130	N	Cleveland National Forest Power Line Replacement Proje-	0	1	2	3	4	5	6	7	8	9	10	11	12	N/A	0 CWIP
				6,019	6,316	6,672	7,031	7,360	6	0	0	0	0	0	0		
44	081650.002	Cleveland National Forest Power Line Replacement Proje-	1,394	1	2	3	4	5	6	7	8	9	10	11	12	06/01/16	674 EXP
				83	83	83	141	141	143	0	0	0	0	0	0		
130	N	Cleveland National Forest Power Line Replacement Proje-	0	1	2	3	4	5	6	7	8	9	10	11	12	N/A	0 CWIP
				1,394	1,486	1,579	1,672	1,825	1,979	2,128	0	0	0	0	0		
45	081650.003	Cleveland National Forest Power Line Replacement Proje-	1,833	1	2	3	4	5	6	7	8	9	10	11	12	04/01/16	1,301 EXP
				601	236	234	227	3	0	0	0	0	0	0	0		
130	N	Cleveland National Forest Power Line Replacement Proje-	0	1	2	3	4	5	6	7	8	9	10	11	12	N/A	0 CWIP
				1,833	2,448	2,700	2,953	3,188	3	0	0	0	0	0	0		
46	081650.004	CNF - ESRP	461	1	2	3	4	5	6	7	8	9	10	11	12	06/30/17	1,901 EXP
				40	41	40	45	44	46	45	157	229	382	491	342		
130	N	Substation 12kV Capacitor Upgrades	0	1	2	3	4	5	6	7	8	9	10	11	12	01/00/00	2,437 CWIP
				503	548	592	641	689	739	789	952	1,188	1,579	2,081	2,437		
47	082590.001	Substation 12kV Capacitor Upgrades	2,193	1	2	3	4	5	6	7	8	9	10	11	12	Routine	4,655 EXP
				389	389	388	388	388	388	388	388	388	388	388	388		
130	N	Substation 12kV Capacitor Upgrades	0	1	2	3	4	5	6	7	8	9	10	11	12	Routine	2,465 CWIP
				2,193	2,574	2,553	2,535	2,521	2,508	2,481	2,475	2,470	2,465	2,465	2,465		
48	08259A.001	C917, CC: New 12kV Circuit	0	1	2	3	4	5	6	7	8	9	10	11	12	06/30/14	0 EXP
				428	424	421	418	415	413	411	410	408	407	406	0		
130	N	C917, CC: New 12kV Circuit	0	1	2	3	4	5	6	7	8	9	10	11	12	Prior Period	0 CWIP
				0	0	0	0	0	0	0	0	0	0	0	0		
49	08261A.001	Vista 4kV Substation RFS	0	1	2	3	4	5	6	7	8	9	10	11	12	12/31/14	0 EXP
				0	0	0	0	0	0	0	0	0	0	0	0		
130	N	Vista 4kV Substation RFS	0	1	2	3	4	5	6	7	8	9	10	11	12	Prior Period	0 CWIP
				0	0	0	0	0	0	0	0	0	0	0	0		
48	08261A.001	Vista 4kV Substation RFS	0	1	2	3	4	5	6	7	8	9	10	11	12	100.00%	0 ADDS
				0	0	0	0	0	0	0	0	0	0	0	0		
130	N	Vista 4kV Substation RFS	0	1	2	3	4	5	6	7	8	9	10	11	12	100.00%	0 EXP
				0	0	0	0	0	0	0	0	0	0	0	0		
48	08261A.001	Vista 4kV Substation RFS	0	1	2	3	4	5	6	7	8	9	10	11	12	100.00%	0 EXP
				0	0	0	0	0	0	0	0	0	0	0	0		
130	N	Vista 4kV Substation RFS	0	1	2	3	4	5	6	7	8	9	10	11	12	100.00%	0 ADDS
				0	0	0	0	0	0	0	0	0	0	0	0		

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 (Thousands of Dollars)

Asset ID	Budget No.	Description	Beg CWIP/ AFUDC	Year 2016												2016 Totals											
				1	2	3	4	5	6	7	8	9	10	11	12												
130	64	10266A.001 C350, LI: Reconnector & Voltage Regulation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 EXP 0 TOTAL AFUDC 0 CWIP 0 END CWIP 0 ADDS 0 AFUDC ADDS
			0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	05/31/14	
			100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	01/00/00	
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	Prior Period	
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	
130	65	10270A.001 C1049, CSW: New 12kV Circuit	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 EXP 0 TOTAL AFUDC 0 CWIP 0 END CWIP 0 ADDS 0 AFUDC ADDS	
			0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	08/31/14	
			100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	01/00/00	
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	Prior Period	
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	
130	66	10272A.001 Middletown 4kV Substation RFS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 EXP 0 TOTAL AFUDC 0 CWIP 0 END CWIP 0 ADDS 0 AFUDC ADDS	
			0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	05/31/14	
			100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	01/00/00	
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	Prior Period	
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	
130	67	11125A.001 TL 69621 - SXBN	262	17	17	17	17	17	17	17	17	17	17	17	17	17	17	17	17	17	17	19	20	20	0	210 EXP 29 TOTAL AFUDC 501 CWIP 501 END CWIP 501 ADDS 0 AFUDC ADDS	
			0.65%	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	3	3	3	04/30/17	
			100.00%	281	300	319	338	358	377	397	417	437	457	478	498	519	539	559	579	599	619	639	659	679	01/00/00		
				281	300	319	338	358	377	397	417	437	457	478	498	519	539	559	579	599	619	639	659	679	699	N/A	
				262	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	
130	68	11126A.001 TL663 Mission to Kearny Reconnector	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 EXP 0 TOTAL AFUDC 0 CWIP 0 END CWIP 0 ADDS 0 AFUDC ADDS	
			0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	06/30/15	
			100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	01/00/00	
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	Prior Period	
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	
130	69	11127A.001 TL670 Mission to Clairemont Reconnector	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 EXP 0 TOTAL AFUDC 0 CWIP 0 END CWIP 0 ADDS 0 AFUDC ADDS	
			0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	12/31/14	
			100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	01/00/00	
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	Prior Period	
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	
130	70	11244A.001 C928, POM: New 12kV Circuit	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 EXP 0 TOTAL AFUDC 0 CWIP 0 END CWIP 0 ADDS 0 AFUDC ADDS	
			0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	06/30/14	
			100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	01/00/00	
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	Prior Period	
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	
130				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 EXP 0 TOTAL AFUDC 0 CWIP 0 END CWIP 0 ADDS 0 AFUDC ADDS	

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 (Thousands of Dollars)

Group: Electric Distribution Other
 Asset ID: 130

Year 2016

Asset ID	Budget Number	Description	Beg CWIP/AFUDC	1	2	3	4	5	6	7	8	9	10	11	12	2016 Totals		
																	Jan	Feb
130	71	112470.001 ADVANCED ENERGY STORAGE	0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
			100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
			4	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
130	72	112570.001 Camp Pendleton 12kV Service	0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
			100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
130	73	11259A.001 C-100, OT: 12kV Circuit Extension .	0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
			100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
130	74	112610.001 SEWAGE PUMP STATION REBUILDS	0.65%	689	0	0	0	0	0	0	0	0	0	0	0	0	0	
			100.00%	689	694	421	328	265	200	156	121	94	74	57	45	0	0	0
			12	537	419	326	254	198	155	120	94	73	57	44	35	0	0	0
130	75	12154A.001 TL631 Reconnector Project	0.65%	1	0	0	0	0	0	0	0	0	0	0	0	0	0	
			100.00%	1	1	1	2	2	1	1	1	1	1	1	0	0	0	0
			0	156	122	95	74	58	45	35	27	21	17	13	10	0	0	0
130	76	12156A.001 TL600 Reliability Pole Replacements	0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
			100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
130	77	12261A.001 C221-FIRE Risk Mitigation (Hendrix Pilot)	0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
			100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
130	78	12261A.001 C221-FIRE Risk Mitigation (Hendrix Pilot)	0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
			100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

San Diego Gas & Electric Company
 TY 2016 General Rate Case
 2016 Major Projects CWIP, Expenditures, Additions and AFUDC
 (Thousands of Dollars)

Group: Electric Distribution Other
 Asset ID: 130

Asset ID	Budget No.	Description	Beg CWIP/ AFUDC	Year 2016												2016 Totals							
				Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec								
				1	2	3	4	5	6	7	8	9	10	11	12								
92	13282A.001	13282 - Future CNF Blanket Budget	1,247	845	845	845	845	845	845	845	845	845	845	845	845	845	845	848	0	10,148	EXP	0	12/31/16
			0.65%	11	12	13	14	14	15	15	15	15	15	15	15	15	15	15	0	169	TOTAL AFUDC	0	01/00/00
			100.00%	2,103	2,311	2,456	2,557	2,627	2,676	2,710	2,733	2,750	2,761	2,769	2,777	2,777	2,777	2,777	0	2,777	CWIP	0	01/00/00
			5	1,247	1,454	1,598	1,698	1,767	1,816	1,849	1,873	1,889	1,900	1,908	1,914	1,920	1,920	1,920	0	1,920	END CWIP	0	01/00/00
130				649	714	758	790	811	826	837	844	849	853	855	858	858	858	858	0	9,644	ADDS	0	30.88%
				3	4	4	4	4	4	4	4	4	4	4	4	4	4	4	0	52	AFUDC ADDS	0	
93	13282A.002	13282 - Future CNF Blanket Budget	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP	12	12/31/16
			0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	TOTAL AFUDC	0	01/00/00
			100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	END CWIP	0	N/A
130				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	ADDS	100.00%	100.00%
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	AFUDC ADDS	0	
94	13285A.001	C1090, JM: New 12kV Circuit	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP	0	08/31/15
			0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	TOTAL AFUDC	0	01/00/00
			100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	END CWIP	0	Prior Period
130				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	ADDS	100.00%	100.00%
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	AFUDC ADDS	0	
95	13286A.001	C1120, BQ: New 12kV Circuit	0	531	530	530	530	530	527	527	528	528	528	528	528	528	528	528	8	4,234	EXP	8	08/31/16
			0.65%	2	5	9	12	16	19	23	12	12	12	12	12	12	12	12	0	98	TOTAL AFUDC	0	01/00/00
			100.00%	533	1,069	1,608	2,150	2,695	3,241	3,791	4,332	4,332	4,332	4,332	4,332	4,332	4,332	4,332	0	0	CWIP	0	01/00/00
130				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	4,332	ADDS	0	N/A
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	98	AFUDC ADDS	0	100.00%
96	13286A.001	GH New 12kV Circuit	0	453	453	453	451	453	453	453	453	453	453	453	453	453	453	453	5	2,262	EXP	5	05/31/16
			0.65%	1	4	7	10	6	6	6	6	6	6	6	6	6	6	6	0	30	TOTAL AFUDC	0	01/00/00
			100.00%	454	911	1,371	1,833	2,292	2,750	3,209	3,668	4,127	4,586	5,045	5,504	5,963	6,422	6,881	0	0	CWIP	0	01/00/00
130				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	2,262	ADDS	0	N/A
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	98	AFUDC ADDS	0	100.00%
97	142430.001	Microgrid Systems for Reliability	2,950	574	574	574	574	574	574	574	574	574	574	574	574	574	574	574	0	6,888	EXP	0	
			0.65%	21	21	21	21	21	21	21	21	21	21	21	21	21	21	21	0	282	TOTAL AFUDC	0	Routine
			100.00%	3,545	3,543	3,541	3,540	3,539	3,537	3,537	3,537	3,537	3,537	3,536	3,535	3,535	3,535	3,535	0	3,535	CWIP	0	01/00/00
130				2,948	2,946	2,945	2,944	2,943	2,942	2,942	2,941	2,941	2,941	2,940	2,940	2,940	2,940	2,940	0	2,940	END CWIP	0	Routine
			10	597	597	596	596	596	596	596	596	596	595	595	595	595	595	595	0	7,151	ADDS	0	16.84%
				4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	0	42	AFUDC ADDS	0	
98	14247A.001	Fire Risk Mitigation (FIRM) - Phase 3	8,012	5,348	5,348	5,348	5,348	5,348	5,348	5,348	5,348	5,348	5,348	5,348	5,348	5,348	5,348	5,348	0	64,190	EXP	0	
			0.65%	69	81	90	97	101	105	108	110	111	111	112	113	113	113	113	0	1,211	TOTAL AFUDC	0	Routine
			100.00%	13,429	15,282	16,651	17,661	18,408	18,959	19,366	19,666	19,868	19,952	20,052	20,173	20,277	20,277	20,277	0	20,277	CWIP	0	01/00/00
130				9,853	11,213	12,217	12,958	13,506	13,910	14,209	14,429	14,592	14,712	14,801	14,877	14,877	14,877	14,877	0	14,877	END CWIP	0	Routine
			6	3,576	4,070	4,434	4,703	4,902	5,049	5,157	5,237	5,296	5,340	5,372	5,400	5,400	5,400	5,400	0	58,536	ADDS	0	26.63%
				18	22	24	26	27	28	29	29	29	30	30	30	30	30	30	0	322	AFUDC ADDS	0	

	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	YTD-14
140	967	584	403	294	254	255	255	255	283	247	225	167	4,189
140	6	4	2	2	1	1	1	1	1	1	1	1	24
140	1,450	875	604	441	380	381	382	383	424	370	337	250	250
	2,401												

Electric Generation Assigned to Electric Distribution
 Electric Generation Assigned to Electric Distribution
 Electric Generation Assigned to Electric Distribution

San Diego Gas & Electric Company
 TY 2016 General Rate Case
 2014 Major Projects CWIP, Expenditures, Additions and AFUDC
 (Thousands of Dollars)

Group: Electric Generation Assigned to Electric Distribution
 Asset ID: 140

Asset ID	No.	Budget Number	Description/AFUDC Rate	Beg CWIP/ AFUDC	Year 2014												2014 Totals			
					Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec				
1	022640.001		SUSTAINABLE COMMUNITY ENERGY SYSTEM#	2,401	0	126	126	189	253	253	253	253	321	189	189	77	0	1,976	EXP	
			0.65%	83	16	9	4	3	3	3	3	3	4	3	3	2		61	TOTAL AFUDC	
			100.00%	2,401	2,417	1,459	1,008	735	634	636	637	638	707	617	562	417		417	CWIP	
				2,401	1,450	875	604	441	380	381	382	383	424	370	337	250		250	END CWIP	
140		N		6	584	403	294	254	255	255	255	255	283	247	225	187		4,189	ADDS	
					6	4	2	2	1	1	1	1	1	1	1	1	140		24	AFUDC ADDS
2	0.00		No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP
			No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	TOTAL AFUDC
			No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CWIP
			No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	END CWIP
			No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	ADDS
			No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	AFUDC ADDS

	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	YTD-15
101	61	37	22	13	8	5	3	2	1	1	1	0	254
1	0	0	0	0	0	0	0	0	0	0	0	0	2
151	91	55	33	20	12	7	4	3	2	2	1	1	1

Electric Generation Assigned to Electric Distribution
 Electric Generation Assigned to Electric Distribution
 Electric Generation Assigned to Electric Distribution

140
 140
 140

Summary Totals by Month
 Total Adds
 Total AFUDC
 Total CWIP

Summary Totals by Month	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	YTD-16
Total Adds	0	0	0	0	0	0	0	0	0	0	0	0	0
Total AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Electric Generation Assigned to Electric Distribution	140	0	0	0	0	0	0	0	0	0	0	0	140
Electric Generation Assigned to Electric Distribution	140	0	0	0	0	0	0	0	0	0	0	0	140
Electric Generation Assigned to Electric Distribution	140	0	0	0	0	0	0	0	0	0	0	0	140

		Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	YTD-14
Summary Totals by Month														
150	Total Adds	0	0	0	0	0	0	0	0	0	0	0	0	0
150	Total AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
150	Total CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
151	Total Adds	0	0	0	0	0	0	0	0	0	0	0	0	0
151	Total AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
151	Total CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
152	Total Adds	0	0	0	0	0	0	0	0	0	0	0	0	0
152	Total AFUDC	2,632	2,766	2,911	3,088	3,267	3,447	3,628	3,810	3,984	4,178	4,388	4,989	5,596
152	Total CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0

Summary Totals by Month		Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	YTD-15
150	Electric Transmission Land Assigned to Electric Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0
150	Electric Transmission Land Assigned to Electric Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0
150	Electric Transmission Land Assigned to Electric Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0
151	Electric Transmission Easement Assigned to Electric Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0
151	Electric Transmission Easement Assigned to Electric Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0
151	Electric Transmission Easement Assigned to Electric Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0
152	Electric Transmission Other Assigned to Electric Distribution	0	0	0	0	4,921	0	0	0	0	0	0	0	4,921
152	Electric Transmission Other Assigned to Electric Distribution	0	0	0	0	500	0	0	0	0	0	0	0	500
152	Electric Transmission Other Assigned to Electric Distribution	7,101	8,617	10,144	11,685	8,311	9,754	11,206	12,688	14,139	16,256	17,760	19,277	19,277

Summary Totals by Month		Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	YTD-16
150	Electric Transmission Land Assigned to Electric Distribu	0	0	0	0	0	0	0	0	0	0	0	0	0
150	Electric Transmission Land Assigned to Electric Distribu	0	0	0	0	0	0	0	0	0	0	0	0	0
150	Electric Transmission Land Assigned to Electric Distribu	0	0	0	0	0	0	0	0	0	0	0	0	0
151	Electric Transmission Easement Assigned to Electric Di:	0	0	0	0	0	0	0	0	0	0	0	0	0
151	Electric Transmission Easement Assigned to Electric Di:	0	0	0	0	0	0	0	0	0	0	0	0	0
151	Electric Transmission Easement Assigned to Electric Di:	0	0	0	0	0	0	0	0	0	0	0	0	0
152	Electric Transmission Other Assigned to Electric Distrib	0	0	18,385	177	0	0	0	0	0	0	0	0	18,562
152	Electric Transmission Other Assigned to Electric Distrib	0	0	1,011	0	0	0	0	0	0	0	0	0	1,011
152	Electric Transmission Other Assigned to Electric Distrib	19,644	20,012	1,944	2,031	6,800	6,892	6,987	7,081	7,175	10,077	10,917	11,231	11,231
	Total Adds													
	Total AFUDC													
	Total CWIP													

San Diego Gas & Electric Company
 TY 2016 General Rate Case
 2016 Major Projects CWIP, Expenditures, Additions and AFUDC
 (Thousands of Dollars)

Group Electric Transmission Land Assigned to Electric Distribution
 Asset ID 150

Asset ID	Group	Description	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	2016		
															Totals	Totals	
152	1	05253A.C Ocean Ranch Substation	208	208	208	208	208	208	208	208	208	208	208	208	208	0	39 EXP
																18 TOTAL AFUDC	
																265 CWIP	
																265 END CWIP	
																0 ADDS	
																0 AFUDC ADDS	
152	2	121250.C SUNNYSIDE 69/12KV REBUILD	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 EXP
																0 TOTAL AFUDC	
																0 CWIP	
																0 END CWIP	
																0 ADDS	
																0 AFUDC ADDS	
152	3	13242B.C Rebuild Kearny 69/12KV Substation	17,570	175	175	177	0	0	0	0	0	0	0	0	0	3	702 EXP
																290 TOTAL AFUDC	
																0 CWIP	
																0 END CWIP	
																0 ADDS	
																1,011 AFUDC ADDS	
152	4	13243A.C Vine 69KV Substation	1,499	63	63	71	4,736	45	47	46	45	2,842	768	238	0	9,032 EXP	
																435 TOTAL AFUDC	
																10,966 CWIP	
																10,966 END CWIP	
																0 ADDS	
																0 AFUDC ADDS	
0	5	0.00 No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 EXP
																0 TOTAL AFUDC	
																0 CWIP	
																0 END CWIP	
																0 ADDS	
																0 AFUDC ADDS	
0	6	0.00 No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 EXP
																0 TOTAL AFUDC	
																0 CWIP	
																0 END CWIP	
																0 ADDS	
																0 AFUDC ADDS	

Summary Totals by Month		Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	YTD-14
160	Electric General Land & Non Depreciables	0	0	0	0	0	0	0	0	0	0	0	0	0
160	Electric General Land & Non Depreciables	0	0	0	0	0	0	0	0	0	0	0	0	0
160	Electric General Land & Non Depreciables	0	0	0	0	0	0	0	0	0	0	0	0	0
	Total AFUDC													
	Total CWIP													

Summary Totals by Month	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	YTD-15
Total Adds	0	0	0	0	0	0	0	0	0	0	0	0	0
Total AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Electric General Land & Non Depreciables	160												
Electric General Land & Non Depreciables	160												
Electric General Land & Non Depreciables	160												

Summary Totals by Month		Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	YTD-16
160	Electric General Land & Non Depreciables	0	0	0	0	0	0	0	0	0	0	0	0	0
160	Electric General Land & Non Depreciables	0	0	0	0	0	0	0	0	0	0	0	0	0
160	Electric General Land & Non Depreciables	0	0	0	0	0	0	0	0	0	0	0	0	0

		Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	YTD-14
Summary Totals by Month														
170	Total Adds	3,390	1,090	3,228	878	801	2,018	685	643	608	580	557	539	15,016
170	Total AFUDC	8	6	295	4	4	69	3	3	3	2	2	2	401
170	Total CWIP	10,417	8,102	6,206	6,365	6,642	5,680	6,049	6,462	6,913	7,394	7,902	8,429	8,429
171	Total Adds	0	0	0	0	0	0	0	0	0	0	0	0	0
171	Total AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
171	Total CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
	Electric General Other													
	Electric General Other													
	Electric General Other													
	Shared Electric Communications													
	Shared Electric Communications													
	Shared Electric Communications													

	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	YTD-15
Electric General Other	541	530	522	512	507	503	499	497	494	492	491	490	6,078
Electric General Other	2	2	2	2	2	2	2	2	2	2	2	2	22
Electric General Other	8,870	9,323	9,787	10,260	10,742	11,231	11,727	12,229	12,737	13,249	13,767	14,289	14,289

Summary Totals by Month
 Total Adds 170
 Total AFUDC 170
 Total CWIP 170

Total Adds 171
 Total AFUDC 171
 Total CWIP 171

Shared Electric Communications	0	0	0	0	0	0	0	0	0	0	0	0	0
Shared Electric Communications	0	0	0	0	0	0	0	0	0	0	0	0	0
Shared Electric Communications	0	0	0	0	0	0	0	0	0	0	0	0	0

San Diego Gas & Electric Company
 TY 2016 General Rate Case
 2015 Major Projects CWIP, Expenditures, Additions and AFUDC
 (Thousands of Dollars)

Asset ID	Budget No.	Description	Beg CWIP/ AFUDC	Year 2015												Comp Date	2015 Totals	
				Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec			
170	8	142430.002 Microgrid Systems for Reliability	314	75	75	75	75	75	75	75	75	75	75	75	75	75	0	901 EXP 30 TOTAL AFUDC
			0.65%	2	2	2	2	2	2	2	2	2	2	2	2	2	0	452 CWIP
			100.00%	391	403	412	420	427	433	438	442	445	448	450	452	452	0	376 END CWIP
				325	335	343	350	355	360	364	367	370	372	374	376	376	0	869 ADDS 5 AFUDC ADDS
170	9	13261A.001 Super Computer Cluster	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 EXP 0 TOTAL AFUDC
			0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 CWIP
			100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 END CWIP
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 ADDS 0 AFUDC ADDS
0	10	0.00 No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 EXP 0 TOTAL AFUDC
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 CWIP
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 END CWIP
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 ADDS 0 AFUDC ADDS

	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	YTD-16
Summary Totals by Month													
Total Adds	498	496	496	493	493	493	492	492	492	20,107	521	521	25,595
Total AFUDC	2	2	2	2	2	2	2	2	2	2,047	2	2	2,066
Total CWIP	14,924	15,564	16,208	16,856	17,508	18,165	18,826	19,492	20,162	1,154	1,154	1,154	1,154
Electric General Other													
Electric General Other													
Electric General Other													
Shared Electric Communications	0	0	0	0	0	0	0	0	0	0	0	0	0
Shared Electric Communications	0	0	0	0	0	0	0	0	0	0	0	0	0
Shared Electric Communications	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Adds	171												
Total AFUDC	171												
Total CWIP	171												

Summary Totals by Month		Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	YTD-14
Total Adds	180	0	0	0	0	0	0	0	0	0	0	0	0	0
Total AFUDC	180	0	0	0	0	0	0	0	0	0	0	0	0	0
Total CWIP	180	0	0	0	0	0	0	0	0	0	0	0	0	0
Gas Storage Land														
Gas Storage Land														
Gas Storage Land														

Summary Totals by Month	180	180	180	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	YTD-15
Total Adds	180	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total AFUDC	180	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total CWIP	180	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Summary Totals by Month	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	YTD-16
Total Adds	0	0	0	0	0	0	0	0	0	0	0	0	0
Total AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Gas Storage Land	180												
Gas Storage Land	180												
Gas Storage Land	180												

Summary Totals by Month	190	Gas Storage Other	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	YTD-15
			Total Adds	190	Gas Storage Other	0	0	0	0	0	0	0	0	0	0
Total AFUDC	190	Gas Storage Other	0	0	0	0	0	0	0	0	0	0	0	0	0
Total CWIP	190	Gas Storage Other	0	0	0	0	0	0	0	0	0	0	0	0	0

Summary Totals by Month	190	Gas Storage	Other	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	YTD-16
				190	Gas Storage	Other	0	0	0	0	0	0	0	0	0	0
Total AFUDC	190	Gas Storage	Other	0	0	0	0	0	0	0	0	0	0	0	0	0
Total CWIP	190	Gas Storage	Other	0	0	0	0	0	0	0	0	0	0	0	0	0

Summary Totals by Month		Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	YTD-14
200	Total Adds	0	0	0	0	0	0	0	0	0	0	0	0	0
200	Total AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
200	Total CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
	Gas Transmission Land													
	Gas Transmission Land													
	Gas Transmission Land													

Summary Totals by Month	200	Gas Transmission Land	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	YTD-15
			200	Gas Transmission Land	200	Gas Transmission Land	200	Gas Transmission Land	200	Gas Transmission Land	200	Gas Transmission Land	200	Gas Transmission Land	
Total AFUDC	200	Gas Transmission Land	0	0	0	0	0	0	0	0	0	0	0	0	0
Total CWIP	200	Gas Transmission Land	0	0	0	0	0	0	0	0	0	0	0	0	0

Summary Totals by Month	200	Gas Transmission Land	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	YTD-16
			200	Gas Transmission Land	0	0	0	0	0	0	0	0	0	0	0
Total AFUDC	200	Gas Transmission Land	0	0	0	0	0	0	0	0	0	0	0	0	0
Total CWIP	200	Gas Transmission Land	0	0	0	0	0	0	0	0	0	0	0	0	0

San Diego Gas & Electric Company
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 2016 Major Projects CWIP, Expenditures, Additions and AFUDC
 (Thousands of Dollars)

Group Gas Transmission Land
 Asset ID 200

Asset ID	Budget No. Number	Description	Beg CWIP/ AFUDC	Year 2016												2016 Comp Date Totals										
				Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec											
0	1 0.00	No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP
		No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	TOTAL AFUDC
		No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CWIP
		No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	END CWIP
		No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	ADDS
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	AFUDC ADDS

Summary Totals by Month	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	YTD-14
Total Adds	0	0	0	0	0	0	0	0	0	0	0	0	0
Total AFUDC	0	0	0	0	0	0	0	0	507	0	0	0	507
Total CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Gas Transmission Easements													
Gas Transmission Easements													
Gas Transmission Easements													

San Diego Gas & Electric Company
 TY 2016 General Rate Case
 2014 Major Projects CWIP, Expenditures, Additions and AFUDC
 (Thousands of Dollars)

Group Asset ID 210 Gas Transmission Easements

Year 2014
 Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec

Asset ID	Budget No.	Description/AFUDC Rate	Beg CWIP/AFUDC	1	2	3	4	5	6	7	8	9	10	11	12	Comp Date	2014 Totals
210	1	004170.001 Gas Transmission - Land Rights	0	0	0	0	0	0	0	0	0	507	0	0	0	9	507 EXP
		0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	09/30/14	0 TOTAL AFUDC
		100.00%	0	0	0	0	0	0	0	0	0	507	0	0	0	01/00/00	0 CWIP
		0	0	0	0	0	0	0	0	0	0	0	0	0	0	N/A	0 END CWIP
			0	0	0	0	0	0	0	0	0	507	0	0	0	100.00%	507 ADDS
			0	0	0	0	0	0	0	0	0	0	0	0	0	0 210	0 AFUDC ADDS
	2	0.00 No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 EXP
		No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	No Project	0 TOTAL AFUDC
		No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	No Project	0 CWIP
		No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	No Project	0 END CWIP
		No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	No Project	0 ADDS
		No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	No Project	0 AFUDC ADDS

	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	YTD-15
Summary Totals by Month													
Total Adds	210	0	0	0	0	0	0	0	0	0	0	0	0
Total AFUDC	210	0	0	0	0	0	0	0	0	0	0	0	0
Total CWIP	210	0	0	0	0	0	0	0	0	0	0	0	0
Gas Transmission Easements													
Gas Transmission Easements													
Gas Transmission Easements													

San Diego Gas & Electric Company
 TY 2016 General Rate Case
 2015 Major Projects CWIP, Expenditures, Additions and AFUDC
 (Thousands of Dollars)

Group Asset ID Gas Transmission Easements 210

Asset ID	Budget Number	Description	Beg CWIP/ AFUDC	Year 2015												2015 Totals			
				Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec				
1	004170.001	Gas Transmission - Land Rights	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP
		0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	TOTAL AFUDC
		100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CWIP
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	END CWIP
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	ADDS
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	AFUDC ADDS
2	0.00	No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP
		No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	TOTAL AFUDC
		No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CWIP
		No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	END CWIP
		No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	ADDS
		No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	AFUDC ADDS
0			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	TOTAL AFUDC
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CWIP
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	END CWIP
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	ADDS
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	AFUDC ADDS

Summary Totals by Month	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	YTD-16
Total Adds	0	0	0	0	0	0	0	0	0	0	0	0	0
Total AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Gas Transmission Easements	0	0	0	0	0	0	0	0	0	0	0	0	0
Gas Transmission Easements	0	0	0	0	0	0	0	0	0	0	0	0	0
Gas Transmission Easements	0	0	0	0	0	0	0	0	0	0	0	0	0

Summary Totals by Month	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	YTD-14
Total AFUDC	10,811	7,860	5,604	4,353	3,337	2,653	2,154	1,803	1,607	1,422	1,294	1,216	44,315
Total CWIP	69	50	37	27	21	16	13	11	9	8	7	7	275
Gas Transmission Other	26,223	19,520	14,944	11,674	9,397	8,019	6,903	6,129	5,777	5,373	5,094	5,007	5,007
Gas Transmission Other													
220													
220													
220													

San Diego Gas & Electric Company
 TY 2016 General Rate Case
 2014 Major Projects CWIP, Expenditures, Additions and AFUDC
 (Thousands of Dollars)

Group Asset ID
 Gas Transmission Other
 220

Asset ID	Budget No.	Description/AFUDC Rate	Beg CWIP/AFUDC	Year 2014												Comp Date	2014 Totals						
				Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec								
220	8	034680.001 PIPELINE INTEGRITY FOR GAS TRANSMISSION	33,639	550	550	550	550	550	550	550	550	550	550	550	548	548	547	0	6,592	EXP	0	816	TOTAL AFUDC
		0.65%	2,393	220	158	114	83	550	61	46	35	28	23	19	16	14	14	0	2,510	CWIP	0	2,510	CWIP
		100.00%	33,639	34,409	24,704	17,892	13,110	9,754	7,398	5,744	4,584	3,769	3,196	2,793	2,510	2,510	2,510	0	1,750	END CWIP	0	1,750	END CWIP
220			6	10,412	7,475	5,414	3,967	2,952	2,239	1,738	1,387	1,140	967	845	759	759	759	0	39,287	ADDS	0	39,287	ADDS
				67	48	34	25	19	14	11	8	7	6	5	4	220	220	0	247	AFUDC	0	247	AFUDC
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP	0	0	EXP
220	9	004150.003 Moreno Compressor Station Replacements	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	TOTAL AFUDC
		0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	CWIP
		100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	END CWIP
10	0	No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	TOTAL AFUDC
		No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	CWIP
		No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	END CWIP
0		No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	ADDS
		No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	ADDS
		No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	AFUDC

Summary Totals by Month		Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	YTD-15
Total Adds	220	1,125	1,060	1,023	991	972	978	964	954	991	974	962	959	11,962
Total AFUDC	220	6	6	6	6	5	5	5	5	5	6	5	5	68
Total CWIP	220	4,816	4,688	4,663	4,602	4,562	4,698	4,663	4,636	4,759	4,710	4,674	4,705	4,705
Gas Transmission														
Other														

San Diego Gas & Electric Company
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 (Thousands of Dollars)

Group Asset ID Gas Transmission Other 220

Asset ID	No.	Budget Number	Description	Beg CWIP/AFUDC	Year 2015												2015 Totals				
					Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec					
220	8	034680.001	PIPELINE INTEGRITY FOR GAS TR.	1,750	444	443	443	443	443	443	443	443	443	443	443	443	441	0	5,311	EXP	
			0.65%		13	11	10	10	9	9	9	9	8	8	8	8	8	0	113	TOTAL AFUDC	
			100.00%	1,750	2,207	1,993	1,843	1,738	1,664	1,612	1,575	1,550	1,532	1,519	1,510	1,503	1,503	0	1,503	CWIP	
			6	1,750	1,539	1,390	1,285	1,212	1,160	1,124	1,099	1,081	1,068	1,060	1,053	1,048	1,048	0	1,048	END CWIP	
				668	603	558	526	503	488	477	469	464	460	457	455	455	455	0	6,126	ADDS	
				4	3	3	3	3	3	3	3	3	3	3	3	3	3	0	34	AFUDC ADDS	
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP
			0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	TOTAL AFUDC
			100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CWIP
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	END CWIP
220			N	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	0	ADDS
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	AFUDC ADDS
	10	0.0	No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP
			No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	TOTAL AFUDC
			No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CWIP
			No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	END CWIP
			No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	ADDS
			No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	AFUDC ADDS
	0			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	TOTAL AFUDC
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CWIP
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	END CWIP
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	ADDS
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	AFUDC ADDS

Summary Totals by Month	220	Gas Transmission	Other	220	220	220	220	220	220	220	220	220	220	220	220	220	220	220	220	220	YTD-16		
																						Jan-16	Feb-16
Total AFUDC	929	909	900	888	881	894	884	876	914	896	882	878	10,730										
Total CWP	5,602	6,524	7,520	8,475	9,446	10,586	11,564	12,554	13,895	14,677	15,679	16,750											
	5	5	5	5	5	5	5	5	5	5	5	5											
	5	5	5	5	5	5	5	5	5	5	5	5											
	61																						
	16,750																						

San Diego Gas & Electric Company
 TY 2016 General Rate Case
 2016 Major Projects CWIP, Expenditures, Additions and AFUDC
 (Thousands of Dollars)

Asset ID	Group	Asset ID	Budget Number	Description	Beg CWIP/ AFUDC	Year 2016												2016 Totals			
						Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec				
220	Gas Transmission	220	8	034680.001	1,048	395	393	393	393	393	393	393	393	393	393	393	392	0	4,721	EXP	
					0.65%	8	8	8	8	7	7	7	7	7	7	7	7	7	0	90	TOTAL AFUDC
					100.00%	1,451	1,413	1,387	1,368	1,355	1,346	1,339	1,335	1,329	1,328	1,326	1,326	1,326	0	1,326	CWIP
					6	1,048	985	967	954	945	938	934	931	929	927	926	924	924	0	924	END CWIP
						439	428	420	414	410	407	405	404	403	402	401	401	401	0	4,694	ADDS
						2	2	2	2	2	2	2	2	2	2	2	2	2	0	27	AFUDC ADDS
220			9	004150.003	0	990	990	990	990	990	990	990	990	990	990	990	990	990	0	11,880	EXP
					0.65%	3	10	16	23	29	36	43	49	56	63	70	76	76	0	12,317	TOTAL AFUDC
					100.00%	0	993	1,993	2,999	4,012	5,031	6,057	7,089	8,129	9,175	10,227	11,287	12,354	0	12,354	CWIP
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	END CWIP
						0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	ADDS
						0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	AFUDC ADDS
10	0.0			No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP
				No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	TOTAL AFUDC
				No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CWIP
				No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	END CWIP
				No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	ADDS
				No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	AFUDC ADDS

Summary Totals by Month	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	YTD-16
Total Adds	0	0	0	0	0	0	0	0	0	0	0	0	0
Total AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Self-Developed Software Adt Y230	0	0	0	0	0	0	0	0	0	0	0	0	0
Self-Developed Software AFTY230	0	0	0	0	0	0	0	0	0	0	0	0	0
Gas Distribution Software & Franchises	0	0	0	0	0	0	0	0	0	0	0	0	0
Gas Distribution Software & Franchises	0	0	0	0	0	0	0	0	0	0	0	0	0
Gas Distribution Software & Franchises	0	0	0	0	0	0	0	0	0	0	0	0	0
Gas Distribution Software & Franchises	0	0	0	0	0	0	0	0	0	0	0	0	0

