

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Application of Southern California Gas
Company (U 904 G) for Authority, Among
Other Things, to Update its Gas Revenue
Requirement and Base Rates Effective on
January 1, 2024.

A.22-05-015
(Filed May 16, 2022)

And Related Matter.

A.22-05-016

**NOTICE OF COMPLIANCE WITH
THE PROPOSED DECISION'S COMPLIANCE REQUEST**

PUBLIC VERSION

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I. INTRODUCTION

Pursuant to the Proposed Decision (“PD”) of Administrative Law Judge (“ALJ”) Lakhanpal and ALJ Larson in the above-captioned proceeding, issued on October 18, 2024, Southern California Gas Company (“SoCalGas”) and San Diego Gas & Electric Company (“SDG&E”) (jointly, “Applicants”) hereby timely file and serve this Notice of Compliance with the PD’s request for additional information on pages 851-852, as described herein.

Demonstration of compliance is set forth below and attached as Attachments 1-5 within 10 days of issuance of the PD, on October 28, 2024.

II. BACKGROUND

A. The PD’s Compliance Requests

The PD (at pages 851-852) describes SoCalGas’s and SDG&E’s evidence (Exhibit SCG-41/SDG&E-46) supporting their compliance action items from the Test Year (“TY”) 2019 General Rate Case (“GRC”). The PD (at 851) notes that “[n]o party challenged or expressed concerns about the compliance requirements in each utility’s list.” The PD further states that, after review of the compliance showing, it finds that Applicants “have adequately demonstrated compliance with the items listed in its compliance exhibit except the amount held in the Officer

Compensation Memorandum Account (“OCMA”),” and further defines its specific concerns and requests in the following passage:

SoCalGas and SDG&E have not provided information to show compliance with D.19-09-051, Ordering Paragraph 11, which requires them to correct their respective year-end adjustment filings for 2019 and the amounts refunded to ratepayers.

Additionally, it is unclear how Sempra has complied with D.19-09-051, Ordering Paragraph 12, which requires SoCalGas and SDG&E to exclude officer salaries, bonuses, and benefits from the revenue requirements for PTY 2021. Sempra’s opening brief shows the costs identified as officers embedded in the GRC. For example, under Electric Distribution, \$1.286 million is shown for 2021 recorded costs under the officer category of management, \$1.437 million is shown allocated for B-1 Chief Administrative Officer & Chief Human Resources Officer costs in 2021, and \$3,000 is shown allocated to C-1 Chief Legal Officer.

Our review of Sempra Utilities GO-77 Reports shows that several employees hold vice president’s titles or senior positions. It is unclear whether all those employee salaries have been removed from the 2021 Base Year as required by D.19-09-051.

Therefore, within 10 days of the issuance of the proposed decision, SoCalGas and SDG&E shall file and serve information to demonstrate their compliance with D.19-09-051 Ordering Paragraphs 9 through 12. Additionally, Sempra shall identify the number of employees (excluding the names), their titles (excluding long titles), expenses for compensation booked to ratepayers in 2021, and the cost categories and exhibits under which these costs are embedded in the revenue requirement.¹

B. Applicants’ Requests for Clarification

On October 24, 2024, Applicants sought additional clarification regarding the PD’s request via email, including a request for identification of a contact person with whom Applicants could speak to clarify the data requested.² Applicants spoke with the identified CPUC Staff members on October 25, 2024. The Applicants submit the following information consistent with CPUC Staff’s guidance.

¹ PD at 851-852 (citations omitted).

² October 24, 2024, email from Sharon Cohen to ALJs and Service List, In Re: A.22-05-015/016 Procedural Request for Clarification of Compliance Directive.

III. DISCUSSION AND DEMONSTRATION OF COMPLIANCE

Based on the language of the PD, information learned through the October 25, 2024 conversation with CPUC Staff, and Applicants' own knowledge of their compliance steps and filings with the CPUC, this Compliance submission provides the requested information, as follows:

- (1) Necessary background explaining definitional requirements related to Applicants' compliance obligations;
- (2) How Applicants' officer compensation costs were removed from rates in compliance with Decision ("D.") 19-09-051 and Senate Bill ("SB") 901, continuing through the post-test years of the TY 2019 GRC cycle; and
- (3) How Applicants removed officer compensation costs from their TY 2024 GRC showing.

SoCalGas and SDG&E also provide narrative descriptions, where applicable, to explain how the timing of Applicants' GRC cycles in relation to the timing of the enactment and modification to Public Utilities Code ("P.U. Code") Section 706³ has created necessary differences in how Applicants' TY 2024 GRC showing and OCMA accounting details appear as compared with Pacific Gas and Electric Company's ("PG&E") and Southern California Edison Company's ("SCE") respective GRC showings and OCMA accounts. Specifically, the effective date of the most recent modification of Section 706, enacted as part of SB 901, occurred on the same date as the beginning of Applicants' TY 2019 GRC test year – on January 1, 2019. This timing alignment allowed Applicants to remove officer compensation costs from rates consistent with D.19-09-051 and Section 706 by simply identifying and removing such costs from their TY

³ All statutory citations are to the California Public Utilities Code, unless otherwise noted.

2019 GRC – with both TY 2019 rates and the new law becoming effective on the same date.

Although Applicants have established their respective required OCMA accounts, no true-up of costs related to the OCMA was necessary in the TY 2024 GRC, because such costs were removed from rates effective January 1, 2019.

A. Historical Background and Applicable Law

1. Assembly Bill (“AB”) 1266

AB 1266 (Statutes of 2015, Chapter 599) added P.U. Code Section 706, which provides that “[f]or a five-year period following a triggering event, no electrical corporation or gas corporation shall recover expenses for excess compensation from ratepayers unless the utility complies with the requirements of this section and obtains the approval of the commission pursuant to this section.”⁴ In response to AB 1266, Applicants’ TY 2016 GRC Decision ordered SoCalGas and SDG&E to file advice letters to: (1) establish Executive Compensation Memorandum Accounts, and (2) define “officers” of each company.⁵

Accordingly, pursuant to D.16-06-054, SoCalGas and SDG&E each filed their compliance advice letters on August 8, 2016, establishing their respective OCMA⁶ and defining “officer” as any executive officer as defined by Rule 3b-7 of the Securities Exchange Act, who is among the officers appointed by the Company’s board of directors pursuant to the California

⁴ P.U. Code Section 706(b).

⁵ D.16-06-054 at 152.

⁶ SoCalGas OCMA available at <https://tariffsprd.socalgas.com/view/tariff/?utilId=SCG&bookId=GAS&tarfKey=542>; SDG&E OCMA available at https://www.sdge.com/sites/default/files/elec_elec-prelim_ocma.pdf.

Corporations Code, and who has compensation authorized in the GRC.⁷ These advice letters were approved by Energy Division on September 6, 2016.⁸

2. SB 901 and Resolution E-4963

SB 901 was enacted on September 21, 2018. SB 901, among other things, amended Section 706 to read:

- (a) For purposes of this section, ‘compensation’ means any annual salary, bonus, benefits, or other consideration of any value, paid to an officer of an electrical corporation or gas corporation.
- (b) An electrical corporation or gas corporation shall not recover expenses for compensation from ratepayers. Compensation shall be paid solely by shareholders of the electrical corporation or gas corporation.

