

### SDG&E's Partnership Pilot Cycle 1

Tranche 1 – Circuit 832. Subscription window opened on January 15, 2022. The subscription window was closed in March, 2022 because it was determined that the need for the deferrable distribution project during the 2021-2025 planning horizon no longer existed.

### Deferrable Planned Distribution Upgrade on Circuit 832 connecting to North City West substation

(Validated Reservation Quantity<sup>1</sup> as a share of Required Capacity must be at least 90% before deferral contracts can be signed.)

As of end of day March 31, 2022		
Required Capacity (MW)	Validated Reservation Quantity* (MW)	Validated Reservation Quantity as a share of Required Capacity
0	0	0%

### SDG&E's Partnership Pilot Cycle 2

Tranche 1 – Circuit 1202. Subscription window opened on January 17, 2023.

### Deferrable Planned Distribution Upgrade on Circuit 1202 connecting to San Ysidro substation

(Validated Reservation Quantity<sup>2</sup> as a share of Required Capacity must be at least 90% before deferral contracts can be signed.)

As of end of day February 28, 2023		
Required Capacity (MW)	Validated Reservation Quantity* (MW)	Validated Reservation Quantity as a share of Required Capacity
0.86	0	0%

As of end of day March 31, 2023		
Required Capacity (MW)	Validated Reservation Quantity* (MW)	Validated Reservation Quantity as a share of Required Capacity
0 <sup>3</sup>	0	N/A

<sup>1</sup>Subscription reservations by an SDG&E-Approved Aggregator must be for the same amount of capacity (same amounts for peak-thermal service and for back-tie service) in all designated hours. Designated hours for peak-thermal deferral service: Hours-ending 18-20 for the period June 1, 2025 through October 31, 2025. Designated hours for back-tie service: Hours-ending 1-24 for the period June 1, 2025 through December 31, 2025 and for the period January 1, 2026 through May 31, 2026.

<sup>2</sup>Subscription reservations by an SDG&E-Approved Aggregator must be for the same amount of capacity (for peak-thermal service) in all designated hours. Designated hours for peak-thermal deferral service: Hours-ending 14-22 for the period June 1, 2025 through October 31, 2025.

<sup>3</sup>In March, 2023 SDG&E determined that the need for the deferrable planned distribution upgrade on Circuit 1202 connecting to San Ysidro substation had advanced from June 1, 2025 to June 1, 2024, leaving insufficient time to determine whether SDG&E-Approved Aggregators would subscribe the required capacity. Accordingly, having received no subscriptions, SDG&E closed the subscription period for Cycle 2 in March, 2023.

### SDG&E's Partnership Pilot Cycle 3

Tranche 1 – Circuit 38. Subscription window opened on January 16, 2024.

**Deferrable Planned Distribution Upgrade on Circuit 38 connecting to Friars substation** (Validated Reservation Quantity<sup>4</sup> as a share of Required Capacity must be at least 90% before deferral contracts can be signed.)

As of end of day January 31, 2024		
Required Capacity (MW)	Validated Reservation Quantity* (MW)	Validated Reservation Quantity as a share of Required Capacity
REDACTED <sup>5</sup>	0	0%

As of February 15, 2024		
Required Capacity (MW)	Validated Reservation Quantity* (MW)	Validated Reservation Quantity as a share of Required Capacity
0 <sup>6</sup>	0	N/A

**Notes:**

The subscription window closes when Validated Reservation Quantity as a share of Required Capacity reaches 120%.

\* Aggregate quantity of validated Customer Affidavits of Interest.

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<sup>4</sup>Subscription reservations by an SDG&E-Approved Aggregator must be for the same amount of capacity (for peak-thermal service) in all designated hours. Designated hours for peak-thermal deferral service: Hours-ending 17-22 for the period June 1, 2026 through October 31, 2026. Note that the second table in Appendix A of SDG&E's August 15, 2023 Distribution Deferral Opportunities Report (DDOR) lists the need dates as June 1, 2027 through October 31, 2027. These need dates are based on a reporting convenience which assumes unity power factor. Accounting for reactive power flows, the actual need dates are June 1, 2026 through October 31, 2026.

<sup>5</sup>Quantity has been redacted because the subject planned distribution upgrade is for a circuit that is subject to the CPUC's "15/15" rules for protecting sensitive customer information. Contact SDG&E at [drp@sdge.com](mailto:drp@sdge.com) for information on how to obtain the redacted quantity.

<sup>6</sup>On February 15, 2024 SDG&E determined that the need for the deferrable planned distribution upgrade on Circuit 38 connecting to Friars substation had advanced from June 1, 2026 to June 1, 2024, leaving insufficient time to conduct the Partnership Pilot deferral process. Accordingly, SDG&E closed the subscription period for Cycle 3 on February 15, 2024. No reservation offers from SDG&E-Approved Aggregators were received during the time the subscription period was open (from January 16, 2024 through February 14, 2024).