San Diego Gas & Electric Company
 TY 2016 General Rate Case
 2016 Major Projects CWIP, Expenditures, Additions and AFUDC
 (Thousands of Dollars)

Group Gas Distribution Software & Franchises
 Asset ID 230

Asset ID	Budget No.	Description	Beg CWIP/ AFUDC	Year 2016												2016 Totals									
				Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec										
0	1	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	TOTAL AFUDC
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CWIP
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	END CWIP
0	2	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	TOTAL AFUDC
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CWIP
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	END CWIP
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	AFUDC ADDS
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	TOTAL AFUDC
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CWIP
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	END CWIP
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	AFUDC ADDS

Summary Totals by Month	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	YTD-14
240 Gas Distribution & General Land	0	0	0	0	0	0	0	0	0	0	0	0	0
240 Gas Distribution & General Land	0	0	0	0	0	0	0	0	0	0	0	0	0
240 Gas Distribution & General Land	0	0	0	0	0	0	0	0	0	0	0	0	0
Total AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0

Summary Totals by Month	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	YTD-15
Total Adds	0	0	0	0	0	0	0	0	0	0	0	0	0
Total AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Gas Distribution & General Land	240												
Gas Distribution & General Land	240												
Gas Distribution & General Land	240												

Summary Totals by Month	YTD-16											
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16
Total Adds	0	0	0	0	0	0	0	0	0	0	0	0
Total AFUDC	0	0	0	0	0	0	0	0	0	0	0	0
Total CWIP	0	0	0	0	0	0	0	0	0	0	0	0
Gas Distribution & General Land	240											
Gas Distribution & General Land	240											
Gas Distribution & General Land	240											

San Diego Gas & Electric Company
 TY 2016 General Rate Case
 2016 Major Projects CWIP, Expenditures, Additions and AFUDC
 (Thousands of Dollars)

Group Gas Distribution & General Land
 Asset ID 240

Asset ID	Budget No. Number	Description	Beg CWIP/AFUDC	Year 2016												2016 Comp Date Totals									
				Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec										
0	1	0.00 No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	No Project	0	0 EXP
		No Project																					No Project		0 TOTAL AFUDC
		No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	No Project	0	0 CWIP
		No Project																					No Project	0	0 END CWIP
		No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	No Project	0	0 ADDS
																							No Project	0	0 AFUDC ADDS

Summary Totals by Month		Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	YTD-14
250	Gas Distribution & General Easements	0	0	2	2	1	2	2	1	1	2	2	2	16
250	Gas Distribution & General Easements	0	0	0	0	0	0	0	0	0	0	0	0	0
250	Gas Distribution & General Easements	0	1	2	9	7	5	12	10	7	8	13	13	13

San Diego Gas & Electric Company
 TY 2016 General Rate Case
 2014 Major Projects CWIP, Expenditures, Additions and AFUDC
 (Thousands of Dollars)

Group: Gas Distribution & General Easements
 Asset ID: 250

Asset ID	No.	Budget Number	Description/AFUDC Rate	Year 2014												Comp Date	2014 Totals			
				Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec					
1	005040.001		Distribution Easements	0	1	0	9	0	(1)	0	8	0	0	2	7	2	2	0	29	EXP
			0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1	TOTAL AFUDC
			100.00%	0	2	11	2	8	6	14	12	8	8	9	15	15	15	0	15	CWIP
			12	0	1	2	9	7	5	12	10	7	8	8	13	13	13	0	13	END CWIP
250		N		0	0	2	1	1	1	2	2	1	1	1	2	2	2	0	16	ADDS
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	AFUDC ADDS
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	TOTAL AFUDC
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CWIP
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	END CWIP
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	ADDS
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	AFUDC ADDS

	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	YTD-15
Gas Distribution & General Easements	2	2	3	2	2	3	3	2	2	3	3	3	29
Gas Distribution & General Easements	0	0	0	0	0	0	0	0	0	0	0	0	0
Gas Distribution & General Easements	12	11	18	15	12	18	15	11	12	17	16	16	16

Summary Totals by Month
 Total Adds
 Total AFUDC
 Total CWP

250
 250
 250

Summary Totals by Month	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	YTD-16
	Total Adds	2	2	3	3	2	3	3	2	2	3	3	3
Total AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total CWIP	15	14	20	17	13	19	17	12	13	18	17	17	17

Gas Distribution & General Esasements
Gas Distribution & General Esasements
Gas Distribution & General Esasements

250
250
250

Summary Totals by Month	YTD-14											
	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
Total Adds	3,737	7,162	2,842	2,817	2,980	3,022	3,162	3,341	3,412	3,627	3,811	3,689
Total AFUDC	22	190	16	16	17	17	18	19	20	21	22	22
Total CWIP	19,749	16,033	16,895	18,320	20,296	21,246	22,504	23,876	24,548	26,399	28,021	27,868
	20,642											
Total Adds	0	0	0	0	0	0	0	0	0	0	0	0
Total AFUDC	0	0	0	0	0	0	0	0	0	0	0	0
Total CWIP	0	0	0	0	0	0	0	0	0	0	0	0

Gas Distribution & General Other
Gas Distribution & General Other
Gas Distribution & General Other

Shared Gas Communications
Shared Gas Communications
Shared Gas Communications

260
260
260

261
261
261

San Diego Gas & Electric Company
 TY 2016 General Rate Case
 2014 Major Projects CWIP, Expenditures, Additions and AFUDC
 (Thousands of Dollars)

Group: Gas Distribution & General Other
 Asset ID: 260

Asset ID	Budget No.	Description/AFUDC Rate	Year 2014												2014 Totals			
			Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec				
260	8	005050.001 Pipe Relocations - Franchise and Freeway	Beg CWIP/AFUDC	1	2	3	4	5	6	7	8	9	10	11	12	0	6,556 EXP	
				232	482	462	788	983	482	458	721	523	1,141	569	277	24	274 TOTAL AFUDC	
			0.65%	115	20	20	21	23	24	23	24	24	24	26	26	27	24	3,518 CWIP
			100.00%	3,035	3,288	3,296	3,282	3,598	4,064	3,980	3,847	4,014	3,959	4,531	4,446	4,446	3,518	2,990 END CWIP
260	9	005060.001 Tools and Equipment	Beg CWIP/AFUDC	1	2	3	3	3	4	4	4	4	4	4	4	0	706 EXP	
				3	3	3	3	3	3	3	3	3	3	3	3	3	4	41 AFUDC ADDS
			0.65%	0	42	42	37	35	35	17	18	17	18	17	140	140	140	0
			100.00%	0	0	0	1	1	1	1	1	1	1	1	1	2	3	12 TOTAL AFUDC
260	10	005060.002 Tools and Equipment	Beg CWIP/AFUDC	1	2	3	4	5	6	7	8	9	10	11	12	0	454 TOTAL AFUDC	
				4,773	147	147	147	120	120	120	60	62	60	478	477	473	7,640 CWIP	
			0.65%	401	31	34	35	36	37	38	38	39	41	44	44	48	7,640 END CWIP	
			100.00%	4,773	4,952	5,132	5,468	5,624	5,781	5,879	5,980	6,079	6,598	7,119	7,640	7,640	0 ADDS	
260	11	005060.003 Tools and Equipment	Beg CWIP/AFUDC	1	2	3	4	5	6	7	8	9	10	11	12	0	0 EXP	
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 TOTAL AFUDC
			0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 CWIP
			100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 END CWIP
260	12	005070.001 Code Compliance	Beg CWIP/AFUDC	1	2	3	4	5	6	7	8	9	10	11	12	0	535 EXP	
				27	37	43	48	54	54	54	54	54	54	54	54	37	22	13 TOTAL AFUDC
			0.65%	0	0	0	1	1	1	1	1	1	1	2	2	2	2	270 CWIP
			100.00%	0	27	60	96	132	168	199	226	250	270	288	286	270	232	232 END CWIP
260	13	005080.001 Replacements of Mains & Services	Beg CWIP/AFUDC	1	2	3	4	5	6	7	8	9	10	11	12	0	2,887 EXP	
				252	492	405	318	87	346	202	202	145	174	87	231	197	84 TOTAL AFUDC	
			0.65%	21	3	5	7	7	7	8	8	8	8	8	7	7	8	1,278 CWIP
			100.00%	252	747	1,047	1,217	1,319	1,334	1,348	1,303	1,293	1,196	1,258	1,278	1,089	1,089 END CWIP	
260	N		Beg CWIP/AFUDC	1	2	3	4	5	6	7	8	9	10	11	12	0	2,133 ADDS	
				110	154	179	167	194	197	199	192	191	176	185	188	188	2 AFUDC ADDS	
			0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 EXP
			100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 TOTAL AFUDC

Summary Totals by Month		Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	YTD-15
260	Total Adds	3,562	3,539	3,562	3,666	3,654	3,891	3,978	4,098	4,120	4,278	4,368	13,949	56,866
260	Total AFUDC	21	21	21	21	22	23	23	24	24	25	26	1,507	1,758
260	Total CWIP	27,054	27,221	27,854	29,009	30,751	30,911	31,984	33,132	33,606	35,406	37,145	27,059	27,059
261	Total Adds	0	0	0	0	0	0	0	0	0	0	0	0	0
261	Total AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
261	Total CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0

Gas Distribution & General Other
Gas Distribution & General Other
Gas Distribution & General Other

Shared Gas Communications
Shared Gas Communications
Shared Gas Communications

San Diego Gas & Electric Company
 TY 2016 General Rate Case
 2015 Major Projects CWIP, Expenditures, Additions and AFUDC
 (Thousands of Dollars)

Asset ID	Budget Number	Description	Beg CWIP/AFUDC	Year 2015												2015 Totals							
				Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec								
260	004380.001	GT CAPITAL TOOLS / QUALITY-ECON DRIVEN	0.65%	18	18	18	18	18	18	18	18	18	18	18	18	18	18	16	16	0	210	EXP	
			0.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
260	005000.001	New Business	0.65%	648	778	907	1,038	1,038	1,296	1,296	1,296	1,296	1,296	1,296	1,296	1,296	1,296	774	774	0	12,962	EXP	
			100.00%	33	33	34	35	37	39	42	44	46	48	49	49	49	49	49	49	49	49	49	49
260	005010.001	Systems Minor Additions, Relocations and Retirements	0.65%	521	616	620	623	625	628	630	631	631	631	631	631	631	631	631	630	630	0	1,080	EXP
			100.00%	521	526	529	531	533	535	537	538	538	538	538	538	538	538	538	538	538	538	538	538
260	005010.003	Systems Minor Additions, Relocations and Retirements	0.65%	0	(247)	115	293	349	453	(251)	414	299	192	417	755	293	293	293	293	293	0	3,081	EXP
			100.00%	0	(248)	(135)	158	509	967	722	1,142	1,449	1,651	2,081	2,851	3,164	3,164	3,164	3,164	3,164	3,164	3,164	3,164
260	005010.005	Systems Minor Additions, Relocations and Retirements	0.65%	349	(48)	21	57	68	89	(48)	81	58	37	81	147	58	58	58	58	58	0	600	EXP
			100.00%	349	303	284	304	332	378	279	324	340	332	370	469	486	486	486	486	486	486	486	486
260	005020.001	Meter and Regulator Materials	0.65%	5,311	597	716	834	1,193	1,193	1,193	1,193	1,193	1,193	1,193	1,193	834	834	595	595	595	0	11,927	EXP
			100.00%	5,311	5,944	5,872	5,928	6,336	6,691	6,998	7,264	7,494	7,695	7,868	7,868	7,868	7,868	7,868	7,237	7,237	7,237	7,237	7,237
260	005030.001	Pressure Betterment	0.65%	1,903	107	188	336	485	112	299	485	262	223	262	223	262	262	630	630	630	0	3,725	EXP
			100.00%	1,903	2,023	1,939	2,015	2,081	2,287	2,091	2,110	2,312	2,264	2,183	2,183	2,183	2,183	2,183	2,183	2,183	2,183	2,183	2,183
260			0.65%	1,903	264	272	282	292	321	293	296	324	317	306	302	350	350	350	350	350	0	2,145	EXP
			100.00%	1,903	1,739	1,667	1,732	1,789	1,967	1,798	1,814	1,988	1,946	1,877	1,850	1,850	1,850	1,850	1,850	1,850	1,850	1,850	1,850

San Diego Gas & Electric Company
 TY 2016 General Rate Case
 2015 Major Projects CWIP, Expenditures, Additions and AFUDC
 (Thousands of Dollars)

Asset ID	Budget Number	Description	Year 2015												2015 Totals					
			Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec						
260	8 005050.001	Pipe Relocations - Franchise and Freeway	2,990	225	466	446	761	951	466	443	697	506	1,103	550	1275	0	6,337	EXP	267	TOTAL AFUDC
			0.65%	20	19	19	20	22	23	23	23	23	23	26	23				3,411	CWIP
			100.00%	2,990	3,235	3,234	3,214	3,513	3,959	3,854	3,741	3,889	4,310	3,411	3,411				2,899	END CWIP
				2,990	2,749	2,749	2,732	2,986	3,365	3,275	3,179	3,266	3,734	3,663	2,899				6,695	ADDS
				486	485	482	527	594	578	562	585	577	659	647	512				40	AFUDC ADDS
				3	3	3	3	3	3	3	3	3	3	4	3					
				396	66	65	65	53	53	55	29	29	29	217	215				1,094	EXP
			0.65%	3	3	3	3	3	3	3	3	3	3	4	4				34	TOTAL AFUDC
			100.00%	396	465	467	467	456	447	440	408	381	358	525	670	793			793	CWIP
				396	398	400	400	391	382	377	350	326	306	450	574	679			679	END CWIP
				67	67	67	66	64	63	59	55	51	76	96	114				846	ADDS
				0	0	0	0	0	0	0	0	0	0	1	1				5	AFUDC ADDS
				7,640	91	91	91	74	74	74	37	39	37	297	291				1,494	EXP
			0.65%	50	51	52	53	53	54	55	56	56	58	60	31				628	TOTAL AFUDC
			100.00%	7,640	7,781	7,922	8,064	8,191	8,319	8,447	8,540	8,634	8,727	9,082	9,440	9,761			0	CWIP
				7,640	0	0	0	0	0	0	0	0	0	0	0				9,761	ADDS
				0	0	0	0	0	0	0	0	0	0	0	1,482				1,482	AFUDC ADDS
				0	26	26	26	21	21	21	11	13	11	87	86				436	EXP
			0.65%	0	0	0	0	1	1	1	1	1	1	2	3				12	TOTAL AFUDC
			100.00%	0	26	52	78	100	122	144	156	170	182	271	360	449			449	CWIP
				0	26	52	78	100	122	144	156	170	182	271	360	449			449	END CWIP
				0	0	0	0	0	0	0	0	0	0	0	0				0	ADDS
				232	26	36	42	47	52	52	52	52	52	36	21				517	EXP
			0.65%	2	2	2	2	2	2	2	2	2	2	2	2				22	TOTAL AFUDC
			100.00%	232	260	261	268	279	294	306	317	327	335	342	309				309	CWIP
				232	223	224	231	240	253	264	273	281	288	295	266				266	END CWIP
				36	36	37	39	41	43	44	45	47	48	46	43				505	ADDS
				0	0	0	0	0	0	0	0	0	0	0	0				3	AFUDC ADDS
				1,089	475	391	307	84	335	196	196	141	168	84	223	191			2,790	EXP
			0.65%	9	10	11	11	10	10	10	10	9	9	8	8				114	TOTAL AFUDC
			100.00%	1,089	1,573	1,743	1,803	1,632	1,736	1,686	1,643	1,551	1,500	1,371	1,401	1,393			1,393	CWIP
				1,089	1,341	1,486	1,538	1,391	1,480	1,438	1,401	1,323	1,279	1,169	1,194	1,188			1,188	END CWIP
				232	257	266	241	256	249	242	229	221	202	206	205				2,805	ADDS
				1	1	1	2	2	1	2	1	1	1	1	1				17	AFUDC ADDS
				470	95	47	70	73	94	116	102	68	21	78	91	116			970	EXP
			0.65%	3	3	3	3	3	3	3	4	4	3	3	3				40	TOTAL AFUDC
			100.00%	470	569	536	528	547	587	506	569	527	530	546	566				566	CWIP
				470	485	457	452	467	501	517	502	449	452	466	500				980	END CWIP
				84	79	78	77	80	86	89	86	77	78	80	86				6	AFUDC ADDS

San Diego Gas & Electric Company
 TY 2016 General Rate Case
 2015 Major Projects CWIP, Expenditures, Additions and AFUDC
 (Thousands of Dollars)

Asset ID	Budget No.	Description	Beg CWIP/ AFUDC	Year 2015												Comp Date	2015 Totals				
				Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec						
260	15	005100.001	Regulator Station Improvements and Other	1,259	(5)	57	32	23	50	10	137	100	100	6	142	498	141	0	1,191	EXP	
				0.65%	6	7	6	6	5	4	4	4	4	4	4	4	5	6	Routine	64	TOTAL AFUDC
				100.00%	1,259	1,262	1,130	994	868	789	681	717	711	611	611	662	1,063	1,045	Routine	1,045	CWIP
				12	1,259	1,067	955	840	734	667	575	606	601	516	560	560	888	884	Routine	884	END CWIP
260		N		195	175	154	134	122	105	111	110	95	103	165	162	1	1	1	15.48%	1,631	ADDS
				1	1	1	1	1	1	1	1	1	1	1	1	1	1	1		10	AFUDC ADDS
		16	095460.001	Distribution Integrity Mgmt Program	592	378	377	377	377	377	377	377	377	375	375	375	375	375	0	4,517	EXP
				0.65%	5	5	5	5	5	5	5	5	5	5	5	5	5	5	Routine	59	TOTAL AFUDC
260				592	976	966	959	954	952	950	949	948	946	945	945	944	944	944	01/00/00	944	CWIP
				4	583	577	573	570	568	567	566	565	565	565	564	564	564	564	Routine	564	END CWIP
		N		393	389	386	384	383	383	382	382	382	381	381	381	380	380	380	40.27%	4,604	ADDS
				2	2	2	2	2	2	2	2	2	2	2	2	2	2	2		24	AFUDC ADDS
260				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		0	EXP
				0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	02/28/14	0	TOTAL AFUDC
				100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	Prior Period	0	CWIP
		N		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	0	ADDS
260				288	16	37	16	19	18	63	60	70	71	89	86	26	26	0		571	EXP
				0.65%	2	2	2	2	2	2	2	2	2	2	2	2	2	2	Routine	22	TOTAL AFUDC
				100.00%	288	306	300	273	254	236	287	315	343	383	414	381	381	381	01/00/00	381	CWIP
		N		12	288	256	233	216	201	226	245	269	292	326	353	325	325	325	Routine	325	END CWIP
260				45	44	40	38	35	39	43	47	51	57	61	56	0	0	0	14.80%	556	ADDS
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		3	AFUDC ADDS
		19	0.0	No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0	No Project	0	EXP
				No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0	No Project	0	TOTAL AFUDC
0				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		0	CWIP
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	No Project	0	END CWIP
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	No Project	0	ADDS
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	No Project	0	AFUDC ADDS

Summary Totals by Month		Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	YTD-16
260	Total Adds	4,791	5,176	5,425	5,643	5,669	5,937	6,023	6,126	12,311	7,053	7,368	6,788	78,532
260	Total AFUDC	27	29	30	32	33	34	34	34	34	35	36	35	746
260	Total CWIP	26,947	27,308	27,901	28,870	30,281	30,350	31,163	32,050	26,194	26,844	27,054	25,900	25,900
261	Total Adds	0	0	0	0	0	0	0	0	0	0	0	0	0
261	Total AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
261	Total CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
	Gas Distribution & General Other													
	Gas Distribution & General Other													
	Gas Distribution & General Other													
	Shared Gas Communications													
	Shared Gas Communications													
	Shared Gas Communications													

San Diego Gas & Electric Company
 TY 2016 General Rate Case
 2016 Major Projects CWIP, Expenditures, Additions and AFUDC
 (Thousands of Dollars)

Asset ID	Group Asset ID	Budget Number	Description	Beg CWIP/AFUDC	Year 2016												2016 Totals							
					Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec								
260	N	004360.001	GT CAPITAL TOOLS / QUALITY-ECON DRIVEN	0.65%	0	16	16	16	16	16	16	16	16	16	16	16	16	14	Routine	0	184	EXP		
				0.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	Routine	0	0	TOTAL AFUDC
				1	0	16	16	16	16	16	16	16	16	16	16	16	16	16	16	14	Routine	0	14	CWIP
260	N	005000.001	New Business	0.65%	6,826	739	886	1,035	1,183	1,183	1,478	1,478	1,478	1,478	1,478	1,478	1,478	885	Routine	0	14,782	EXP		
				1.00	6,826	47	45	46	47	49	51	53	55	57	57	57	57	57	57	57	Routine	0	610	TOTAL AFUDC
				12	6,826	7,612	7,484	7,522	7,704	7,861	8,294	8,669	8,994	9,276	9,520	9,731	9,319	9,319	9,319	8,021	Routine	0	9,319	CWIP
260	N	005010.001	Systems Minor Additions, Relocations and Retirements	0.65%	538	81	79	79	79	79	79	79	79	78	78	78	78	78	Routine	0	944	EXP		
				1.00	538	622	613	606	599	594	589	585	580	576	572	569	567	567	567	Routine	0	43	TOTAL AFUDC	
				12	538	530	523	517	511	506	502	499	495	486	486	483	483	483	84	83	Routine	0	1,041	ADD
260	N	005010.003	Systems Minor Additions, Relocations and Retirements	0.65%	3,164	(216)	100	256	305	396	(219)	362	261	168	365	660	256	256	Routine	9	2,694	EXP		
				1.00	3,164	2,967	3,087	3,364	3,692	4,113	3,920	4,308	4,599	4,782	365	660	256	256	256	Routine	0	205	TOTAL AFUDC	
				0	3,164	2,967	3,087	3,364	3,692	4,113	3,920	4,308	4,599	4,782	365	660	256	256	256	N/A	0	256	CWIP	
260	N	005010.005	Systems Minor Additions, Relocations and Retirements	0.65%	402	(42)	18	49	59	78	(42)	71	51	33	71	129	51	51	Routine	0	524	EXP		
				1.00	402	362	333	339	354	386	293	325	333	322	322	351	434	428	428	Routine	0	26	TOTAL AFUDC	
				12	402	313	288	293	306	333	252	281	288	278	303	375	369	369	369	Routine	0	428	CWIP	
260	N	005020.001	Meter and Regulator Materials	0.65%	6,234	537	646	753	1,076	1,076	1,076	1,076	1,076	1,076	1,076	753	537	537	Routine	0	10,757	EXP		
				1.00	6,234	42	40	39	39	41	42	43	44	44	44	45	44	44	42	Routine	0	506	TOTAL AFUDC	
				12	6,234	6,813	6,555	6,439	6,662	6,855	7,022	7,167	7,293	7,402	7,497	7,255	6,829	6,829	Routine	0	6,829	CWIP		
260	N	005030.001	Pressure Betterment	0.65%	2,145	93	164	294	424	424	424	424	424	424	229	195	229	551	Routine	0	3,257	EXP		
				1.00	2,145	2,252	2,114	2,133	2,271	2,063	2,048	2,198	2,132	2,040	1,995	2,280	2,280	Routine	0	155	TOTAL AFUDC			
				12	2,145	1,937	1,817	1,826	1,834	1,953	1,774	1,890	1,833	1,754	1,716	1,960	1,960	Routine	0	2,280	CWIP			
260	N			0.65%	316	316	296	298	299	318	289	287	308	299	286	280	320	Routine	0	3,596	ADD			
				1.00	316	316	296	298	299	318	289	287	308	299	286	280	320	320	Routine	0	22	AFUDC ADDS		
				12	316	316	296	298	299	318	289	287	308	299	286	280	320	320	Routine	0	22	AFUDC ADDS		

San Diego Gas & Electric Company
 TY 2016 General Rate Case
 2016 Major Projects CWIP, Expenditures, Additions and AFUDC
 (Thousands of Dollars)

Group: Gas Distribution & General Other
 Asset ID: 260

Asset ID	Budget Number	Description	Beg CWIP/ AFUDC	Year 2016												2016 Totals							
				Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec								
260	8	005050.001 Pipe Relocations - Franchise and Freeway	0.65%	196	407	390	666	831	407	387	609	442	964	481	119	119	0	5,541	EXP	0	244	TOTAL AFUDC	
			1.00	2,899	3,115	3,073	3,020	3,251	3,615	3,501	3,983	3,442	3,912	3,828	3,034	20	20	0	3,828	CWIP	0	3,034	CWIP
			12	2,899	2,647	2,612	2,567	2,763	3,072	2,975	2,875	2,979	2,926	3,325	3,254	2,578	448	448	15.01%	2,578	END CWIP	0	6,106
260	9	005060.001 Tools and Equipment	0.65%	35	35	35	31	30	30	14	16	14	119	119	119	119	0	596	EXP	0	37	TOTAL AFUDC	
			1.00	679	719	655	600	548	502	462	412	371	334	407	470	524	524	0	524	CWIP	0	524	CWIP
			12	679	615	561	513	465	430	396	353	318	286	348	402	448	448	14.39%	448	END CWIP	0	864	END CWIP
260	10	005060.002 Tools and Equipment	0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP	0	0	TOTAL AFUDC	
			1.00	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CWIP	0	0	CWIP
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	Prior Period	0	0	END CWIP
260	11	005060.003 Tools and Equipment	0.65%	449	131	131	109	109	109	54	55	54	428	428	427	427	9	2,167	EXP	9	2,167	EXP	
			1.00	449	583	719	856	970	1,086	1,202	1,202	1,264	1,327	1,385	428	427	0	53	TOTAL AFUDC	0	53	TOTAL AFUDC	
			0	449	583	719	856	970	1,086	1,202	1,202	1,264	1,327	1,385	428	427	0	0	0	N/A	0	0	END CWIP
260	12	005070.001 Code Compliance	0.65%	266	31	37	41	45	45	45	45	45	45	31	18	18	0	462	EXP	0	462	EXP	
			1.00	266	290	283	285	293	299	304	309	313	317	306	283	2	2	0	22	TOTAL AFUDC	0	22	TOTAL AFUDC
			12	266	250	243	243	246	252	257	262	266	270	273	263	244	244	13.92%	244	END CWIP	0	244	END CWIP
260	13	005080.001 Replacements of Mains & Services	0.65%	1,188	416	342	269	74	293	171	171	123	147	74	195	167	0	2,440	EXP	0	2,440	EXP	
			1.00	1,188	1,613	1,727	1,751	1,577	1,547	1,585	1,531	1,437	1,381	1,259	1,276	1,262	8	109	TOTAL AFUDC	0	109	TOTAL AFUDC	
			12	1,188	1,375	1,472	1,493	1,344	1,404	1,351	1,306	1,226	1,177	1,073	1,088	1,076	186	14.74%	1,076	END CWIP	0	1,076	END CWIP
260	14	005090.001 Cathodic Protection	0.65%	500	85	42	62	65	83	102	92	59	23	69	81	105	0	868	EXP	0	868	EXP	
			1.00	500	588	547	533	523	559	572	551	496	495	506	540	3	3	0	39	TOTAL AFUDC	0	39	TOTAL AFUDC
			12	500	502	467	454	446	454	477	488	470	423	423	460	480	79	14.66%	460	END CWIP	0	460	END CWIP
260			0.65%	86	80	78	77	78	82	84	81	73	73	74	79	0	946	ADD	0	946	ADD		
			1.00	86	80	78	77	78	82	84	81	73	73	74	79	0	0	0	6	AFUDC ADDS	0	6	AFUDC ADDS
			12	86	80	78	77	78	82	84	81	73	73	74	79	0	0	0	0	0	0	0	0

San Diego Gas & Electric Company
 TY 2016 General Rate Case
 2016 Major Projects CWIP, Expenditures, Additions and AFUDC
 (Thousands of Dollars)

Asset ID	Budget Number	Description	Beg CWIP/ AFUDC	Year 2016												2016 Totals	
				Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec		
260	15 005100.001	Regulator Station Improvements and Other	884	31	18	13	28	4	76	55	4	78	274	75	0	654	EXP
			0.65%	(3)	4	4	3	3	3	3	3	2	3	4	0	42	TOTAL AFUDC
			1.00	6	686	597	536	460	468	453	390	410	624	606	0	606	CWIP
			12	884	749	664	504	453	389	383	330	346	527	512	0	512	END CWIP
				137	122	106	92	83	71	72	60	63	97	94	0	1,068	ADDS
				1	1	1	1	0	0	0	0	0	0	1	0	7	AFUDC ADDS
260	16 095460.001	Distribution Integrity Mgmt Program	564	2,383	2,383	2,383	2,383	2,383	2,383	2,382	2,379	2,379	2,379	2,379	0	28,579	EXP
			0.65%	11	19	24	27	28	29	30	31	31	31	31	0	323	TOTAL AFUDC
			1.00	564	2,958	4,169	4,897	5,335	5,907	5,851	5,938	5,956	5,967	5,974	0	5,974	CWIP
			4	564	1,767	2,490	3,187	3,344	3,438	3,495	3,528	3,547	3,564	3,568	0	3,568	END CWIP
				1,191	1,679	1,972	2,148	2,254	2,318	2,356	2,379	2,391	2,403	2,406	0	25,897	ADDS
				5	8	10	11	12	12	12	12	12	12	12	0	130	AFUDC ADDS
260	17 12550A.001	Category 4 Remediation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP
			0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	TOTAL AFUDC
			1.00	0	0	0	0	0	0	0	0	0	0	0	0	0	CWIP
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	END CWIP
				0	0	0	0	0	0	0	0	0	0	0	0	0	ADDS
				0	0	0	0	0	0	0	0	0	0	0	0	0	AFUDC ADDS
260	18 125510.001	Cathodic Protection System Enhancement	325	14	33	14	17	16	55	61	62	78	75	23	0	499	EXP
			0.65%	2	2	2	2	2	2	2	2	2	2	2	0	22	TOTAL AFUDC
			1.00	325	341	293	268	245	266	281	302	321	353	347	0	347	CWIP
			12	325	291	277	250	229	209	227	239	273	301	322	296	296	END CWIP
				50	48	43	40	36	39	42	45	48	52	51	0	551	ADDS
				0	0	0	0	0	0	0	0	0	0	0	0	3	AFUDC ADDS
19 0.0		No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP
		No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0	TOTAL AFUDC
		No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CWIP
		No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0	END CWIP
		No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0	ADDS
		No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0	AFUDC ADDS

Summary Totals by Month		Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	YTD-14
Total Adds	270	0	1,947	17,437	1,692	2,446	412	6,767	1,941	4,726	715	43	47,012	85,138
Total AFUDC	270	0	98	1,808	18	114	5	339	76	193	38	0	2,148	4,836
Total C/WIP	270	20,124	23,261	24,475	26,046	27,422	27,803	28,605	27,593	28,480	25,639	26,502	28,016	5,733
Self-Developed Software Adds	Y270	0	1,947	17,437	1,601	2,446	44	4,950	1,941	4,726	715	43	40,075	75,926
Self-Developed Software AFUDC	Y270	0	98	1,808	17	114	0	283	76	193	38	0	1,813	4,441
Total Adds	271	0	0	0	0	0	0	0	0	0	0	0	0	705
Total AFUDC	271	0	0	0	0	0	0	0	0	0	0	0	0	36
Total C/WIP	271	635	693	0	0	0	0	0	0	0	0	0	0	0
Self-Developed Software Adds	Y271	0	0	0	0	0	0	0	0	0	0	0	0	705
Self-Developed Software AFUDC	Y271	0	0	0	0	0	0	0	0	0	0	0	0	36

Common Software 5 Year
Common Software 5 Year
Common Software 5 Year
Common Software 5 Year
Shared Common Software 5 Year
Shared Common Software 5 Year
Shared Common Software 5 Year
Shared Common Software 5 Year
Shared Common Software 5 Year

San Diego Gas & Electric Company
 TY 2016 General Rate Case
 2014 Major Projects CWIP, Expenditures, Additions and AFUDC
 (Thousands of Dollars)

Asset ID	Group Asset ID	Budget Number	Description/AFUDC Rate	Req. CWIP/AFUDC	Year 2014												Comp Date	2014 Totals									
					Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec											
					1	2	3	4	5	6	7	8	9	10	11	12											
270	00810A.001	00810A.001	Network/Telecom - Software Mandated	1,284	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	2	02/28/14	0 EXP	
			0.65%	70	4	4	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	13 TOTAL AFUDC
			100.00%	1,284	1,292	1,296	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 CWIP
			0	1,284	1,292	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 END CWIP
				0	1,296	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1,296 ADDS
				0	83	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	83 AFUDC ADDS
270	00811A.001	00811A.001	PT12040 CA.ISO 2012 INITIATIVES	1,241	29	29	29	29	29	29	29	29	29	29	29	29	29	29	29	29	29	29	24	0	06/30/15	345 EXP	
			0.65%	45	8	8	9	9	9	9	9	10	10	10	10	10	10	10	10	10	10	11	11	0	0	0	114 TOTAL AFUDC
			100.00%	1,241	1,279	1,316	1,354	1,392	1,431	1,469	1,508	1,548	1,587	1,627	1,666	1,701	1,701	1,666	1,627	1,548	1,469	1,392	1,316	1,279	0	0	1,701 CWIP
			0	1,241	1,279	1,316	1,354	1,392	1,431	1,469	1,508	1,548	1,587	1,627	1,666	1,701	1,701	1,666	1,627	1,548	1,469	1,392	1,316	1,279	0	0	1,701 END CWIP
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 ADDS
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 AFUDC ADDS
270	00811A.002	00811A.002	PT12040 CA.ISO 2012 INITIATIVES	0	0	0	0	363	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	6	06/30/14	363 EXP
			0.65%	0	0	0	0	1	2	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	5 TOTAL AFUDC
			100.00%	0	0	0	0	365	367	368	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 CWIP
			0	0	0	0	0	365	367	368	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 END CWIP
				0	0	0	0	0	0	368	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	368 ADDS
				0	0	0	0	0	0	0	5	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	5 AFUDC ADDS
270	00821A.001	00821A.001	PT13010 CUSTOMER ANALYTICS SYSTEM 201:	1,786	303	303	303	303	303	303	303	303	308	298	0	0	0	0	0	0	0	0	0	0	9	09/30/14	2,725 EXP
			0.65%	20	13	15	17	19	21	23	25	27	14	14	0	0	0	0	0	0	0	0	0	0	0	0	173 TOTAL AFUDC
			100.00%	1,786	2,101	2,419	2,738	3,059	3,383	3,708	4,036	4,371	4,684	4,992	0	0	0	0	0	0	0	0	0	0	0	0	0 CWIP
			0	1,786	2,101	2,419	2,738	3,059	3,383	3,708	4,036	4,371	4,684	4,992	0	0	0	0	0	0	0	0	0	0	0	0	0 END CWIP
				0	0	0	0	0	0	0	0	0	0	4,684	0	0	0	0	0	0	0	0	0	0	0	0	4,684 ADDS
				0	0	0	0	0	0	0	0	0	0	193	0	0	0	0	0	0	0	0	0	0	0	0	193 AFUDC ADDS
270	00821A.002	00821A.002	PT13010 CUSTOMER ANALYTICS SYSTEM 201:	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	4	04/30/14	90 EXP
			0.65%	0	0	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1 TOTAL AFUDC
			100.00%	0	0	0	0	91	91	91	91	91	91	91	91	91	91	91	91	91	91	91	91	91	91	0	0 CWIP
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 END CWIP
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	91 ADDS
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1 AFUDC ADDS
270	00828A.001	00828A.001	Infrastructure - Software Reliability	644	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	2	02/28/14	0 EXP
			0.65%	9	4	2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	6 TOTAL AFUDC
			100.00%	644	649	651	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 CWIP
			0	644	649	651	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 END CWIP
				0	651	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	651 ADDS
				0	16	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	16 AFUDC ADDS
270	00831A.001	00831A.001	PT15007 SDGE.com Redesign	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 EXP
			0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 TOTAL AFUDC
			100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 CWIP
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 END CWIP
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 ADDS
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 AFUDC ADDS

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Group Asset ID Common Software 5 Year 270