On December 14, 2018, the Commission issued Resolution E-4963 “to establish memorandum accounts to track compensation paid to an officer of an electrical or gas corporation pursuant to Senate Bill 901.”⁹ SoCalGas and SDG&E established these accounts by opening another OCMA, titled OMCA2019.¹⁰ Resolution E-4963 also noted that the terms “executive compensation” and “officer compensation” are frequently used interchangeably,¹¹

⁷ SoCalGas Advice Letter 5010-G (effective September 7, 2016), available at <https://tariffsprd.socalgas.com/scg/filings/content/?utilId=SCG&bookId=GAS&flngStatusCd=Approved>. SDG&E Advice Letter 2940-E/2503-G (effective September 7, 2016), available at <https://tariffsprd.sdge.com/sdge/filings/?utilId=SDGE&bookId=ELEC&flngStatusCd=Approved>.

⁸ *Id.*

⁹ Resolution E-4963 (December 14, 2018) at 1, available at <https://docs.cpuc.ca.gov/PublishedDocs/Published/G000/M250/K577/250577010.PDF>.

¹⁰ SoCalGas Advice Letter 5399 (effective January 1, 2019), available at <https://tariffsprd.socalgas.com/view/filing/?utilId=SCG&bookId=GAS&flngKey=3486&flngId=5399&flngStatusCd=Approved>. SDG&E Advice Letter 3324-E/2728-G (effective January 1, 2019), available at <https://tariffsprd.sdge.com/view/filing/?utilId=SDGE&bookId=ELEC&flngKey=4870&flngId=3324-E&flngStatusCd=Approved>.

¹¹ Resolution E-4963 at 2-3, n.4.

and adopted the same definition of “officer” for purposes of compliance with Section 706,¹² stating that “[t]he term ‘officer’ means those employees in positions with titles of Vice President or above, consistent with Rule 240.3b-7 of the Securities Exchange Act.”¹³

“Executive Officer”

Rule 240.3b-7 of the Securities Exchange Act¹⁴ states:

The term executive officer, when used with reference to a registrant, means its president, any vice president of the registrant in charge of a principal business unit, division or function (such as sales, administration or finance), any other officer who performs a policy making function or any other person who performs similar policy making functions for the registrant. Executive officers of subsidiaries may be deemed executive officers of the registrant if they perform such policy making functions for the registrant.

Determining who qualifies as an “executive officer” is thus not as simple as looking at an officer’s title or level in the corporate hierarchy. Rather, determining who qualifies as an “executive officer” requires examining the specific facts surrounding an individual officer’s duties and actions, and the nature and extent of the “policy making function,” if any, the officer performs.¹⁵ Moreover, “policy making” in this context requires significant policy making functions,¹⁶ including the authority to implement—not merely influence—policy decisions. “To decide that [Rule 3b-7] reach[es] individuals involved in discussing company strategy and

¹² *Id.* at 3 (citation omitted).

¹³ *Id.* at 5; *see also* Finding 5 at 8 and Appendix A: Sample Preliminary Statement for Officer Compensation Memorandum Account (OCMA).

¹⁴ 17 Code of Federal Regulations (“CFR”) Section 240.3b-7.

¹⁵ *See, e.g., SEC v. Prince*, 942 F.Supp.2d. 108, 133 (D.D.C. 2013) (collecting cases holding that a “court [must] reject reliance on an employees’ title and instead . . . perform a fact-intensive analysis of the employee’s duties and responsibilities.”).

¹⁶ *Cf.* 17 CFR Section 240.16a-1(f) (note) (providing with respect to a very similar definition of “officer” that “‘policy making function’ is not intended to include policy-making functions that are not significant.”).

policy, but who do not have authority to actually implement such policy, would expand the scope [of the rule] far beyond what any court has to date recognized as policy making authority.”¹⁷

For purposes of Section 706, the Commission has defined “officer” in accordance with Rule 240.3b-7 of the Securities Exchange Act. Indeed, the Commission confirmed “that Resolution E-4963 defined an ‘officer’ for purposes of SB 901 as someone who is a Rule 3b-7 officer”¹⁸ and applied this definition in SCE’s TY 2021 GRC decision,¹⁹ explaining that:

[O]nly VPs that are in charge of a ‘principal business unit, division or function’ or who perform a policy making function are executive officers under Rule 3b-7. The adjective ‘principal’ is a modifier of all of the nouns that follow in the list. By setting forth conditions under which a VP will be considered a Rule 3b-7 officer, it is clear that the Rule did not intend for all VPs to be considered Rule 3b-7 officers. . . . **Rule 3b-7 officers are senior-level management, responsible for policy decisions of the company, and directly answerable to the [utility’s] Board of Directors because their hiring and firing are determined by the Board.**²⁰

Similarly, in the decision approving PG&E’s most recent General Rate Case, the Commission agreed with PG&E that “‘historically and routinely,’ the Commission allows utilities to recover the costs of utility officers as a reasonable operating cost, other than those officers who are defined by Rule 240.3b-7 of the Securities Exchange Act.”²¹ The Commission further concluded that ratepayer funding of “the operating cost of officers except for those excluded by Rule 240.3b-7 of the Securities Exchange Act is consistent with Commission precedent and is reasonable.”²² Further, in both Resolution E-4963 and in SCE’s TY 2021 GRC

¹⁷ *SEC v. Prince*, 942 F.Supp.2d at 136.

¹⁸ D.21-08-036 at 415.

¹⁹ *Id.* at 418-419.

²⁰ *Id.* (emphasis added) (citation omitted).

²¹ D.23-11-069 at 539 (citation omitted).

²² *Id.*, Findings of Fact 270 at 828.

decision, D.21-08-036, the Commission declined to include a utility’s parent corporation employees within the definition of officer for purposes of SB 901 compliance, because “SB 901 does not require these costs to be excluded from rates....”²³

SoCalGas and SDG&E identify their Rule 3b-7 officers in the Annual Report (Form 10-K) published each year by Sempra.²⁴ The Security and Exchange Commission’s General Instructions for the Annual Report (Form 10-K) is to “[f]urnish the information required by Items 401, 405, 406, 407(c)(3), (d)(4), (d)(5), and 408(b) of Regulation S-K (§ 229.401, § 229.405, § 229.406, § 229.407(c)(3), (d)(4), (d)(5), and § 229.408(b) of this chapter).”²⁵ Item 401 requires the following disclosure:

(b) **Identification of executive officers.** List the names and ages of all executive officers of the registrant and all persons chosen to become executive officers; indicate all positions and offices with the registrant held by each such person; state his term of office as officer and the period during which he has served as such and describe briefly any arrangement or understanding between him and any other person(s) (naming such person) pursuant to which he was or is to be selected as an officer.²⁶

Accordingly, Sempra’s Annual Report (Form 10-K) reflects the Rule 3b-7 officers for both SoCalGas and SDG&E.

3. TY 2019 GRC Decision 19-09-051 Requirements

D.19-09-051 (The TY 2019 Decision) at pages 24-26 states as follows:

²³ D.21-08-036 at 420; *see also* Resolution E-4963 at 6 (rejecting suggestions to include parent executives within the interpretation of officer “because they are unsupported by statute.”).

²⁴ *See* [Sempra Energy 2019 Annual Report](#) (Form 10-K) at 29-30; [Sempra Energy 2020 Annual Report](#) (Form 10-K) at 32-33; and [2021 Sempra Annual Report](#) (Form 10-K) at 34; [2022 Sempra Annual Report](#) (Form 10-K) at 34; [2023 Sempra Annual Report](#) (Form 10-K) at 32. *See also* Attachment 1, Notice of Compliance_D1909005_10-K Executive Officers.

²⁵ *See* Security and Exchange Commission’s Annual Report Pursuant to Section 13 or 15(d) of the Securities and Exchange Act of 1934 General Instructions (Form 10-K) at 15, Item 10, available at <https://www.sec.gov/files/form10-k.pdf>.

²⁶ 17 CFR Section 229.401(b).