Asset ID	Budget No.	Description/AFUDC Rate	Beg CWIP/AFUDC	Year 2014												Comp Date	2014 Totals
				Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec		
270	29	00833F.001 PT14013 Centralized Calculation Engine	0	157	164	152	154	154	154	154	154	154	154	154	154	12	1,861 EXP
			0.65%	0	1	2	3	4	5	6	7	8	9	10	11	12	68 TOTAL AFUDC
			100.00%	0	158	324	478	636	795	954	1,115	1,277	1,440	1,604	1,768	1,929	01/00/00
270		Y	0	0	0	0	0	0	0	0	0	0	0	0	0	N/A	0 END CWIP
		Y270	0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	1,929 ADDS
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	68 AFUDC ADDS
270	30	00833F.002 PT14013 Centralized Calculation Engine	0	0	0	0	0	0	0	0	0	469	0	0	0	12	469 EXP
			0.65%	0	0	0	0	0	0	0	0	2	3	3	2	12/31/14	12 TOTAL AFUDC
			100.00%	0	0	0	0	0	0	0	0	471	474	477	480	01/00/00	0 CWIP
270		N	0	0	0	0	0	0	0	0	0	471	474	477	480	N/A	0 END CWIP
		Y270	0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	481 ADDS
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	12 AFUDC ADDS
270	31	00833F.003 PT14013 Centralized Calculation Engine	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 EXP
			0.65%	0	0	0	0	0	0	0	0	0	0	0	0	12/31/15	0 TOTAL AFUDC
			100.00%	0	0	0	0	0	0	0	0	0	0	0	0	01/00/00	0 CWIP
270		Y	0	0	0	0	0	0	0	0	0	0	0	0	0	N/A	0 END CWIP
		Y270	0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	0 ADDS
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 AFUDC ADDS
270	32	00833F.004 PT14013 Centralized Calculation Engine	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 EXP
			0.65%	0	0	0	0	0	0	0	0	0	0	0	0	12/31/15	0 TOTAL AFUDC
			100.00%	0	0	0	0	0	0	0	0	0	0	0	0	01/00/00	0 CWIP
270		N	0	0	0	0	0	0	0	0	0	0	0	0	0	N/A	0 END CWIP
		Y270	0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	0 ADDS
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 AFUDC ADDS
270	33	00833G.001 PT14017 Smart Energy Advisor 2	2,300	84	84	84	84	84	84	84	84	84	84	84	84	12	1,020 EXP
			0.65%	47	15	17	17	17	18	18	19	20	21	22	22	12/31/14	215 TOTAL AFUDC
			100.00%	2,300	2,400	2,500	2,601	2,702	2,805	2,907	3,011	3,115	3,220	3,333	3,440	01/00/00	0 CWIP
270		Y	0	0	0	0	0	0	0	0	0	0	0	0	0	N/A	0 END CWIP
		Y270	0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	3,535 ADDS
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	262 AFUDC ADDS
270	34	00833G.003 PT14017 Smart Energy Advisor 2	0	0	0	0	0	0	0	0	0	0	0	0	0	4	287 EXP
			0.65%	0	0	0	0	0	0	0	0	0	0	0	0	04/30/14	0 TOTAL AFUDC
			100.00%	0	0	0	0	0	0	0	0	0	0	0	0	01/00/00	0 CWIP
270		Y	0	0	0	0	0	0	0	0	0	0	0	0	0	N/A	0 END CWIP
		Y270	0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	287 ADDS
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 AFUDC ADDS
270	35	00833H.001 PT14018 E&FP Operations and Analytics Program	0	0	0	0	0	0	0	0	0	0	0	0	0	0	154 EXP
			0.65%	0	0	0	0	0	0	0	0	0	0	0	0	12/31/15	4 TOTAL AFUDC
			100.00%	0	0	0	0	0	0	0	0	0	0	0	0	01/00/00	158 CWIP
270		Y	0	0	0	0	0	0	0	0	0	0	0	0	0	N/A	158 END CWIP
		Y270	0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	0 ADDS
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 AFUDC ADDS

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Group Asset ID Common Software 5 Year
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Year 2014

Asset ID	Budget No.	Description/AFUDC Rate	Beg CWIP/AFUDC	Year 2014												Comp Date	2014 Totals					
				1	2	3	4	5	6	7	8	9	10	11	12							
270	43	00833Q.001 PT13007 POLE LOADING CALCULATION REPO:	383	56	56	56	125	26	26	26	28	28	0	0	0	0	0	8	402 EXP			
		0.65%	8	3	3	3	4	5	5	5	5	5	0	0	0	0	0	0	0	30 TOTAL AFUDC		
		100.00%	383	442	502	561	690	721	751	751	784	815	0	0	0	0	0	0	0	0	0 CWIP	
270		Y	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	815 ADDS		
		Y270	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	38 AFUDC ADDS	
		100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
270	44	00833R.001 PT13013 SMART METER OPERATION CENTER I	1,983	90	84	76	79	24	24	0	0	0	0	0	0	0	0	0	5	353 EXP		
		0.65%	50	13	14	14	15	8	8	0	0	0	0	0	0	0	0	0	0	0	64 TOTAL AFUDC	
		100.00%	1,983	2,086	2,185	2,276	2,369	2,401	2,401	0	0	0	0	0	0	0	0	0	0	0	0	0 CWIP
270		Y	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	2,401 ADDS	
		Y270	0	0	0	0	0	0	114	0	0	0	0	0	0	0	0	0	0	0	0	114 AFUDC ADDS
		100.00%	0	0	0	0	0	2,401	0	0	0	0	0	0	0	0	0	0	0	0	0	0
270	45	00833S.001 PT13017 CISCO DATA RETENTION	204	112	11	33	0	0	0	0	0	0	0	0	0	0	0	0	3	156 EXP		
		0.65%	3	2	2	1	0	0	0	0	0	0	0	0	0	0	0	0	0	5	5 TOTAL AFUDC	
		100.00%	204	318	331	365	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
270		Y	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Y270	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
270	46	00833T.001 PT13022 Electric GIS 2013 Enhancements	296	124	124	115	112	101	63	63	56	56	0	0	0	0	0	0	8	751 EXP		
		0.65%	3	2	3	4	5	5	6	6	6	3	0	0	0	0	0	0	0	5	5 TOTAL AFUDC	
		100.00%	296	422	549	668	785	892	961	961	1,024	1,083	0	0	0	0	0	0	0	0	0	0
270		Y	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Y270	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
270	47	00833U.001 PT13009 Smart Energy Advisor	0	450	345	7	7	4	0	0	0	0	0	0	0	0	0	0	4	1,252 EXP		
		0.65%	0	1	4	7	4	0	0	0	0	0	0	0	0	0	0	0	0	17	17 TOTAL AFUDC	
		100.00%	0	451	808	1,258	1,269	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
270		Y	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Y270	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
270	48	00835A.001 PT14021 PostgreSQL OpenSource DBMS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
270		N	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Y270	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
270	49	00835B.001 PT14027 Performance Management Reporting Ph	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
270		Y	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Y270	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

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Asset ID	Group Asset ID	Budget Number	Description/AFUDC Rate	Beg CWIP/AFUDC	Year 2014												Comp Date	2014 Totals		
					Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec				
57	03851F.001	PT13021	Critical Peak Pricing Default (CPP_D)	0	438	427	427	427	427	427	427	427	427	427	427	427	427	427	12	5,140 EXP
			0.65%	0	1	4	7	10	13	16	18	21	24	27	30	30	30	30	12/31/14	188 TOTAL AFUDC
			100.00%	0	439	871	1,305	1,743	2,183	2,626	3,072	3,520	3,972	4,427	4,884	5,328	5,328	5,328	01/00/00	0 CWIP
270		Y		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	N/A	0 END CWIP
		Y270		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	5,328 ADDS
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		188 AFUDC ADDS
58	03851F.002	PT13021	Critical Peak Pricing Default (CPP_D)	0	0	0	0	0	0	0	745	0	0	0	0	0	0	0	0	745 EXP
			0.65%	0	0	0	0	0	0	0	2	5	5	5	5	5	5	5	10/31/15	27 TOTAL AFUDC
			100.00%	0	0	0	0	0	0	0	747	752	757	762	767	772	772	772	01/00/00	772 CWIP
270		N		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	N/A	772 END CWIP
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	0 ADDS
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		0 AFUDC ADDS
59	03851F.004	PT13021	Critical Peak Pricing Default (CPP_D)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 EXP
			0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	03/31/15	0 TOTAL AFUDC
			100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	01/00/00	0 CWIP
270		Y		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	N/A	0 END CWIP
		Y270		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	0 ADDS
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		0 AFUDC ADDS
60	03851G.001	PT13027	E&FP Spring 2014 CAISO Mandates	0	56	56	87	89	80	37	43	43	31	43	43	43	43	43	12	664 EXP
			0.65%	0	0	1	1	2	3	3	3	3	4	4	4	4	4	4	12/31/14	27 TOTAL AFUDC
			100.00%	0	56	113	170	258	349	432	472	518	564	599	646	691	691	691	01/00/00	0 CWIP
270		Y		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	N/A	0 END CWIP
		Y270		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	691 ADDS
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		27 AFUDC ADDS
61	03851G.002	PT13027	E&FP Spring 2014 CAISO Mandates	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	12	591 EXP
			0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	12/31/14	25 TOTAL AFUDC
			100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	01/00/00	0 CWIP
270		N		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	N/A	0 END CWIP
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	556 ADDS
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		25 AFUDC ADDS
62	03851H.001	PT13031	SMOC EXCEPTION MANAGEMENT (SA)	0	263	263	263	263	263	263	263	263	263	263	263	263	263	263	0	3,152 EXP
			0.65%	0	1	3	4	6	8	10	11	13	15	17	19	20	20	20	03/31/15	126 TOTAL AFUDC
			100.00%	0	264	530	797	1,067	1,338	1,610	1,885	2,161	2,439	2,719	3,001	3,278	3,278	3,278	01/00/00	3,278 CWIP
270		Y		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	N/A	3,278 END CWIP
		Y270		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	0 ADDS
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		0 AFUDC ADDS
63	03853B.001	PT14030	Customer Analytics System - Phase II	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 EXP
			0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	12/31/15	0 TOTAL AFUDC
			100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	01/00/00	0 CWIP
270		Y		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	N/A	0 END CWIP
		Y270		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	0 ADDS
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		0 AFUDC ADDS

San Diego Gas & Electric Company
 TY 2016 General Rate Case
 2014 Major Projects CWIP, Expenditures, Additions and AFUDC
 (Thousands of Dollars)

Group Asset ID Common Software 5 Year 270

Asset ID	Budget Number	Description/AFUDC Rate	Beg CWIP/AFUDC	Year 2014												Comp Date	2014 Totals			
				Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec					
71	07864B.001	PT07864 SDGE CPD Enh Phase 1	340	912	912	912	912	912	912	912	912	912	912	912	912	912	903	10,939	EXP	
			1	5	11	17	23	29	35	41	48	54	60	66	72	78	84	35	426	TOTAL AFUDC
			0.65%																0	CWIP
			100.00%	340	1,257	2,181	3,110	4,046	4,987	5,935	6,889	7,849	8,815	9,787	10,766	11,704	12,683	11,704	0	END CWIP
270		Y	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	11,704	ADDS
		Y270	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	427	AFUDC ADDS
72	07864B.002	PT07864 SDGE CPD Enh Phase 1	0	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	2,410	EXP
			0	1	2	3	5	6	7	9	10	11	13	14	14	14	14	7	88	TOTAL AFUDC
			0.65%																0	CWIP
			100.00%	201	403	607	811	1,018	1,225	1,434	1,644	1,856	2,075	2,290	2,497	2,704	2,911	2,497	0	END CWIP
270		N	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	2,497	ADDS
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	88	AFUDC ADDS
73	07864B.003	PT07864 SDGE CPD Enh Phase 1	3,670	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP
			12	24	24	24	24	24	25	25	25	25	25	25	25	25	25	26	296	TOTAL AFUDC
			0.65%																3,966	CWIP
			100.00%	3,670	3,693	3,717	3,742	3,766	3,790	3,815	3,840	3,865	3,890	3,915	3,940	3,966	3,966	3,966	3,966	END CWIP
270		Y	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	ADDS
		Y270	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	AFUDC ADDS
74	07864C.001	SDG&E CPD Enhancements Phase 3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	TOTAL AFUDC
			0.65%																0	CWIP
			100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	END CWIP
270		Y	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	ADDS
		Y270	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	AFUDC ADDS
75	10875A.001	Smart Grid Critical Infrastructure Cybercity	0	111	111	111	111	111	111	111	111	111	111	111	111	111	111	111	1,332	EXP
			0	1	1	2	3	3	4	5	6	6	7	8	8	9	9	4	49	TOTAL AFUDC
			0.65%																0	CWIP
			100.00%	0	112	224	337	451	566	681	797	914	1,032	1,146	1,265	1,381	1,499	1,381	0	END CWIP
270		Y	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1,381	ADDS
		Y270	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	49	AFUDC ADDS
76	10875B.001	Smart Grid Cybersecurity Training Environment	0	135	135	135	135	135	135	135	135	135	135	135	135	135	135	135	1,621	EXP
			0	1	1	2	3	4	5	6	7	8	9	9	9	9	9	5	59	TOTAL AFUDC
			0.65%																0	CWIP
			100.00%	0	135	272	409	547	686	826	967	1,108	1,251	1,396	1,540	1,680	1,680	0	0	END CWIP
270		Y	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1,680	ADDS
		Y270	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	59	AFUDC ADDS
77	10875D.001	Smart Grid - Security Compliance Management Ph	3,670	85	34	22	0	0	0	0	0	0	0	0	0	0	0	0	142	EXP
			244	24	25	12	0	0	0	0	0	0	0	0	0	0	0	0	61	TOTAL AFUDC
			0.65%																0	CWIP
			100.00%	3,670	3,779	3,838	3,873	0	0	0	0	0	0	0	0	0	0	0	0	END CWIP
270		Y	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	3,873	ADDS
		Y270	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	305	AFUDC ADDS

San Diego Gas & Electric Company
TY 2016 General Rate Case
2014 Major Projects CWIP, Expenditures, Additions and AFUDC
(Thousands of Dollars)

Group: Common Software 5 Year
Asset ID: 270

Asset ID	Budget No.	Description/AFUDC Rate	Beg CWIP/ AFUDC	Year 2014												Comp Date	2014 Totals											
				Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec													
270	78	10875F.001 Smart Grid - Threat Intelligence	100	69	67	20	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	156	EXP	
			0.65%	1	1	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	3	TOTAL AFUDC
			100.00%	170	239	280	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CWIP
			0	170	239	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	END CWIP
		Y		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	260	ADDS
		Y270		0	0	4	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	4	AFUDC ADDS
270	79	10875K.002 Condition Based Maintenance Analytics	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	94	EXP
			0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	TOTAL AFUDC
			100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	95	CWIP
		Y		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	END CWIP
		Y270		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	ADDS
		Y270		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	AFUDC ADDS
270	80	10875L.002 Smart Grid Data Analytics	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP
			0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	TOTAL AFUDC
			100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CWIP
		Y		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	END CWIP
		Y270		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	ADDS
		Y270		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	AFUDC ADDS
270	81	10875O.001 DRMS (Demand Response Management System)	0	36	44	44	44	44	44	44	44	44	44	44	44	44	156	156	156	156	156	156	156	156	156	156	991	EXP
			0.65%	0	0	1	1	1	1	1	1	1	1	1	1	1	2	2	2	2	2	2	2	2	2	2	6	TOTAL AFUDC
			100.00%	36	80	125	170	215	260	306	360	465	465	465	465	465	786	786	786	786	786	786	786	786	786	786	1,020	CWIP
		Y		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	END CWIP
		Y270		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	ADDS
		Y270		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	AFUDC ADDS
270	82	11878A.001 Smart Grid Network Anomaly Detection	0	18	16	16	16	16	16	16	16	16	16	16	16	16	17	16	16	16	16	16	16	16	16	16	192	EXP
		Business	0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	1	1	1	1	1	1	1	1	1	1	1	TOTAL AFUDC
			100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CWIP
		Y		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	END CWIP
		Y270		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	ADDS
		Y270		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	7	AFUDC ADDS
270	83	11878A.003 Smart Grid Network Anomaly Detection	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP
		Business	0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	TOTAL AFUDC
			100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CWIP
		Y		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	END CWIP
		Y270		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	ADDS
		Y270		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	AFUDC ADDS
270	84	11878A.005 Smart Grid Network Anomaly Detection	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP
		Business	0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	TOTAL AFUDC
			100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CWIP
		Y		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	END CWIP
		Y270		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	ADDS
		Y270		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	AFUDC ADDS
270				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	TOTAL AFUDC
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CWIP
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	END CWIP
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	ADDS
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	AFUDC ADDS

San Diego Gas & Electric Company
 TY 2016 General Rate Case
 2014 Major Projects CWIP, Expenditures, Additions and AFUDC
 (Thousands of Dollars)

Group: Common Software 5 Year
 Asset ID: 270

Asset ID	Budget Number	Description/AFUDC Rate	Beg CWIP/AFUDC	Year 2014												Comp Date	2014 Totals		
				Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec				
270	85	122560.001 Powerworkz	11,905	45	45	45	45	45	44	44	44	43	43	43	43	43	3	526 EXP	
			1,260	77	78	39	0	0	0	0	0	0	0	0	0	0	0	03/31/14	195 TOTAL AFUDC
270			11,905	12,027	12,150	12,235	45	45	44	44	44	43	43	43	43	43	0	0	43 CWIP
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	N/A	0 END CWIP
270			0	0	12,235	45	45	44	44	44	44	43	43	43	43	43	0	Y270	12,626 ADDS
			0	0	1,455	0	0	0	0	0	0	0	0	0	0	0	0	0	1,455 AFUDC ADDS
270	86	13746A.001 Land Svc Archibus System	1,653	0	0	157	157	157	157	157	157	157	157	157	157	157	12	1,575 EXP	
			35	11	11	12	14	14	15	16	17	18	19	20	20	10	0	12/31/14	174 TOTAL AFUDC
270			1,653	1,663	1,674	1,843	2,013	2,184	2,356	2,529	2,704	2,879	3,056	3,234	3,402	3,402	0	0	0 CWIP
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	N/A	0 END CWIP
270			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	3,402 ADDS	
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	210 AFUDC ADDS	
270	87	13849A.001 PT13026 Reduce your Use Opt In	643	180	180	180	141	148	146	147	0	0	0	0	0	0	7	1,123 EXP	
			5	5	6	7	8	9	10	5	0	0	0	0	0	0	0	07/31/14	51 TOTAL AFUDC
270			643	828	1,014	1,201	1,350	1,507	1,664	1,817	0	0	0	0	0	0	0	0	0 CWIP
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	N/A	0 END CWIP
270			0	0	0	0	0	0	0	0	1,817	0	0	0	0	0	0	1,817 ADDS	
			0	0	0	0	0	0	0	0	56	0	0	0	0	0	0	56 AFUDC ADDS	
88	0.0	No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 EXP
		No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 TOTAL AFUDC
0		No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 CWIP
		No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 END CWIP
0		No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 ADDS
		No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 AFUDC ADDS

Summary Totals by Month	270	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	YTD-15
		270	270	270	Y270	Y270	Y270	Y270	Y270	Y270	Y270	Y270	Y270	Y270
Total Adds	270	0	0	5,679	580	3,366	2,969	1,226	580	580	3,732	0	30,390	49,101
Total AFUDC	270	0	0	196	0	37	224	13	0	0	121	0	1,900	2,490
Total CWIP	270	8,944	12,035	13,376	15,907	15,607	15,811	20,139	22,126	24,126	22,958	24,964	9,551	9,551
Self-Developed Software Adds	Y270	0	0	5,679	580	3,366	2,509	1,226	580	580	580	0	26,592	41,692
Self-Developed Software AFUDC	Y270	0	0	196	0	37	224	13	0	0	0	0	1,752	2,221
Total Adds	271	0	0	0	0	0	0	0	0	0	0	0	0	0
Total AFUDC	271	0	0	0	0	0	0	0	0	0	0	0	0	0
Total CWIP	271	0	0	0	0	0	0	0	0	0	0	0	0	0
Self-Developed Software Adds	Y271	0	0	0	0	0	0	0	0	0	0	0	0	0
Self-Developed Software AFUDC	Y271	0	0	0	0	0	0	0	0	0	0	0	0	0

Common Software 5 Year
Common Software 5 Year
Common Software 5 Year
Common Software 5 Year

Shared Common Software 5 Year
Shared Common Software 5 Year
Shared Common Software 5 Year
Shared Common Software 5 Year

San Diego Gas & Electric Company
 TY 2016 General Rate Case
 2015 Major Projects CWIP, Expenditures, Additions and AFUDC
 (Thousands of Dollars)

Group Asset ID Budget Number Description

Asset ID	Budget Number	Description	Year 2015												2015 Totals								
			Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec									
270	8	00831B.001 PT15009 EBPP Tech Refresh	199	2	3	199	199	6	5	199	199	199	199	199	199	0	2,378	EXP	0	12/31/16	65	TOTAL AFUDC	
			0	200	400	603	806	1,011	1,217	1,425	1,634	1,844	2,046	2,259	2,473	0	2,473	CWIP	0	01/00/00	2,473	CWIP	
			0	200	400	603	806	1,011	1,217	1,425	1,634	1,844	2,046	2,259	2,473	0	2,473	END CWIP	0	N/A	0	END CWIP	
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	AFUDC ADDS	0	100.00%	0	AFUDC ADDS	
270	9	00831E.001 PT14005 Off But Registering (OBR) Enhancement	91	91	91	91	91	91	91	91	91	91	91	91	91	91	0	633	EXP	7	07/31/15	13	TOTAL AFUDC
			0	1	2	3	3	2	0	0	0	0	0	0	0	0	0	0	CWIP	0	01/00/00	0	CWIP
			0	184	277	371	465	560	646	0	0	0	0	0	0	0	0	0	END CWIP	0	N/A	0	END CWIP
			0	92	184	277	371	465	560	0	0	0	0	0	0	0	0	646	AFUDC ADDS	0	100.00%	646	AFUDC ADDS
270	10	00831J.001 PT14015 C&I Business Portal	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP	0	12/31/16	0	TOTAL AFUDC
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CWIP	0	01/00/00	0	CWIP
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	END CWIP	0	N/A	0	END CWIP
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	AFUDC ADDS	0	100.00%	0	AFUDC ADDS
270	11	00831J.002 PT14015 C&I Business Portal	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP	0	12/31/16	0	TOTAL AFUDC
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CWIP	0	01/00/00	0	CWIP
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	END CWIP	0	N/A	0	END CWIP
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	AFUDC ADDS	0	100.00%	0	AFUDC ADDS
270	12	00831J.003 PT14015 C&I Business Portal	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP	0	12/31/16	0	TOTAL AFUDC
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CWIP	0	01/00/00	0	CWIP
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	END CWIP	0	N/A	0	END CWIP
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	AFUDC ADDS	0	100.00%	0	AFUDC ADDS
270	13	00831J.004 PT14015 C&I Business Portal	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP	0	12/31/16	0	TOTAL AFUDC
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CWIP	0	01/00/00	0	CWIP
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	END CWIP	0	N/A	0	END CWIP
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	AFUDC ADDS	0	100.00%	0	AFUDC ADDS
270	14	00831L.001 PT14023 I/R Phase 4 SDGE	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP	0	12/31/14	0	TOTAL AFUDC
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CWIP	0	01/00/00	0	CWIP
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	END CWIP	0	Prior Period	0	END CWIP
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	AFUDC ADDS	0	100.00%	0	AFUDC ADDS
270			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP	0	12/31/14	0	TOTAL AFUDC
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CWIP	0	01/00/00	0	CWIP
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	END CWIP	0	Prior Period	0	END CWIP
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	AFUDC ADDS	0	100.00%	0	AFUDC ADDS

San Diego Gas & Electric Company
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2015 Major Projects CWP, Expenditures, Additions and AFUDC
(Thousands of Dollars)

Asset ID	Group Asset ID	Budget Number	Description	Beg CWP/ AFUDC	Year 2015												2015 Totals	
					Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec		
270		15	00831M.001 PT14040 Direct Access Service Request (DASR) Upgr	0	35	0	35	35	1	1	2	2	35	35	35	12	426 EXP	
			0.65% 100.00%														16 TOTAL AFUDC	
				0	36	71	107	144	180	217	254	291	330	367	405	442	0 CWP	
				0	36	71	107	144	180	217	254	291	330	367	405	442	0 END CWP	
				0	0	0	0	0	0	0	0	0	0	0	0	442	442 ADDS	
				0	0	0	0	0	0	0	0	0	0	0	0	16	16 AFUDC ADDS	
270		16	00831N.001 PT14065 CCA - Community Choice Aggregation	0	130	130	130	130	130	130	130	130	130	131	131	130	12	1,566 EXP
			0.65% 100.00%														57 TOTAL AFUDC	
				0	131	262	395	528	662	797	933	1,070	1,208	1,348	1,488	1,624	0 CWP	
				0	131	262	395	528	662	797	933	1,070	1,208	1,348	1,488	1,624	0 END CWP	
				0	0	0	0	0	0	0	0	0	0	0	0	1,624	1,624 ADDS	
				0	0	0	0	0	0	0	0	0	0	0	0	57	57 AFUDC ADDS	
270		17	00831N.002 PT14065 CCA - Community Choice Aggregation	0	56	56	56	56	56	56	56	56	56	56	56	55	12	671 EXP
			0.65% 100.00%														25 TOTAL AFUDC	
				0	56	113	170	227	285	343	401	460	519	579	639	696	0 CWP	
				0	56	113	170	227	285	343	401	460	519	579	639	696	0 END CWP	
				0	0	0	0	0	0	0	0	0	0	0	0	696	696 ADDS	
				0	0	0	0	0	0	0	0	0	0	0	0	25	25 AFUDC ADDS	
270		18	00831N.003 PT14065 CCA - Community Choice Aggregation	0	63	63	63	63	63	63	63	63	63	63	63	63	12	762 EXP
			0.65% 100.00%														28 TOTAL AFUDC	
				0	63	127	191	255	320	382	457	523	590	657	724	789	0 CWP	
				0	63	127	191	255	320	382	457	523	590	657	724	789	0 END CWP	
				0	0	0	0	0	0	0	0	0	0	0	0	789	789 ADDS	
				0	0	0	0	0	0	0	0	0	0	0	0	28	28 AFUDC ADDS	
270		19	00831N.004 PT14065 CCA - Community Choice Aggregation	0	32	32	32	32	32	32	32	32	32	32	32	22	374 EXP	
			0.65% 100.00%														14 TOTAL AFUDC	
				0	32	64	97	130	163	196	229	263	297	331	365	388	0 CWP	
				0	32	64	97	130	163	196	229	263	297	331	365	388	0 END CWP	
				0	0	0	0	0	0	0	0	0	0	0	0	388	388 ADDS	
				0	0	0	0	0	0	0	0	0	0	0	0	14	14 AFUDC ADDS	
270		20	00831P.001 PT12051 SDG&E My Account Accessibility	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 EXP
			0.65% 100.00%														0 TOTAL AFUDC	
				0	0	0	0	0	0	0	0	0	0	0	0	0	0 CWP	
				0	0	0	0	0	0	0	0	0	0	0	0	0	0 END CWP	
				0	0	0	0	0	0	0	0	0	0	0	0	0	0 ADDS	
				0	0	0	0	0	0	0	0	0	0	0	0	0	0 AFUDC ADDS	
270		21	00831P.004 PT12051 SDG&E My Account Accessibility	0	365	362	362	362	362	362	362	362	362	362	362	362	5	1,815 EXP
			0.65% 100.00%														24 TOTAL AFUDC	
				0	366	732	1,100	1,471	1,838	2,205	2,572	2,939	3,306	3,673	4,040	4,407	0 CWP	
				0	366	732	1,100	1,471	1,838	2,205	2,572	2,939	3,306	3,673	4,040	4,407	0 END CWP	
				0	0	0	0	0	0	0	0	0	0	0	0	1,838	1,838 ADDS	
				0	0	0	0	0	0	0	0	0	0	0	0	24	24 AFUDC ADDS	

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 2015 Major Projects CWP, Expenditures, Additions and AFUDC
 (Thousands of Dollars)

Asset ID	Budget No.	Description	Req CWP/ AFUDC	0.65% 100.00%	Year 2015												2015 Totals									
					Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec										
29	06833F.001	PT14013 Centralized Calculation Engine	0	0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	12/31/14	0	EXP	0	TOTAL AFUDC	
			0	100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	01/00/00	0	CWIP	0	TOTAL AFUDC	
			0		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	Prior Period	0	END CWIP	0	TOTAL AFUDC	
			0		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	0	AFUDC ADDS	0	TOTAL AFUDC	
270	Y Y270		0		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP	0	TOTAL AFUDC	
			0	0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	12/31/14	0	CWIP	0	TOTAL AFUDC	
			0	100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	01/00/00	0	END CWIP	0	TOTAL AFUDC	
			0		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	Prior Period	0	AFUDC ADDS	0	TOTAL AFUDC	
270	N		0		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	0	AFUDC ADDS	0	TOTAL AFUDC	
31	06833F.003	PT14013 Centralized Calculation Engine	0	0.65%	232	232	232	232	232	232	232	232	232	232	232	232	232	232	232	218	12/31/15	12	2,772	EXP	102	TOTAL AFUDC
			0	100.00%	1	2	4	5	7	8	10	12	13	15	16	9	15	16	9	2,873	01/00/00	0	CWIP	0	TOTAL AFUDC	
			0		233	467	703	941	1,180	1,420	1,662	1,906	2,151	2,398	2,646	2,873	2,646	2,873	0	N/A	0	2,873	ADD	102	TOTAL AFUDC	
270	Y Y270		0		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	0	AFUDC ADDS	102	TOTAL AFUDC	
			0	0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	12/31/15	12	667	EXP	667	TOTAL AFUDC
			0	100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	01/00/00	0	CWIP	0	TOTAL AFUDC	
			0		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	N/A	0	689	ADD	689	TOTAL AFUDC
270	N		0		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	0	AFUDC ADDS	22	TOTAL AFUDC	
33	06833G.001	PT14017 Smart Energy Advisor 2	0	0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	12/31/14	0	0	EXP	0	TOTAL AFUDC
			0	100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	01/00/00	0	CWIP	0	TOTAL AFUDC	
			0		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	Prior Period	0	689	ADD	689	TOTAL AFUDC
270	Y Y270		0		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	0	AFUDC ADDS	22	TOTAL AFUDC	
34	06833G.003	PT14017 Smart Energy Advisor 2	0	0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	04/30/14	0	0	EXP	0	TOTAL AFUDC
			0	100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	01/00/00	0	CWIP	0	TOTAL AFUDC	
			0		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	Prior Period	0	689	ADD	689	TOTAL AFUDC
270	Y Y270		0		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	0	AFUDC ADDS	22	TOTAL AFUDC	
35	06833H.001	PT14018 E&FP Operations and Analytics Programs	158	0.65%	47	47	47	47	47	47	47	47	47	47	47	47	47	47	47	48	12/31/15	12	543	EXP	33	TOTAL AFUDC
			158	0.65%	1	1	2	2	2	3	3	3	4	4	4	4	4	4	4	4	01/00/00	0	33	CWIP	0	TOTAL AFUDC
			158		206	255	304	353	402	451	501	552	602	653	706	734	706	734	0	N/A	0	734	ADD	734	TOTAL AFUDC	
			158	100.00%	206	255	304	353	402	451	501	552	602	653	706	734	706	734	0	100.00%	0	734	ADD	37	TOTAL AFUDC	
270	Y Y270		0		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	0	AFUDC ADDS	37	TOTAL AFUDC	

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 (Thousands of Dollars)

Asset ID	Budget No.	Description	Beg CWIP/ AFUDC	Year 2015												2015 Totals					
				Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec						
270	00833H.002	PT14018 E&FP Operations and Analytics Programs	0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	169	EXP	
			100.00%	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	25	TOTAL AFUDC
			0	232	233	235	236	238	239	411	413	416	419	421	424	424	425	425	425	425	CWIP
270	N		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	425	END CWIP	
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	425	ADDS
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	31	AFUDC ADDS
270	00833K.001	PT14029 Asset Photo Repository (APR)	0.65%	0	29	29	29	29	29	29	29	30	29	29	29	29	29	29	344	EXP	
			100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	13	TOTAL AFUDC
			0	29	58	87	116	145	175	205	236	266	296	327	357	357	357	357	357	0	CWIP
270	Y Y270		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	357	END CWIP	
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	357	ADDS
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	13	AFUDC ADDS
270	00833L.001	PT14044 Powerworks Upgrade and Enhancements	0.65%	393	23	23	23	23	23	23	23	23	23	23	23	23	23	23	256	EXP	
			100.00%	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	40	TOTAL AFUDC
			0	393	418	444	470	496	522	548	575	602	628	655	683	689	689	689	689	0	CWIP
270	Y Y270		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	689	END CWIP	
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	689	ADDS
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	56	AFUDC ADDS
270	00833M.001	PT14062 Electric GIS 2014 Enhancements	0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP	
			100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	TOTAL AFUDC
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CWIP
270	Y Y270		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	END CWIP	
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	ADDS
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	AFUDC ADDS
270	00833N.003	PT14062 Electric GIS 2014 Enhancements	0.65%	0	197	197	197	197	149	0	0	0	0	0	0	0	0	0	935	EXP	
			100.00%	1	2	3	5	3	3	3	3	3	3	3	3	3	3	3	3	13	TOTAL AFUDC
			0	197	396	596	797	948	0	0	0	0	0	0	0	0	0	0	0	0	CWIP
270	Y Y270		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	END CWIP	
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	948	ADDS
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	13	AFUDC ADDS
270	00833N.001	PT14064 SAF GAS GuXT - SDGE	0.65%	0	110	110	110	110	110	110	110	110	110	110	110	110	110	110	1,326	EXP	
			100.00%	0	1	2	3	3	3	3	3	3	3	3	3	3	3	3	3	48	TOTAL AFUDC
			0	110	221	333	445	558	672	786	901	1,017	1,143	1,261	1,375	1,375	1,375	1,375	1,375	0	CWIP
270	Y Y270		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	END CWIP	
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1,375	ADDS
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	48	AFUDC ADDS
270	00833P.001	PT13006 Performance Management Reporting Phase :	0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP	
			100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	TOTAL AFUDC
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CWIP
270	Y Y270		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	END CWIP	
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	ADDS
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	AFUDC ADDS

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(Thousands of Dollars)

Asset ID	Budget Number	Description	Beg CWIP/ AFUDC	Year 2015												2015 Totals								
				Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec									
270	43 00833Q.001	PT13007 POLE LOADING CALCULATION REPOSITO	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	08/31/14	0	EXP			
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	01/00/00	0	TOTAL AFUDC	
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	Prior Period	0	CWIP
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	0	END CWIP
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	0	AFUDC ADDS
270	44 00833R.001	PT13013 SMART METER OPERATION CENTER NETI	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	05/31/14	0	EXP			
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	01/00/00	0	TOTAL AFUDC		
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	Prior Period	0	CWIP	
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	0	END CWIP	
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	0	AFUDC ADDS	
270	45 00833S.001	PT13017 CISCO DATA RETENTION	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	03/31/14	0	EXP			
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	01/00/00	0	TOTAL AFUDC		
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	Prior Period	0	CWIP	
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	0	END CWIP	
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	0	AFUDC ADDS	
270	46 00833T.001	PT13022 Electric GIS 2013 Enhancements	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	08/31/14	0	EXP			
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	01/00/00	0	TOTAL AFUDC		
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	Prior Period	0	CWIP	
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	0	END CWIP	
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	0	AFUDC ADDS	
270	47 00833U.001	PT13009 Smart Energy Advisor	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	04/30/14	0	EXP			
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	01/00/00	0	TOTAL AFUDC		
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	Prior Period	0	CWIP	
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	0	END CWIP	
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	0	AFUDC ADDS	
270	48 00835A.001	PT14021 PostgreSQL OpenSource DBMS	0	0	0	0	0	0	0	460	0	0	0	0	0	0	0	06/30/15	6	EXP				
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	01/00/00	0	TOTAL AFUDC		
				0	0	0	0	0	460	0	0	0	0	0	0	0	0	0	0	N/A	0	CWIP		
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	460	END CWIP		
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	460	AFUDC ADDS		
270	49 00835B.001	PT14027 Performance Management Reporting Phase :	0	0	71	71	71	71	71	71	71	71	71	71	71	71	71	12/31/15	12	EXP				
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	01/00/00	31	TOTAL AFUDC		
				0	71	143	215	287	360	434	508	582	657	737	813	896	896	01/00/00	0	CWIP				
				0	71	143	215	287	360	434	508	582	657	737	813	896	896	N/A	0	END CWIP				
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	896	AFUDC ADDS				

San Diego Gas & Electric Company
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 2015 Major Projects CWIP, Expenditures, Additions and AFUDC
 (Thousands of Dollars)

Asset ID	Budget Number	Description	Beg CWIP/ AFUDC	Year 2015												2015 Totals									
				Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec										
270	64	03853B.002 PT14030 Customer Analytics System - Phase II	0	93	186	281	375	471	471	567	567	663	760	760	858	963	963	1,062	1,062	1,158	93	12	1,117	EXP	
			0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	12/31/15	41	TOTAL AFUDC	
			100.00%	0	186	281	375	471	471	567	567	663	760	760	858	963	963	1,062	1,062	1,158	0	01/00/00	0	CWIP	
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	N/A	0	END CWIP	
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	1,158	ADDS	
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	41	AFUDC ADDS	
270	65	03853B.003 PT14030 Customer Analytics System - Phase II	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP
			0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	12/31/16	0	TOTAL AFUDC	
			100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	01/00/00	0	CWIP	
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	N/A	0	END CWIP	
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	0	ADDS	
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	AFUDC ADDS	
270	66	03853B.004 PT14030 Customer Analytics System - Phase II	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP
			0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	12/31/16	0	TOTAL AFUDC	
			100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	01/00/00	0	CWIP	
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	N/A	0	END CWIP	
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	0	ADDS	
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	AFUDC ADDS	
270	67	03853C.001 PT16003 Customer Analytics System - III	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP
			0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	12/31/16	0	TOTAL AFUDC	
			100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	01/00/00	0	CWIP	
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	N/A	0	END CWIP	
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	0	ADDS	
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	AFUDC ADDS	
270	68	04843A.001 PT14643 Smart Meter IT Phase 3 Billing	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP
			0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	12/31/14	0	TOTAL AFUDC	
			100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	01/00/00	0	CWIP	
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	Prior Period	0	END CWIP	
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	0	ADDS	
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	AFUDC ADDS	
270	69	07864A.001 PT15801 CPD Enh ph 2 SDGE	0	152	306	461	616	773	773	930	930	1,089	1,249	1,409	1,568	1,730	1,888	1,730	1,730	1,888	152	12	1,821	EXP	
			0.65%	0	152	306	461	616	773	930	930	1,089	1,249	1,409	1,568	1,730	1,888	1,730	1,730	1,888	6	6	67	TOTAL AFUDC	
			100.00%	0	152	306	461	616	773	930	930	1,089	1,249	1,409	1,568	1,730	1,888	1,730	1,730	1,888	0	0	0	CWIP	
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	N/A	0	END CWIP	
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	1,888	ADDS	
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	67	AFUDC ADDS	
270	70	07864A.003 PT15801 CPD Enh ph 2 SDGE	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP
			0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	12/31/16	0	TOTAL AFUDC	
			100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	01/00/00	0	CWIP	
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	N/A	0	END CWIP	
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	0	ADDS	
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	AFUDC ADDS	

San Diego Gas & Electric Company
 TY 2016 General Rate Case
 2015 Major Projects CWIP, Expenditures, Additions and AFUDC
 (Thousands of Dollars)

Group Asset ID Common Software 5 Year 270

Asset ID	Budget Number	Description	Beg CWIP/AFUDC	Year 2015												2015 Totals							
				Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec								
270	10875F.001	Smart Grid - Threat Intelligence	0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	03/31/14	0	EXP
			100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	01/00/00	0
270	Y	Y270	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	Prior Period	0	END CWIP
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	0
270	10875K.002	Condition Based Maintenance Analytics	0.65%	95	0	88	0	0	0	0	0	0	0	0	0	0	0	0	0	88	12	88	EXP
			100.00%	95	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	13	12/31/15	13
270	Y	Y270	0	95	184	186	187	188	189	190	192	193	194	195	196	195	194	195	196	196	01/00/00	0	CWIP
			0	95	184	186	187	188	189	190	192	193	194	195	196	195	194	195	196	195	196	N/A	0
270	Y	Y270	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	196	100.00%	196	ADDS
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	14	100.00%	14
270	10875L.002	Smart Grid Data Analytics	0.65%	0	263	263	185	34	34	34	34	34	34	34	34	34	34	37	0	0	0	1,217	EXP
			100.00%	0	1	3	4	6	7	7	7	7	7	7	7	7	7	7	8	8	8	12/31/16	73
270	Y	Y270	0	264	529	797	988	1,028	1,070	1,111	1,153	1,194	1,237	1,281	1,290	1,281	1,290	1,290	1,290	01/00/00	1,290	CWIP	
			0	264	529	797	988	1,028	1,070	1,111	1,153	1,194	1,237	1,281	1,290	1,281	1,290	1,281	1,290	1,290	N/A	1,290	END CWIP
270	Y	Y270	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	0	ADDS
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	0
270	10875O.001	DRMS (Demand Response Management System) - Ph	0.65%	1,020	176	181	181	70	66	66	66	66	66	66	66	66	66	66	66	1,252	12	1,252	EXP
			100.00%	1,020	7	8	10	11	12	12	13	13	14	14	14	15	15	15	15	15	137	12/31/15	137
270	Y	Y270	0	1,020	1,204	1,393	1,583	1,774	1,856	1,935	2,014	2,093	2,173	2,254	2,335	2,409	2,335	2,409	2,409	01/00/00	0	CWIP	
			0	1,020	1,204	1,393	1,583	1,774	1,856	1,935	2,014	2,093	2,173	2,254	2,335	2,409	2,335	2,409	2,335	2,409	N/A	0	END CWIP
270	Y	Y270	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	166	100.00%	166	ADDS
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	0
270	11878A.001	Smart Grid Network Anomaly Detection	Business Case	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP
			0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	12/31/14	0
270	Y	Y270	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	01/00/00	0	CWIP
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	Prior Period	0
270	11878A.003	Smart Grid Network Anomaly Detection	Business Case	0	16	16	16	16	16	16	16	16	16	16	16	16	16	16	16	196	12	196	EXP
			0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	7	12/31/15	7
270	Y	Y270	0	16	32	48	65	81	98	115	131	148	165	183	203	183	203	203	203	01/00/00	0	CWIP	
			0	16	32	48	65	81	98	115	131	148	165	183	203	183	203	203	203	203	N/A	0	END CWIP
270	Y	Y270	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	7	100.00%	7	ADDS
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	0
270	11878A.005	Smart Grid Network Anomaly Detection	Business Case	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP
			0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	12/31/16	0
270	Y	Y270	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	01/00/00	0	CWIP
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	N/A	0
270	Y	Y270	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	0	ADDS
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	0

Summary Totals by Month		Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	YTD-16
Total Adds	270	0	0	0	0	1,563	3,953	0	0	0	0	0	0	37,727
Total AFUDC	270	0	0	0	0	228	272	0	0	0	0	0	0	2,165
Total CWIP	270	11,450	13,049	15,084	16,897	16,964	14,635	16,255	17,886	19,531	21,173	22,837	0	0
Self-Developed Software Adds	Y270	0	0	0	0	1,563	3,953	0	0	0	0	0	0	31,103
Self-Developed Software AFUDC	Y270	0	0	0	0	228	272	0	0	0	0	0	0	1,432
Total Adds	271	0	0	0	0	0	0	0	0	0	0	0	0	0
Total AFUDC	271	0	0	0	0	0	0	0	0	0	0	0	0	0
Total CWIP	271	0	0	0	0	0	0	0	0	0	0	0	0	0
Self-Developed Software Adds	Y271	0	0	0	0	0	0	0	0	0	0	0	0	0
Self-Developed Software AFUDC	Y271	0	0	0	0	0	0	0	0	0	0	0	0	0

Common Software 5 Year
Common Software 5 Year
Common Software 5 Year
Common Software 5 Year
Shared Common Software 5 Year
Shared Common Software 5 Year
Shared Common Software 5 Year
Shared Common Software 5 Year
Shared Common Software 5 Year

San Diego Gas & Electric Company
 TY 2016 General Rate Case
 2016 Major Projects CWIP, Expenditures, Additions and AFUDC
 (Thousands of Dollars)

Asset ID	Budget Number	Description	Beg CWIP/AFUDC	Year 2016												2016 Totals			
				Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec				
8	00831B.001	PT15009 EBPP Tech Refresh	2,473	410	410	410	410	410	410	410	410	410	410	410	410	410	12	4,926	EXP
			0.65%	17	20	23	26	29	31	34	37	40	43	46	24	12/31/16	371	TOTAL AFUDC	
			1.00	2,473	2,901	3,331	3,764	4,200	4,639	5,081	5,525	5,972	6,423	6,880	7,336	01/00/00	0	CWIP	
270	Y	Y270	0	0	0	0	0	0	0	0	0	0	0	0	0	N/A	0	END CWIP	
			0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	7,770	ADDS	
			0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	466	AFUDC ADDS	
9	00831E.001	PT14005 Off Bur Registering (OBR) Enhancement	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP
			0.65%	0	0	0	0	0	0	0	0	0	0	0	0	07/31/15	0	TOTAL AFUDC	
			1.00	0	0	0	0	0	0	0	0	0	0	0	0	01/00/00	0	CWIP	
270	Y	Y270	0	0	0	0	0	0	0	0	0	0	0	0	0	Prior Period	0	END CWIP	
			0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	0	ADDS	
			0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	0	AFUDC ADDS	
10	00831J.001	PT14015 C&I Business Portal	0	105	105	105	105	105	105	105	105	105	105	105	105	12	1,262	EXP	
			0.65%	0	1	2	3	4	5	6	7	8	9	10	4	12/31/16	46	TOTAL AFUDC	
			1.00	0	105	212	318	426	534	643	752	863	974	1,087	1,308	01/00/00	0	CWIP	
270	Y	Y270	0	0	0	0	0	0	0	0	0	0	0	0	0	N/A	0	END CWIP	
			0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	1,308	ADDS	
			0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	46	AFUDC ADDS	
11	00831J.002	PT14015 C&I Business Portal	0	137	137	137	137	137	137	137	137	137	137	137	137	12	1,639	EXP	
			0.65%	0	1	2	3	4	5	6	7	8	9	10	5	12/31/16	60	TOTAL AFUDC	
			1.00	0	137	275	414	554	695	836	979	1,123	1,267	1,411	1,558	01/00/00	0	CWIP	
270	N	N	0	0	0	0	0	0	0	0	0	0	0	0	0	N/A	0	END CWIP	
			0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	1,699	ADDS	
			0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	60	AFUDC ADDS	
12	00831J.003	PT14015 C&I Business Portal	0	237	237	237	237	237	237	237	237	237	237	237	237	12	2,833	EXP	
			0.65%	1	2	4	5	7	9	10	12	13	15	17	9	12/31/16	104	TOTAL AFUDC	
			1.00	0	238	477	717	959	1,203	1,448	1,695	1,944	2,194	2,438	2,691	01/00/00	0	CWIP	
270	N	N	0	0	0	0	0	0	0	0	0	0	0	0	0	N/A	0	END CWIP	
			0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	2,937	ADDS	
			0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	104	AFUDC ADDS	
13	00831J.004	PT14015 C&I Business Portal	0	298	298	298	298	298	298	298	298	298	298	298	298	12	3,566	EXP	
			0.65%	1	3	5	7	9	11	13	15	17	19	21	11	12/31/16	130	TOTAL AFUDC	
			1.00	0	298	599	901	1,206	1,512	1,820	2,130	2,443	2,757	3,070	3,388	01/00/00	0	CWIP	
270	N	N	0	0	0	0	0	0	0	0	0	0	0	0	0	N/A	0	END CWIP	
			0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	3,696	ADDS	
			0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	130	AFUDC ADDS	
14	00831L.001	PT14023 IVR Phase 4 SDGE	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP
			0.65%	0	0	0	0	0	0	0	0	0	0	0	0	12/31/14	0	TOTAL AFUDC	
			1.00	0	0	0	0	0	0	0	0	0	0	0	0	01/00/00	0	CWIP	
270	Y	Y270	0	0	0	0	0	0	0	0	0	0	0	0	0	Prior Period	0	END CWIP	
			0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	0	ADDS	
			0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	0	AFUDC ADDS	

San Diego Gas & Electric Company
 TY 2016 General Rate Case
 2016 Major Projects CWIP, Expenditures, Additions and AFUDC
 (Thousands of Dollars)

Asset ID	Budget Number	Description	Beg CWIP/ AFUDC	Year 2016												2016 Totals												
				Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec													
270	15 00831N.001	PT14040 Direct Access Service Request (DASR) Upgra	0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP	
			1.00	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	TOTAL AFUDC
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CWIP
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	END CWIP
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	ADDS
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	AFUDC ADDS
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP
			0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	TOTAL AFUDC
			1.00	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CWIP
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	END CWIP
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	ADDS
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	AFUDC ADDS
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP
			0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	TOTAL AFUDC
			1.00	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CWIP
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	END CWIP
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	ADDS
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	AFUDC ADDS
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP
			0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	TOTAL AFUDC
			1.00	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CWIP
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	END CWIP
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	ADDS
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	AFUDC ADDS
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP
			0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	TOTAL AFUDC
			1.00	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CWIP
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	END CWIP
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	ADDS
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	AFUDC ADDS
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP
			0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	TOTAL AFUDC
			1.00	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CWIP
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	END CWIP
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	ADDS
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	AFUDC ADDS
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP
			0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	TOTAL AFUDC
			1.00	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CWIP
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	END CWIP
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	ADDS
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	AFUDC ADDS
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP
			0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	TOTAL AFUDC
			1.00	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CWIP
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	END CWIP
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	ADDS
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	AFUDC ADDS

San Diego Gas & Electric Company
 TY 2016 General Rate Case
 2016 Major Projects CWIP, Expenditures, Additions and AFUDC
 (Thousands of Dollars)

Group Asset ID Common Software 5 Year 270

Asset ID	Budget Number	Description	Beg CWIP/ AFUDC	Year 2016												2016 Totals					
				Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec						
270	43	00833Q.001 PT13007 POLE LOADING CALCULATION REPOSITO	0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP	
			1.00	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	TOTAL AFUDC
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CWIP
270	Y	Y270	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	END CWIP	
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	ADDS
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	AFUDC ADDS
270	44	00833R.001 PT13013 SMART METER OPERATION CENTER NETV	0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP	
			1.00	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	TOTAL AFUDC
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CWIP
270	Y	Y270	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	END CWIP	
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	ADDS
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	AFUDC ADDS
270	45	00833S.001 PT13017 CISCO DATA RETENTION	0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP	
			1.00	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	TOTAL AFUDC
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CWIP
270	Y	Y270	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	END CWIP	
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	ADDS
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	AFUDC ADDS
270	46	00833T.001 PT13022 Electric GIS 2013 Enhancements	0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP	
			1.00	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	TOTAL AFUDC
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CWIP
270	Y	Y270	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	END CWIP	
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	ADDS
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	AFUDC ADDS
270	47	00833U.001 PT13009 Smart Energy Advisor	0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP	
			1.00	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	TOTAL AFUDC
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CWIP
270	Y	Y270	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	END CWIP	
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	ADDS
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	AFUDC ADDS
270	48	00835A.001 PT14021 PostgreSQL OpenSource DBMS	0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP	
			1.00	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	TOTAL AFUDC
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CWIP
270	N	N	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	END CWIP	
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	ADDS
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	AFUDC ADDS
270	49	00835B.001 PT14027 Performance Management Reporting Phase 2	0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP	
			1.00	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	TOTAL AFUDC
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CWIP
270	Y	Y270	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	END CWIP	
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	ADDS
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	AFUDC ADDS

Summary Totals by Month		Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	YTD-14
Total Adds	280	0	0	0	0	0	0	0	0	0	0	0	0	0
Total AFUDC	280	0	0	0	0	0	0	0	0	0	0	0	0	0
Total CWIP	280	0	0	0	0	0	0	0	0	0	0	0	0	0
Self-Developed Software Adds	Y280	0	0	0	0	0	0	0	0	0	0	0	0	0
Self-Developed Software AFUDC	Y280	0	0	0	0	0	0	0	0	0	0	0	0	0
Common Software 15 Year														
Common Software 15 Year														
Common Software 15 Year														
Common Software 15 Year														

	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	YTD-15
Common Software 15 Year	0	0	0	0	0	0	0	0	0	0	0	0	0
Common Software 15 Year	0	0	0	0	0	0	0	0	0	0	0	0	0
Common Software 15 Year	0	0	0	0	0	0	0	0	0	0	0	0	0
Common Software 15 Year	0	0	0	0	0	0	0	0	0	0	0	0	0
Common Software 15 Year	0	0	0	0	0	0	0	0	0	0	0	0	0

Summary Totals by Month	280
Total Adds	280
Total AFUDC	280
Total CWIP	280
Self-Developed Software AdY280	
Self-Developed Software AFY280	

Summary Totals by Month	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	YTD-16
Total Adds	0	0	0	0	0	0	0	0	0	0	0	0	0
Total AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Self-Developed Software AdY280	0	0	0	0	0	0	0	0	0	0	0	0	0
Self-Developed Software AFY280	0	0	0	0	0	0	0	0	0	0	0	0	0
Common Software 15 Year	0	0	0	0	0	0	0	0	0	0	0	0	0
Common Software 15 Year	0	0	0	0	0	0	0	0	0	0	0	0	0
Common Software 15 Year	0	0	0	0	0	0	0	0	0	0	0	0	0
Common Software 15 Year	0	0	0	0	0	0	0	0	0	0	0	0	0

Summary Totals by Month		Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	YTD-14
290	Total Adds	0	0	0	0	0	0	0	0	0	0	0	0	0
290	Total AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
290	Total CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
291	Total Adds	0	0	0	0	0	0	0	0	0	0	0	0	0
291	Total AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
291	Total CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0

Summary Totals by Month		Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	YTD-15
290	Total Adds	0	0	0	0	0	0	0	0	0	0	0	0	0
290	Total AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
290	Total CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
291	Total Adds	0	0	0	0	0	0	0	0	0	0	0	0	0
291	Total AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
291	Total CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0

Common Land & Non-Depreciable Easements
Common Land & Non-Depreciable Easements
Common Land & Non-Depreciable Easements

Shared Common Land
Shared Common Land
Shared Common Land

Summary Totals by Month		Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	YTD-16
290	Total Adds	0	0	0	0	0	0	0	0	0	0	0	0	0
290	Total AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
290	Total CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
291	Total Adds	0	0	0	0	0	0	0	0	0	0	0	0	0
291	Total AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
291	Total CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0

Common Land & Non-Depreciable Easements
Common Land & Non-Depreciable Easements
Common Land & Non-Depreciable Easements

Shared Common Land
Shared Common Land
Shared Common Land

Summary Totals by Month		Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	YTD-14
300	Total Adds	0	0	5,884	918	508	372	0	71	0	0	0	3,567	11,320
300	Total AFUDC	0	0	167	6	4	5	0	1	0	0	0	132	316
300	Total CWIP	5,776	7,013	8,038	4,094	4,559	5,015	5,988	6,848	8,314	9,967	11,795	13,129	10,472
301	Total Adds	0	0	0	0	0	0	0	0	0	0	0	0	0
301	Total AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
301	Total CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0

San Diego Gas & Electric Company
 TY 2015 General Rate Case
 2014 Major Projects CWIP, Expenditures, Additions and AFUDC
 (Thousands of Dollars)

Asset ID	Budget Number	Description/AFUDC Rate	Beg CWIP/AFUDC	Year 2014												Comp Date	2014 Totals			
				Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec					
36	10875K.001	Condition Based Maintenance Analytics	0	0	0	0	0	0	0	0	0	0	558	650	558	324	0	0	2,090	EXP
			0.65%	0	0	0	0	0	0	0	0	0	2	6	10	13	14	12/31/15	44	TOTAL AFUDC
			100.00%	0	0	0	0	0	0	0	0	0	560	1,215	1,783	2,119	2,133	01/00/00	2,133	CWIP
300	N		0	0	0	0	0	0	0	0	0	0	560	1,215	1,783	2,119	2,133	N/A	2,133	END CWIP
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	0	ADDS
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	300	0	AFUDC ADDS
37	10875L.001	Smart Grid Data Analytics	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP
			0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	12/31/16	0	TOTAL AFUDC
			100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	01/00/00	0	CWIP
300	N		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	N/A	0	END CWIP
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	0	ADDS
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	300	0	AFUDC ADDS
38	10875M.001	Distributed Energy Resource Management (DERMS)	0	614	614	614	614	614	614	614	614	614	614	628	614	614	614	0	7,381	EXP
			0.65%	2	6	10	14	18	22	26	31	35	39	43	48	48	48	12/31/16	294	TOTAL AFUDC
			100.00%	0	1,236	1,860	2,488	3,120	3,756	4,396	5,041	5,704	6,357	7,014	7,675	7,675	7,675	01/00/00	7,675	CWIP
300	N		0	616	1,236	1,860	2,488	3,120	3,756	4,396	5,041	5,704	6,357	7,014	7,675	7,675	N/A	0	7,675	END CWIP
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	0	ADDS
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	300	0	AFUDC ADDS
39	10875O.001	DRMS (Demand Response Management System) - Phast	0	0	0	0	0	0	0	0	0	0	0	112	112	112	21	0	468	EXP
			0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	12/31/15	9	TOTAL AFUDC
			100.00%	0	0	0	0	0	0	0	0	0	0	112	225	338	452	01/00/00	477	CWIP
300	N		0	0	0	0	0	0	0	0	0	0	0	112	225	338	452	N/A	477	END CWIP
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	0	ADDS
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	300	0	AFUDC ADDS
40	10875F.002	Smart Grid Threat Intelligence	529	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP
			0.65%	2	3	2	2	2	2	2	2	2	2	2	2	2	2	03/31/14	9	TOTAL AFUDC
			100.00%	529	532	536	537	537	537	537	537	537	537	537	537	537	537	01/00/00	0	CWIP
300	N		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	N/A	0	END CWIP
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	537	ADDS
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	300	10	AFUDC ADDS
41	10877A.001	PT10018 Windows 7 Platform Replacement	0	339	0	0	0	0	0	0	0	0	0	0	0	0	0	12	339	EXP
			0.65%	1	2	2	2	2	2	2	2	2	2	2	2	2	2	12/31/14	25	TOTAL AFUDC
			100.00%	0	340	343	345	347	349	352	354	356	358	359	361	363	364	01/00/00	0	CWIP
300	N		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	N/A	0	END CWIP
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	364	ADDS
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	300	25	AFUDC ADDS
42	11878A.002	Smart Grid Network Anomaly Detection Business Case	0	69	69	69	69	69	69	69	69	69	69	69	69	69	69	12	824	EXP
			0.65%	0	1	1	1	1	1	1	1	1	1	1	1	1	1	12/31/14	30	TOTAL AFUDC
			100.00%	0	69	139	210	280	352	423	496	568	641	715	789	854	854	01/00/00	0	CWIP
300	N		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	N/A	0	END CWIP
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	854	ADDS
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	300	30	AFUDC ADDS

San Diego Gas & Electric Company
 TY 2016 General Rate Case
 2014 Major Projects CWIP, Expenditures, Additions and AFUDC
 (Thousands of Dollars)

Group Asset ID 300
 Common IT Hardware

Asset ID	No.	Budget Number	Description/AFUDC Rate	Beg CWIP/ AFUDC	Year 2014												2014 Totals	Exp	TOTAL AFUDC	CWIP	END CWIP	ADDS	AFUDC ADDS																
					Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec																							
50	0.0		No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
			No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
			No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
			No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0			No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Summary Totals by Month		Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	YTD-15
300	Total Adds	63	107	137	158	172	403	225	229	232	645	236	11,246	13,853
300	Total AFUDC	0	0	1	1	1	5	1	1	1	12	1	607	630
300	Total CWIP	13,044	15,519	17,624	19,502	21,146	23,036	24,604	26,244	27,778	28,818	30,211	20,489	20,489
301	Total Adds	0	0	0	0	0	0	0	0	0	0	0	0	0
301	Total AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
301	Total CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
	Common IT Hardware													
	Common IT Hardware													
	Common IT Hardware													
	Shared Common IT Hardware													
	Shared Common IT Hardware													
	Shared Common IT Hardware													

Summary Totals by Month		Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	YTD-16
Total Adds	300	214	1,493	228	233	408	237	239	240	240	241	2,266	32,691	38,729
Total AFUDC	300	1	88	1	1	9	1	1	1	1	1	98	3,289	3,484
Total CWIP	300	22,794	23,542	25,486	26,790	27,615	28,774	29,642	30,853	31,875	32,910	32,078	521	521
Total Adds	301	0	0	0	0	0	0	0	0	0	0	0	0	0
Total AFUDC	301	0	0	0	0	0	0	0	0	0	0	0	0	0
Total CWIP	301	0	0	0	0	0	0	0	0	0	0	0	0	0

San Diego Gas & Electric Company
 TY 2016 General Rate Case
 2016 Major Projects CWIP, Expenditures, Additions and AFUDC
 (Thousands of Dollars)

Asset ID	Group Asset ID	Budget Number	Description	Beg CWIP/AFUDC	Year 2016												2016 Totals		
					Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec			
300	Common IT Hardware 300	1	00817A.001 PT14031 SDG&E Data Warehouse Upgrade	202	147	147	147	147	147	147	147	147	139	294	0	11	1,755	EXP	
				0.65%												11/30/16	68	TOTAL AFUDC	
				100.00%	351	500	651	803	955	1,109	1,263	1,419	1,575	1,725	2,024	0	0	0	CWIP
				0	351	500	651	803	955	1,109	1,263	1,419	1,575	1,725	2,024	0	0	0	END CWIP
					0	0	0	0	0	0	0	0	0	0	2,024	0	100.00%	2,024	ADDS
					0	0	0	0	0	0	0	0	0	0	97	0	100.00%	97	AFUDC ADDS
300		2	00817B.001 PT15003 SDGE Desktop Hardware Refresh	434	238	238	238	238	238	238	238	238	238	238	238	0	2,851	EXP	
				0.65%	4	4	4	4	4	4	4	4	4	4	4	4	0	48	TOTAL AFUDC
				100.00%	675	703	722	735	744	750	754	757	759	761	762	762	0	762	CWIP
				5	461	480	493	502	508	513	516	518	519	520	521	521	0	521	END CWIP
					214	222	228	233	235	237	239	240	240	241	241	241	0	2,812	ADDS
					1	1	1	1	1	1	1	1	1	1	1	1	0	15	AFUDC ADDS
300		3	00821A.003 PT13010 CUSTOMER ANALYTICS SYSTEM 2013	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP
				0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	TOTAL AFUDC
				100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CWIP
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	END CWIP
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	ADDS
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	AFUDC ADDS
300		4	00827A.001 PT14032 SDG&E SCADA Log Management Expansion	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP
				0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	TOTAL AFUDC
				100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CWIP
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	END CWIP
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	ADDS
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	AFUDC ADDS
300		5	00827B.001 PT14045 Generation IS Equipment Refresh	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP
				0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	TOTAL AFUDC
				100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CWIP
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	END CWIP
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	ADDS
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	AFUDC ADDS
300		6	00827C.001 PT15001 Remote Server Rooms	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP
				0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	TOTAL AFUDC
				100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CWIP
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	END CWIP
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	ADDS
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	AFUDC ADDS
300		7	00827C.002 PT15001 Remote Server Rooms	0	15	15	15	15	15	15	15	15	15	15	15	15	12	181	EXP
				0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	7	TOTAL AFUDC
				100.00%	15	30	45	60	75	91	107	123	141	156	172	188	0	188	CWIP
				0	15	30	45	60	75	91	107	123	141	156	172	188	0	188	END CWIP
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	ADDS
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	AFUDC ADDS

San Diego Gas & Electric Company
 TY 2016 General Rate Case
 2016 Major Projects CWIP, Expenditures, Additions and AFUDC
 (Thousands of Dollars)

Asset ID	Budget Number	Description	Beg CWIP/ AFUDC	Year 2016												2016 Totals											
				Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec												
300	15	00833G.004 PT14017 Smart Energy Advisor 2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP	0	TOTAL AFUDC
			0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CWIP	0	END CWIP
			100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	ADDS	0	AFUDC ADDS
300	16	00833Q.002 PT13007 POLE LOADING CALCULATION REPOSITORY	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP	0	TOTAL AFUDC
			0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CWIP	0	END CWIP
			100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	ADDS	0	AFUDC ADDS
300	17	00834A.001 PT13024 SORTCustomer Service Field MDT Refresh	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP	0	TOTAL AFUDC
			0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CWIP	0	END CWIP
			100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	ADDS	0	AFUDC ADDS
0	18	0.00 No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP	0	TOTAL AFUDC
		No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CWIP	0	END CWIP
		No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	ADDS	0	AFUDC ADDS
300	19	00834C.001 PT12039 ESS MDT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP	0	TOTAL AFUDC
			0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CWIP	0	END CWIP
			100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	ADDS	0	AFUDC ADDS
300	20	00834D.001 PT13011 SDGE MDT Replacement	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP	0	TOTAL AFUDC
			0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CWIP	0	END CWIP
			100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	ADDS	0	AFUDC ADDS
300	21	03851B.001 PT14003 Smart Meter Operations Center - Command Cent	128	123	123	123	123	123	123	123	123	123	123	123	123	123	123	123	123	123	123	123	123	1,478	EXP	64	TOTAL AFUDC
			0.65%	1	2	3	4	4	5	6	7	8	9	10	10	10	10	10	10	10	10	10	10	64	CWIP	0	END CWIP
			100.00%	252	377	503	629	756	884	1,013	1,143	1,274	1,410	1,542	1,670	1,800	1,930	2,060	2,190	2,320	2,450	2,580	2,710	1,670	ADDS	0	AFUDC ADDS

San Diego Gas & Electric Company
 TY 2016 General Rate Case
 2016 Major Projects CWIP, Expenditures, Additions and AFUDC
 (Thousands of Dollars)

Group Asset ID Common IT Hardware 300

Asset ID	Budget No.	Description	Beg CWIP/AFUDC	Year 2016												Comp Date	2016 Totals	
				Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec			
300	29	10875G.002 Smart Grid Field Area Secure Device Monitoring and Manag	0	608	595	591	103	17	17	17	17	17	17	17	17	17	12	2,035 EXP
		0.65%		2	6	10	12	13	13	13	13	13	14	14	7	7	12/31/16	129 TOTAL AFUDC
		100.00%	0	610	1,211	1,812	1,927	1,957	1,987	2,017	2,047	2,078	2,109	2,140	2,164	2,164	N/A	0 CWIP
300		N	0	0	0	0	0	0	0	0	0	0	0	0	2,164	0	100.00%	0 END CWIP
		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	2,164 ADDS
		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	129 AFUDC ADDS
300	30	10875H.001 Smart Grid Secure Distributed Network Protocol	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 EXP
		0.65%		0	0	0	0	0	0	0	0	0	0	0	0	0	12/31/15	0 TOTAL AFUDC
		100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	01/00/00	0 CWIP
300		N	0	0	0	0	0	0	0	0	0	0	0	0	0	0	Prior Period	0 END CWIP
		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	0 ADDS
		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	0 AFUDC ADDS
300	31	10875H.002 Smart Grid Secure Distributed Network Protocol	0	126	161	138	135	126	126	126	189	126	126	126	126	11	12	1,518 EXP
		0.65%		0	1	2	3	4	5	6	6	7	8	9	10	5	12/31/16	61 TOTAL AFUDC
		100.00%	0	127	289	429	567	698	829	967	1,024	1,158	1,292	1,427	1,563	1,579	N/A	0 CWIP
300		N	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	0 END CWIP
		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	1,579 ADDS
		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	61 AFUDC ADDS
300	32	10875I.001 Smart Grid Security Incident and Event Management (SIEV	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 EXP
		0.65%		0	0	0	0	0	0	0	0	0	0	0	0	0	12/31/15	0 TOTAL AFUDC
		100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	01/00/00	0 CWIP
300		N	0	0	0	0	0	0	0	0	0	0	0	0	0	0	Prior Period	0 END CWIP
		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	0 ADDS
		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	0 AFUDC ADDS
300	33	10875J.002 Smart Grid Security Incident and Event Management (SIEV	0	126	126	126	112	69	69	69	69	69	69	69	68	57	12	1,030 EXP
		0.65%		0	1	2	3	3	4	4	4	5	5	6	6	3	12/31/16	44 TOTAL AFUDC
		100.00%	0	127	254	382	498	570	643	716	790	864	939	1,013	1,074	0	01/00/00	0 CWIP
300		N	0	0	0	0	0	0	0	0	0	0	0	0	0	0	N/A	0 END CWIP
		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	1,074 ADDS
		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	44 AFUDC ADDS
300	34	10875L.001 Smart Grid Substation Security In a Box	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 EXP
		0.65%		0	0	0	0	0	0	0	0	0	0	0	0	0	12/31/15	0 TOTAL AFUDC
		100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	01/00/00	0 CWIP
300		N	0	0	0	0	0	0	0	0	0	0	0	0	0	0	Prior Period	0 END CWIP
		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	0 ADDS
		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	0 AFUDC ADDS
300	35	10875J.002 Smart Grid Substation Security In a Box	0	147	138	126	126	126	126	126	126	126	126	129	126	126	12	1,549 EXP
		0.65%		0	1	2	3	4	5	6	6	7	8	9	5	5	12/31/16	58 TOTAL AFUDC
		100.00%	0	147	287	415	544	675	806	938	1,070	1,204	1,341	1,476	1,607	1,607	N/A	0 CWIP
300		N	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	0 END CWIP
		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	1,607 ADDS
		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	58 AFUDC ADDS

Summary Totals by Month		Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	YTD-14
310	Total Adds	1,117	5,032	940	885	839	802	6,013	744	722	702	1,538	57,338	76,674
310	Total AFUDC	7	131	6	5	5	5	220	5	4	4	18	3,000	3,410
310	Total CWIP	32,857	35,207	33,862	41,361	45,140	49,087	47,724	51,613	55,809	60,069	63,324	10,544	10,544
311	Total Adds	31	57	80	100	116	131	143	154	163	170	177	8,983	10,304
311	Total AFUDC	0	0	0	0	1	1	1	1	1	1	1	336	344
311	Total CWIP	2,240	2,433	2,609	3,511	4,399	6,144	7,006	7,862	8,715	9,587	10,458	2,505	2,505
312	Total Adds	0	0	0	0	0	0	0	0	0	0	0	0	0
312	Total AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
312	Total CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
313	Total Adds	0	0	0	0	0	0	0	0	0	0	0	0	0
313	Total AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
313	Total CWIP	0	211	424	638	853	1,070	1,288	1,508	1,729	1,951	2,175	2,401	2,619

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Asset ID	Budget No.	Description/AFUDC Rate	Year 2014												Comp Date	2014 Totals			
			Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec					
310	1	00700A.001 Land Blanket	Beg CWIP/AFUDC	0	27	0	0	27	27	33	33	33	33	33	33	33	33	0	364 EXP
			0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
310	2	00700A.002 Land Blanket	Beg CWIP/AFUDC	0	27	51	71	89	104	123	139	153	165	176	185	193	193	0	193 CWIP
			100.00%	0	23	44	61	77	90	106	120	132	142	151	159	166	166	166	0
310	3	00700A.003 Land Blanket	Beg CWIP/AFUDC	0	4	7	10	12	15	17	19	21	23	25	26	27	27	0	206 ADDS
			0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
310	4	00701A.001 Structures & Improvement Blanket	Beg CWIP/AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 EXP
			100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
310	5	00701A.002 Structures & Improvement Blanket	Beg CWIP/AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 EXP
			100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
310	6	00701A.003 Structures & Improvement Blanket	Beg CWIP/AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 EXP
			100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
310	7	00703A.001 Environmental/Safety Blanket	Beg CWIP/AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 EXP
			100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
310	8	00703A.002 Environmental/Safety Blanket	Beg CWIP/AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 EXP
			100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
310	9	00703A.003 Environmental/Safety Blanket	Beg CWIP/AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 EXP
			100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
310	10	00703A.004 Environmental/Safety Blanket	Beg CWIP/AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 EXP
			100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
310	11	00703A.005 Environmental/Safety Blanket	Beg CWIP/AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 EXP
			100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
310	12	00703A.006 Environmental/Safety Blanket	Beg CWIP/AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 EXP
			100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

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Asset ID	Budget No.	Description/AFUDC Rate	Req CWIP/AFUDC	Year 2014												Comp Date	2014 Totals					
				Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec							
310	8 00703A.002	Environmental/Safety Blanket	0.65%	22	22	22	22	22	22	22	22	22	22	22	22	22	22	22	12	271	EXP	
			100.00%	1	2	3	3	3	3	3	3	3	3	3	3	3	3	3	3	12/31/14	36	TOTAL AFUDC
			0	361	365	409	434	458	483	508	533	558	583	609	609	609	609	609	609	01/00/00	0	CWIP
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	N/A	0
																			100.00%	644	AFUDC ADDS	
																					37	AFUDC ADDS
310	9 00703A.003	Environmental/Safety Blanket	0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP
			100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	12/31/15	0	TOTAL AFUDC
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	01/00/00	0	CWIP
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	N/A	0
																			100.00%	0	AFUDC ADDS	
310	10 00703A.004	Environmental/Safety Blanket	0.65%	76	76	77	77	78	78	79	79	80	80	80	80	80	80	80	80	12	71	EXP
			100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	12/31/14	6	TOTAL AFUDC
			0	76	77	77	78	78	79	79	80	80	80	80	80	80	80	80	80	01/00/00	0	CWIP
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	N/A	0
																			100.00%	152	AFUDC ADDS	
																					7	AFUDC ADDS
311	11 00703A.005	Environmental/Safety Blanket	0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP
			100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	12/31/15	0	TOTAL AFUDC
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	01/00/00	0	CWIP
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	N/A	0
																			100.00%	0	AFUDC ADDS	
310	12 00703A.006	Environmental/Safety Blanket	0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP
			100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	12/31/15	0	TOTAL AFUDC
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	01/00/00	0	CWIP
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	N/A	0
																			100.00%	0	AFUDC ADDS	
310	13 00703A.007	Environmental/Safety Blanket	0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP
			100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	12/31/16	0	TOTAL AFUDC
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	01/00/00	0	CWIP
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	N/A	0
																			100.00%	0	AFUDC ADDS	
310	14 00703A.008	Environmental/Safety Blanket	0.65%	0	42	42	42	42	42	42	42	42	42	42	42	42	42	42	42	12	512	EXP
			100.00%	0	0	1	1	1	1	1	1	1	1	1	1	1	1	1	1	12/31/14	19	TOTAL AFUDC
			0	42	85	128	172	215	259	303	348	392	437	483	483	483	483	483	483	01/00/00	0	CWIP
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	N/A	0
																			100.00%	531	AFUDC ADDS	
																					19	AFUDC ADDS