Pursuant to Senate Bill (SB) 901, Public Utilities Code section 706 has been amended prohibiting certain investor owned utilities (IOUs) including SDG&E and SoCalGas, from recovering from ratepayers any annual salary, bonus, benefits, or other consideration of any value (compensation and benefits), paid to an officer and requires that compensation instead be funded solely by shareholders.

The pertinent portion of the revised Section 706 reads as follows:

‘(a) For purposes of this section, ‘compensation’ means any annual salary, bonus, benefits, or other consideration of any value, paid to an officer of an electrical corporation or gas corporation.

(b) An electrical corporation or gas corporation shall not recover expenses for compensation from ratepayers. Compensation shall be paid solely by shareholders of the electrical corporation or gas corporation.’

SB 901 was signed into law on September 21, 2018 and the revision to Section 706 became effective on January 1, 2019 or the first day of the TY2019 period for both SDG&E and SoCalGas. Pursuant to the above, the Commission issued Resolution E-4963 requiring SDG&E and SoCalGas (among other IOUs), to establish Officer Compensation Memorandum Accounts (OCMA) to track compensation paid to an officer pursuant to the revised Section 706. The OCMA was effective beginning January 1, 2019 until closed at the direction of the Commission.

Because the above events took place at a time when evidentiary hearings in these GRCs had already been concluded and all active parties had already filed opening and reply briefs in support of their final positions in the proceedings, we find that it would not be prudent and will cause unnecessary delay to the prejudice of all parties, ratepayers, the public, and the regulatory process, to require SDG&E and/or SoCalGas to revise their testimonies in order to extract the portions of costs that pertain to officer compensation and benefits as these costs are typically embedded in multiple costs and forecasts presented throughout the GRC. For example, costs centers containing officer compensation and benefits within the definition of the revised Section 706 such as a Chief Executive Officer (CEO), President, or Vice President (VP) will also include salaries and benefits of staff and other support personnel for that working group as well as non-labor costs. This would be true even for cost centers that are titled CEO or Vice President of a particular division, department, unit, or working group.

Thus, the approach taken by this decision with regards to officer compensation and benefits is to disallow funding for cost centers that are entirely made up of officer compensation and benefits. For cost centers that are only partially made up of such costs, the reasonableness of such costs are reviewed and authorized as a whole and inclusive of office compensation and benefits.

However, SDG&E and SoCalGas shall comply with Resolution E-4963 and track these costs through their respective OCMA's. These amounts shall then be trued-up and refunded to ratepayers as part of SDG&E's and SoCalGas' respective year-end annual regulatory account balance update Advice Letter filings for 2019. SDG&E and SoCalGas shall include a list of the officer positions and the corresponding amounts for each position. This list will be granted confidential treatment and submitted under seal. In addition, the amounts tracked in the OCMA are to be taken into account by the post-test year (PTY) mechanisms that will be adopted in this decision to calculate SDG&E's and SoCalGas' respective revenue requirements for PTYs 2020 and 2021. These amounts are to be excluded from the revenue requirements in PTYs 2020 and 2021.

The TY 2019 Decision at 5 states:

The decision requires SDG&E and SoCalGas to track officer salaries, bonuses, and benefits that are embedded with other costs in their respective Officer Compensation Memorandum Accounts (OCMA). The OCMA balances shall be trued-up in Applicants' respective year-end adjustment filings for 2019 and the amounts refunded to ratepayers. The above costs were not able to be removed without causing undue delay and prejudice to parties because the statutory change to Pub. Util. Code § 706 which no longer allowed recovery of such costs took effect on January 1, 2019, when evidentiary hearings had already been concluded and final briefs had been submitted.

The TY 2019 Decision's Ordering Paragraphs 9 through 12 further states:

9. Southern California Gas Company and San Diego Gas & Electric Company shall comply with Resolution E-4963 and track in their respective Officer Compensation Memorandum Accounts officer compensation and benefits that are still included in their respective Test Year 2019 revenue requirements.

10. Southern California Gas Company and San Diego Gas & Electric Company shall track officer salaries, bonuses, and benefits in cost centers that are embedded with other costs in their respective Officer Compensation Memorandum Accounts.

11. The Officer Compensation Memorandum Account balances shall be trued-up in Southern California Gas Company's and San Diego Gas & Electric Company's respective year-end adjustment filings for 2019 and the amounts refunded to ratepayers.

12. Officer salaries, bonuses, and benefits shall be excluded from the revenue requirements for Post-Test Years 2020 and 2021.

B. Compliance with Resolution E-4963 and D.19-09-051

The Commission approved SoCalGas's and SDG&E's TY 2019 GRC on September 26, 2019 in D.19-09-051. Because SB 901 was enacted after evidentiary hearings were held and briefs were filed, D.19-09-051 took a different approach to officer compensation, as explained below:

Thus, the approach taken by this decision with regards to officer compensation and benefits is to disallow funding for cost centers that are entirely made up of officer compensation and benefits. For cost centers that are only partially made up of such costs, the reasonableness of such costs are reviewed and authorized as a whole and inclusive of office compensation and benefits.

However, SDG&E and SoCalGas shall comply with Resolution E-4963 and track these costs through their respective OCMA's. These amounts shall then be true-up and refunded to ratepayers as part of SDG&E's and SoCalGas' respective year-end annual regulatory account balance update Advice Letter filings for 2019. SDG&E and SoCalGas shall include a list of the officer positions and the corresponding amounts for each position. This list will be granted confidential treatment and submitted under seal. In addition, the amounts tracked in the OCMA are to be taken into account by the post-test year (PTY) mechanisms that will be adopted in this decision to calculate SDG&E's and SoCalGas' respective revenue requirements for PTYs 2020 and 2021. These amounts are to be excluded from the revenue requirements in PTYs 2020 and 2021.

Thus, SoCalGas and SDG&E's compliance with SB 901's revised Section 706 began on January 1, 2019, by: (1) opening new OCMA accounts in compliance with Resolution E-4963 (OCMA2019),²⁷ and (2) removing the costs previously supported in the TY 2019 GRC evidentiary showing from their authorized rates, as required by D.19-09-051.

In the OCMA2019s, SoCalGas and SDG&E track costs based on those executive officers who meet the defined term 'officer' in Rule 3b-7 of the Securities Exchange Act, consistent with

²⁷ SoCalGas Advice Letter 5399 (effective January 1, 2019), available at <https://tariffsprd.socalgas.com/view/filing/?utilId=SCG&bookId=GAS&flngKey=3486&flngId=5399&flngStatusCd=Approved>. SDG&E Advice Letter 3324-E/2728-G (effective January 1, 2019), available at <https://tariffsprd.sdge.com/view/filing/?utilId=SDGE&bookId=ELEC&flngKey=4870&flngId=3324-E&flngStatusCd=Approved>.

their prior OCMA's and Resolution E-4963.²⁸ For those executive officers, the OCMA2019 track various aspects of officer compensation including:²⁹

- Salaries: Payroll data for Executive Officer base salaries;
- Bonuses: Variable Pay/Incentive Compensation Plan ("ICP");
- Benefits: Employer portion of health and welfare premiums; and
- Other Consideration: Executive perquisites in payroll data and/or invoices, 401(k) company match, deferred compensation company match.

Establishing the OCMA2019 accounts and tracking the identified costs thus comply with the directives set forth in Ordering Paragraphs 9 and 10 of D.19-09-051.