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Asset ID	Budget No.	Description/AFUDC Rate	Beg CWIP/AFUDC	Year 2014												Comp Date	2014 Totals	
				Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec			
29	00709A.013	Remodel/Relocate/Reconfig Blanket	0	0	0	54	54	54	54	54	54	54	54	54	54	54	12	543 EXP 16 TOTAL AFUDC 0 CWIP 0 END CWIP 559 ADDS 16 AFUDC ADDS
310		N	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	
30	00710A.001	Business Unit Expansion Blanket	322	2	2	11	11	11	11	11	11	11	11	11	11	11	0	109 EXP 11 TOTAL AFUDC 67 CWIP 52 END CWIP 390 ADDS 2 AFUDC ADDS
310		N	322	252	196	162	135	114	97	84	74	66	60	55	52	52	12	
31	00710A.002	Business Unit Expansion Blanket	321	0	0	43	43	43	43	43	43	43	43	43	43	43	0	434 EXP 40 TOTAL AFUDC 796 CWIP 796 END CWIP 0 ADDS 0 AFUDC ADDS
310		N	321	324	326	371	417	464	510	557	604	652	699	747	796	796	0	
32	00710A.003	Business Unit Expansion Blanket	2,686	0	0	11	11	11	11	11	11	11	11	11	11	11	12	109 EXP 211 TOTAL AFUDC 0 CWIP 0 END CWIP 3,005 ADDS 241 AFUDC ADDS
310		N	2,686	2,703	2,721	2,749	2,778	2,807	2,836	2,865	2,895	2,924	2,954	2,984	3,005	3,005	100.00%	
33	00710A.004	Business Unit Expansion Blanket	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 EXP 0 TOTAL AFUDC 0 CWIP 0 END CWIP 0 ADDS 0 AFUDC ADDS
310		N	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	
34	00710A.005	Business Unit Expansion Blanket	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 EXP 0 TOTAL AFUDC 0 CWIP 0 END CWIP 0 ADDS 0 AFUDC ADDS
311		N	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	
35	00710A.006	Business Unit Expansion Blanket	0	0	0	130	130	130	130	130	130	130	130	130	130	130	12	1,302 EXP 39 TOTAL AFUDC 0 CWIP 0 END CWIP 1,341 ADDS 39 AFUDC ADDS
311		N	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	

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 (Thousands of Dollars)

Group Asset ID Common Other
 310

Asset ID	Budget Number	Description/AFUDC Rate	Beg CWIP/AFUDC	Year 2014												Comp Date	2014 Totals	
				Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec			
36	00710A.007	Business Unit Expansion Blanket	0	0	0	163	163	163	163	163	163	163	163	163	163	163	12	1,628 EXP 48 TOTAL AFUDC
			0.65%	0	0	0	2	3	4	5	6	7	8	9	8	7	12/31/14	0 CWIP
			100.00%	0	0	163	328	493	660	827	996	1,166	1,337	1,509	1,676	1,847	01/00/00	0 END CWIP
311		N	0	0	0	0	0	0	0	0	0	0	0	0	0	0	N/A	1,676 ADDS
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	48 AFUDC ADDS
37	00710A.008	Business Unit Expansion Blanket	0	0	0	54	54	54	54	54	54	54	54	54	54	54	0	543 EXP 18 TOTAL AFUDC
			0.65%	0	0	0	1	1	1	1	2	2	2	2	3	3	12/31/16	0 CWIP
			100.00%	0	0	54	109	164	220	276	332	389	446	503	561	618	01/00/00	561 END CWIP
310		N	0	0	0	0	0	0	0	0	0	0	0	0	0	0	N/A	0 ADDS
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	0 AFUDC ADDS
38	00710B.001	Keamy Master Plan Phase 1	0	89	89	89	89	89	89	89	89	89	89	89	89	89	0	1,069 EXP 42 TOTAL AFUDC
			0.65%	0	0	0	1	2	3	3	4	4	5	6	6	7	12/31/17	0 CWIP
			100.00%	0	89	179	269	360	451	543	635	729	822	917	1,012	1,112	01/00/00	1,112 END CWIP
310		N	0	0	0	0	0	0	0	0	0	0	0	0	0	0	N/A	0 ADDS
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	0 AFUDC ADDS
39	00710B.002	Ramona C&O Expansion	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 EXP 0 TOTAL AFUDC
			0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	12/31/17	0 CWIP
			100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	N/A	0 END CWIP
310		N	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	0 ADDS
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 AFUDC ADDS
40	00710B.003	Mission Master Plan Phase 1b	0	89	89	89	89	89	89	89	89	89	89	89	89	89	0	1,069 EXP 42 TOTAL AFUDC
			0.65%	0	1	1	2	3	3	4	4	5	6	6	7	7	12/31/17	0 CWIP
			100.00%	0	89	179	269	360	451	543	635	729	822	917	1,012	1,112	01/00/00	1,112 END CWIP
310		N	0	0	0	0	0	0	0	0	0	0	0	0	0	0	N/A	0 ADDS
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	0 AFUDC ADDS
41	00829A.001	No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 EXP 0 TOTAL AFUDC
		No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0	No Project	0 CWIP
		No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0	No Project	0 END CWIP
0		No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0	No Project	0 ADDS
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 AFUDC ADDS
42	00829B.001	PT14034 SDGE CI Small Cap Projects	33	35	35	35	35	35	35	35	35	35	35	35	35	35	0	412 EXP 6 TOTAL AFUDC
			0.65%	0	0	0	1	1	1	1	1	1	1	1	1	1	Routine	0 CWIP
			100.00%	33	68	81	90	96	100	103	104	106	107	103	105	106	01/00/00	106 END CWIP
310		N	33	46	55	61	65	67	69	70	71	72	69	71	71	71	Routine	71 END CWIP
			5	22	27	28	31	33	33	34	34	35	34	34	34	34	32.59%	381 ADDS
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	2 AFUDC ADDS

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Asset ID	Budget No.	Description/AFUDC Rate	Beg CWIP/ AFUDC	Year 2014												Comp Date	2014 Totals											
				Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec													
43	00829C.001	PT14035 2014 SDG&E Microwave Upgrade and Enh.	8	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	56	EXP			
			0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1	TOTAL AFUDC		
			100.00%	8	8	8	8	8	8	8	8	8	8	8	8	8	8	8	8	8	8	8	8	8	65	CWIP		
			0	8	8	8	8	8	8	8	8	8	8	8	8	8	8	8	8	8	8	8	8	8	65	END CWIP		
310	N		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	ADDS		
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	AFUDC ADDS	
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	AFUDC ADDS	
44	00829D.001	PT14036 SDGE DOWNTOWN SCADA	0	211	211	211	211	211	211	211	211	211	211	211	211	211	211	211	211	211	211	211	211	211	202	EXP		
			0.65%	0	1	2	3	5	6	8	9	10	12	13	15	16	16	16	16	16	16	16	16	16	16	101	TOTAL AFUDC	
			100.00%	0	211	424	638	853	1,070	1,288	1,508	1,729	1,951	2,175	2,401	2,619	2,619	2,619	2,619	2,619	2,619	2,619	2,619	2,619	2,619	2,619	CWIP	
			0	211	424	638	853	1,070	1,288	1,508	1,729	1,951	2,175	2,401	2,619	2,619	2,619	2,619	2,619	2,619	2,619	2,619	2,619	2,619	2,619	2,619	END CWIP	
313	N		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	ADDS	
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	AFUDC ADDS	
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	AFUDC ADDS	
45	00829E.001	PT14038 Mobile Command Trailer Enhancement	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	587	EXP	
			0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	11	TOTAL AFUDC	
			100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	598	CWIP	
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	598	END CWIP	
310	N		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	ADDS	
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	AFUDC ADDS	
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	AFUDC ADDS	
46	00829F.001	PT13014 SDGE LAND MOBILE RADIO	3,345	358	358	358	336	166	109	23	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1,708	EXP	
			0.65%	27	23	25	28	30	32	33	17	0	0	0	0	0	0	0	0	0	0	0	0	0	0	189	TOTAL AFUDC	
			100.00%	3,345	3,726	4,110	4,496	4,883	5,061	5,202	5,242	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CWIP	
			0	3,345	3,726	4,110	4,496	4,883	5,061	5,202	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	END CWIP	
310	N		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	5,242	ADDS	
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	216	AFUDC ADDS	
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	AFUDC ADDS	
47	00829G.001	PT14004 SDGE SCADA Log Management	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	837	EXP	
			0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	14	TOTAL AFUDC	
			100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CWIP	
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	END CWIP	
310	N		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	851	ADDS	
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	14	AFUDC ADDS	
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	AFUDC ADDS	
48	07728A.001	San Diego Energy Center	12	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP	
			0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1	TOTAL AFUDC	
			100.00%	12	12	12	12	12	12	12	12	12	12	12	12	12	12	12	12	12	12	12	12	12	12	12	0	CWIP
			0	12	12	12	12	12	12	12	12	12	12	12	12	12	12	12	12	12	12	12	12	12	12	12	0	END CWIP
310	N		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	12	ADDS
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	AFUDC ADDS
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	AFUDC ADDS	
49	08729A.001	Century Park PHOTOVOLTAICS Installation	0	208	208	208	208	208	208	208	208	208	208	207	207	206	206	206	206	206	206	206	206	206	206	0	EXP	
			0.65%	0	1	2	3	4	4	5	6	6	6	6	7	7	7	7	7	7	7	7	7	7	7	0	TOTAL AFUDC	
			100.00%	0	209	388	542	674	787	885	968	1,039	1,101	1,152	1,196	1,233	1,233	1,233	1,233	1,233	1,233	1,233	1,233	1,233	1,233	58	CWIP	
			10	0	178	331	462	575	671	754	825	886	938	982	1,020	1,051	1,051	1,051	1,051	1,051	1,051	1,051	1,051	1,051	1,051	1,233	END CWIP	
			0	31	57	80	100	116	131	143	154	163	170	177	182	182	182	182	182	182	182	182	182	182	182	1,503	ADDS	
311	N		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	AFUDC ADDS	

Summary Totals by Month		Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	YTD-15
310	Total Adds	4,282	775	870	952	1,022	1,083	1,135	1,180	1,219	1,251	1,280	24,633	39,682
310	Total AFUDC	53	40	41	41	42	42	42	43	43	39	43	1,089	1,556
310	Total CWIP	11,516	13,432	16,834	20,175	23,469	26,734	29,961	33,164	36,237	39,406	42,569	22,768	22,768
311	Total Adds	203	221	253	281	304	324	341	356	369	380	389	10,557	13,978
311	Total AFUDC	1	1	1	2	2	2	2	2	2	2	2	466	485
311	Total CWIP	2,859	3,315	4,301	5,266	6,214	7,148	8,069	8,962	9,776	10,677	11,573	2,288	2,288
312	Total Adds	0	0	0	0	0	0	0	0	0	0	0	0	0
312	Total AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
312	Total CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
313	Total Adds	2,787	0	0	0	0	0	0	0	0	0	0	0	2,787
313	Total AFUDC	109	0	0	0	0	0	0	0	0	0	0	0	109
313	Total CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0

San Diego Gas & Electric Company
 TY 2016 General Rate Case
 2015 Major Projects CWP, Expenditures, Additions and AFUDC
 (Thousands of Dollars)

Group Asset ID Common Other 310

Asset ID No.	Budget Number	Description	Beg CWP/AFUDC	Year 2015												2015 Totals										
				Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec											
310	8	00703A.002	Environmental/Safety Blanket	0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
				100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
310	9	00703A.003	Environmental/Safety Blanket	0.65%	0	22	22	22	22	22	22	22	22	22	22	22	22	22	22	22	22	22	22	22	22	22
				100.00%	0	45	68	90	113	136	160	183	207	230	254	288	288	288	288	288	288	288	288	288	288	288
310	10	00703A.004	Environmental/Safety Blanket	0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
				100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
311	11	00703A.005	Environmental/Safety Blanket	0.65%	0	138	138	138	138	138	138	138	138	138	138	138	138	138	138	138	138	138	138	138	138	
				100.00%	0	278	419	560	702	846	990	1,135	1,281	1,428	1,576	1,723	1,723	1,723	1,723	1,723	1,723	1,723	1,723	1,723	1,723	1,723
311	12	00703A.006	Environmental/Safety Blanket	0.65%	0	65	65	65	65	65	65	65	65	65	65	65	65	65	65	65	65	65	65	65	65	
				100.00%	0	130	196	262	329	395	463	531	599	668	737	809	809	809	809	809	809	809	809	809	809	809
310	13	00703A.007	Environmental/Safety Blanket	0.65%	0	294	294	294	294	294	294	294	294	294	294	294	294	294	294	294	294	294	294	294		
				100.00%	0	592	891	1,192	1,495	1,800	2,107	2,416	2,727	3,040	3,355	3,678	3,678	3,678	3,678	3,678	3,678	3,678	3,678	3,678	3,678	3,678
310	14	00703A.008	Environmental/Safety Blanket	0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
				100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
310				0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
				100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

San Diego Gas & Electric Company
 TY 2016 General Rate Case
 2015 Major Projects CWIP, Expenditures, Additions and AFUDC
 (Thousands of Dollars)

Group Asset ID
 310 Common Other

Asset ID	Budget Number	Description	Year 2015												2015 Totals		
			Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec			
			Beg CWIP/ AFUDC	1	2	3	4	5	6	7	8	9	10	11	12		
310	29	00709A.013 Remodel/Relocate/Reconfig Blanket	0.65% 100.00% 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 EXP 0 TOTAL AFUDC 0 CWIP 0 END CWIP 0 ADDS 0 AFUDC ADDS
310	30	00710A.001 Business Unit Expansion Blanket	0.65% 100.00% 12	52	41	43	45	46	47	48	49	50	50	50	50	0	111 EXP 3 TOTAL AFUDC 50 CWIP 39 END CWIP 22.45% 128 ADDS 1 AFUDC ADDS
310	31	00710A.002 Business Unit Expansion Blanket	0.65% 100.00% 0	796	801	1,326	1,849	2,375	2,905	3,438	3,975	4,515	5,059	5,606	6,137	0	5,127 EXP 214 TOTAL AFUDC 0 CWIP 0 END CWIP 6,137 ADDS 270 AFUDC ADDS
310	32	00710A.003 Business Unit Expansion Blanket	0.65% 100.00% 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 EXP 0 TOTAL AFUDC 0 CWIP 0 END CWIP 0 ADDS 0 AFUDC ADDS
310	33	00710A.004 Business Unit Expansion Blanket	0.65% 100.00% 0	0	56	189	189	189	189	189	189	189	189	189	189	0	1,951 EXP 60 TOTAL AFUDC 0 CWIP 0 END CWIP 2,011 ADDS 60 AFUDC ADDS
311	34	00710A.005 Business Unit Expansion Blanket	0.65% 100.00% 0	0	111	167	167	167	167	167	167	167	167	167	167	0	1,672 EXP 55 TOTAL AFUDC 0 CWIP 0 END CWIP 1,727 ADDS 55 AFUDC ADDS
311	35	00710A.006 Business Unit Expansion Blanket	0.65% 100.00% 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 EXP 0 TOTAL AFUDC 0 CWIP 0 END CWIP 0 ADDS 0 AFUDC ADDS
311				0	0	0	0	0	0	0	0	0	0	0	0	0	0 EXP 0 TOTAL AFUDC 0 CWIP 0 END CWIP 0 ADDS 0 AFUDC ADDS

San Diego Gas & Electric Company
 TY 2016 General Rate Case
 2015 Major Projects CWIP, Expenditures, Additions and AFUDC
 (Thousands of Dollars)

Asset ID	Budget Number	Description	Beg CWIP/AFUDC	Year 2015												2015 Totals					
				Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec						
311	36	00710A.007 Business Unit Expansion Blanket	0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
			100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
310	37	00710A.008 Business Unit Expansion Blanket	0.65%	561	111	111	111	111	111	111	111	111	111	111	111	446	0	1,672	EXP		
			100.00%	561	676	792	909	1,027	1,145	1,265	1,385	1,506	1,627	1,750	1,873	2,332	14	100	TOTAL AFUDC		
310	38	00710B.001 Kearny Master Plan Phase 1	0.65%	1,112	89	89	89	89	89	89	89	89	89	89	89	89	94	0	1,076	EXP	
			100.00%	1,112	1,208	1,306	1,404	1,503	1,602	1,702	1,803	1,904	2,006	2,109	2,212	2,320	15	132	TOTAL AFUDC		
310	39	00710B.002 Ramona C&O Expansion	0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	404	EXP
			100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	14
310	40	00710B.003 Mission Master Plan Phase 1b	0.65%	1,112	89	89	89	89	89	89	89	89	89	89	89	89	94	0	1,076	EXP	
			100.00%	1,112	1,208	1,306	1,404	1,503	1,602	1,702	1,803	1,904	2,006	2,109	2,212	2,320	15	132	TOTAL AFUDC		
0	41	00829A.001 No Project	0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP
			100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
310	42	00829B.001 PT14034 SDGE CI Small Cap Projects	0.65%	71	36	36	36	36	36	36	36	36	36	36	36	36	36	0	0	424	EXP
			100.00%	71	108	109	110	111	111	111	111	111	111	107	108	109	109	1	7	TOTAL AFUDC	
				71	73	73	74	74	74	75	75	75	75	74	74	35	35	32.59%	428	ADD	
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	2	2	AFUDC ADDS	

San Diego Gas & Electric Company
 TY 2016 General Rate Case
 2015 Major Projects CWIP, Expenditures, Additions and AFUDC
 (Thousands of Dollars)

Asset ID	Budget No.	Description	Beg CWIP/ AFUDC	Year 2015												2015 Totals							
				Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec								
				1	2	3	4	5	6	7	8	9	10	11	12								
310	43	00829C.001 PT14035 2014 SDG&E Microwave Upgrade and Enh	65	89	89	89	89	89	89	89	89	89	89	89	89	89	0	1,069	EXP	0	12/31/16	48	TOTAL AFUDC
				1	1	2	2	3	4	4	4	5	6	6	7	7	0	1,182	CWIP	0	01/00/00	1,182	END CWIP
310		N	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	ADDS	N/A	N/A	0	END CWIP
				0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	0	ADDS	100.00%	100.00%	0	AFUDC ADDS
313	44	00829D.001 PT14036 SDGE DOWNTOWN SCADA	2,619	159	0	0	0	0	0	0	0	0	0	0	0	0	0	159	EXP	1	01/31/15	8	TOTAL AFUDC
				8	0	0	0	0	0	0	0	0	0	0	0	0	0.65%	2,787	CWIP	0	01/00/00	0	CWIP
313		N	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	2,787	ADDS	N/A	N/A	0	END CWIP
				109	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	2,787	ADDS	100.00%	100.00%	2,787	AFUDC ADDS
310	45	00829E.001 PT14038 Mobile Command Trailer Enhancement	598	165	0	0	0	0	0	0	0	0	0	0	0	0	0	165	EXP	1	01/31/15	2	TOTAL AFUDC
				2	0	0	0	0	0	0	0	0	0	0	0	0	0.65%	765	CWIP	0	01/00/00	0	CWIP
310		N	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	765	ADDS	N/A	N/A	0	END CWIP
				13	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	765	ADDS	100.00%	100.00%	765	AFUDC ADDS
310	46	00829F.001 PT13014 SDGE LAND MOBILE RADIO	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP	0	07/31/14	0	TOTAL AFUDC
				0	0	0	0	0	0	0	0	0	0	0	0	0	0.65%	0	CWIP	0	01/00/00	0	CWIP
310		N	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	0	ADDS	0	Prior Period	0	END CWIP
				0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	0	ADDS	100.00%	100.00%	0	AFUDC ADDS
310	47	00829G.001 PT14004 SDGE SCADA Log Management	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP	0	11/30/14	0	TOTAL AFUDC
				0	0	0	0	0	0	0	0	0	0	0	0	0	0.65%	0	CWIP	0	01/00/00	0	CWIP
310		N	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	0	ADDS	0	Prior Period	0	END CWIP
				0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	0	ADDS	100.00%	100.00%	0	AFUDC ADDS
310	48	07726A.001 San Diego Energy Center	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP	0	01/31/14	0	TOTAL AFUDC
				0	0	0	0	0	0	0	0	0	0	0	0	0	0.65%	0	CWIP	0	01/00/00	0	CWIP
310		N	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	0	ADDS	0	Prior Period	0	END CWIP
				0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	0	ADDS	100.00%	100.00%	0	AFUDC ADDS
311	49	08729A.001 Century Park PHOTOVOLTAICS Installation	1,051	317	317	428	428	428	428	428	427	427	427	426	426	1,051	4,904	EXP	0	Routine	426	TOTAL AFUDC	
				8	9	10	11	12	13	14	14	15	15	16	16	1,051	2,685	CWIP	0	01/00/00	2,685	CWIP	
311		N	0	1,375	1,497	1,714	1,900	2,059	2,196	2,312	2,411	2,497	2,570	2,632	2,685	1,051	2,288	ADDS	0	Routine	2,288	END CWIP	
				1,172	1,276	1,461	1,619	1,755	1,871	1,970	2,055	2,128	2,191	2,243	2,288	1,051	3,818	ADDS	14.77%	14.77%	3,818	ADDS	

San Diego Gas & Electric Company
 TY 2016 General Rate Case
 2015 Major Projects CWIP, Expenditures, Additions and AFUDC
 (Thousands of Dollars)

Asset ID	Budget Number	Description	Beg CWIP/ AFUDC	Year 2015												2015 Totals			
				Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec				
310	50	06734A.001 NGV Upgrades	334	57	267	178	178	178	178	178	178	178	178	178	178	178	0	2,118	EXP
				2	3	5	6	7	9	10	11	12	13	15	16		12/31/16	110	TOTAL AFUDC
				0.65%	0	675	858	1,042	1,228	1,415	1,603	1,792	1,983	2,175	2,368	2,562		01/00/00	2,562
310		N	334	404	675	858	1,042	1,228	1,415	1,603	1,792	1,983	2,175	2,368	2,562		N/A	0	END CWIP
				0	0	0	0	0	0	0	0	0	0	0	0		100.00%	0	ADDS
				0	0	0	0	0	0	0	0	0	0	0	0		100.00%	0	AFUDC ADDS
311	51	08735A.001 RBDC UPS Electrical	0	0	0	223	223	223	223	223	223	223	223	223	223	223	12	2,229	EXP
				0	0	1	2	4	5	7	8	10	11	13	7		12/31/15	66	TOTAL AFUDC
				0.65%	0	0	224	449	675	903	1,133	1,364	1,596	1,830	2,066	2,295		01/00/00	0
311		N	0	0	0	224	449	675	903	1,133	1,364	1,596	1,830	2,066	0		N/A	0	END CWIP
				0	0	0	0	0	0	0	0	0	0	0	2,295		100.00%	2,295	ADDS
				0	0	0	0	0	0	0	0	0	0	0	66		100.00%	66	AFUDC ADDS
311	52	08735A.002 RBDC UPS Electrical	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP
				0	0	0	0	0	0	0	0	0	0	0	0		12/31/14	0	TOTAL AFUDC
				0.65%	0	0	0	0	0	0	0	0	0	0	0		01/00/00	0	CWIP
311		N	0	0	0	0	0	0	0	0	0	0	0	0	0		Prior Period	0	END CWIP
				0	0	0	0	0	0	0	0	0	0	0	0		100.00%	0	ADDS
				0	0	0	0	0	0	0	0	0	0	0	0		100.00%	0	AFUDC ADDS
310	53	08869A.001 PT11018 SDGE WAN REBUILD PHASE IV	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP
				0	0	0	0	0	0	0	0	0	0	0	0		12/31/14	0	TOTAL AFUDC
				0.65%	0	0	0	0	0	0	0	0	0	0	0		01/00/00	0	CWIP
310		N	0	0	0	0	0	0	0	0	0	0	0	0	0		Prior Period	0	END CWIP
				0	0	0	0	0	0	0	0	0	0	0	0		100.00%	0	ADDS
				0	0	0	0	0	0	0	0	0	0	0	0		100.00%	0	AFUDC ADDS
310	54	10874A.001 PT12052 SDGE GRID COMMUNICATIONS SYSTEM	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP
				0	0	0	0	0	0	0	0	0	0	0	0		12/31/14	0	TOTAL AFUDC
				0.65%	0	0	0	0	0	0	0	0	0	0	0		01/00/00	0	CWIP
310		N	0	0	0	0	0	0	0	0	0	0	0	0	0		Prior Period	0	END CWIP
				0	0	0	0	0	0	0	0	0	0	0	0		100.00%	0	ADDS
				0	0	0	0	0	0	0	0	0	0	0	0		100.00%	0	AFUDC ADDS
310	55	13745A.001 Alpine Way Tenant Improvements	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP
				0	0	0	0	0	0	0	0	0	0	0	0		02/28/14	0	TOTAL AFUDC
				0.65%	0	0	0	0	0	0	0	0	0	0	0		01/00/00	0	CWIP
310		N	0	0	0	0	0	0	0	0	0	0	0	0	0		Prior Period	0	END CWIP
				0	0	0	0	0	0	0	0	0	0	0	0		100.00%	0	ADDS
				0	0	0	0	0	0	0	0	0	0	0	0		100.00%	0	AFUDC ADDS
310	56	13749A.001 Mission Control Emergency Generator Replacement	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EXP
				0	0	0	0	0	0	0	0	0	0	0	0		12/31/14	0	TOTAL AFUDC
				0.65%	0	0	0	0	0	0	0	0	0	0	0		01/00/00	0	CWIP
310		N	0	0	0	0	0	0	0	0	0	0	0	0	0		Prior Period	0	END CWIP
				0	0	0	0	0	0	0	0	0	0	0	0		100.00%	0	ADDS
				0	0	0	0	0	0	0	0	0	0	0	0		100.00%	0	AFUDC ADDS

San Diego Gas & Electric Company
 TY 2016 General Rate Case
 2015 Major Projects CWIP, Expenditures, Additions and AFUDC
 (Thousands of Dollars)

Group: Common Other
 Asset ID: 310

Asset ID	Budget Number	Description	Beg CWIP/AFUDC	Year 2015												2015								
				Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Comp Date		Totals						
				1	2	3	4	5	6	7	8	9	10	11	12	0	0	0						
57	0.00	No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	No Project	0	EXP	0	TOTAL AFUDC
		No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	No Project	0	CWIP	0	END CWIP
		No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	No Project	0	ADD	0	AFUDC ADDS
		No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	No Project	0	EXP	0	TOTAL AFUDC
58	0.00	No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	No Project	0	EXP	0	TOTAL AFUDC
		No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	No Project	0	CWIP	0	END CWIP
		No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	No Project	0	ADD	0	AFUDC ADDS
		No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	No Project	0	EXP	0	TOTAL AFUDC

Summary Totals by Month		Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	YTD-16
310	Total Adds	1,332	1,350	2,036	2,229	2,390	2,524	2,637	2,731	2,810	2,875	2,932	29,401	55,248
310	Total AFUDC	44	44	46	46	47	48	49	49	50	46	51	1,801	2,322
310	Total CWIP	24,265	25,798	28,891	31,817	34,600	37,272	39,848	42,346	44,781	47,163	49,508	25,333	253,333
311	Total Adds	424	447	937	988	995	1,018	1,038	1,055	1,070	1,082	1,093	1,102	11,229
311	Total AFUDC	2	3	4	3	3	3	3	4	4	4	4	4	41
311	Total CWIP	2,446	2,581	2,794	2,976	3,133	3,267	3,382	3,481	3,565	3,638	3,700	3,754	3,754
312	Total Adds	0	0	0	0	0	0	0	0	0	0	0	0	0
312	Total AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
312	Total CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
313	Total Adds	0	0	0	0	0	0	0	0	0	0	0	0	0
313	Total AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
313	Total CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0

San Diego Gas & Electric Company
 TY 2016 General Rate Case
 2016 Major Projects CWIP, Expenditures, Additions and AFUDC
 (Thousands of Dollars)

Asset ID	Budget No.	Description	Beg CWIP/AFUDC	Year 2016												Comp Date	2016 Totals			
				Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec					
311	00710A.007	Business Unit Expansion Blanket	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	12/31/14	0 EXP
			0.65%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	01/00/00	0 TOTAL AFUDC
			100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	Prior Period	0 CWIP
310	00710A.008	Business Unit Expansion Blanket	2,332	15	15	7	102	108	108	108	108	108	108	108	108	108	108	108	12/31/16	1,084 EXP
			0.65%	2,332	2,347	2,369	2,487	2,612	2,737	2,864	2,991	3,120	3,249	3,378	3,509	3,629	3,629	3,629	01/00/00	212 TOTAL AFUDC
			100.00%	2,332	2,347	2,369	2,487	2,612	2,737	2,864	2,991	3,120	3,249	3,378	3,509	3,629	3,629	3,629	N/A	0 CWIP
310	00710B.001	Keamy Master Plan Phase 1	2,320	86	86	86	86	86	86	86	86	86	86	86	86	86	86	86	12/31/17	1,026 EXP
			0.65%	2,320	2,421	2,523	2,625	2,728	2,831	2,935	3,040	3,146	3,252	3,359	3,467	3,575	3,575	3,575	01/00/00	228 TOTAL AFUDC
			100.00%	2,320	2,421	2,523	2,625	2,728	2,831	2,935	3,040	3,146	3,252	3,359	3,467	3,575	3,575	3,575	N/A	3,575 CWIP
310	00710B.002	Ramona C&O Expansion	417	205	205	205	205	205	205	205	205	205	205	205	205	205	205	205	12/31/17	2,463 EXP
			0.65%	417	626	836	1,047	1,260	1,474	1,690	1,906	2,125	2,345	2,566	2,788	3,012	3,012	3,012	01/00/00	132 TOTAL AFUDC
			100.00%	417	626	836	1,047	1,260	1,474	1,690	1,906	2,125	2,345	2,566	2,788	3,012	3,012	3,012	N/A	3,012 CWIP
310	00710B.003	Mission Master Plan Phase 1b	2,320	202	202	202	202	202	202	202	202	202	202	202	202	202	202	202	12/31/17	2,436 EXP
			0.65%	2,320	2,538	2,757	2,978	3,200	3,424	3,648	3,875	4,103	4,332	4,563	4,795	5,040	5,040	5,040	01/00/00	284 TOTAL AFUDC
			100.00%	2,320	2,538	2,757	2,978	3,200	3,424	3,648	3,875	4,103	4,332	4,563	4,795	5,040	5,040	5,040	N/A	5,040 CWIP
0	00829A.001	No Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	No Project	0 EXP
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	No Project	0 TOTAL AFUDC
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	No Project	0 CWIP
310	00829B.001	PT14034 SDG&E CI Small Cap Projects	74	36	36	36	36	36	36	36	36	36	36	36	36	36	36	36	Routine	429 EXP
			0.65%	74	110	111	112	112	112	112	113	113	113	113	110	111	111	111	01/00/00	7 TOTAL AFUDC
			100.00%	74	110	111	112	112	112	112	113	113	113	113	110	111	111	111	Routine	111 CWIP
			5	36	36	36	37	37	37	37	37	37	37	35	36	36	36	36	32.59%	435 ADDS
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		2 AFUDC ADDS

San Diego Gas & Electric Company
 TY 2016 General Rate Case
 2016 Major Projects CWIP, Expenditures, Additions and AFUDC
 (Thousands of Dollars)

Group Asset ID Common Other 310

Asset ID	Budget No.	Description	Beg CWIP/AFUDC	Year 2016												Comp Date	Totals
				Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec		
310	50	08734A.001 NGV Upgrades	2,562	102	192	158	158	157	157	156	156	156	156	156	156	12	1,860 EXP
			0.65%	17	18	19	20	22	23	24	25	26	27	29	29	12/31/16	285 TOTAL AFUDC
			100.00%	2,681	2,891	3,068	3,247	3,425	3,605	3,786	3,967	4,149	4,333	4,517	4,688	01/00/00	0 CWIP
310			0	0	0	0	0	0	0	0	0	0	0	0	0	N/A	0 END CWIP
			0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	4,688 ADDS
			0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	386 AFUDC ADDS
311	51	08735A.001 RBDC UPS Electrical	0	0	0	452	452	452	452	452	452	452	452	452	452	0	4,518 EXP
			0.65%	0	0	1	0	0	0	0	0	0	0	0	0	12/31/15	1 TOTAL AFUDC
			100.00%	0	0	453	452	452	452	452	452	452	452	452	452	01/00/00	452 CWIP
311			0	0	0	0	0	0	0	0	0	0	0	0	0	Prior Period	0 END CWIP
			0	0	0	453	452	452	452	452	452	452	452	452	452	100.00%	4,520 ADDS
			0	0	0	1	0	0	0	0	0	0	0	0	0	100.00%	1 AFUDC ADDS
311	52	08735A.002 RBDC UPS Electrical	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 EXP
			0.65%	0	0	0	0	0	0	0	0	0	0	0	0	12/31/14	0 TOTAL AFUDC
			100.00%	0	0	0	0	0	0	0	0	0	0	0	0	01/00/00	0 CWIP
311			0	0	0	0	0	0	0	0	0	0	0	0	0	Prior Period	0 END CWIP
			0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	0 ADDS
			0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	0 AFUDC ADDS
310	53	08869A.001 PT11018 SDGE WAN REBUILD PHASE IV	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 EXP
			0.65%	0	0	0	0	0	0	0	0	0	0	0	0	12/31/14	0 TOTAL AFUDC
			100.00%	0	0	0	0	0	0	0	0	0	0	0	0	01/00/00	0 CWIP
310			0	0	0	0	0	0	0	0	0	0	0	0	0	Prior Period	0 END CWIP
			0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	0 ADDS
			0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	0 AFUDC ADDS
310	54	10874A.001 PT12052 SDGE GRID COMMUNICATIONS SYSTEM (SC	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 EXP
			0.65%	0	0	0	0	0	0	0	0	0	0	0	0	12/31/14	0 TOTAL AFUDC
			100.00%	0	0	0	0	0	0	0	0	0	0	0	0	01/00/00	0 CWIP
310			0	0	0	0	0	0	0	0	0	0	0	0	0	Prior Period	0 END CWIP
			0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	0 ADDS
			0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	0 AFUDC ADDS
310	55	13745A.001 Alpine Way Tenant Improvements	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 EXP
			0.65%	0	0	0	0	0	0	0	0	0	0	0	0	02/28/14	0 TOTAL AFUDC
			100.00%	0	0	0	0	0	0	0	0	0	0	0	0	01/00/00	0 CWIP
310			0	0	0	0	0	0	0	0	0	0	0	0	0	Prior Period	0 END CWIP
			0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	0 ADDS
			0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	0 AFUDC ADDS
310	56	13749A.001 Mission Control Emergency Generator Replacement	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 EXP
			0.65%	0	0	0	0	0	0	0	0	0	0	0	0	12/31/14	0 TOTAL AFUDC
			100.00%	0	0	0	0	0	0	0	0	0	0	0	0	01/00/00	0 CWIP
310			0	0	0	0	0	0	0	0	0	0	0	0	0	Prior Period	0 END CWIP
			0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	0 ADDS
			0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	0 AFUDC ADDS

Plant Retirements

Asset ID	Retirements	2014 Retirement Calculation		2014 Retirements	Unique/Vintage RFS in 2014	Total 2014 Retirements
		YE 2013 Plant Balance	2014 Retirements			
10	Steam Production Land	0	0	0	0	0
20	Steam Production Easements	0	0	0	0	0
30	Steam Production Other	575	583	575	575	575
		575	583	575	575	575
40	Other Production Land	0	0	0	0	0
50	Other Production Easements	54	0	0	0	0
60	Other Production Other	476,643	120	116	0	116
		476,697	120	116	0	116
70	Electric Transmission Assigned to Generation	15,694	0	0	0	0
80	Electric Distribution Assigned to Generation	0	0	0	0	0
90	Nuclear Generation	0	0	0	0	0
100	Electric Distribution Software & Franchises	90,338	0	0	0	0
110	Electric Distribution Software & Franchises - Fully Recovered	1,265	0	0	0	0
120	Electric Distribution Land	0	0	0	0	0
130	Electric Distribution Easements	77,016	446	446	0	446
		5,033,037	29,173	29,173	0	29,173
		5,201,656	32,287	29,620	0	29,620
140	Electric Generation Assigned to Electric Distribution	1	0	0	0	0
150	Electric Transmission Land Assigned to Electric Distribution	996	0	0	0	0
151	Electric Transmission Easement Assigned to Electric Distribution	38,884	0	0	0	0
152	Electric Transmission Other Assigned to Electric Distribution	39,581	0	0	0	0
160	Electric General Land & Non Depreciables	0	0	0	0	0
170	Electric General Other	818	691	402	416	818
		818	691	402	416	818
180	Gas Storage Land	0	0	0	0	0
190	Gas Storage Other	0	0	0	0	0
		1,979	0	0	0	0
		1,979	0	0	0	0
200	Gas Transmission Land	0	0	0	0	0
210	Gas Transmission Easements	2,218	1	1	0	1
220	Gas Transmission Other	283,265	137	114	0	114
		285,483	137	115	0	115
230	Gas Distribution Software & Franchises	0	0	0	0	0
240	Gas Distribution Software & Franchises - Fully Recovered	86	0	0	0	0
250	Gas Distribution & General Land	0	0	0	0	0
260	Gas Distribution & General Easements	8,151	43	43	0	43
		1,096,537	6,367	5,849	518	6,367
		1,104,774	6,384	5,892	518	6,410
270	Common Software 5 Year	174,035	0	0	0	0
280	Common Software 15 Year	11,186	0	0	0	0
290	Common Software 15 Year-Fully Recovered	0	0	0	0	0
300	Common Land & Non-Depreciable Easements	0	0	0	0	0
310	Common IT Hardware	34,831	9,073	141	34,690	34,831
		5,652	12,304	798	4,854	5,652
		40,483	21,377	939	39,544	40,483
		8,541,604	61,574	37,659	40,478	78,136
	Total	8,541,604	61,574	37,659	40,478	78,136