In mid-October 2019, SoCalGas and SDG&E filed their respective Advice Letters to provide the Commission with additional information, which were approved by the Commission's Energy Division on January 15, 2020.³⁰ In those submissions, SoCalGas and SDG&E, among other things, provided a confidential list of the officer positions and the corresponding compensation amounts for each position as required by the D.19-09-051.³¹ SoCalGas and SDG&E further informed the Commission that they would subsequently do the following:

- Continue to comply with Resolution E-4963 and track relevant costs in its OCMA, pursuant to OPs 9 and 10 of D.19-09-051;
- True-up its OCMA balance in its year-end adjustment submittal for 2019 and the amounts will be refunded to ratepayers, consistent with OP 11 of D.19-09-051; and
- Exclude officer salaries, bonuses, and benefits from the revenue requirements for Post-Test Years 2020 and 2021, in accordance with OP 12 of D.19-09-051.

²⁸ See D.16-06-054, Ordering Paragraph ("OP") 9.b; see also D.19-09-051 at 153.

²⁹ SoCalGas OCMA2019 Preliminary Statements, Section 3.b, available at <https://tariffsprd.socalgas.com/view/tariff/?utilId=SCG&bookId=GAS&tarfKey=579>; SDG&E OCMA2019 Preliminary Statements, Section 3.b, available at <https://tariffsprd.sdge.com/view/tariff/?utilId=SDGE&bookId=ELEC&tarfKey=965>.

³⁰ Attachment 2: SDG&E Advice Letter 3444-E/2807-G at 2, effective October 16, 2019.
Attachment 3: SoCalGas Advice Letter 5529-G at 2, effective October 14, 2019.

³¹ *Id.* at 2, (citing D.19-09-051 at 26).

In compliance with Ordering Paragraph 11 of D.19-09-051, SoCalGas and SDG&E removed officer salaries, bonuses, and benefits from the revenue requirements authorized for 2019. Certain costs related to executive compensation were not authorized and therefore not removed. For executive ICP, D.19-09-051 does not approve funding, stating “Amounts corresponding to Executive ICP of \$3.410 million for SoCalGas and \$4.020 million for SDG&E are therefore excluded.”³² Similarly, for the Long-Term Incentive Program (“LTIP”), D.19-09-051 finds “these amounts are no longer recoverable from ratepayers and the requested amounts of \$10.029 million for SoCalGas and \$8.570 million for SDG&E are therefore excluded from the adopted forecast.”³³ Because both executive ICP and LTIP were excluded in their entirety from the authorized forecast, no amounts for these programs needed to be removed in the OCMA2019s or rates.

For the other aspects of compensation, such as salaries and other benefits, for which D.19-09-051 and D.21-05-003³⁴ authorized funding, SoCalGas and SDG&E quantified the direct costs in 2016\$ for officers as defined by Rule 3b-7. These costs were used as inputs to the Results of Operation (“RO”) model for which a revenue requirement was calculated. The calculated revenue requirement was then removed from the total authorized revenue requirements each year of the GRC cycle (2019 through 2023).

³² D.19-09-051 at 540.

³³ *Id.*

³⁴ D.21-05-003, Decision Regarding San Diego Gas And Electric Company’s And Southern California Gas Company’s Post Test Year Mechanism for 2022 And 2023 (May 6, 2021). This Decision extended the post-test year mechanism adopted in D.19-09-051 for 2022 and 2023.

For 2019, the OCMA2019 values were specifically removed from the revenue requirement via the year-end Advice Letter process. Specifically, SoCalGas's process is explained below in Advice Letter 5530:³⁵

As required for inclusion in this submittal, the revenue requirement for rates effective January 1, 2020 is reduced by \$2.9 million (including FF&U) for officer compensation and benefits included in 2019 base rates. However, due to the confidential nature of information regarding the list of officer positions and corresponding amounts for each position, SoCalGas has submitted a separate AL with this required information.

It should be noted that because D.19-09-051 was not approved until September 26, 2019, SoCalGas and SDG&E did not implement new revenue requirements in rates until January 1, 2020. Accordingly, SoCalGas and SDG&E began removing the identified 2019-related compensation in rates for officers as defined by Rule 3b-7 in January 1, 2020 rates.³⁶

In subsequent years, and in compliance with OP 12 of D.19-09-051, both SoCalGas and SDG&E continued to remove the OCMA2019 costs annually when implementing the attrition year revenue requirement.³⁷ The OCMA2019 adjustments to revenue requirement are provided in Attachment 4.³⁸

³⁵ SoCalGas Advice Letter 5530 at 10 (citation omitted) available at <https://tariffsprd.socalgas.com/view/filing/?utilId=SCG&bookId=GAS&flngKey=3675&flngId=5530&flngStatusCd=Approved>. See also SDG&E Advice Letter 3452-E (supplemented 3452-E-A and 3452-E-B) available at <https://tariffsprd.sdge.com/view/filing/?utilId=SDGE&bookId=ELEC&flngKey=5074&flngId=3452-E&flngStatusCd=Approved>. See also SDG&E Advice Letter 2810-G <https://tariffsprd.sdge.com/view/filing/?utilId=SDGE&bookId=GAS&flngKey=5160&flngId=2810-G&flngStatusCd=Approved>.

³⁶ SoCalGas Advice Letter 5562, available at <https://tariffsprd.socalgas.com/view/filing/?utilId=SCG&bookId=GAS&flngKey=3717&flngId=5562&flngStatusCd=Approved>. SDG&E Advice Letter 3449-E/2811-G, available at <https://tariffsprd.sdge.com/view/filing/?utilId=SDGE&bookId=ELEC&flngKey=5144&flngId=3449-E&flngStatusCd=Approved>.

³⁷ See Attachment 4, Notice of Compliance_D1909005_OCMA Calculations 2019-2023, reflecting annual reductions to revenue requirement associated with the OCMA 2019 tracking account.

³⁸ *Id.*

SoCalGas and SDG&E continue to track compensation for the officers that meet the definition of Rule 240.3b-7. To do so, SoCalGas and SDG&E created specific accounting codes called internal orders (“IOs”) that were used to identify and track actual officer compensation and benefits that were in cost centers that are embedded with other costs in their respective OCMAAs.

C. TY 2024 GRC Compliance with Section 706

1. Evidence of Compliance

Evidence of compliance with the above-described directives is demonstrated in Applicants’ TY 2024 GRC proceeding, as described below.

In preparing their respective TY 2024 GRC Applications, SoCalGas and SDG&E performed manual adjustments to remove all compensation of officers subject to SB 901³⁹ from the historical spend and forecasts. In making these manual adjustments, Applicants adhered to the definition of “officer” set forth in Resolution E-4963 and confirmed by the Commission in SCE’s and PG&E’s recent GRC decisions, specifically, a “Rule 3b-7 officer.”⁴⁰ These manual adjustments are summarized in Attachment 5 “Notice of Compliance_D1909005_OCMA GRC Adjustments.” All of the workpapers, with the exception of the Pension and Benefits witness area used a historical forecast methodology (base year or five-year average). Since the officer costs were removed from the history, as a result of using a historical forecast methodology, those costs are automatically be excluded from the forecast. The Compensation and Benefits witness area used a zero-based forecast methodology and include the following footnote confirming that

³⁹ See Attachment 1, Notice of Compliance_D1909005_10-K Executive Officers.

⁴⁰ Resolution E-4963, Finding 5 at 8 (“The term ‘officer’ means those employees of the investor owned utilities in positions with titles of Vice President or above, consistent with Rule 240.3b-7 of the Securities Exchange Act.”); *see also* D.21-08-036 at 415-420 (citations omitted) and D.23-11-069 at 539 (citations omitted).

executive officers compensation is not included: “Forecasts exclude costs for SoCalGas and SDG&E executive officers covered under California Public Utilities Code Section 706, as modified by SB 901 (hereinafter referred to as “SB 901”).”⁴¹ Similarly, the Pension and Post Retirement Benefits Other Than Pension witness area included the following sworn testimony, demonstrating compliance: “Forecasted TY 2024 costs exclude executive officer costs, as defined under Resolution E-4963 (December 13, 2018), pursuant to California Public Utilities Code Section 706 (as modified by Senate Bill 901). Base Year 2021 costs are based on contributions authorized in CPUC [] D.19-09-051 prior to removal of executive officer costs.”⁴²

The Companies’ respective OCMA’s were addressed in the Regulatory Accounts testimony, which is submitted under oath, for each Company. That testimony noted:

Officer Compensation Memorandum Account (“OCMA”)

The electric and gas OCMA’s were created as memorandum accounts and do not post to SDG&E’s financial statements. Pursuant to Senate Bill 901, Public Utilities Code Section 706, and Resolution E-4963, the OCMA were established to track compensation for SDG&E officers to be paid solely by shareholders.⁴³ The OCMA’s are to be closed at the direction of the Commission.⁴⁴ Absent any orders from the Commission, SDG&E will continue to use the OCMA’s to track compensation for its officers.⁴⁵

Both SoCalGas and SDG&E track OCMA-related costs using specific internal orders created for that purpose in compliance with Resolution E-4963. In the Master Data Request that is made available to the Public Advocates Office (“Cal Advocates”) and parties upon request, SoCalGas provided its OCMA account balance. In preparing the data request, SDG&E retrieved

⁴¹ Exhibit SCG-25-R/SDGE-29-R-E at DSR-1, n.1.

⁴² Exhibit SCG-26/SDGE-30 at PHA-ii., n.1.

⁴³ Resolution E-4963 at OPs 1 and 2.

⁴⁴ SDG&E Advice Letter 3324-E/2728-G, approved January 29, 2019 and effective January 1, 2019; see also Resolution E-4963 at 10, Appendix A, Sample Preliminary Statement for Officer Compensation Memorandum Account (OCMA).

⁴⁵ Exhibit SDG&E-43-R at JK-26; Exhibit SCG-38-R-E at RMY-22 – RMY-23.

the balances in its general ledger in order to respond to the data request. Since the OCMA is a tracking-only account and is not posted to the general ledger, the SDG&E response inadvertently reflected the amount of zero. No additional inquiry or challenge to the OCMA memorandum accounts was received by either Applicant.

Finally, compliance with the requirements established by D.19-09-051 were also supported under oath in the Compliance Testimony. That testimony presented the compliance requirements related to the Applicants' TY 2019 GRC as well as requirements established by the Commission in other proceedings. D.19-09-051, Ordering Paragraphs 9-12 were described individually and reflected that the Compliance Item Status was "Complete."⁴⁶ This testimony was not controverted or questioned in discovery during the proceeding.

2. Responses to Specific Questions Raised in PD's Request

Applicants additionally note that the explanatory information provided above is intended to generally respond to the specific questions raised in the following PD excerpt from Pages 851-852:

Sempra's opening brief shows the costs identified as officers embedded in the GRC. For example, under Electric Distribution, \$1.286 million is shown for 2021 recorded costs under the officer category of management, \$1.437 million is shown allocated for B-1 Chief Administrative Officer & Chief Human Resources Officer costs in 2021, and \$3,000 is shown allocated to C-1 Chief Legal Officer.

Our review of Sempra Utilities GO-77 Reports shows that several employees hold vice president's titles or senior positions. It is unclear whether all those employee salaries have been removed from the 2021 Base Year as required by D.19-09-051.

The costs identified in the above PD excerpt – specifically, regarding the "Electric Distribution ... officer category of management [... the] B-1 Chief Administrative Officer & Chief Human

⁴⁶ Exhibit SCG-41/SDGE-46 at 2, 5. (Noting in Table LGF-1, that for the column "Status: A status of "Complete" is provided for items that have been addressed in 5 this GRC filing. Otherwise, a brief explanation is provided.).

Resources Officer [..., and the] C-1 Chief Legal Officer ...” do not fall within the Commission’s definition of costs related to utility officer compensation for purposes of SB 901 compliance, as set forth in Resolution E-4963 and confirmed by the Commission in SCE’s and PG&E’s recent GRC decisions.⁴⁷ Similarly, Applicant’s General Order 77 reports contain cost information related to a broader category of employees than those falling within the CPUC’s confirmed definition of “officer.”⁴⁸ As noted *supra* Section III.A.2, SoCalGas’s and SDG&E’s Rule 3b-7 officers are identified publicly in Sempra’s Annual Report (Form 10-K).⁴⁹ Applicants confirm that the applicable officers’ salaries and compensation have been removed from the 2021 base year (as also confirmed *supra*) consistent with Resolution’s E-4963’s defined terms and general applicability (as confirmed in SCE’s and PG&E’s recent GRCs) in preparing their TY 2024 GRC application and testimony.

IV. CONCLUSION

As discussed above, since 2016, when the predecessor to P.U. Code Section 706 was initially implemented, SoCalGas and SDG&E have complied with the requirements to track and remove officer compensation and benefits as defined by law and regulation. And each of those compliance filings have been accepted by the Commission. Moreover, in this filing, SoCalGas and SDG&E have demonstrated compliance with the requirements set forth in D.19-09-051 consistent with the Commission’s recognized use of the Securities Exchange Act Rule 3b-7

⁴⁷ See discussion *supra, passim*, citing Section Resolution E-4963, Finding 5 at 8 (“The term ‘officer’ means those employees of the investor owned utilities in positions with titles of Vice President or above, consistent with Rule 240.3b-7 of the Securities Exchange Act.”); see also D.21-08-036 at 415-420 (citations omitted) and D.23-11-069 at 539 (citations omitted).

⁴⁸ *Id.*

⁴⁹ See [Sempra Energy 2019 Annual Report](#) (Form 10-K) at 29-30; [Sempra Energy 2020 Annual Report](#) (Form 10-K) at 32-33; and [2021 Sempra Annual Report](#) (Form 10-K) at 34; [2022 Sempra Annual Report](#) (Form 10-K) at 34; [2023 Sempra Annual Report](#) (Form 10-K) at 32. See also Attachment 1, Notice of Compliance_D1909005_10-K Executive Officers.

definition of “officer” in decisions and in its Resolution E-4963, which established the requirements for implementation of SB 901. Indeed, Applicants submitted testimony under oath that they had complied with the Commission’s directives in D.19-09-051 and provided data requested of them in discovery. Finally, as requested in the PD, SoCalGas and SDG&E are concurrently serving, as they did in their initial demonstration of compliance for D.19-09-051, “the number of employees (excluding the names), their titles (excluding long titles)....” As explained above, SoCalGas and SDG&E did not book any expenses related to SB901 executive officer compensation to ratepayers in 2021 nor were any costs embedded in the revenue requirement.

Respectfully submitted,

By: /s/ John Pacheco

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Southern California Gas Company

October 28, 2024

ATTACHMENT 1

Notice of Compliance_D1909005_ 10-K Executive Officers

Form 10-K (SEC Filing)

2023 Report issued 02/27/2024

INFORMATION ABOUT EXECUTIVE OFFICERS			
Name	Age ⁽¹⁾	Positions held over last five years	Time in position
SDG&E:			
Caroline A. Winn	60	Chief Executive Officer	August 2020 to present
		Chief Operating Officer	January 2017 to July 2020
Bruce A. Folkmann	56	President	August 2020 to present
		Chief Financial Officer	March 2015 to present
		Senior Vice President	August 2019 to July 2020
		Controller, Chief Accounting Officer and Treasurer	March 2015 to August 2020
		Vice President	March 2015 to August 2019
		Vice President, Controller, Chief Financial Officer, Chief Accounting Officer and Treasurer, SoCalGas	March 2015 to June 2019
Kevin Geraghty	58	Chief Operating Officer	June 2022 to present
		Chief Safety Officer	January 2021 to present
		Senior Vice President - Electric Operations	July 2020 to June 2022
		Chief Operating Officer and Senior Vice President, Operations, Nevada Energy, an electric and natural gas public utility in Nevada	October 2017 to May 2020
Valerie A. Bille	45	Vice President, Controller, Chief Accounting Officer and Treasurer	August 2020 to present
		Assistant Controller, Sempra	June 2019 to August 2020
		Assistant Controller	June 2018 to June 2019
Erbin B. Keith	63	Senior Vice President and General Counsel	October 2022 to present
		Chief Risk Officer	October 2022 to May 2023
		Deputy General Counsel, Sempra	March 2019 to October 2022
		Chief Regulatory Officer and Special Counsel, Sempra	September 2017 to March 2019

⁽¹⁾ Ages are as of February 27, 2024.