Asset ID	Retirements	2014 Retirement Calculation			2014 Retirements	Unique/Vintage RFS in 2014	Total 2014 Retirements
		YE 2013 Plant Balance	2014 Retirements	2014 Retirements			
Common Shared Assets							
171	Shared Electric Communications		3,403	5	0	5	
261	Shared Gas Communications		0	0	0	0	
271	Shared Common Software 5 Year		32,109	0	0	0	
271	Shared Common Software 5 Year - Fully Recovered		4,724	0	0	0	
291	Shared Common Land		0	0	0	0	
301	Shared Common IT Hardware		14,935	28	6,759	6,787	
311	Shared Common Structures & Improvements		104,091	192	0	192	
312	Shared Common Furniture & Equipment		0	0	0	0	
313	Shared Common Communications		18,218	34	3,083	3,117	
			177,480	259	9,842	10,101	

Asset ID	Retirements	2015 Retirement Calculation		Unique/Vintage RFS in 2015		2016 Retirement Calculation		Unique/Vintage RFS in 2016	
		YE 2014 Plant Balance	2015 Retirements	2015 Retirements	RFS in 2015	YE 2015 Plant Balance	2016 Retirements	2016 Retirements	RFS in 2016
10	Steam Production Land	0	0	0	0	0	0	0	0
20	Steam Production Easements	468,575	583	0	0	468,560	583	0	0
30	Steam Production Other	468,575	583	0	583	468,560	583	0	583
40	Other Production Land	0	0	0	0	0	0	0	0
50	Other Production Easements	54	0	0	0	54	0	0	0
60	Other Production Other	493,331	120	0	120	502,315	122	0	122
		493,384	120	0	120	502,369	122	0	122
70	Electric Transmission Assigned to Generation	15,694	0	0	0	15,694	0	0	0
80	Electric Distribution Assigned to Generation	0	0	0	0	0	0	0	0
90	Nuclear Generation	0	0	0	0	8,135	0	0	0
100	Electric Distribution Software & Franchises	129,595	0	0	0	137,308	0	0	0
110	Electric Distribution Software & Franchises - Fully Recovered	1,265	0	0	0	1,482	0	0	0
120	Electric Distribution Land	0	0	0	0	0	0	0	0
130	Electric Distribution Easements	81,859	474	0	474	86,718	503	0	503
		5,488,398	31,812	0	31,812	5,885,655	34,115	0	34,115
		5,701,106	32,287	0	32,287	6,111,164	34,618	0	34,618
140	Electric Generation Assigned to Electric Distribution	1	0	0	0	1	0	0	0
150	Electric Transmission Land Assigned to Electric Distribution	0	0	0	0	0	0	0	0
160	Electric Transmission Easement Assigned to Electric Distribution	996	0	0	0	996	0	0	0
170	Electric Transmission Other Assigned to Electric Distribution	38,884	0	0	0	43,805	0	0	0
		39,881	0	0	0	44,802	0	0	0
180	Electric General Land & Non-Depreciables	0	0	0	0	0	0	0	0
170	Electric General Other	273,750	424	0	267	279,138	432	0	1,101
		273,750	424	0	267	279,138	432	0	1,101
180	Gas Storage Land	0	0	0	0	1,979	0	0	0
190	Gas Storage Other	1,979	0	0	0	1,979	0	0	0
		1,979	0	0	0	1,979	0	0	0
200	Gas Transmission Land	0	0	0	0	0	0	0	0
210	Gas Transmission Easements	2,724	1	0	0	2,724	1	0	0
220	Gas Transmission Other	327,466	132	0	0	359,296	137	0	137
		330,190	133	0	0	342,010	138	0	138
230	Gas Distribution Software & Franchises	0	0	0	0	0	0	0	0
240	Gas Distribution Software & Franchises - Fully Recovered	86	0	0	0	86	0	0	0
250	Gas Distribution & General Land	0	0	0	0	0	0	0	0
260	Gas Distribution & General Easements	8,124	43	0	43	8,110	43	0	43
		1,133,772	6,047	294	6,341	1,184,297	6,317	864	7,201
		1,141,963	6,091	294	6,364	1,192,493	6,360	864	7,244
270	Common Software 5 Year	214,103	0	0	0	246,334	0	0	0
280	Common Software 5 Year-Fully Recovered	56,296	0	0	0	73,125	0	0	0
290	Common Software 15 Year	0	0	0	0	0	0	0	0
280	Common Software 15 Year-Fully Recovered	0	0	0	0	0	0	0	0
290	Common Land & Non-Depreciable Easements	0	0	0	0	0	0	0	0
300	Common Land & Non-Depreciable Easements	52,853	98	0	0	57,633	106	0	0
		503,127	929	8,975	9,073	520,505	980	106	8,070
310	Common Other	826,338	1,027	11,375	12,304	907,597	1,086	23,565	24,545
		9,292,881	40,665	20,350	21,377	9,874,043	43,340	31,635	32,721
	Total	9,292,881	40,665	20,310	61,575	9,874,043	43,340	33,188	76,528

Asset ID	Retirements	2015 Retirement Calculation		Unique/Vintage RFS in 2015	Total 2015 Retirements	2016 Retirement Calculation		Unique/Vintage RFS in 2016	Total 2016 Retirements
		YE 2014 Plant Balance	2015 Retirements			YE 2015 Plant Balance	2016 Retirements		
Common Shared Assets									
171	Shared Electric Communications	3,403	5	0	5	3,403	5	0	5
261	Shared Gas Communications	0	0	0	0	0	0	0	0
271	Shared Common Software 5 Year	28,997	0	0	0	19,245	0	0	0
271	Shared Common Software 5 Year - Fully Recovered	8,540	0	0	0	18,293	0	0	0
291	Shared Common Land	0	0	0	0	0	0	0	0
301	Shared Common IT Hardware	14,935	28	4,932	4,960	14,935	28	1,900	1,928
311	Shared Common Structures & Improvements	114,203	211	0	211	127,970	236	0	236
312	Shared Common Furniture & Equipment	0	0	0	0	0	0	0	0
313	Shared Common Communications	18,218	34	1,012	1,046	18,968	37	9,077	9,114
		188,236	277	5,944	6,222	203,804	306	10,977	11,283

Asset ID	Retirements	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Ytd-14
10	Steam Production Land	0	0	0	0	0	0	0	0	0	0	0	0	0
20	Steam Production Easements	0	0	0	0	0	0	0	0	0	0	0	0	0
30	Steam Production Other	10	5	19	2	1	421	70	1	1	1	43	1	575
		10	5	19	2	1	421	70	1	1	1	43	1	575
40	Other Production Land	0	0	0	0	0	0	0	0	0	0	0	0	0
50	Other Production Easements	0	0	0	0	0	0	0	0	0	0	0	0	0
60	Other Production Other	0	0	2	8	30	16	5	3	2	24	10	17	116
		0	0	2	8	30	16	5	3	2	24	10	17	116
70	Electric Transmission Assigned to Generation	0	0	0	0	0	0	0	0	0	0	0	0	0
80	Electric Distribution Assigned to Generation	0	0	0	0	0	0	0	0	0	0	0	0	0
90	Nuclear Generation	0	0	0	0	0	0	0	0	0	0	0	0	0
100	Electric Distribution Software & Franchises	0	0	0	0	0	0	0	0	0	0	0	0	0
110	Electric Distribution Software & Franchises - Fully Recovered	0	0	0	0	0	0	0	0	0	0	0	0	0
120	Electric Distribution Land	0	0	0	0	0	0	0	0	0	0	0	0	0
130	Electric Distribution Easements	41	40	39	38	38	37	36	36	35	35	35	35	446
		4,311	2,163	1,967	1,835	2,828	2,196	1,723	2,291	1,860	1,703	3,054	3,222	29,173
		4,352	2,203	2,006	1,873	2,865	2,233	1,760	2,327	1,916	1,738	3,089	3,257	29,620
140	Electric Generation Assigned to Electric Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0
150	Electric Transmission Land Assigned to Electric Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0
151	Electric Transmission Easement Assigned to Electric Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0
152	Electric Transmission Other Assigned to Electric Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0
160	Electric General Land & Non Depreciables	0	0	0	0	0	0	0	0	0	0	0	0	0
170	Electric General Other	185	59	176	48	44	110	37	35	33	32	30	29	818
		185	59	176	48	44	110	37	35	33	32	30	29	818
180	Gas Storage Land	0	0	0	0	0	0	0	0	0	0	0	0	0
190	Gas Storage Other	0	0	0	0	0	0	0	0	0	0	0	0	0
200	Gas Transmission Land	0	0	0	0	0	0	0	0	0	0	0	0	0
210	Gas Transmission Easements	0	0	0	0	0	0	0	0	0	0	0	0	0
220	Gas Transmission Other	28	20	15	11	9	7	6	5	4	4	3	3	114
		28	20	15	11	9	7	6	5	4	4	3	3	115
230	Gas Distribution Software & Franchises	0	0	0	0	0	0	0	0	0	0	0	0	0
240	Gas Distribution Software & Franchises - Fully Recovered	0	0	0	0	0	0	0	0	0	0	0	0	0
250	Gas Distribution Land	0	0	0	0	0	0	0	0	0	0	0	0	0
260	Gas Distribution & General Easements	0	1	4	3	2	5	4	3	3	6	6	6	43
		546	1,046	415	411	435	441	462	488	498	530	556	539	6,367
		546	1,046	419	414	437	446	466	491	502	535	562	544	6,410
270	Common Software 5 Year	0	0	0	0	0	0	0	0	0	0	0	0	0
280	Common Software 15 Year	0	0	0	0	0	0	0	0	0	0	0	0	0
290	Common Software 15 Year-Fully Recovered	0	0	0	0	0	0	0	0	0	0	0	0	0
300	Common Land & Non-Depreciable Easements	0	0	0	0	0	0	0	0	0	0	0	0	0
310	Common IT Hardware	82	371	18,175	2,891	1,624	1,203	443	274	53	52	113	15,201	40,483
		82	371	18,175	2,891	1,624	1,203	443	274	53	52	113	15,201	40,483
	Total	5,203	3,706	20,813	5,248	5,010	4,436	2,787	3,135	2,512	2,385	3,851	19,052	78,136

Asset ID	Retirements	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Ytd-14
Common Shared Assets														
171	Shared Electric Communications	0	0	0	0	0	0	0	0	0	0	0	0	0
261	Shared Gas Communications	0	0	0	0	0	0	0	0	0	0	0	0	0
271	Shared Common Software 5 Year	0	0	0	0	0	0	0	0	0	0	0	0	0
271	Shared Common Software 5 Year - Fully Recovered	0	0	0	0	0	0	0	0	0	0	0	0	0
291	Shared Common Land	0	0	0	0	0	0	0	0	0	0	0	0	0
301	Shared Common IT Hardware	1	1	1	2	2	2	3	3	3	3	3	168	192
311	Shared Common Structures & Improvements	0	0	0	0	0	0	0	0	0	0	0	0	0
312	Shared Common Furniture & Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0
313	Shared Common Communications	1	1	1	2	2	2	3	3	3	3	3	168	192

Asset ID	Retirements	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	YTD-15
10	Steam Production Land	0	0	0	0	0	0	0	0	0	0	0	0	0
20	Steam Production Easements	0	0	0	0	0	0	0	0	0	0	0	0	0
30	Steam Production Other	25	33	45	50	53	54	55	55	55	55	55	48	583
		25	33	45	50	53	54	55	55	55	55	55	48	583
40	Other Production Land	0	0	0	0	0	0	0	0	0	0	0	0	0
50	Other Production Easements	0	0	0	0	0	0	0	0	0	0	0	0	0
60	Other Production Other	1	1	10	5	9	5	41	5	4	23	13	2	120
		1	1	10	5	9	5	41	5	4	23	13	2	120
70	Electric Transmission Assigned to Generation	0	0	0	0	0	0	0	0	0	0	0	0	0
80	Electric Distribution Assigned to Generation	0	0	0	0	0	0	0	0	0	0	0	0	0
90	Nuclear Generation	0	0	0	0	0	0	0	0	0	0	0	0	0
100	Electric Distribution Software & Franchises	0	0	0	0	0	0	0	0	0	0	0	0	0
110	Electric Distribution Software & Franchises - Fully Recovered	0	0	0	0	0	0	0	0	0	0	0	0	0
120	Electric Distribution Land	0	0	0	0	0	0	0	0	0	0	0	0	0
130	Electric Distribution Easements	37	38	38	39	39	40	40	40	40	41	41	41	474
		3,249	2,153	2,174	2,194	2,456	2,321	2,528	3,852	2,284	2,289	2,289	4,027	31,612
		3,287	2,191	2,213	2,233	2,496	2,361	2,568	3,892	2,324	2,329	2,325	4,068	32,287
140	Electric Generation Assigned to Electric Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0
150	Electric Transmission Land Assigned to Electric Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0
151	Electric Transmission Easement Assigned to Electric Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0
152	Electric Transmission Other Assigned to Electric Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0
160	Electric General Land & Non Depreciables	0	0	0	0	0	0	0	0	0	0	0	0	0
170	Electric General Other	61	60	59	58	58	57	57	56	56	56	56	56	691
		61	60	59	58	58	57	57	56	56	56	56	56	691
180	Gas Storage Land	0	0	0	0	0	0	0	0	0	0	0	0	0
190	Gas Storage Other	0	0	0	0	0	0	0	0	0	0	0	0	0
200	Gas Transmission Land	0	0	0	0	0	0	0	0	0	0	0	0	0
210	Gas Transmission Easements	0	0	0	0	0	0	0	0	0	0	0	0	0
220	Gas Transmission Other	12	12	11	11	11	11	11	11	11	11	11	11	132
		12	12	11	11	11	11	11	11	11	11	11	11	132
230	Gas Distribution Software & Franchises	0	0	0	0	0	0	0	0	0	0	0	0	0
240	Gas Distribution Software & Franchises - Fully Recovered	0	0	0	0	0	0	0	0	0	0	0	0	0
250	Gas Distribution & General Land	0	0	0	0	0	0	0	0	0	0	0	0	0
250	Gas Distribution & General Easements	3	3	5	4	3	4	4	3	3	4	4	4	43
260	Gas Distribution & General Other	397	395	397	409	430	434	444	457	459	477	487	1,555	6,341
		400	397	402	413	433	438	447	460	462	481	491	1,559	6,384
270	Common Software 5 Year	0	0	0	0	0	0	0	0	0	0	0	0	0
270	Common Software 5 Year-Fully Recovered	0	0	0	0	0	0	0	0	0	0	0	0	0
280	Common Software 15 Year	0	0	0	0	0	0	0	0	0	0	0	0	0
280	Common Software 15 Year-Fully Recovered	0	0	0	0	0	0	0	0	0	0	0	0	0
290	Common Land & Non-Depreciable Easements	42	70	90	103	113	264	147	150	152	422	397	7,365	9,073
300	Common IT Hardware	1,328	240	270	295	317	336	352	366	378	388	397	7,638	12,304
310	Common Other	1,369	311	360	396	429	599	499	516	530	610	562	15,003	21,377
		5,156	3,006	3,100	3,169	3,488	3,526	3,677	4,995	3,444	3,766	3,502	20,747	61,574
	Total	5,156	3,006	3,100	3,169	3,488	3,526	3,677	4,995	3,444	3,766	3,502	20,747	61,574

Asset ID	Retirements	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	YTD-15
Common Shared Assets														
171	Shared Electric Communications	0	0	0	0	0	0	0	0	0	0	0	0	0
261	Shared Gas Communications	0	0	0	0	0	0	0	0	0	0	0	0	0
271	Shared Common Software 5 Year	0	0	0	0	0	0	0	0	0	0	0	0	0
271	Shared Common Software 5 Year - Fully Recovered	0	0	0	0	0	0	0	0	0	0	0	0	0
291	Shared Common Land	0	0	0	0	0	0	0	0	0	0	0	0	0
301	Shared Common IT Hardware	0	0	0	0	0	0	0	0	0	0	0	0	0
311	Shared Common Structures & Improvements	3	3	4	4	5	5	5	5	6	6	6	159	211
312	Shared Common Furniture & Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0
313	Shared Common Communications	1,046	0	0	0	0	0	0	0	0	0	0	0	1,046
		1,049	3	4	4	5	5	5	5	6	6	6	159	1,257

Asset ID	Retirements	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	YTD-16
10	Steam Production Land	0	0	0	0	0	0	0	0	0	0	0	0	0
20	Steam Production Easements	0	0	0	0	0	0	0	0	0	0	0	0	0
30	Steam Production Other	35	44	48	51	52	52	52	53	53	53	53	39	583
		35	44	48	51	52	52	52	53	53	53	53	39	583
40	Other Production Land	0	0	0	0	0	0	0	0	0	0	0	0	0
50	Other Production Easements	0	0	0	0	0	0	0	0	0	0	0	0	0
60	Other Production Other	1	2	10	4	16	31	4	14	5	7	27	2	122
		1	2	10	4	16	31	4	14	5	7	27	2	122
70	Electric Transmission Assigned to Generation	0	0	0	0	0	0	0	0	0	0	0	0	0
80	Electric Distribution Assigned to Generation	0	0	0	0	0	0	0	0	0	0	0	0	0
90	Nuclear Generation	0	0	0	0	0	0	0	0	0	0	0	0	0
100	Electric Distribution Software & Franchises	0	0	0	0	0	0	0	0	0	0	0	0	0
110	Electric Distribution Software & Franchises - Fully Recovered	0	0	0	0	0	0	0	0	0	0	0	0	0
120	Electric Distribution Land	0	0	0	0	0	0	0	0	0	0	0	0	0
130	Electric Distribution Easements	40	41	41	41	42	42	42	42	42	43	43	43	503
		2,477	2,527	3,535	3,390	2,795	2,979	2,660	2,998	2,690	2,683	2,682	2,707	34,115
		2,518	2,568	3,576	3,431	2,837	3,021	2,702	3,041	2,723	2,726	2,725	2,750	34,618
140	Electric Generation Assigned to Electric Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0
150	Electric Transmission Land Assigned to Electric Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0
151	Electric Transmission Easement Assigned to Electric Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0
152	Electric Transmission Other Assigned to Electric Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0
160	Electric General Land & Non Depreciables	0	0	0	0	0	0	0	0	0	0	0	0	0
170	Electric General Other	21	21	21	21	21	21	21	21	21	865	22	22	1,101
		21	21	21	21	21	21	21	21	21	865	22	22	1,101
180	Gas Storage Land	0	0	0	0	0	0	0	0	0	0	0	0	0
190	Gas Storage Other	0	0	0	0	0	0	0	0	0	0	0	0	0
200	Gas Transmission Land	0	0	0	0	0	0	0	0	0	0	0	0	0
210	Gas Transmission Easements	12	12	11	11	11	11	11	11	12	11	11	11	137
220	Gas Transmission Other	12	12	11	11	11	11	11	11	12	11	11	11	137
230	Gas Distribution Software & Franchises	0	0	0	0	0	0	0	0	0	0	0	0	0
240	Gas Distribution Software & Franchises - Fully Recovered	0	0	0	0	0	0	0	0	0	0	0	0	0
250	Gas Distribution & General Easements	3	3	5	4	3	4	4	3	3	4	4	4	43
260	Gas Distribution & General Other	439	475	497	517	538	544	552	562	1,129	647	677	622	7,201
		443	478	502	521	541	549	556	565	1,132	651	681	626	7,244
270	Common Software 5 Year	0	0	0	0	0	0	0	0	0	0	0	0	0
280	Common Software 5 Year-Fully Recovered	0	0	0	0	0	0	0	0	0	0	0	0	0
290	Common Software 15 Year	0	0	0	0	0	0	0	0	0	0	0	0	0
300	Common Software 15 Year-Fully Recovered	0	0	0	0	0	0	0	0	0	0	0	0	0
310	Common Land & Non-Depreciable Easements	45	315	48	49	86	50	50	51	51	51	478	6,902	8,176
		592	600	905	990	1,062	1,122	1,172	1,213	1,249	1,277	1,302	13,062	24,545
		637	915	953	1,039	1,148	1,172	1,222	1,264	1,299	1,328	1,781	19,964	32,721
	Total	3,666	4,039	5,123	5,078	4,626	4,958	4,569	4,968	5,244	5,641	5,301	23,414	76,527

Asset ID	Retirements	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	YTD-16
Common Shared Assets														
171	Shared Electric Communications	0	0	0	0	0	0	0	0	0	0	0	0	0
261	Shared Gas Communications	0	0	0	0	0	0	0	0	0	0	0	0	0
271	Shared Common Software 5 Year	0	0	0	0	0	0	0	0	0	0	0	0	0
271	Shared Common Software 5 Year - Fully Recovered	0	0	0	0	0	0	0	0	0	0	0	0	0
291	Shared Common Land	0	0	0	0	0	0	0	0	0	0	0	0	0
301	Shared Common IT Hardware	9	9	20	20	21	21	22	22	23	23	23	23	236
311	Shared Common Structures & Improvements	0	0	0	0	0	0	0	0	0	0	0	0	0
312	Shared Common Furniture & Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0
313	Shared Common Communications	9	9	20	20	21	21	22	22	23	23	23	23	236

Asset ID	Retirements	2014	2015	2016
10	Steam Production Land	0	0	0
20	Steam Production Easements	0	0	0
30	Steam Production Other	575	583	583
		<u>575</u>	<u>583</u>	<u>583</u>
40	Other Production Land	0	0	0
50	Other Production Easements	0	0	0
60	Other Production Other	116	120	122
		<u>116</u>	<u>120</u>	<u>122</u>
70	Electric Transmission Assigned to Generation	0	0	0
80	Electric Distribution Assigned to Generation	0	0	0
90	Nuclear Generation	0	0	0
100	Electric Distribution Software & Franchises	0	0	0
100	Electric Distribution Software & Franchises - Fully Recovered	0	0	0
110	Electric Distribution Land	0	0	0
120	Electric Distribution Easements	446	474	503
130	Electric Distribution Other	29,173	31,812	34,115
		<u>29,620</u>	<u>32,287</u>	<u>34,618</u>
140	Electric Generation Assigned to Electric Distribution	0	0	0
150	Electric Transmission Land Assigned to Electric Distribution	0	0	0
151	Electric Transmission Easement Assigned to Electric Distribution	0	0	0
152	Electric Transmission Other Assigned to Electric Distribution	0	0	0
		<u>0</u>	<u>0</u>	<u>0</u>
160	Electric General Land & Non Depreciables	0	0	0
170	Electric General Other	818	691	1,101
		<u>818</u>	<u>691</u>	<u>1,101</u>
180	Gas Storage Land	0	0	0
190	Gas Storage Other	0	0	0
		<u>0</u>	<u>0</u>	<u>0</u>
200	Gas Transmission Land	0	0	0
210	Gas Transmission Easements	1	0	0
220	Gas Transmission Other	114	132	137
		<u>115</u>	<u>132</u>	<u>137</u>
230	Gas Distribution Software & Franchises	0	0	0
230	Gas Distribution Software & Franchises - Fully Recovered	0	0	0
240	Gas Distribution & General Land	0	0	0
250	Gas Distribution & General Easements	43	43	43
260	Gas Distribution & General Other	6,367	6,341	7,201
		<u>6,410</u>	<u>6,384</u>	<u>7,244</u>
270	Common Software 5 Year	0	0	0
270	Common Software 5 Year-Fully Recovered	0	0	0
280	Common Software 15 Year	0	0	0
280	Common Software 15 Year-Fully Recovered	0	0	0
290	Common Land & Non-Depreciable Easements	0	0	0
300	Common IT Hardware	34,831	9,073	8,176
310	Common Other	5,652	12,304	24,545
		<u>40,483</u>	<u>21,377</u>	<u>32,721</u>
	Total	78,136	61,574	76,527

Asset ID	DESCRIPTION	Retirement Percentage
10	Steam Generation Land	0.000000%
20	Steam Generation Easements	0.000000%
30	Steam Generation Other	0.124384%
40	Other Production Land	0.000000%
50	Other Production Easements	0.000000%
60	Other Production Other	0.024326%
70	Electric Transmission Assigned to Generation	0.000000%
80	Electric Distribution Assigned to Generation	0.579632%
90	Nuclear Generation	0.000000%
100	Electric Distribution Software & Franchises	0.000000%
100	Electric Distribution Software & Franchises - Fully Recovered	0.000000%
110	Electric Distribution Land	0.000000%
120	Electric Distribution Easements	0.579632%
130	Electric Distribution Other	0.579632%
140	Electric Generation Assigned to Electric Distribution	0.000000%
150	Electric Transmission Land Assigned to Electric Distribution	0.000000%
151	Electric Transmission Easement Assigned to Electric Distribution	0.000000%
152	Electric Transmission Other Assigned to Electric Distribution	0.000000%
160	Electric General Land & Non Depreciables	0.000000%
170	Electric General Other	0.154857%
180	Gas Storage Land	0.000000%
190	Gas Storage Other	0.000000%
200	Gas Transmission Land	0.000000%
210	Gas Transmission Easements	0.040363%
220	Gas Transmission Other	0.040363%
230	Gas Distribution Software & Franchises	0.000000%
230	Gas Distribution Software & Franchises - Fully Recovered	0.000000%
240	Gas Distribution & General Land	0.000000%
250	Gas Distribution & General Easements	0.533377%
260	Gas Distribution & General Other	0.533377%
270	Common Software 5 Year	0.000000%
270	Common Software 5 Year-Fully Recovered	0.000000%
280	Common Software 15 Year	0.000000%
290	Common Land & Non-Depreciable Easements	0.000000%
300	Common IT Hardware	0.184716%
310	Common Other	0.184716%
Common Shared Assets		
171	Shared Electric Communications	0.154857%
261	Shared Gas Communications	0.533377%
271	Shared Common Software 5 Year	0.000000%
271	Shared Common Software 5 Year - Fully Recovered	0.000000%
291	Shared Common Land	0.000000%
301	Shared Common IT Hardware	0.184716%
311	Shared Common Structures & Improvements	0.184716%
312	Shared Common Furniture & Equipment	0.184716%

SAN DIEGO GAS & ELECTRIC COMPANY
Historical Analysis of Plant Retirements to Plant Balances
For Use in 2016 General Rate Case

Asset Class	Description	2009		2010		2011		2012		2013		Total		Collective Retirement Rate
		BOY Plant Balance \$	Total Retirement \$	BOY Plant Balance \$	Total Retirement \$	BOY Plant Balance \$	Total Retirement \$	BOY Plant Balance \$	Total Retirement \$	BOY Plant Balance \$	Total Retirement \$	Plant Balance Total	Retirement Total	
ELECTRIC DEPARTMENT														
Steam Production														
E0131100	Structures & Improvements	42,779,169	0	11,556,906	59,000	46,255,763	0	80,889,335	0	83,865,618	15,982	267,346,791	74,982	
E0131200	Boiler Plant Equipment	115,884,317	0	116,756,529	0	116,849,359	14,312	162,934,540	0	163,887,597	14,367	676,112,342	28,679	0
E0131400	Station Equipment	99,425,091	0	100,079,315	0	101,193,042	0	112,737,442	0	113,590,605	0	526,989,309	0	0
E0131500	Poles, Towers & Fixtures	33,388,899	0	33,468,903	90,467	34,200,678	0	80,702,642	0	81,590,605	2,096,575	263,751,727	2,187,042	0
E0131600	Overhead Conductors & Devices	18,988,284	0	18,815,570	0	19,527,597	0	23,790,110	0	26,312,149	0	107,433,710	0	0
	Total Electric Steam Production	310,465,760	0	280,677,223	149,467	320,026,438	14,312	461,054,059	0	469,410,369	2,126,924	1,841,633,879	2,290,703	0.124384%
Other Production														
E0134100	Structures & Improvements	4,720,452	0	16,473,840	0	16,799,554	0	18,531,032	0	19,560,474	1,000	76,105,352	1,000	0
E0134200	Fuel Holders, Producers and Access.	15,295,980	0	15,295,980	0	19,170,415	0	19,764,808	0	20,348,101	0	89,875,283	0	0
E0134300	Prime Movers	20,824,413	0	21,569,644	0	51,569,644	0	72,001,094	0	84,021,090	0	249,966,739	0	0
E0134400	Generators	185,474,690	0	235,068,389	0	204,250,391	0	318,922,349	0	329,005,918	5,000	1,272,741,737	5,000	0
E0134500	Accessory Electric Equipment	9,817,071	0	10,918,268	339,051	18,163,152	0	30,834,379	0	31,743,158	78,000	101,476,028	417,051	0
E0134600	Misc. Power Plant Equipment	359,058	0	359,058	0	401,807	0	22,723,544	0	23,517,224	23,940	47,350,690	23,940	0
	Total Electric Other Production	236,491,663	0	299,686,034	339,051	310,354,963	0	482,777,206	0	508,215,964	107,940	1,837,525,830	446,990	0.024326%
Electric Distribution														
E0136020	Land Rights	68,437,315	42,510	70,019,304	22,446	71,992,793	99,847	73,872,149	35,656	75,661,011	27,806	359,982,571	228,265	0
E0136100	Structures & Improvements	3,304,893	3,485,395	3,253,836	5,745	3,313,347	0	3,492,046	26,407	3,496,653	1,901	16,860,775	96,378	0
E0136210	Station Equipment	318,008,418	3,468,395	336,534,064	2,207,819	360,111,583	1,608,216	392,072,128	829,129	403,208,893	767,075	1,809,935,086	8,898,633	0
E0136400	Poles, Towers & Fixtures	409,417,131	2,419,803	436,429,928	4,821,927	470,820,684	3,429,317	486,208,352	1,730,293	523,135,965	5,371,253	2,336,012,060	20,261,301	0
E0136500	Overhead Conductors & Devices	322,946,381	3,491,607	346,271,498	2,985,914	369,746,705	1,867,772	390,477,539	1,124,085	411,543,722	2,847,265	1,840,985,844	10,860,839	0
E0136700	Underground Conduit	1,086,530,039	4,163,374	1,134,515,369	2,243,903	859,510,305	3,052,222	925,223,469	2,709,033	975,023,564	2,966,330	4,668,979,096	13,410,311	0
E0136700	Underground Conductors & Devices	424,785,937	10,494,173	447,845,037	2,897,997	1,184,386,980	2,973,041	1,227,074,157	4,426,314	1,287,879,446	4,426,314	5,920,387,990	17,169,758	0
E0136900	Line Transformers	378,752,854	2,193,882	393,327,446	1,779,813	407,155,012	1,667,906	418,817,850	1,474,658	431,284,056	2,060,524	2,029,337,217	9,176,783	0
E0137000	Meters & Meter Installations	134,512,454	2,102,428	29,445,922	42,563	166,221,439	38,783	6,410,699	15,210	6,544,307	54,647	778,255,618	2,160,007	0
E0137100	Installations on Customers' Premises	6,181,111	42,329	6,246,317	42,563	6,316,268	38,783	6,410,699	15,210	6,544,307	54,647	31,698,701	164,559	0
E0137300	Street Lighting & Signal Systems	23,322,948	92,183	24,253,948	130,448	24,118,491	114,347	24,426,008	87,067	24,800,705	75,686	120,922,101	499,731	0
	Total Electric Distribution	3,991,962,499	33,495,519	4,087,595,397	27,191,115	4,429,639,621	23,676,428	4,665,308,635	17,569,591	4,890,086,629	25,960,816	22,064,592,781	127,893,469	0.579632%
Electric General														
E0139000	Structures & Improvements	29,509,782	37,658	29,776,375	0	29,776,375	0	30,909,097	0	31,045,122	14,193	151,016,751	51,851	0
E0139200	Transportation Equipment	175,979	0	26,034	0	58,146	0	58,146	0	58,146	0	376,450	0	0
E0139300	Stores Equipment	54,331	0	52,833	0	19,150	0	19,150	0	17,466	0	162,930	0	0
E0139400	Tool, Shop and Garage Equipment	14,989,493	0	16,657,089	0	17,940,718	0	19,260,246	0	21,314,364	0	90,161,909	0	0
E0139500	Laboratory Equipment	292,331	0	320,645	0	320,645	0	320,645	0	302,226	0	1,557,091	0	0
E0139600	Power Operated Equipment	92,162	0	92,162	0	92,162	0	92,162	0	92,162	0	460,809	0	0
E0139700	Communication Equipment	107,995,020	839,756	116,162,492	217,387	131,053,004	7,963	145,056,548	219,106	171,084,469	86,025	671,373,533	1,370,237	0
E0139800	Miscellaneous Equipment	462,560	0	462,560	0	462,560	0	456,067	0	1,367,470	0	3,211,217	0	0
	Total Electric General	153,571,657	877,414	163,570,389	217,387	179,722,958	7,963	196,174,261	219,106	225,281,425	100,218	918,320,689	1,422,088	0.15487%

SAN DIEGO GAS & ELECTRIC COMPANY
 Historical Analysis of Plant Retirements to Plant Balances
 For Use in 2016 General Rate Case

Asset Class	Description	2009		2010		2011		2012		2013		Total		Collective Retirement Rate
		BOY Plant Balance \$	Total Retirement \$	BOY Plant Balance \$	Total Retirement \$	BOY Plant Balance \$	Total Retirement \$	BOY Plant Balance \$	Total Retirement \$	BOY Plant Balance \$	Total Retirement \$	Plant Balance Total	Retirement Total	
Gas Storage														
G0136360	LNG Distribution Storage Equipment	407,546	0	1,725,499	0	1,843,078	0	2,052,614	0	2,052,614	0	8,081,352	0	0.000000%
Total Gas Storage		407,546	0	1,725,499	0	1,843,078	0	2,052,614	0	2,052,614	0	8,081,352	0	
Gas Transmission														
G0136520	Land Rights	2,217,185	0	2,217,185	0	2,217,185	0	2,217,185	0	2,218,045	0	11,086,786	0	
G0136600	Structures & Improvements	11,011,093	6,654	11,230,984	0	11,523,041	0	11,548,663	0	11,541,403	9,523	56,854,784	16,177	
G0136700	Mains	125,397,093	0	125,303,759	0	125,717,135	0	127,037,835	0	140,220,035	146,595	643,675,857	16,595	
G0136800	Compressor Station Equipment	61,559,688	0	68,648,046	136	72,932,622	90,803	77,622,210	0	80,601,864	140,784	361,364,430	231,723	
G0136900	Meters & Reg Station Equipment	18,332,318	0	18,958,071	0	17,949,428	59,054	17,746,259	399	18,765,332	16,049	91,451,408	75,503	
G0137100	Other Equipment	0	0	0	0	0	0	0	0	0	0	0	0	
Total Gas Transmission		218,517,377	6,654	226,357,745	136	230,039,412	149,857	236,172,052	399	253,346,679	312,951	1,164,433,265	469,998	0.403639%
Gas Distribution & General														
G0137420	Land Rights	8,018,662	3,593	8,043,621	260	8,058,285	4,943	8,108,775	772	8,130,157	5,967	40,359,499	15,534	
G0137500	Structures & Improvements	43,447	0	43,447	0	43,447	0	43,447	0	43,447	0	217,235	0	
G0137600	Mains	503,971,152	713,737	518,913,255	229,061	532,267,602	882,901	542,247,078	713,473	567,285,194	909,254	2,664,664,281	3,446,426	
G0137800	Meters & Reg Station Equipment	8,861,891	283,543	9,998,057	197,853	12,422,117	28,990	13,415,668	16,097	15,178,796	15,178,796	93,676,532	44,987	
G0138000	Services	230,430,437	2,486,553	234,116,478	2,614,771	237,092,252	207,768	240,194,839	323,163	243,575,691	370,211	1,185,409,897	1,362,557	
G0138100	Meters & Regulators	73,549,237	2,486,553	85,147,770	2,614,771	120,860,681	2,178,758	135,350,074	2,044,632	140,633,984	1,665,674	555,541,746	10,992,388	
G0138200	Meter & Regulator Installations	59,476,829	2,369,993	67,598,820	2,177,572	79,539,523	2,107,431	86,824,140	2,317,439	86,824,140	1,390,569	379,474,265	10,363,003	
G0138500	Meter & Reg. Station Eq.	1,516,811	0	1,516,811	0	1,516,811	0	1,516,811	0	1,516,811	0	7,584,054	0	
G0138711	Other Equipment	29,969	0	993,722	0	993,722	0	993,722	0	993,722	0	3,994,858	0	
G0138712	Other Equipment-ONG Depreciable	3,622,490	0	3,622,490	0	3,622,490	234,041	3,592,932	0	3,571,353	0	18,021,755	234,041	
Subtotal Gas Distribution		893,520,924	5,859,418	929,994,471	5,219,516	996,416,930	5,644,751	1,031,487,486	5,415,576	1,067,744,332	4,341,675	4,915,164,142	26,480,936	
G0139200	Transportation Eq. - Trailers	74,501	0	74,501	0	74,501	0	74,501	0	74,501	0	372,503	0	
G0139400	Tools, Shop & Garage Equipment	6,851,742	0	7,161,297	0	7,015,343	0	7,231,385	0	7,766,673	0	36,026,440	0	
G0139500	Laboratory Equipment	283,094	0	283,094	0	283,094	0	283,094	0	283,094	0	1,415,468	0	
G0139600	Power Operated Equipment	162,284	0	162,284	0	162,284	0	162,284	0	162,284	0	811,422	0	
G0139700	Communication Equipment	2,529,266	0	2,177,345	0	1,751,741	0	1,693,847	0	1,541,611	0	9,693,811	0	
G0139800	Miscellaneous Equipment	292,071	0	280,519	0	269,875	0	243,605	0	199,325	0	1,284,395	0	
Subtotal Gas Distribution & General		899,713,882	5,859,418	940,133,510	5,219,516	1,005,973,768	5,644,751	1,041,176,202	5,415,576	1,077,770,618	4,341,675	4,964,768,180	26,480,936	0.533377%
Common Plant (No Software)														
C1839000	Structures & Improvements	157,033,998	535,160	184,276,024	63,219	196,234,342	0	222,262,727	1,102,387	242,425,231	1,757,296	1,002,232,322	3,458,062	
C1839110	Office Equipment	26,709,034	0	26,673,605	0	26,309,764	0	22,520,261	0	23,482,223	0	125,694,886	0	
C1839120	Computer Equipment	22,441,436	0	44,946,931	0	50,753,710	0	54,844,563	0	71,095,233	0	244,081,872	0	
C1839200	Transportation Equipment	67,312	0	67,312	0	67,312	0	67,312	0	67,312	0	336,558	0	
C1839300	Stores Equipment	140,123	0	138,816	0	133,501	0	144,926	0	144,926	0	702,292	0	
C1839400	Tools, Shop & Garage Equipment	2,919,473	0	2,495,397	0	3,034,398	0	2,733,216	0	2,420,316	0	13,602,740	0	
C1839500	Laboratory Equipment	2,463,288	0	2,370,507	0	2,408,787	0	2,392,911	0	2,236,234	0	11,871,738	0	
C1839600	Power Operated Equipment	0	0	0	0	0	0	0	0	0	0	462,354,320	0	
C1839700	Communication Equipment	85,957,027	0	83,900,257	0	88,877,749	0	91,490,227	0	112,129,060	0	462,354,320	0	
C1839800	Miscellaneous Equipment	2,003,542	0	2,252,318	0	2,259,218	0	2,230,094	0	2,472,920	0	11,218,093	0	
Total Common Plant		298,735,241	535,160	347,121,166	63,219	370,078,721	0	398,686,238	1,102,387	456,473,455	1,757,296	1,872,094,821	3,458,062	0.184716%
Total		5,563,908,202	40,774,166	5,766,503,706	32,691,373	6,217,297,558	29,478,999	6,539,570,002	24,307,059	6,905,011,620	32,472,956	30,992,291,089	159,724,553	