INFORMATION ABOUT EXECUTIVE OFFICERS			
Name	Age ⁽¹⁾	Positions held over last five years	Time in position
SoCalGas:			
Scott D. Drury	58	Chief Executive Officer	August 2020 to present
		President, SDG&E	January 2017 to July 2020
Maryam S. Brown	48	President	March 2019 to present
		Vice President of Federal Government Affairs, Sempra	September 2016 to March 2019
Jimmie I. Cho	59	Chief Operating Officer	January 2019 to present
Mia L. DeMontigny	51	Senior Vice President	July 2022 to present
		Chief Financial Officer, Chief Accounting Officer and Treasurer	June 2019 to present
		Controller	June 2019 to July 2022
		Vice President	June 2019 to August 2021
		Assistant Controller, Sempra	August 2015 to June 2019
David J. Barrett	59	Senior Vice President	July 2022 to present
		General Counsel	January 2019 to present
		Vice President	January 2019 to July 2022

⁽¹⁾ Ages are as of February 27, 2024.

Attachment 1_Notice of Compliance_D1909005_10-K Executive Officers

2022 Report Issued 02/28/2023

INFORMATION ABOUT EXECUTIVE OFFICERS AT SDG&E

Name	Age ⁽¹⁾	Positions held over last five years	Time in position
Caroline A. Winn	59	Chief Executive Officer	August 2020 to present
		Chief Operating Officer	January 2017 to July 2020
Bruce A. Folkmann	55	President	August 2020 to present
		Chief Financial Officer	March 2015 to present
		Senior Vice President	August 2019 to July 2020
		Controller, Chief Accounting Officer and Treasurer	March 2015 to August 2020
		Vice President	March 2015 to August 2019
		Vice President, Controller, Chief Financial Officer, Chief Accounting Officer and Treasurer, SoCalGas	March 2015 to June 2019
Kevin Geraghty	57	Chief Operating Officer and Chief Safety Officer	June 2022 - Present
		Chief Safety Officer	January 2021 - June 2022
		Senior Vice President - Electric Operations	July 2020 - June 2022
		Chief Operating Officer and Senior Vice President, Operations, Nevada Energy, an electric and natural gas public utility in Nevada	October 2017 - May 2020
Valerie A. Bille	44	Vice President, Controller, Chief Accounting Officer and Treasurer	August 2020 to present
		Assistant Controller, Sempra	June 2019 to August 2020
		Assistant Controller	June 2018 to June 2019
		Director, Utility Financial Reporting	June 2017 to June 2018
Erbin B. Keith	62	Senior Vice President, General Counsel, Chief Risk Officer	October 2022 to present
		Deputy General Counsel, Sempra	March 2019 to October 2022
		Chief Regulatory Officer and Special Counsel, Sempra	September 2017 to March 2019

⁽¹⁾ Ages are as of February 28, 2023.

INFORMATION ABOUT EXECUTIVE OFFICERS AT SOCALGAS

Name	Age ⁽¹⁾	Positions held over last five years	Time in position
Scott D. Drury	57	Chief Executive Officer	August 2020 to present
		President, SDG&E	January 2017 to July 2020
Maryam S. Brown	47	President	March 2019 to present
		Vice President of Federal Government Affairs, Sempra	September 2016 to March 2019
Jimmie I. Cho	58	Chief Operating Officer	January 2019 to present
		Senior Vice President of Customer Services and Gas Distribution Operations	April 2018 to January 2019
		Senior Vice President of Gas Distribution Operations, SDG&E	April 2018 to January 2019
		Senior Vice President of Gas Engineering and Distribution Operations, SoCalGas and SDG&E	October 2017 to April 2018
Mia L. DeMontigny	50	Senior Vice President	July 2022 to present
		Chief Financial Officer, Chief Accounting Officer and Treasurer	June 2019 to present
		Controller	June 2019 to July 2022
		Vice President	June 2019 to August 2021
		Assistant Controller, Sempra	August 2015 to June 2019
David J. Barrett	58	Senior Vice President	July 2022 to present
		General Counsel	January 2019 to present
		Vice President	January 2019 to July 2022
		Associate General Counsel of Gas Infrastructure, Sempra	June 2018 to January 2019
		Assistant General Counsel of Gas Infrastructure, Sempra	February 2017 to June 2018

⁽¹⁾ Ages are as of February 28, 2023.

Attachment 1_Notice of Compliance_D1909005_10-K Executive Officers

2021 Report Issued 02/25/2022

INFORMATION ABOUT EXECUTIVE OFFICERS AT SDG&E

Name	Age ⁽¹⁾	Positions held over last five years	Time in position
Caroline A. Winn	58	Chief Executive Officer	August 2020 to present
		Chief Operating Officer	January 2017 to July 2020
Bruce A. Folkmann	54	President	August 2020 to present
		Chief Financial Officer	March 2015 to present
		Senior Vice President	August 2019 to July 2020
		Controller, Chief Accounting Officer and Treasurer	March 2015 to August 2020
		Vice President	March 2015 to August 2019
		Vice President, Controller, Chief Financial Officer, Chief Accounting Officer and Treasurer, SoCalGas	March 2015 to June 2019
Valerie A. Bille	43	Vice President, Controller, Chief Accounting Officer and Treasurer	August 2020 to present
		Assistant Controller, Sempra	June 2019 to August 2020
		Assistant Controller	June 2018 to June 2019
		Director, Utility Financial Reporting	June 2017 to June 2018
		Director, Financial Systems and Business Controls	August 2015 to June 2017
Diana L. Day	57	Senior Vice President and General Counsel	August 2020 to present
		Chief Risk Officer	August 2019 to present
		Vice President and General Counsel	January 2019 to August 2020
		Acting General Counsel	September 2017 to January 2019
		Vice President of Enterprise Risk Management and Compliance, SDG&E and SoCalGas	June 2014 to January 2019

⁽¹⁾ Ages are as of February 25, 2022.**INFORMATION ABOUT EXECUTIVE OFFICERS AT SOCALGAS**

Name	Age ⁽¹⁾	Positions held over last five years	Time in position
Scott D. Drury	56	Chief Executive Officer	August 2020 to present
		President, SDG&E	January 2017 to July 2020
Maryam S. Brown	46	President	March 2019 to present
		Vice President of Federal Government Affairs, Sempra	September 2016 to March 2019
Jimmie I. Cho	57	Chief Operating Officer	January 2019 to present
		Senior Vice President of Customer Services and Gas Distribution Operations	April 2018 to January 2019
		Senior Vice President of Gas Distribution Operations, SDG&E	April 2018 to January 2019
		Senior Vice President of Gas Engineering and Distribution Operations, SoCalGas and SDG&E	October 2017 to April 2018
		Senior Vice President of Gas Operations and System Integrity, SoCalGas and SDG&E	June 2014 to October 2017
Mia L. DeMontigny	49	Chief Financial Officer, Controller, Chief Accounting Officer and Treasurer	June 2019 to present
		Vice President	June 2019 to August 2021
		Assistant Controller, Sempra	August 2015 to June 2019
David J. Barrett	57	Vice President and General Counsel	January 2019 to present
		Associate General Counsel of Gas Infrastructure, Sempra	June 2018 to January 2019
		Assistant General Counsel of Gas Infrastructure, Sempra	February 2017 to June 2018
Jeffery L. Walker	61	Senior Vice President, Chief Administrative and Diversity Officer	November 2020 to present
		Vice President, Customer Solutions	March 2019 to November 2020
		Director of Special Projects	January 2019 to March 2019
		Director, SoCalGas Advanced Meter	January 2014 to January 2019

⁽¹⁾ Ages are as of February 25, 2022.

Attachment 1_Notice of Compliance_D1909005_10-K Executive Officers

2020 Report Issued 02/25/2021

INFORMATION ABOUT EXECUTIVE OFFICERS AT SDG&E

Name	Age ⁽¹⁾	Positions held over last five years	Time in position
Caroline A. Winn	57	Chief Executive Officer	August 2020 to present
		Chief Operating Officer	January 2017 to July 2020
		Chief Energy Delivery Officer	June 2015 to December 2016
Bruce A. Folkmann	53	President	August 2020 to present
		Chief Financial Officer	March 2015 to present
		Senior Vice President	August 2019 to July 2020
		Controller, Chief Accounting Officer and Treasurer	March 2015 to August 2020
		Vice President Vice President, Controller, Chief Financial Officer, Chief Accounting Officer and Treasurer, SoCalGas	March 2015 to August 2019 March 2015 to June 2019
Valerie A. Bille	42	Vice President, Controller, Chief Accounting Officer and Treasurer	August 2020 to present
		Assistant Controller, Sempra Energy	June 2019 to August 2020
		Assistant Controller	June 2018 to June 2019
		Director, Utility Financial Reporting	June 2017 to June 2018
		Director, Financial Systems and Business Controls	August 2015 to June 2017
Diana L. Day	56	Senior Vice President and General Counsel	August 2020 to present
		Chief Risk Officer	August 2019 to present
		Vice President and General Counsel	January 2019 to August 2020
		Acting General Counsel	September 2017 to January 2019
		Vice President of Enterprise Risk Management and Compliance, SDG&E and SoCalGas	June 2014 to January 2019

⁽¹⁾ Ages are as of February 25, 2021.

INFORMATION ABOUT EXECUTIVE OFFICERS AT SOCALGAS

Name	Age ⁽¹⁾	Positions held over last five years	Time in position
Scott D. Drury	55	Chief Executive Officer	August 2020 to present
		President, SDG&E	January 2017 to July 2020
		Chief Energy Supply Officer, SDG&E	June 2015 to December 2016
Maryam S. Brown	45	President	March 2019 to present
		Vice President of Federal Government Affairs, Sempra Energy	September 2016 to March 2019
		Senior Energy and Environment Counsel, Office of the Speaker of the U.S. House of Representatives	December 2012 to September 2016
Jimmie I. Cho	56	Chief Operating Officer	January 2019 to present
		Senior Vice President of Customer Services and Gas Distribution Operations	April 2018 to January 2019
		Senior Vice President of Gas Distribution Operations, SDG&E	April 2018 to January 2019
		Senior Vice President of Gas Engineering and Distribution Operations, SoCalGas and SDG&E	October 2017 to April 2018
Mia L. DeMontigny	48	Vice President and Chief Financial Officer, Controller, Chief Accounting Officer and Treasurer	June 2019 to present
		Assistant Controller, Sempra Energy	August 2015 to June 2019
David J. Barrett	56	Vice President and General Counsel	January 2019 to present
		Associate General Counsel of Gas Infrastructure, Sempra Energy	June 2018 to January 2019
		Assistant General Counsel of Gas Infrastructure, Sempra Energy	February 2017 to June 2018
		Assistant General Counsel of Real Estate and Environmental, SDG&E	October 2010 to February 2017
Jeffery L. Walker	60	Senior Vice President, Chief Administrative and Diversity Officer	November 2020 to present
		Vice President, Customer Solutions	March 2019 to November 2020
		Director of Special Projects	January 2019 to March 2019
		Director, SoCalGas Advanced Meter	January 2014 to January 2019

⁽¹⁾ Ages are as of February 25, 2021.

Attachment 1_Notice of Compliance_D1909005_10-K Executive Officers

2019 Report Issued 02/27/2020

INFORMATION ABOUT EXECUTIVE OFFICERS AT SDG&E

Name	Age ⁽¹⁾	Positions held over last five years	Time in position
Kevin C. Sagara	58	Chairman and Chief Executive Officer	September 2018 to present
		President, Sempra Renewables	October 2013 to September 2018
Scott D. Drury	54	President	January 2017 to present
		Chief Energy Supply Officer	June 2015 to December 2016
		Vice President - Human Resources, Diversity and Inclusion	March 2011 to June 2015
Caroline A. Winn	56	Chief Operating Officer	January 2017 to present
		Chief Energy Delivery Officer	June 2015 to December 2016
		Vice President - Customer Services	April 2010 to June 2015
Bruce A. Folkmann	52	Senior Vice President	August 2019 to present
		Controller, Chief Financial Officer, Chief Accounting Officer and Treasurer	March 2015 to present
		Vice President	March 2015 to August 2019
		Vice President, Controller, Chief Financial Officer, Chief Accounting Officer and Treasurer, SoCalGas	March 2015 to June 2019
		Vice President and Chief Financial Officer, Sempra U.S. Gas & Power	July 2013 to March 2015
Diana L. Day	55	Chief Risk Officer	August 2019 to present
		Vice President and General Counsel	January 2019 to present
		Acting General Counsel	September 2017 to January 2019
		Vice President of Enterprise Risk Management and Compliance, SoCalGas and SDG&E	June 2014 to January 2019

⁽¹⁾ Ages are as of February 27, 2020.

INFORMATION ABOUT EXECUTIVE OFFICERS AT SOCALGAS

Name	Age ⁽¹⁾	Positions held over last five years	Time in position
J. Bret Lane	60	Chief Executive Officer	December 2018 to present
		Principal Executive Officer	November 2018 to December 2018
		President	September 2016 to March 2019
		Chief Operating Officer	January 2014 to December 2018
Maryam S. Brown	44	President	March 2019 to present
		Vice President of Federal Government Affairs, Sempra Energy	September 2016 to March 2019
		Senior Energy and Environment Counsel, Office of the Speaker of the U.S. House of Representatives	December 2012 to September 2016
Jimmie I. Cho	55	Chief Operating Officer	January 2019 to present
		Senior Vice President of Customer Services and Gas Distribution Operations	April 2018 to January 2019
		Senior Vice President of Gas Distribution Operations, SDG&E	April 2018 to January 2019
		Senior Vice President of Gas Engineering and Distribution Operations, SoCalGas and SDG&E	October 2017 to April 2018
		Senior Vice President of Gas Operations and System Integrity, SoCalGas and SDG&E	June 2014 to October 2017
Mia L. DeMontigny	47	Vice President and Chief Financial Officer, Controller, Chief Accounting Officer and Treasurer	June 2019 to present
		Assistant Controller, Sempra Energy	August 2015 to June 2019
		U.S. Assistant Controller, National Grid	January 2013 to August 2015
David J. Barrett	55	Vice President and General Counsel	January 2019 to present
		Associate General Counsel of Gas Infrastructure, Sempra Energy	June 2018 to January 2019
		Assistant General Counsel of Gas Infrastructure, Sempra Energy	February 2017 to June 2018
		Assistant General Counsel of Real Estate and Environmental, SDG&E	October 2010 to February 2017

⁽¹⁾ Ages are as of February 27, 2020.