Plant Transfers

Asset ID	Plant Transfers	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Ytd-14
10	Steam Production Land	0	0	0	0	0	0	0	0	0	0	0	0	0
20	Steam Production Easements	0	0	0	0	0	0	0	0	0	0	0	0	0
30	Steam Production Other	0	0	0	0	0	0	0	0	0	0	0	0	0
40	Other Production Land	0	0	0	0	0	0	0	0	0	0	0	0	0
50	Other Production Easements	0	0	0	0	0	0	0	0	0	0	0	0	0
60	Other Production Other	0	0	0	0	0	0	0	0	0	0	0	0	0
70	Electric Transmission Assigned to Generation	0	0	0	0	0	0	0	0	0	0	0	0	0
80	Electric Distribution Assigned to Generation	0	0	0	0	0	0	0	0	0	0	0	0	0
90	Nuclear Generation	0	0	0	0	0	0	0	0	0	0	0	0	0
100	Electric Distribution Software & Franchises	0	0	0	0	0	0	0	0	0	0	0	0	0
100	Electric Distribution Software & Franchises - Fully Recovered	0	0	0	0	0	0	0	0	0	0	0	0	0
110	Electric Distribution Land	0	0	0	0	0	0	0	0	0	0	0	0	0
120	Electric Distribution Easements	0	0	0	0	0	0	0	0	0	0	0	0	0
130	Electric Distribution Other	0	0	0	0	0	0	0	0	0	0	0	0	0
140	Electric Generation Assigned to Electric Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0
150	Electric Transmission Land Assigned to Electric Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0
151	Electric Transmission Easement Assigned to Electric Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0
152	Electric Transmission Other Assigned to Electric Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0
160	Electric General Land & Non Depreciables	0	0	0	0	0	0	0	0	0	0	0	0	0
170	Electric General Other	0	0	0	0	0	0	0	0	0	0	0	0	0
180	Gas Storage Land	0	0	0	0	0	0	0	0	0	0	0	0	0
190	Gas Storage Other	0	0	0	0	0	0	0	0	0	0	0	0	0
200	Gas Transmission Land	0	0	0	0	0	0	0	0	0	0	0	0	0
210	Gas Transmission Easements	0	0	0	0	0	0	0	0	0	0	0	0	0
220	Gas Transmission Other	0	0	0	0	0	0	0	0	0	0	0	0	0
230	Gas Distribution Software & Franchises	0	0	0	0	0	0	0	0	0	0	0	0	0
230	Gas Distribution Software & Franchises - Fully Recovered	0	0	0	0	0	0	0	0	0	0	0	0	0
240	Gas Distribution & General Land	0	0	0	0	0	0	0	0	0	0	0	0	0
250	Gas Distribution & General Easements	0	0	0	0	0	0	0	0	0	0	0	0	0
260	Gas Distribution & General Other	0	0	0	0	0	0	0	0	0	0	0	0	0
270	Common Software 5 Year	0	(1,420)	(1,595)	(33,155)	0	(1,931)	(1,619)	(1,070)	(3,623)	0	(656)	0	(45,070)
270	Common Software 5 Year-Fully Recovered	0	1,420	1,595	33,155	0	1,931	1,619	1,070	3,623	0	656	0	45,070
280	Common Software 15 Year	0	0	0	0	0	0	0	0	0	0	0	0	0
280	Common Software 15 Year-Fully Recovered	0	0	0	0	0	0	0	0	0	0	0	0	0
290	Common Land & Non-Depreciable Easements	0	0	0	0	0	0	0	0	0	0	0	0	0
300	Common IT Hardware	0	0	0	0	0	0	0	0	0	0	0	0	0
310	Common Other	0	0	0	0	0	0	0	0	0	0	0	0	0
	Total	0	0	0	0	0	0	0	0	0	0	0	0	0

Asset ID	Plant Transfers	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Ytd-14
Common Shared Assets														
171	Shared Electric Communications	0	0	0	0	0	0	0	0	0	0	0	0	0
261	Shared Gas Communications	0	(1,228)	0	0	0	(1,931)	0	0	0	0	(656)	0	(3,816)
271	Shared Common Software 5 Year	0	1,228	0	0	1,931	0	0	0	0	0	656	0	3,816
291	Shared Common Land	0	0	0	0	0	0	0	0	0	0	0	0	0
301	Shared Common IT Hardware	0	0	0	0	0	0	0	0	0	0	0	0	0
311	Shared Common Structures & Improvements	0	0	0	0	0	0	0	0	0	0	0	0	0
312	Shared Common Furniture & Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0
313	Shared Common Communications	0	0	0	0	0	0	0	0	0	0	0	0	0

Asset ID	Plant Transfers	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	YTD-15
10	Steam Production Land	0	0	0	0	0	0	0	0	0	0	0	0	0
20	Steam Production Easements	0	0	0	0	0	0	0	0	0	0	0	0	0
30	Steam Production Other	0	0	0	0	0	0	0	0	0	0	0	0	0
40	Other Production Land	0	0	0	0	0	0	0	0	0	0	0	0	0
50	Other Production Easements	0	0	0	0	0	0	0	0	0	0	0	0	0
60	Other Production Other	0	0	0	0	0	0	0	0	0	0	0	0	0
70	Electric Transmission Assigned to Generation	0	0	0	0	0	0	0	0	0	0	0	0	0
80	Electric Distribution Assigned to Generation	0	0	0	0	0	0	0	0	0	0	0	0	0
90	Nuclear Generation	0	0	0	0	0	0	0	0	0	0	0	0	0
100	Electric Distribution Software & Franchises	0	0	(217)	0	0	0	0	0	0	0	0	0	(217)
110	Electric Distribution Software & Franchises - Fully Recovered	0	0	217	0	0	0	0	0	0	0	0	0	217
120	Electric Distribution Land	0	0	0	0	0	0	0	0	0	0	0	0	0
130	Electric Distribution Easements	0	0	0	0	0	0	0	0	0	0	0	0	0
140	Electric Distribution Other	0	0	0	0	0	0	0	0	0	0	0	0	0
140	Electric Generation Assigned to Electric Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0
150	Electric Transmission Land Assigned to Electric Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0
151	Electric Transmission Easement Assigned to Electric Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0
152	Electric Transmission Other Assigned to Electric Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0
160	Electric General Land & Non-Depreciables	0	0	0	0	0	0	0	0	0	0	0	0	0
170	Electric General Other	0	0	0	0	0	0	0	0	0	0	0	0	0
180	Gas Storage Land	0	0	0	0	0	0	0	0	0	0	0	0	0
190	Gas Storage Other	0	0	0	0	0	0	0	0	0	0	0	0	0
200	Gas Transmission Land	0	0	0	0	0	0	0	0	0	0	0	0	0
210	Gas Transmission Easements	0	0	0	0	0	0	0	0	0	0	0	0	0
220	Gas Transmission Other	0	0	0	0	0	0	0	0	0	0	0	0	0
230	Gas Distribution Software & Franchises	0	0	0	0	0	0	0	0	0	0	0	0	0
240	Gas Distribution Software & Franchises - Fully Recovered	0	0	0	0	0	0	0	0	0	0	0	0	0
250	Gas Distribution & General Land	0	0	0	0	0	0	0	0	0	0	0	0	0
260	Gas Distribution & General Easements	0	0	0	0	0	0	0	0	0	0	0	0	0
270	Gas Distribution & General Other	0	0	0	0	0	0	0	0	0	0	0	0	0
270	Common Software 5 Year	0	(564)	0	(6,855)	(2,898)	0	0	0	0	(1,055)	(5,332)	(165)	(16,869)
280	Common Software 5 Year-Fully Recovered	0	564	0	6,855	2,898	0	0	0	0	1,055	5,332	165	16,869
280	Common Software 15 Year	0	0	0	0	0	0	0	0	0	0	0	0	0
290	Common Software 15 Year-Fully Recovered	0	0	0	0	0	0	0	0	0	0	0	0	0
290	Common Land & Non-Depreciable Easements	0	0	0	0	0	0	0	0	0	0	0	0	0
300	Common IT Hardware	0	0	0	0	0	0	0	0	0	0	0	0	0
310	Common Other	0	0	0	0	0	0	0	0	0	0	0	0	0
	Total	0	0	0	0	0	0	0	0	0	0	0	0	0

Asset ID	Plant Transfers	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	YTD-15
Common Shared Assets														
171	Shared Electric Communications	0	0	0	0	0	0	0	0	0	0	0	0	0
261	Shared Gas Communications	0	0	0	0	0	0	0	0	0	0	0	0	0
271	Shared Common Software 5 Year	0	0	0	(6,855)	(2,898)	0	0	0	0	0	0	0	(9,752)
271	Shared Common Software 5 Year - Fully Recovered	0	0	0	6,855	2,898	0	0	0	0	0	0	0	9,752
291	Shared Common Land	0	0	0	0	0	0	0	0	0	0	0	0	0
301	Shared Common IT Hardware	0	0	0	0	0	0	0	0	0	0	0	0	0
311	Shared Common Structures & Improvements	0	0	0	0	0	0	0	0	0	0	0	0	0
312	Shared Common Furniture & Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0
313	Shared Common Communications	0	0	0	0	0	0	0	0	0	0	0	0	0

Asset ID	Plant Transfers	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	YTD-16
10	Steam Production Land	0	0	0	0	0	0	0	0	0	0	0	0	0
20	Steam Production Easements	0	0	0	0	0	0	0	0	0	0	0	0	0
30	Steam Production Other	0	0	0	0	0	0	0	0	0	0	0	0	0
40	Other Production Land	0	0	0	0	0	0	0	0	0	0	0	0	0
50	Other Production Easements	0	0	0	0	0	0	0	0	0	0	0	0	0
60	Other Production Other	0	0	0	0	0	0	0	0	0	0	0	0	0
70	Electric Transmission Assigned to Generation	0	0	0	0	0	0	0	0	0	0	0	0	0
80	Electric Distribution Assigned to Generation	0	0	0	0	0	0	0	0	0	0	0	0	0
90	Nuclear Generation	0	0	0	0	0	0	0	0	0	0	0	0	0
100	Electric Distribution Software & Franchises	0	0	(66)	0	0	0	0	0	0	(4,395)	0	(827)	(5,307)
100	Electric Distribution Software & Franchises - Fully Recovered	0	0	86	0	0	0	0	0	0	4,395	0	827	5,307
110	Electric Distribution Land	0	0	0	0	0	0	0	0	0	0	0	0	0
120	Electric Distribution Easements	0	0	0	0	0	0	0	0	0	0	0	0	0
130	Electric Distribution Other	0	0	0	0	0	0	0	0	0	0	0	0	0
140	Electric Generation Assigned to Electric Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0
150	Electric Transmission Land Assigned to Electric Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0
151	Electric Transmission Easement Assigned to Electric Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0
152	Electric Transmission Other Assigned to Electric Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0
160	Electric General Land & Non Depreciables	0	0	0	0	0	0	0	0	0	0	0	0	0
170	Electric General Other	0	0	0	0	0	0	0	0	0	0	0	0	0
180	Gas Storage Land	0	0	0	0	0	0	0	0	0	0	0	0	0
190	Gas Storage Other	0	0	0	0	0	0	0	0	0	0	0	0	0
200	Gas Transmission Land	0	0	0	0	0	0	0	0	0	0	0	0	0
210	Gas Transmission Easements	0	0	0	0	0	0	0	0	0	0	0	0	0
220	Gas Transmission Other	0	0	0	0	0	0	0	0	0	0	0	0	0
230	Gas Distribution Software & Franchises	0	0	0	0	0	0	0	0	0	0	0	0	0
230	Gas Distribution Software & Franchises - Fully Recovered	0	0	0	0	0	0	0	0	0	0	0	0	0
240	Gas Distribution & General Land	0	0	0	0	0	0	0	0	0	0	0	0	0
250	Gas Distribution & General Easements	0	0	0	0	0	0	0	0	0	0	0	0	0
260	Gas Distribution & General Other	0	0	0	0	0	0	0	0	0	0	0	0	0
270	Common Software 5 Year	(21,696)	(617)	(4,864)	(7)	(582)	(3,935)	0	(15,492)	0	0	(1,874)	(1,089)	(60,167)
270	Common Software 5 Year-Fully Recovered	21,696	617	4,864	7	582	3,935	0	15,492	0	0	1,874	1,089	90,167
280	Common Software 15 Year	0	0	0	0	0	0	0	0	0	0	0	0	0
280	Common Software 15 Year-Fully Recovered	0	0	0	0	0	0	0	0	0	0	0	0	0
290	Common Land & Non-Depreciable Easements	0	0	0	0	0	0	0	0	0	0	0	0	0
300	Common IT Hardware	0	0	0	0	0	0	0	0	0	0	0	0	0
310	Common Other	0	0	0	0	0	0	0	0	0	0	0	0	0
	Total	0	0	0	0	0	0	0	0	0	0	0	0	0

Asset ID	Plant Transfers	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	YTD-16
Common Shared Assets														
171	Shared Electric Communications	0	0	0	0	0	0	0	0	0	0	0	0	0
261	Shared Gas Communications	0	0	0	0	0	0	0	0	0	0	0	0	0
271	Shared Common Software 5 Year	(3,160)	(13)	0	0	(1,915)	0	0	0	0	0	0	(302)	(5,391)
271	Shared Common Software 5 Year - Fully Recovered	3,160	13	0	0	1,915	0	0	0	0	0	0	302	5,391
291	Shared Common Land	0	0	0	0	0	0	0	0	0	0	0	0	0
301	Shared Common IT Hardware	0	0	0	0	0	0	0	0	0	0	0	0	0
311	Shared Common Structures & Improvements	0	0	0	0	0	0	0	0	0	0	0	0	0
312	Shared Common Furniture & Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0
313	Shared Common Communications	0	0	0	0	0	0	0	0	0	0	0	0	0

Asset ID	Plant Transfers	2014	2015	2016
10	Steam Production Land	0	0	0
20	Steam Production Easements	0	0	0
30	Steam Production Other	0	0	0
40	Other Production Land	0	0	0
50	Other Production Easements	0	0	0
60	Other Production Other	0	0	0
70	Electric Transmission Assigned to Generation	0	0	0
80	Electric Distribution Assigned to Generation	0	0	0
90	Nuclear Generation	0	0	0
100	Electric Distribution Software & Franchises	0	(217)	(5,307)
110	Electric Distribution Software & Franchises - Fully Recovered	0	217	5,307
120	Electric Distribution Land	0	0	0
130	Electric Distribution Easements	0	0	0
140	Electric Distribution Other	0	0	0
140	Electric Generation Assigned to Electric Distribution	0	0	0
150	Electric Transmission Land Assigned to Electric Distribution	0	0	0
151	Electric Transmission Easement Assigned to Electric Distribution	0	0	0
152	Electric Transmission Other Assigned to Electric Distribution	0	0	0
160	Electric General Land & Non Depreciables	0	0	0
170	Electric General Other	0	0	0
180	Gas Storage Land	0	0	0
190	Gas Storage Other	0	0	0
200	Gas Transmission Land	0	0	0
210	Gas Transmission Easements	0	0	0
220	Gas Transmission Other	0	0	0
230	Gas Distribution Software & Franchises	0	0	0
230	Gas Distribution Software & Franchises - Fully Recovered	0	0	0
240	Gas Distribution & General Land	0	0	0
250	Gas Distribution & General Easements	0	0	0
260	Gas Distribution & General Other	0	0	0
270	Common Software 5 Year	(45,070)	(16,869)	(50,167)
270	Common Software 5 Year-Fully Recovered	45,070	16,869	50,167
280	Common Software 15 Year	0	0	0
280	Common Software 15 Year-Fully Recovered	0	0	0
290	Common Land & Non-Depreciable Easements	0	0	0
300	Common IT Hardware	0	0	0
310	Common Other	0	0	0
	Total	0	0	0

Asset ID	Plant Transfers	2014	2015	2016
Common Shared Assets				
171	Shared Electric Communications	0	0	0
261	Shared Gas Communications	0	0	0
271	Shared Common Software 5 Year	(3,816)	(9,752)	(5,391)
271	Shared Common Software 5 Year - Fully Recovered	3,816	9,752	5,391
291	Shared Common Land	0	0	0
301	Shared Common IT Hardware	0	0	0
311	Shared Common Structures & Improvements	0	0	0
312	Shared Common Furniture & Equipment	0	0	0
313	Shared Common Communications	0	0	0
		<u>0</u>	<u>0</u>	<u>0</u>

Accumulated Depreciation Reserves

San Diego Gas & Electric Company
2016 GENERAL RATE CASE

2013 WEIGHTED AVERAGE ACCUMULATED DEPRECIATION RESERVE
ELECTRIC
(Thousands of Dollars)

Line No.	(Reference)	(1) Distribution Depreciation Reserve	(2) General Reserve Electric	(3) Common Reserve Electric	(4) Steam & Other Generation Depreciation Reserve	(5) Nuclear Generation Depreciation Reserve	(6) Total Electric Reserve Sum 1:5	Line No.
1	Dec-12	2,124,613	82,434	124,892	242,614	-	2,574,553	1
2	Jan-13	2,137,253	82,925	127,247	245,488	-	2,592,913	2
3	Feb	2,150,377	83,686	129,030	248,305	-	2,611,398	3
4	Mar	2,164,070	84,451	130,836	251,196	-	2,630,553	4
5	Apr	2,177,280	85,167	132,837	254,024	-	2,649,307	5
6	May	2,162,287	83,881	133,490	256,832	-	2,636,491	6
7	Jun	2,169,686	84,158	132,494	259,744	-	2,646,081	7
8	Jul	2,181,326	84,812	134,413	262,558	-	2,663,108	8
9	Aug	2,189,156	85,469	136,318	265,470	-	2,676,413	9
10	Sep	2,200,334	86,128	138,220	266,047	-	2,690,729	10
11	Oct	2,211,712	86,796	140,254	268,971	-	2,707,733	11
12	Nov	2,222,694	87,482	141,858	271,898	-	2,723,932	12
13	Dec-13	2,232,388	88,164	143,820	274,817	-	2,739,190	13
14	Total 13 Months	28,323,177	1,105,550	1,745,709	3,367,963	-	34,542,399	14
15	Less 1/2 First & Last Months						2,656,871	15
16	Total 12 Months Wtd. Average						31,885,528	16
17	Monthly Weighted Average						2,657,127	17

San Diego Gas & Electric Company
2016 GENERAL RATE CASE

2014 WEIGHTED AVERAGE ACCUMULATED DEPRECIATION RESERVE
ELECTRIC
(Thousands of Dollars)

Line No.	(Reference)	(1) Distribution Depreciation Reserve	(2) General Reserve Electric Distribution	(3) Common Reserve Electric Distribution	(4) Steam & Other Generation Depreciation Reserve	(5) Nuclear Generation Depreciation Reserve	(6) Total Electric Reserve Sum 1:5	Line No.
1	Dec-13	2,232,388	88,164	143,820	274,817	-	2,739,190	1
2	Jan-14	2,240,915	86,880	146,702	277,862	-	2,752,359	2
3	Feb	2,251,342	87,380	148,352	280,910	-	2,767,984	3
4	Mar	2,261,682	87,773	138,896	283,944	-	2,772,295	4
5	Apr	2,272,352	88,309	138,891	286,992	-	2,786,543	5
6	May	2,282,178	88,850	139,666	290,020	-	2,800,714	6
7	Jun	2,292,812	89,340	140,698	292,671	-	2,815,521	7
8	Jul	2,304,165	89,894	142,209	295,698	-	2,831,966	8
9	Aug	2,314,838	90,452	143,834	298,799	-	2,847,923	9
10	Sep	2,326,441	91,013	145,597	301,902	-	2,864,954	10
11	Oct	2,338,374	91,576	147,364	304,990	-	2,882,304	11
12	Nov	2,349,267	92,142	149,096	308,060	-	2,898,565	12
13	Dec-14	2,359,873	92,711	141,506	311,172	-	2,905,261	13
14	Total 13 Months	29,826,627	1,164,484	1,866,629	3,807,838	-	36,665,579	14
15	Less 1/2 First & Last Months						2,822,225	15
16	Total 12 Months Wtd. Average						33,843,354	16
17	Monthly Weighted Average						2,820,279	17

San Diego Gas & Electric Company
2016 GENERAL RATE CASE

2015 WEIGHTED AVERAGE ACCUMULATED DEPRECIATION RESERVE
ELECTRIC

(Thousands of Dollars)

Line No.	(1) Distribution Depreciation Reserve	(2) General Reserve Electric Distribution	(3) Common Reserve Electric Distribution	(4) Steam & Other Generation Depreciation Reserve	(5) Nuclear Generation Depreciation Reserve	(6) Total Electric Reserve Sum 1:5	Line No.
	(Reference)						
1	Dec-14	2,359,873	141,506	311,172	-	2,905,261	1
2	Jan-15	2,370,266	142,575	314,278	-	2,920,388	2
3	Feb	2,381,658	144,308	317,375	-	2,937,170	3
4	Mar	2,393,092	146,009	320,454	-	2,953,946	4
5	Apr	2,404,533	147,689	323,534	-	2,970,711	5
6	May	2,415,589	149,352	326,610	-	2,987,073	6
7	Jun	2,426,935	150,912	329,689	-	3,003,626	7
8	Jul	2,438,162	152,537	332,740	-	3,020,099	8
9	Aug	2,448,408	154,155	335,831	-	3,035,626	9
10	Sep	2,460,385	155,768	338,925	-	3,052,882	10
11	Oct	2,472,814	157,210	342,003	-	3,070,404	11
12	Nov	2,485,303	158,816	345,096	-	3,088,168	12
13	Dec-15	2,496,581	151,481	348,209	31	3,095,833	13
14	Total 13 Months	31,553,598	1,952,318	4,285,916	31	39,041,186	14
15	Less 1/2 First & Last Months					3,000,547	15
16	Total 12 Months Wtd. Average					36,040,640	16
17	Monthly Weighted Average					3,003,387	17

San Diego Gas & Electric Company
2016 GENERAL RATE CASE

2016 WEIGHTED AVERAGE ACCUMULATED DEPRECIATION RESERVE
ELECTRIC
(Thousands of Dollars)

Line No.	(1) Distribution Depreciation Reserve	(2) General Reserve Electric Distribution	(3) Common Reserve Electric Distribution	(4) Steam & Other Generation Depreciation Reserve	(5) Nuclear Generation Depreciation Reserve	(6) Total Electric Reserve Sum 1-5	Line No.
	(Reference)						
1	2,496,581	99,530	151,481	348,209	31	3,095,833	1
2	2,508,590	100,207	152,863	351,381	94	3,113,135	2
3	2,520,688	100,885	154,079	354,544	158	3,130,354	3
4	2,532,028	101,565	155,274	357,695	224	3,146,786	4
5	2,543,730	102,247	156,420	360,852	292	3,163,540	5
6	2,556,121	102,930	157,503	363,998	360	3,180,913	6
7	2,568,520	103,615	158,578	367,133	431	3,198,277	7
8	2,581,343	104,301	159,625	370,302	503	3,216,075	8
9	2,593,626	104,989	160,652	373,463	576	3,233,307	9
10	2,605,833	105,678	161,662	376,636	651	3,250,461	10
11	2,619,020	106,366	162,660	379,807	727	3,267,910	11
12	2,632,330	106,529	163,388	382,962	805	3,286,015	12
13	2,645,783	107,364	152,938	386,161	884	3,293,131	13
14	Total 13 Months	1,345,538	2,047,125	4,773,143	5,737	41,575,736	14
15	Less 1/2 First & Last Months					3,194,482	15
16	Total 12 Months Wtd. Average					38,381,255	16
17	Monthly Weighted Average					3,198,438	17

San Diego Gas and Electric Company
Accumulated Depreciation
Electric Distribution
(Thousands of Dollars)

Line No.	End of Month	Recorded	Estimated Year		Test
		Year 2013 (a)	2014 (b)	2015 (c)	Year 2016 (d)
1	Prior December	2,124,613	2,232,388	2,359,873	2,496,581
2	January	2,137,253	2,240,915	2,370,266	2,508,590
3	February	2,150,377	2,251,342	2,381,658	2,520,688
4	March	2,164,070	2,261,682	2,393,092	2,532,028
5	April	2,177,280	2,272,352	2,404,533	2,543,730
6	May	2,162,287	2,282,178	2,415,589	2,556,121
7	June	2,169,686	2,292,812	2,426,935	2,568,520
8	July	2,181,326	2,304,165	2,438,162	2,581,343
9	August	2,189,156	2,314,838	2,448,408	2,593,626
10	September	2,200,334	2,326,441	2,460,385	2,605,833
11	October	2,211,712	2,338,374	2,472,814	2,619,020
12	November	2,222,694	2,349,267	2,485,303	2,632,330
13	December	2,232,388	2,359,873	2,496,581	2,645,783
14	13 Months Total	28,323,177	29,826,627	31,553,598	33,404,193
15	Less one-half opening and closing balances	2,178,501	2,296,130	2,428,227	2,571,182
16	Remainder	26,144,676	27,530,497	29,125,371	30,833,011
17	Weighted Average Balance (1)	2,178,723	2,294,208	2,427,114	2,569,418

(1) Remainder divided by twelve

San Diego Gas and Electric Company
Accumulated Depreciation
Electric General to Distribution
(Thousands of Dollars)

Line No.	End of Month	Recorded	Estimated Year		Test
		Year 2013 (a)	2014 (b)	2015 (c)	Year 2016 (d)
1	Prior December	82,434	88,164	92,711	99,530
2	January	82,925	86,880	93,269	100,207
3	February	83,686	87,380	93,829	100,885
4	March	84,451	87,773	94,391	101,565
5	April	85,167	88,309	94,956	102,247
6	May	83,881	88,850	95,522	102,930
7	June	84,158	89,340	96,090	103,615
8	July	84,812	89,894	96,660	104,301
9	August	85,469	90,452	97,231	104,989
10	September	86,128	91,013	97,804	105,678
11	October	86,796	91,576	98,378	105,696
12	November	87,482	92,142	98,953	106,529
13	December	88,164	92,711	99,530	107,364
14	13 Months Total	1,105,550	1,164,484	1,249,323	1,345,538
15	Less one-half opening and closing balances	85,299	90,437	96,121	103,447
16	Remainder	1,020,251	1,074,047	1,153,203	1,242,091
17	Weighted Average Balance (1)	85,021	89,504	96,100	103,508

(1) Remainder divided by twelve

San Diego Gas and Electric Company
Accumulated Depreciation
Electric From Common
(Thousands of Dollars)

Line No.	End of Month	Recorded	Estimated Year		Test
		Year 2013 (a)	2014 (b)	2015 (c)	Year 2016 (d)
1	Prior December	124,892	143,820	141,506	151,481
2	January	127,247	146,702	142,575	152,863
3	February	129,030	148,352	144,308	154,079
4	March	130,836	138,896	146,009	155,274
5	April	132,837	138,891	147,689	156,420
6	May	133,490	139,666	149,352	157,503
7	June	132,494	140,698	150,912	158,578
8	July	134,413	142,209	152,537	159,625
9	August	136,318	143,834	154,155	160,652
10	September	138,220	145,597	155,768	161,662
11	October	140,254	147,364	157,210	162,660
12	November	141,858	149,096	158,816	163,388
13	December	143,820	141,506	151,481	152,938
14	13 Months Total	1,745,709	1,866,629	1,952,318	2,047,125
15	Less one-half opening and closing balances	134,356	142,663	146,493	152,210
16	Remainder	1,611,353	1,723,966	1,805,824	1,894,915
17	Weighted Average Balance (1)	134,279	143,664	150,485	157,910

(1) Remainder divided by twelve

San Diego Gas and Electric Company
Accumulated Depreciation
Electric Generation
(Thousands of Dollars)

Line No.	End of Month	Recorded	Estimated Year		Test
		Year 2013 (a)	2014 (b)	2015 (c)	Year 2016 (d)
1	Prior December	242,614	274,817	311,172	348,209
2	January	245,488	277,862	314,278	351,381
3	February	248,305	280,910	317,375	354,544
4	March	251,196	283,944	320,454	357,695
5	April	254,024	286,992	323,534	360,852
6	May	256,832	290,020	326,610	363,998
7	June	259,744	292,671	329,689	367,133
8	July	262,558	295,698	332,740	370,302
9	August	265,470	298,799	335,831	373,463
10	September	266,047	301,902	338,925	376,636
11	October	268,971	304,990	342,003	379,807
12	November	271,898	308,060	345,096	382,962
13	December	274,817	311,172	348,209	386,161
14	13 Months Total	3,367,963	3,807,838	4,285,916	4,773,143
15	Less one-half opening and closing balances	258,716	292,995	329,690	367,185
16	Remainder	3,109,247	3,514,844	3,956,226	4,405,958
17	Weighted Average Balance (1)	259,104	292,904	329,685	367,163

(1) Remainder divided by twelve

San Diego Gas and Electric Company
Accumulated Depreciation
Nuclear
(Thousands of Dollars)

Line No.	End of Month	Recorded	Estimated Year		Test
		Year 2013 (a)	2014 (b)	2015 (c)	Year 2016 (d)
1	Prior December	0	0	0	31
2	January	0	0	0	94
3	February	0	0	0	158
4	March	0	0	0	224
5	April	0	0	0	292
6	May	0	0	0	360
7	June	0	0	0	431
8	July	0	0	0	503
9	August	0	0	0	576
10	September	0	0	0	651
11	October	0	0	0	727
12	November	0	0	0	805
13	December	0	0	31	884
14	13 Months Total	0	0	31	5,737
15	Less one-half opening and closing balances	0	0	16	458
16	Remainder	0	0	16	5,279
17	Weighted Average Balance (1)	0	0	1	440

(1) Remainder divided by twelve

San Diego Gas & Electric Company
2016 GENERAL RATE CASE

2013 WEIGHTED AVERAGE ACCUMULATED DEPRECIATION RESERVE
GAS
(Thousands of Dollars)

Line No.	(Reference)	(1) Gas Depreciation Reserve	(2) Common Reserve Gas	(3) Total Gas Depreciation Reserve (1) + (2)	Line No.
1	Dec-12	831,320	56,282	887,602	1
2	Jan-13	834,051	55,693	889,744	2
3	Feb	836,300	56,474	892,773	3
4	Mar	838,724	57,264	895,988	4
5	Apr	841,497	58,140	899,637	5
6	May	837,755	58,426	896,181	6
7	Jun	839,159	57,990	897,149	7
8	Jul	841,722	58,830	900,552	8
9	Aug	844,293	59,664	903,956	9
10	Sep	846,950	60,496	907,446	10
11	Oct	849,672	61,386	911,058	11
12	Nov	852,385	62,088	914,473	12
13	Dec-13	855,273	62,947	918,220	13
14	Total 13 Months	10,949,101	765,679	11,714,780	14
15	Less 1/2 First & Last Months			902,911	15
16	Total 12 Months Wtd. Average			10,811,869	16
17	Monthly Weighted Average			900,989	17

San Diego Gas & Electric Company
2016 GENERAL RATE CASE

2014 WEIGHTED AVERAGE ACCUMULATED DEPRECIATION RESERVE
GAS
(Thousands of Dollars)

Line No.	(Reference)	(1) Gas Depreciation Reserve	(2) Common Reserve Gas	(3) Total Gas Depreciation Reserve (1) + (2)	Line No.
1	Dec-13	855,273	62,947	918,220	1
2	Jan-14	857,727	59,113	916,840	2
3	Feb	859,706	59,778	919,484	3
4	Mar	862,328	55,968	918,296	4
5	Apr	864,963	55,966	920,929	5
6	May	867,569	56,278	923,847	6
7	Jun	870,206	56,694	926,900	7
8	Jul	872,831	57,302	930,134	8
9	Aug	875,434	57,957	933,391	9
10	Sep	878,047	58,668	936,715	10
11	Oct	880,606	59,380	939,986	11
12	Nov	883,150	60,078	943,228	12
13	Dec-14	885,780	57,019	942,799	13
14	Total 13 Months	11,313,621	757,147	12,070,768	14
15	Less 1/2 First & Last Months			930,510	15
16	Total 12 Months Wtd. Average			11,140,259	16
17	Monthly Weighted Average			928,355	17

San Diego Gas & Electric Company
2016 GENERAL RATE CASE

2016 WEIGHTED AVERAGE ACCUMULATED DEPRECIATION RESERVE
GAS
(Thousands of Dollars)

Line No.	(Reference)	(1) Gas Depreciation Reserve	(2) Common Reserve Gas	(3) Total Gas Depreciation Reserve (1) + (2)	Line No.
1	Dec-15	917,800	61,039	978,839	1
2	Jan-16	920,156	61,596	981,751	2
3	Feb	922,459	62,086	984,545	3
4	Mar	924,733	62,567	987,301	4
5	Apr	926,983	63,029	990,012	5
6	May	929,203	63,466	992,668	6
7	Jun	931,462	63,898	995,361	7
8	Jul	933,708	64,320	998,028	8
9	Aug	935,951	64,734	1,000,685	9
10	Sep	937,659	65,141	1,002,800	10
11	Oct	939,832	65,543	1,005,375	11
12	Nov	941,992	65,837	1,007,829	12
13	Dec-16	944,283	61,626	1,005,909	13
14	Total 13 Months	12,106,221	824,882	12,931,103	14
15	Less 1/2 First & Last Months			992,374	15
16	Total 12 Months Wtd. Average			11,938,729	16
17	Monthly Weighted Average			994,894	17

San Diego Gas & Electric Company
2016 GENERAL RATE CASE

2015 WEIGHTED AVERAGE ACCUMULATED DEPRECIATION RESERVE
GAS
(Thousands of Dollars)

Line No.	(Reference)	(1) Gas Depreciation Reserve	(2) Common Reserve Gas	(3) Total Gas Depreciation Reserve (1) + (2)	Line No.
1	Dec-14	885,780	57,019	942,799	1
2	Jan-15	888,585	57,450	946,035	2
3	Feb	891,372	58,148	949,520	3
4	Mar	894,148	58,834	952,982	4
5	Apr	896,905	59,511	956,415	5
6	May	899,626	60,181	959,806	6
7	Jun	902,395	60,809	963,204	7
8	Jul	905,141	61,464	966,605	8
9	Aug	907,878	62,116	969,994	9
10	Sep	910,635	62,766	973,401	10
11	Oct	913,347	63,347	976,694	11
12	Nov	916,058	63,995	980,053	12
13	Dec-15	917,800	61,039	978,839	13
14	Total 13 Months	11,729,669	786,680	12,516,349	14
15	Less 1/2 First & Last Months			960,819	15
16	Total 12 Months Wtd. Average			11,555,530	16
17	Monthly Weighted Average			962,961	17

San Diego Gas and Electric Company
Accumulated Depreciation
Gas
(Thousands of Dollars)

Line No.	End of Month	Recorded	Estimated Year		Test
		Year 2013 (a)	2014 (b)	2015 (c)	Year 2016 (d)
1	Prior December	831,320	855,273	885,780	917,800
2	January	834,051	857,727	888,585	920,156
3	February	836,300	859,706	891,372	922,459
4	March	838,724	862,328	894,148	924,733
5	April	841,497	864,963	896,905	926,983
6	May	837,755	867,569	899,626	929,203
7	June	839,159	870,206	902,395	931,462
8	July	841,722	872,831	905,141	933,708
9	August	844,293	875,434	907,878	935,951
10	September	846,950	878,047	910,635	937,659
11	October	849,672	880,606	913,347	939,832
12	November	852,385	883,150	916,058	941,992
13	December	855,273	885,780	917,800	944,283
14	13 Months Total	10,949,101	11,313,621	11,729,669	12,106,221
15	Less one-half opening and closing balances	843,296	870,526	901,790	931,042
16	Remainder	10,105,804	10,443,095	10,827,879	11,175,179
17	Weighted Average Balance (1)	842,150	870,258	902,323	931,265

(1) Remainder divided by twelve

San Diego Gas and Electric Company
Accumulated Depreciation
Gas From Common
(Thousands of Dollars)

Line No.	End of Month	Recorded	Estimated Year		Test
		Year 2013 (a)	2014 (b)	2015 (c)	Year 2016 (d)
1	Prior December	56,282	62,947	57,019	61,039
2	January	55,693	59,113	57,450	61,596
3	February	56,474	59,778	58,148	62,086
4	March	57,264	55,968	58,834	62,567
5	April	58,140	55,966	59,511	63,029
6	May	58,426	56,278	60,181	63,466
7	June	57,990	56,694	60,809	63,898
8	July	58,830	57,302	61,464	64,320
9	August	59,664	57,957	62,116	64,734
10	September	60,496	58,668	62,766	65,141
11	October	61,386	59,380	63,347	65,543
12	November	62,088	60,078	63,995	65,837
13	December	62,947	57,019	61,039	61,626
14	13 Months Total	765,679	757,147	786,680	824,882
15	Less one-half opening and closing balances	59,614	59,983	59,029	61,332
16	Remainder	706,065	697,164	727,651	763,550
17	Weighted Average Balance (1)	58,839	58,097	60,638	63,629

(1) Remainder divided by twelve

Accumulated Amortization Reserves

San Diego Gas & Electric Company
2016 GENERAL RATE CASE

2013 WEIGHTED AVERAGE ACCUMULATED AMORTIZATION RESERVES
ELECTRIC
(Thousands of Dollars)

Line No.	(Reference)	(1) Distribution Amortization Reserve	(2) Common Amortization Reserve Electric	(3) Steam & Other Generation Amortization Reserve	(4) Nuclear Generation Amortization Reserve	(5) Total Electric Amortization Reserve Sum 1:4	Line No.
1	Dec-12	41,789	68,940	-	-	110,729	1
2	Jan-13	42,747	71,016	-	-	113,763	2
3	Feb	43,717	72,679	-	-	116,396	3
4	Mar	44,707	74,404	-	-	119,111	4
5	Apr	45,694	76,180	-	-	121,874	5
6	May	46,694	77,954	-	-	124,648	6
7	Jun	47,708	75,312	-	-	123,019	7
8	Jul	48,785	77,217	-	-	126,002	8
9	Aug	49,920	79,120	-	-	129,041	9
10	Sep	51,061	81,021	-	-	132,082	10
11	Oct	52,202	82,913	-	-	135,115	11
12	Nov	53,363	84,783	-	-	138,146	12
13	Dec-13	54,559	86,615	-	-	141,174	13
14	Total 13 Months	622,945	1,008,155	-	-	1,631,101	14
15	Less 1/2 First & Last Months					125,952	15
16	Total 12 Months Wtd. Average					1,505,149	16
17	Monthly Weighted Average					125,429	17

San Diego Gas & Electric Company
2016 GENERAL RATE CASE

2014 WEIGHTED AVERAGE ACCUMULATED AMORTIZATION RESERVES
ELECTRIC
(Thousands of Dollars)

Line No.	(Reference)	(1) Distribution Amortization Reserve	(2) Common Amortization Reserve Electric	(3) Steam & Other Generation Amortization Reserve	(4) Nuclear Generation Amortization Reserve	(5) Total Electric Amortization Reserve Sum 1:4	Line No.
1	Dec-13	54,559	86,615	-	-	141,174	1
2	Jan-14	56,177	89,067	0	-	145,245	2
3	Feb	57,808	90,883	1	-	148,692	3
4	Mar	59,457	92,783	1	-	152,241	4
5	Apr	61,124	94,602	1	-	155,728	5
6	May	62,793	96,271	1	-	159,065	6
7	Jun	64,470	97,943	1	-	162,415	7
8	Jul	66,217	99,635	2	-	165,854	8
9	Aug	68,028	101,358	2	-	169,388	9
10	Sep	69,841	103,092	2	-	172,934	10
11	Oct	71,654	104,835	2	-	176,491	11
12	Nov	73,468	106,578	2	-	180,049	12
13	Dec-14	75,515	108,563	2	-	184,080	13
14	Total 13 Months	841,112	1,272,228	17	-	2,113,357	14
15	Less 1/2 First & Last Months					162,627	15
16	Total 12 Months Wtd. Average					1,950,729	16
17	Monthly Weighted Average					162,561	17

ELECTRIC AMORT RESERVES 2016-APP_REG-10-12.xlsx
2014

San Diego Gas & Electric Company
2016 GENERAL RATE CASE

2015 WEIGHTED AVERAGE ACCUMULATED AMORTIZATION RESERVES
ELECTRIC
(Thousands of Dollars)

Line No.	(Reference)	(1) Distribution Amortization Reserve	(2) Common Amortization Reserve Electric	(3) Steam & Other Generation Amortization Reserve	(4) Nuclear Generation Amortization Reserve	(5) Total Electric Amortization Reserve Sum 1:4	Line No.
1	Dec-14	75,515	108,563	2	-	184,080	1
2	Jan-15	77,790	110,793	3	-	188,586	2
3	Feb	80,066	113,020	3	-	193,089	3
4	Mar	82,341	115,274	3	-	197,618	4
5	Apr	84,616	117,524	3	-	202,143	5
6	May	86,888	119,744	3	-	206,636	6
7	Jun	89,161	121,982	3	-	211,147	7
8	Jul	91,435	124,242	4	-	215,681	8
9	Aug	93,709	126,512	4	-	220,224	9
10	Sep	95,983	128,787	4	-	224,775	10
11	Oct	98,258	131,080	4	-	229,342	11
12	Nov	100,534	133,358	4	-	233,897	12
13	Dec-15	102,877	135,766	5	-	238,648	13
14	Total 13 Months	1,159,173	1,586,647	45	-	2,745,865	14
15	Less 1/2 First & Last Months					211,364	15
16	Total 12 Months Wtd. Average					2,534,501	16
17	Monthly Weighted Average					211,208	17

ELECTRIC AMORT RESERVES 2016-APP_REG-10-12.xlsx
2015

San Diego Gas & Electric Company
2016 GENERAL RATE CASE

2016 WEIGHTED AVERAGE ACCUMULATED AMORTIZATION RESERVES
ELECTRIC
(Thousands of Dollars)

Line No.	(Reference)	(1) Distribution Amortization Reserve	(2) Common Amortization Reserve Electric	(3) Steam & Other Generation Amortization Reserve	(4) Nuclear Generation Amortization Reserve	(5) Total Electric Amortization Reserve Sum 1:4	Line No.
1	Dec-15	102,877	135,766	5	-	238,648	1
2	Jan-16	105,287	138,219	5	-	243,510	2
3	Feb	107,697	140,555	5	-	248,257	3
4	Mar	110,107	142,863	5	-	252,975	4
5	Apr	112,517	145,146	5	-	257,668	5
6	May	114,927	147,433	5	-	262,366	6
7	Jun	117,338	149,726	6	-	267,069	7
8	Jul	119,749	152,019	6	-	271,774	8
9	Aug	122,162	154,231	6	-	276,398	9
10	Sep	124,574	156,362	6	-	280,943	10
11	Oct	126,951	158,494	6	-	285,452	11
12	Nov	129,293	160,615	7	-	289,914	12
13	Dec-16	131,670	162,889	7	-	294,566	13
14	Total 13 Months	1,525,148	1,944,318	73	-	3,469,540	14
15	Less 1/2 First & Last Months					266,607	15
16	Total 12 Months Wtd. Average					3,202,933	16
17	Monthly Weighted Average					266,911	17

ELECTRIC AMORT RESERVES 2016-APP_REG-10-12.xlsx
2016

San Diego Gas and Electric Company
Accumulated Amortization
Electric Distribution
(Thousands of Dollars)

Line No.	End of Month	Recorded	Estimated Year		Test
		Year 2013 (a)	2014 (b)	2015 (c)	Year 2016 (d)
1	Prior December	41,789	54,559	75,515	102,877
2	January	42,747	56,177	77,790	105,287
3	February	43,717	57,808	80,066	107,697
4	March	44,707	59,457	82,341	110,107
5	April	45,694	61,124	84,616	112,517
6	May	46,694	62,793	86,888	114,927
7	June	47,708	64,470	89,161	117,338
8	July	48,785	66,217	91,435	119,749
9	August	49,920	68,028	93,709	122,162
10	September	51,061	69,841	95,983	124,574
11	October	52,202	71,654	98,258	126,951
12	November	53,363	73,468	100,534	129,293
13	December	54,559	75,515	102,877	131,670
14	13 Months Total	622,945	841,112	1,159,173	1,525,148
15	Less one-half opening and closing balances	48,174	65,037	89,196	117,273
16	Remainder	574,771	776,075	1,069,977	1,407,875
17	Weighted Average Balance (1)	47,898	64,673	89,165	117,323

(1) Remainder divided by twelve

San Diego Gas and Electric Company
Accumulated Amortization
Electric from Common
(Thousands of Dollars)

Line No.	End of Month	Recorded	Estimated Year		Test
		Year 2013 (a)	2014 (b)	2015 (c)	Year 2016 (d)
1	Prior December	68,940	86,615	108,563	135,766
2	January	71,016	89,067	110,793	138,219
3	February	72,679	90,883	113,020	140,555
4	March	74,404	92,783	115,274	142,863
5	April	76,180	94,602	117,524	145,146
6	May	77,954	96,271	119,744	147,433
7	June	75,312	97,943	121,982	149,726
8	July	77,217	99,635	124,242	152,019
9	August	79,120	101,358	126,512	154,231
10	September	81,021	103,092	128,787	156,362
11	October	82,913	104,835	131,080	158,494
12	November	84,783	106,578	133,358	160,615
13	December	86,615	108,563	135,766	162,889
14	13 Months Total	1,008,155	1,272,228	1,586,647	1,944,318
15	Less one-half opening and closing balances	77,778	97,589	122,165	149,328
16	Remainder	930,378	1,174,638	1,464,482	1,794,991
17	Weighted Average Balance (1)	77,531	97,887	122,040	149,583

(1) Remainder divided by twelve

San Diego Gas and Electric Company
Accumulated Amortization
Electric Generation
(Thousands of Dollars)

Line No.	End of Month	Recorded	Estimated Year		Test
		Year 2013 (a)	2014 (b)	2015 (c)	Year 2016 (d)
1	Prior December	0	0	2	5
2	January	0	0	3	5
3	February	0	1	3	5
4	March	0	1	3	5
5	April	0	1	3	5
6	May	0	1	3	5
7	June	0	1	3	6
8	July	0	2	4	6
9	August	0	2	4	6
10	September	0	2	4	6
11	October	0	2	4	6
12	November	0	2	4	7
13	December	0	2	5	7
14	13 Months Total	0	17	45	73
15	Less one-half opening and closing balances	0	1	3	6
16	Remainder	0	16	42	68
17	Weighted Average Balance (1)	0	1	3	6

(1) Remainder divided by twelve

San Diego Gas and Electric Company
Accumulated Amortization
Nuclear
(Thousands of Dollars)

Line No.	End of Month	Recorded	Estimated Year		Test
		Year 2013 (a)	2014 (b)	2015 (c)	Year 2016 (d)
1	Prior December	0	0	0	0
2	January	0	0	0	0
3	February	0	0	0	0
4	March	0	0	0	0
5	April	0	0	0	0
6	May	0	0	0	0
7	June	0	0	0	0
8	July	0	0	0	0
9	August	0	0	0	0
10	September	0	0	0	0
11	October	0	0	0	0
12	November	0	0	0	0
13	December	0	0	0	0
14	13 Months Total	0	0	0	0
15	Less one-half opening and closing balances	0	0	0	0
16	Remainder	0	0	0	0
17	Weighted Average Balance (1)	0	0	0	0

(1) Remainder divided by twelve

San Diego Gas & Electric Company
2016 GENERAL RATE CASE

2013 WEIGHTED AVERAGE ACCUMULATED AMORTIZATION RESERVE
GAS
(Thousands of Dollars)

Line No.	(Reference)	(1) Gas Amortization Reserve	(2) Common Amortization Reserve Gas	(3) Total Gas Amortization Reserve (1) + (2)	Line No.
1	Dec-12	7,398	31,067	38,465	1
2	Jan-13	7,419	31,082	38,501	2
3	Feb	7,437	31,810	39,247	3
4	Mar	7,458	32,565	40,023	4
5	Apr	7,477	33,342	40,819	5
6	May	7,497	34,119	41,616	6
7	Jun	7,518	32,962	40,480	7
8	Jul	7,539	33,796	41,335	8
9	Aug	7,559	34,629	42,188	9
10	Sep	7,579	35,461	43,040	10
11	Oct	7,600	36,289	43,889	11
12	Nov	7,620	37,108	44,728	12
13	Dec-13	7,640	37,910	45,550	13
14	Total 13 Months	97,740	442,142	539,882	14
15	Less 1/2 First & Last Months			42,007	15
16	Total 12 Months Wtd. Average			497,875	16
17	Monthly Weighted Average			41,490	17

San Diego Gas & Electric Company
2016 GENERAL RATE CASE

2014 WEIGHTED AVERAGE ACCUMULATED AMORTIZATION RESERVE
GAS
(Thousands of Dollars)

Line No.	(Reference)	(1) Gas Amortization Reserve	(2) Common Amortization Reserve Gas	(3) Total Gas Amortization Reserve (1) + (2)	Line No.
1	Dec-13	7,640	37,910	45,550	1
2	Jan-14	7,666	35,889	43,556	2
3	Feb	7,692	36,621	44,313	3
4	Mar	7,714	37,387	45,101	4
5	Apr	7,738	38,120	45,858	5
6	May	7,762	38,792	46,554	6
7	Jun	7,783	39,466	47,249	7
8	Jul	7,806	40,148	47,953	8
9	Aug	7,829	40,842	48,671	9
10	Sep	7,852	41,541	49,392	10
11	Oct	7,874	42,243	50,117	11
12	Nov	7,896	42,945	50,841	12
13	Dec-14	7,917	43,745	51,663	13
14	Total 13 Months	101,169	515,648	616,817	14
15	Less 1/2 First & Last Months			48,606	15
16	Total 12 Months Wtd. Average			568,211	16
17	Monthly Weighted Average			47,351	17

San Diego Gas & Electric Company
2016 GENERAL RATE CASE

2015 WEIGHTED AVERAGE ACCUMULATED AMORTIZATION RESERVE
GAS
(Thousands of Dollars)

Line No.	(Reference)	(1) Gas Amortization Reserve	(2) Common Amortization Reserve Gas	(3) Total Gas Amortization Reserve (1) + (2)	Line No.
1	Dec-14	7,917	43,745	51,663	1
2	Jan-15	7,942	44,644	52,586	2
3	Feb	7,967	45,541	53,508	3
4	Mar	7,990	46,449	54,439	4
5	Apr	8,013	47,356	55,369	5
6	May	8,038	48,251	56,288	6
7	Jun	8,061	49,152	57,213	7
8	Jul	8,085	50,063	58,148	8
9	Aug	8,109	50,978	59,087	9
10	Sep	8,134	51,894	60,028	10
11	Oct	8,157	52,818	60,975	11
12	Nov	8,181	53,736	61,917	12
13	Dec-15	8,204	54,707	62,911	13
14	Total 13 Months	104,797	639,334	744,131	14
15	Less 1/2 First & Last Months			57,287	15
16	Total 12 Months Wtd. Average			686,845	16
17	Monthly Weighted Average			57,237	17

San Diego Gas & Electric Company
2016 GENERAL RATE CASE

2016 WEIGHTED AVERAGE ACCUMULATED AMORTIZATION RESERVE
GAS
(Thousands of Dollars)

Line No.	(Reference)	(1) Gas Amortization Reserve	(2) Common Amortization Reserve Gas	(3) Total Gas Amortization Reserve (1) + (2)	Line No.
1	Dec-15	8,204	54,707	62,911	1
2	Jan-16	8,228	55,695	63,923	2
3	Feb	8,253	56,636	64,889	3
4	Mar	8,275	57,566	65,842	4
5	Apr	8,299	58,486	66,785	5
6	May	8,324	59,408	67,731	6
7	Jun	8,347	60,332	68,678	7
8	Jul	8,370	61,255	69,626	8
9	Aug	8,395	62,147	70,542	9
10	Sep	8,420	63,006	71,425	10
11	Oct	8,443	63,865	72,308	11
12	Nov	8,467	64,719	73,186	12
13	Dec-16	8,490	65,636	74,126	13
14	Total 13 Months	108,515	783,457	891,972	14
15	Less 1/2 First & Last Months			68,518	15
16	Total 12 Months Wtd. Average			823,453	16
17	Monthly Weighted Average			68,621	17

GAS AMORT RESERVE 2016-APP_REG-10-12.xlsx
2016

San Diego Gas and Electric Company
Accumulated Amortization
Gas
(Thousands of Dollars)

Line No.	End of Month	Recorded	Estimated Year		Test
		Year 2013 (a)	2014 (b)	2015 (c)	Year 2016 (d)
1	Prior December	7,398	7,640	7,917	8,204
2	January	7,419	7,666	7,942	8,228
3	February	7,437	7,692	7,967	8,253
4	March	7,458	7,714	7,990	8,275
5	April	7,477	7,738	8,013	8,299
6	May	7,497	7,762	8,038	8,324
7	June	7,518	7,783	8,061	8,347
8	July	7,539	7,806	8,085	8,370
9	August	7,559	7,829	8,109	8,395
10	September	7,579	7,852	8,134	8,420
11	October	7,600	7,874	8,157	8,443
12	November	7,620	7,896	8,181	8,467
13	December	7,640	7,917	8,204	8,490
14	13 Months Total	97,740	101,169	104,797	108,515
15	Less one-half opening and closing balances	7,519	7,779	8,061	8,347
16	Remainder	90,221	93,390	96,737	100,168
17	Weighted Average Balance (1)	7,518	7,783	8,061	8,347

(1) Remainder divided by twelve

San Diego Gas and Electric Company
Accumulated Amortization
Gas from Common
(Thousands of Dollars)

Line No.	End of Month	Recorded	Estimated Year		Test
		Year 2013 (a)	2014 (b)	2015 (c)	Year 2016 (d)
1	Prior December	31,067	37,910	43,745	54,707
2	January	31,082	35,889	44,644	55,695
3	February	31,810	36,621	45,541	56,636
4	March	32,565	37,387	46,449	57,566
5	April	33,342	38,120	47,356	58,486
6	May	34,119	38,792	48,251	59,408
7	June	32,962	39,466	49,152	60,332
8	July	33,796	40,148	50,063	61,255
9	August	34,629	40,842	50,978	62,147
10	September	35,461	41,541	51,894	63,006
11	October	36,289	42,243	52,818	63,865
12	November	37,108	42,945	53,736	64,719
13	December	37,910	43,745	54,707	65,636
14	13 Months Total	442,142	515,648	639,334	783,457
15	Less one-half opening and closing balances	34,488	40,827	49,226	60,171
16	Remainder	407,654	474,821	590,108	723,285
17	Weighted Average Balance (1)	33,971	39,568	49,176	60,274

(1) Remainder divided by twelve

Fuel in Storage

San Diego Gas and Electric Company
 Fuel in Storage
 Gas
 (Thousands of Dollars)

Line No.	End of Month	Recorded	Estimated Year		Test
		Year 2013 (a)	2014 (b)	2015 (c)	Year 2016 (d)
1	Prior December	131	131	131	131
2	January	129	129	129	129
3	February	130	130	130	130
4	March	129	129	129	129
5	April	345	345	345	345
6	May	343	343	343	343
7	June	343	343	343	343
8	July	344	344	344	344
9	August	344	344	344	344
10	September	347	347	347	347
11	October	343	343	343	343
12	November	344	344	344	344
13	December	349	349	349	349
14	13 Months Total	3,619	3,619	3,619	3,619
15	Less one-half opening and closing balances	240	240	240	240
16	Remainder	3,379	3,379	3,379	3,379
17	Weighted Average Balance (1)	282	282	282	282
19	Estimated Yr End Bal	349	349	349	349

Total

(1) Remainder divided by twelve

Materials and Supplies

San Diego Gas & Electric Company
2016 GENERAL RATE CASE

2013 WEIGHTED AVERAGE MATERIALS & SUPPLIES
ELECTRIC
(Thousands of Dollars)

Line No.	(Reference)	(1) Electric Distribution M&S	(2) Steam & Other Generation M&S	(3) Nuclear Generation M&S	(4) Total Electric M&S Sum 1:3	Line No.
1	Dec-12	36,030	22,416	-	58,446	1
2	Jan-13	36,042	22,432	-	58,475	2
3	Feb	36,361	22,562	-	58,922	3
4	Mar	36,173	23,483	-	59,656	4
5	Apr	35,558	22,187	-	57,745	5
6	May	36,189	22,234	-	58,423	6
7	Jun	36,141	22,242	-	58,382	7
8	Jul	35,062	22,298	-	57,359	8
9	Aug	35,157	22,466	-	57,623	9
10	Sep	35,158	23,417	-	58,576	10
11	Oct	35,257	23,931	-	59,188	11
12	Nov	37,178	23,989	-	61,168	12
13	Dec-13	37,810	34,457	-	72,267	13
14	Total 13 Months	468,116	308,114	-	776,229	14
15	Less 1/2 First & Last Months				65,356	15
16	Total 12 Months Wtd. Average				710,873	16
17	Monthly Weighted Average				59,239	17

San Diego Gas & Electric Company
2016 GENERAL RATE CASE

2014 WEIGHTED AVERAGE MATERIALS & SUPPLIES
ELECTRIC
(Thousands of Dollars)

Line No.	(Reference)	(1) Electric Distribution M&S	(2) Steam & Other Generation M&S	(3) Nuclear Generation M&S	(4) Total Electric M&S Sum 1:3	Line No.
1	Dec-13	37,810	34,457	-	72,267	1
2	Jan-14	37,858	36,991	-	74,849	2
3	Feb	37,906	39,526	-	77,432	3
4	Mar	37,955	42,060	-	80,015	4
5	Apr	38,003	44,594	-	82,596	5
6	May	38,051	47,128	-	85,179	6
7	Jun	38,099	49,662	-	87,762	7
8	Jul	38,146	52,196	-	90,343	8
9	Aug	38,193	54,731	-	92,924	9
10	Sep	38,240	57,265	-	95,505	10
11	Oct	38,288	59,799	-	98,087	11
12	Nov	38,337	62,333	-	100,670	12
13	Dec-14	38,388	64,867	-	103,255	13
14	Total 13 Months	495,275	645,609	-	1,140,884	14
15	Less 1/2 First & Last Months				87,761	15
16	Total 12 Months Wtd. Average				1,053,123	16
17	Monthly Weighted Average				87,760	17

San Diego Gas & Electric Company
2016 GENERAL RATE CASE

2015 WEIGHTED AVERAGE MATERIALS & SUPPLIES
ELECTRIC
(Thousands of Dollars)

Line No.	(Reference)	(1) Electric Distribution M&S	(2) Steam & Other Generation M&S	(3) Nuclear Generation M&S	(4) Total Electric M&S Sum 1:3	Line No.
1	Dec-14	38,388	64,867	-	103,255	1
2	Jan-15	38,460	64,928	-	103,388	2
3	Feb	38,532	64,988	-	103,521	3
4	Mar	38,605	65,049	-	103,654	4
5	Apr	38,676	65,110	-	103,785	5
6	May	38,748	65,170	-	103,918	6
7	Jun	38,820	65,231	-	104,051	7
8	Jul	38,890	65,291	-	104,181	8
9	Aug	38,960	65,352	-	104,312	9
10	Sep	39,030	65,413	-	104,443	10
11	Oct	39,100	65,473	-	104,574	11
12	Nov	39,175	65,534	-	104,708	12
13	Dec-15	39,250	65,594	-	104,844	13
14	Total 13 Months	504,633	848,000	-	1,352,634	14
15	Less 1/2 First & Last Months				104,050	15
16	Total 12 Months Wtd. Average				1,248,584	16
17	Monthly Weighted Average				104,049	17

San Diego Gas & Electric Company
2016 GENERAL RATE CASE

2016 WEIGHTED AVERAGE MATERIALS & SUPPLIES
ELECTRIC
(Thousands of Dollars)

Line No.	(Reference)	(1) Electric Distribution M&S	(2) Steam & Other Generation M&S	(3) Nuclear Generation M&S	(4) Total Electric M&S Sum 1:3	Line No.
1	Dec-15	39,250	65,594	-	104,844	1
2	Jan-16	39,319	65,650	-	104,969	2
3	Feb	39,389	65,705	-	105,095	3
4	Mar	39,459	65,761	-	105,220	4
5	Apr	39,528	65,816	-	105,344	5
6	May	39,597	65,871	-	105,469	6
7	Jun	39,667	65,927	-	105,594	7
8	Jul	39,734	65,982	-	105,717	8
9	Aug	39,802	66,038	-	105,840	9
10	Sep	39,870	66,093	-	105,963	10
11	Oct	39,938	66,148	-	106,086	11
12	Nov	40,009	66,204	-	106,213	12
13	Dec-16	40,082	66,259	-	106,341	13
14	Total 13 Months	515,644	857,049	-	1,372,693	14
15	Less 1/2 First & Last Months				105,593	15
16	Total 12 Months Wtd. Average				1,267,100	16
17	Monthly Weighted Average				105,592	17

San Diego Gas and Electric Company
Materials and Supplies
Electric Distribution
(Thousands of Dollars)

Line No.	End of Month	Recorded	Estimated Year		Test
		Year 2013 (a)	2014 (b)	2015 (c)	Year 2016 (d)
1	Prior December	36,030	37,810	38,388	39,250
2	January	36,042	37,858	38,460	39,319
3	February	36,361	37,906	38,532	39,389
4	March	36,173	37,955	38,605	39,459
5	April	35,558	38,003	38,676	39,528
6	May	36,189	38,051	38,748	39,597
7	June	36,141	38,099	38,820	39,667
8	July	35,062	38,146	38,890	39,734
9	August	35,157	38,193	38,960	39,802
10	September	35,158	38,240	39,030	39,870
11	October	35,257	38,288	39,100	39,938
12	November	37,178	38,337	39,175	40,009
13	December	37,810	38,388	39,250	40,082
14	13 Months Total	<u>468,116</u>	<u>495,275</u>	<u>504,633</u>	<u>515,644</u>
15	Less one-half opening and closing balances	<u>36,920</u>	<u>38,099</u>	<u>38,819</u>	<u>39,666</u>
16	Remainder	<u>431,196</u>	<u>457,176</u>	<u>465,814</u>	<u>475,978</u>
17	Weighted Average Balance (1)	<u>35,933</u>	<u>38,098</u>	<u>38,818</u>	<u>39,664.84</u>
18	Estimated Yr End Bal	37,810	38,388	39,250	40,082

Total

(1) Remainder divided by twelve

**Determination of Weighted Average Balance
 Estimated Rate Base
 2014, 2015, and 2016
 Materials and Supplies
 Electric Distribution
 (Thousands of Dollars)**

Line No.	Escalation Factor	Period	Estimated M&S Balance <u>Electric</u> <u>Distribution</u>
1		2013 Year-End Balance	37,810
2	1.015300	2014 Year-End Balance	38,388
3	1.038100	2015 Year-End Balance	39,250
4	1.060100	2016 Year-End Balance	40,082

**Determination of Weighted Average Balance
Recorded Rate Base
2013
Materials and Supplies
Electric Distribution
(Thousands of Dollars)**

Line No.	<u>Month</u>	<u>M&S Balance Electric Distribution</u>
1	Dec-12	36,030
2	Jan-13	36,042
3	Feb-13	36,361
4	Mar-13	36,173
5	Apr-13	35,558
6	May-13	36,189
7	Jun-13	36,141
8	Jul-13	35,062
9	Aug-13	35,157
10	Sep-13	35,158
11	Oct-13	35,257
12	Nov-13	37,178
13	Dec-13	37,810
14	Total	468,116
15	Less 1/2 first & last month	36,920
16	Total 12 month average	431,196
17	Weighted Average Balance	35,933

San Diego Gas and Electric Company
Materials and Supplies
Electric Generation
(Thousands of Dollars)

Line No.	End of Month	Recorded	Estimated Year		Test
		Year 2013 (a)	2014 (b)	2015 (c)	Year 2016 (d)
1	Prior December	22,416	34,457	64,867	65,594
2	January	22,432	36,991	64,928	65,650
3	February	22,562	39,526	64,988	65,705
4	March	23,483	42,060	65,049	65,761
5	April	22,187	44,594	65,110	65,816
6	May	22,234	47,128	65,170	65,871
7	June	22,242	49,662	65,231	65,927
8	July	22,298	52,196	65,291	65,982
9	August	22,466	54,731	65,352	66,038
10	September	23,417	57,265	65,413	66,093
11	October	23,931	59,799	65,473	66,148
12	November	23,989	62,333	65,534	66,204
13	December	34,457	64,867	65,594	66,259
14	13 Months Total	<u>308,114</u>	<u>645,609</u>	<u>848,000</u>	<u>857,049</u>
15	Less one-half opening and closing balances	<u>28,437</u>	<u>49,662</u>	<u>65,231</u>	<u>65,927</u>
16	Remainder	<u>279,677</u>	<u>595,947</u>	<u>782,769</u>	<u>791,122</u>
17	Weighted Average Balance (1)	<u>23,306</u>	<u>49,662</u>	<u>65,231</u>	<u>65,927</u>
18	Estimated Yr End Bal	34,457	64,867	65,594	66,259

Total

(1) Remainder divided by twelve

**Determination of Weighted Average Balance
Estimated Rate Base
2014, 2015, and 2016
Materials and Supplies
Steam & Other Production
(Thousands of Dollars)**

Line No.	Escalation Factor	Period	<u>Estimated M&S Balance Steam & Other Production</u>	<u>LTSA Inventory Purchase</u>	<u>Estimated M&S Balance Steam & Other Production</u>
1		2013 Year-End Balance	34,457	-	34,457
2	1.011900	2014 Year-End Balance	34,867	30,000	64,867
3	1.033000	2015 Year-End Balance	35,594	-	65,594
4	1.052300	2016 Year-End Balance	36,259	-	66,259

**Determination of Weighted Average Balance
Recorded Rate Base
2013
Materials and Supplies
Steam & Other Production
(Thousands of Dollars)**

Line No.	<u>Month</u>	<u>M&S Balance Steam & Other Prod.</u>
1	Dec-12	22,416
2	Jan-13	22,432
3	Feb-13	22,562
4	Mar-13	23,483
5	Apr-13	22,187
6	May-13	22,234
7	Jun-13	22,242
8	Jul-13	22,298
9	Aug-13	22,466
10	Sep-13	23,417
11	Oct-13	23,931
12	Nov-13	23,989
13	Dec-13	34,457
14	Total	308,114
15	Less 1/2 first & last month	28,437
16	Total 12 month average	279,677
17	Weighted Average Balance	23,306

San Diego Gas and Electric Company
Materials and Supplies
Gas
(Thousands of Dollars)

Line No.	End of Month	Recorded	Estimated Year		Test
		Year 2013 (a)	2014 (b)	2015 (c)	Year 2016 (d)
1	Prior December	3,629	3,590	3,640	3,695
2	January	3,542	3,594	3,644	3,700
3	February	3,480	3,598	3,649	3,706
4	March	3,521	3,602	3,653	3,711
5	April	3,462	3,606	3,658	3,717
6	May	3,530	3,610	3,662	3,722
7	June	3,499	3,615	3,667	3,728
8	July	3,552	3,619	3,672	3,733
9	August	3,533	3,623	3,676	3,739
10	September	3,616	3,627	3,681	3,744
11	October	3,563	3,631	3,686	3,750
12	November	3,525	3,635	3,690	3,756
13	December	3,590	3,640	3,695	3,761
14	13 Months Total	46,042	46,990	47,672	48,462
15	Less one-half opening and closing balances	3,609	3,615	3,667	3,728
16	Remainder	42,433	43,376	44,004	44,734
17	Weighted Average Balance (1)	3,536	3,615	3,667	3,728
18	Estimated Yr End Balance	3,590	3,640	3,695	3,761

Total

(1) Remainder divided by twelve

**Determination of Weighted Average Balance
Estimated Rate Base
2014, 2015, and 2016
Materials and Supplies
Gas
(Thousands of Dollars)**

Line No.	Escalation Factor	Period	Estimated M&S Balance <u>Gas</u>
1		2009 Year-End Balance	3,590
2	1.013800	2010 Year-End Balance	3,640
3	1.029200	2011 Year-End Balance	3,695
4	1.047700	2012 Year-End Balance	3,761

**Determination of Weighted Average Balance
Recorded Rate Base
2013
Materials and Supplies
Gas
(Thousands of Dollars)**

Line No.	<u>Month</u>	M&S Balance <u>Gas</u>
1	Dec-12	3,629
2	Jan-13	3,542
3	Feb-13	3,480
4	Mar-13	3,521
5	Apr-13	3,462
6	May-13	3,530
7	Jun-13	3,499
8	Jul-13	3,552
9	Aug-13	3,533
10	Sep-13	3,616
11	Oct-13	3,563
12	Nov-13	3,525
13	Dec-13	3,590
14	Total	46,042
15	Less 1/2 first & last month	3,609
16	Total 12 month average	42,433
17	Weighted Average Balance	3,536

Customer Advances (CAC)

San Diego Gas and Electric Company
Customer Advances for Construction
Electric
(Thousands of Dollars)

Line No.	End of Month	Recorded	Estimated Year		Test
		Year 2013	2014	2015	Year 2016
		(a)	(b)	(c)	(d)
1	Prior December	(11,527)	(24,050)	(26,627)	(26,808)
2	January	(11,089)	(24,206)	(26,638)	(26,819)
3	February	(12,024)	(24,375)	(26,650)	(26,831)
4	March	(11,959)	(24,544)	(26,662)	(26,843)
5	April	(11,703)	(24,709)	(26,674)	(26,854)
6	May	(12,052)	(24,879)	(26,685)	(26,866)
7	June	(13,342)	(25,067)	(26,699)	(26,880)
8	July	(13,417)	(25,256)	(26,712)	(26,893)
9	August	(13,173)	(25,442)	(26,725)	(26,906)
10	September	(17,013)	(25,681)	(26,742)	(26,923)
11	October	(21,251)	(25,981)	(26,763)	(26,944)
12	November	(21,824)	(26,289)	(26,784)	(26,966)
13	December	(24,050)	(26,627)	(26,808)	(26,990)
14	13 Months Total	(194,424)	(327,106)	(347,168)	(349,524)
15	Less one-half opening and closing balances	(17,788)	(25,339)	(26,718)	(26,899)
16	Remainder	(176,635)	(301,767)	(320,451)	(322,625)
17	Weighted Average Balance (1)	(14,720)	(25,147)	(26,704)	(26,885)
19	Estimated Yr End Bal	(24,050)	(26,627)	(26,808)	(26,990)

Total

(1) Remainder divided by twelve

San Diego Gas and Electric Company
Customer Advances for Construction
Gas
(Thousands of Dollars)

Line No.	End of Month	Recorded	Estimated Year		Test
		Year 2013	2014	2015	Year 2016
		(a)	(b)	(c)	(d)
1	Prior December	(1,797)	(1,727)	(1,500)	(1,302)
2	January	(1,806)	(1,707)	(1,482)	(1,287)
3	February	(1,729)	(1,688)	(1,466)	(1,273)
4	March	(1,710)	(1,669)	(1,449)	(1,258)
5	April	(1,714)	(1,650)	(1,432)	(1,244)
6	May	(1,679)	(1,631)	(1,416)	(1,230)
7	June	(1,657)	(1,612)	(1,400)	(1,216)
8	July	(1,672)	(1,594)	(1,384)	(1,202)
9	August	(1,663)	(1,575)	(1,368)	(1,188)
10	September	(1,668)	(1,557)	(1,352)	(1,174)
11	October	(1,692)	(1,538)	(1,336)	(1,160)
12	November	(1,713)	(1,519)	(1,319)	(1,145)
13	December	(1,727)	(1,500)	(1,302)	(1,131)
14	13 Months Total	(22,228)	(20,965)	(18,207)	(15,811)
15	Less one-half opening and closing balances	(1,762)	(1,613)	(1,401)	(1,217)
16	Remainder	(20,466)	(19,352)	(16,806)	(14,594)
17	Weighted Average Balance (1)	(1,706)	(1,613)	(1,400)	(1,216)
19	Estimated Yr End Bal	(1,727)	(1,500)	(1,302)	(1,131)

Total

(1) Remainder divided by twelve