Attachment 1_Notice of Compliance_D1909005_10-K Executive Officers

2018 Report Issued 02/26/2019

EXECUTIVE OFFICERS OF SOCALGAS			
Name	Age ⁽¹⁾	Positions held over last five years	Time in position
J. Bret Lane	59	Chief Executive Officer President Chief Operating Officer Principal Executive Officer	December 2018 to present September 2016 to present January 2014 to December 2018 November 2018 to December 2018
Jimmie I. Cho	54	Chief Operating Officer Senior Vice President of Customer Services and Gas Distribution Operations Senior Vice President of Gas Distribution Operations, SDG&E Senior Vice President of Gas Engineering and Distribution Operations, SoCalGas and SDG&E Senior Vice President of Gas Operations and System Integrity, SoCalGas and SDG&E Vice President of Gas Operations, SoCalGas and SDG&E	January 2019 to present April 2018 to January 2019 April 2018 to January 2019 October 2017 to April 2018 June 2014 to October 2017 January 2012 to June 2014
Bruce A. Folkmann	51	Vice President, Controller, Chief Financial Officer, Chief Accounting Officer and Treasurer Vice President and Chief Financial Officer, Sempra U.S. Gas & Power	March 2015 to present July 2013 to March 2015
P. Kevin Chase	50	Senior Vice President, Chief Information Officer and Chief Digital Officer Chief Information Officer, Sempra Energy Chief Information Officer and Senior Vice President of Technology and Supply Chain, Energy Future Holdings	June 2018 to present March 2017 to June 2018 June 2011 to October 2016
Gillian A. Wright	49	Chief Human Resources Officer and Chief Administrative Officer Vice President of Customer Services	April 2018 to present January 2014 to April 2018
David J. Barrett	54	Vice President and General Counsel Associate General Counsel of Gas Infrastructure, Sempra Energy Assistant General Counsel of Gas Infrastructure, Sempra Energy Assistant General Counsel of Real Estate and Environmental, SDG&E	January 2019 to present June 2018 to January 2019 February 2017 to June 2018 October 2010 to February 2017

⁽¹⁾ Ages are as of February 26, 2019.

EXECUTIVE OFFICERS OF SDG&E			
Name	Age ⁽¹⁾	Positions held over last five years	Time in position
Kevin C. Sagara	57	Chairman and Chief Executive Officer President, Sempra Renewables	September 2018 to present October 2013 to September 2018
Scott D. Drury	53	President Chief Energy Supply Officer Vice President - Human Resources, Diversity and Inclusion	January 2017 to present June 2015 to December 2016 March 2011 to June 2015
Caroline A. Winn	55	Chief Operating Officer Chief Energy Delivery Officer Vice President - Customer Services	January 2017 to present June 2015 to December 2016 April 2010 to June 2015
Bruce A. Folkmann	51	Vice President, Controller, Chief Financial Officer, Chief Accounting Officer and Treasurer Vice President and Chief Financial Officer, Sempra U.S. Gas & Power	March 2015 to present July 2013 to March 2015
P. Kevin Chase	50	Senior Vice President, Chief Information Officer and Chief Digital Officer Chief Information Officer, Sempra Energy Chief Information Officer and Senior Vice President of Technology and Supply Chain, Energy Future Holdings	June 2018 to present March 2017 to June 2018 June 2011 to October 2016
Randall L. Clark	49	Chief Human Resources Officer and Chief Administrative Officer Vice President - Human Resources, Diversity and Inclusion Vice President - Human Resources Services, Sempra Energy Vice President - Compliance and Governance, Sempra Energy	March 2017 to present October 2015 to March 2017 September 2014 to October 2015 January 2014 to September 2014
Diana L. Day	54	Vice President and General Counsel Acting General Counsel Vice President of Enterprise Risk Management and Compliance, SoCalGas and SDG&E Associate General Counsel	January 2019 to present September 2017 to January 2019 June 2014 to January 2019 January 2014 to June 2014

⁽¹⁾ Ages are as of February 26, 2019.

Attachment 1_Notice of Compliance_D1909005_10-K Executive Officers

2017 Report Issued 02/27/2018

EXECUTIVE OFFICERS OF SDG&E

Name	Age ⁽¹⁾	Positions held over last five years	Time in position
Scott D. Drury	52	President	January 2017 to present
		Chief Energy Supply Officer	June 2015 to December 2016
		Vice President - Human Resources, Diversity and Inclusion	March 2011 to June 2015
J. Chris Baker ⁽²⁾	58	Chief Information Officer	June 2015 to present
		Senior Vice President and Chief Information Technology Officer	January 2014 to June 2015
		Senior Vice President - Strategic Planning and Technology	September 2012 to January 2014
Lee Schavrien ⁽³⁾	63	Chief Regulatory Officer	March 2017 to present
		Chief Administrative Officer	June 2015 to March 2017
		Senior Vice President of Regulatory Affairs and Operations Support	February 2015 to June 2015
		Senior Vice President - Finance, Regulatory and Legislative Affairs	April 2010 to February 2015
Caroline A. Winn	54	Chief Operating Officer	January 2017 to present
		Chief Energy Delivery Officer	June 2015 to December 2016
		Vice President - Customer Services	April 2010 to June 2015
Bruce A. Folkmann	50	Vice President, Contoller, Chief Financial Officer, Chief Accounting Officer and Treasurer	March 2015 to present
		Vice President and Chief Financial Officer, Sempra U.S. Gas & Power	July 2013 to March 2015
		Vice President and Controller, Sempra U.S. Gas & Power	August 2012 to September 2013
Randall L. Clark	48	Chief Human Resources and Administrative Officer	March 2017 to present
		Vice President - Human Resources, Diversity and Inclusion	October 2015 to March 2017
		Vice President - Human Resources Services, Sempra Energy	September 2014 to October 2015
		Vice President - Compliance and Governance, Sempra Energy	January 2014 to September 2014
		Vice President - Corporate Responsibility, Sempra Energy	March 2012 to January 2014

⁽¹⁾ Ages are as of February 27, 2018.⁽²⁾ Mr. Baker will retire as of May 1, 2018.⁽³⁾ Mr. Schavrien will retire as of April 1, 2018.**EXECUTIVE OFFICERS OF SOCALGAS**

Name	Age ⁽¹⁾	Positions held over last five years	Time in position
Patricia K. Wagner	55	Chief Executive Officer	January 2017 to present
		Executive Vice President, Sempra Energy	September 2016 to December 2016
		President and Chief Executive Officer, Sempra U.S. Gas & Power	January 2014 to September 2016
		Vice President of Audit Services, Sempra Energy	February 2012 to December 2013
J. Bret Lane	58	President	September 2016 to present
		Chief Operating Officer	January 2014 to present
		Senior Vice President - Gas Operations and System Integrity, SDG&E and SoCalGas	August 2012 to January 2014
J. Chris Baker ⁽²⁾	58	Chief Information Officer	June 2015 to present
		Senior Vice President and Chief Information Technology Officer	January 2014 to June 2015
		Senior Vice President - Strategic Planning and Technology	September 2012 to January 2014
Lee Schavrien ⁽³⁾	63	Chief Regulatory Officer	March 2017 to present
		Chief Administrative Officer	June 2015 to March 2017
		Senior Vice President of Regulatory Affairs and Operations Support	February 2015 to June 2015
		Senior Vice President - Finance, Regulatory and Legislative Affairs	April 2010 to February 2015
Sharon L. Tomkins	52	Vice President and General Counsel	August 2014 to present
		Assistant General Counsel	April 2010 to August 2014
Bruce A. Folkmann	50	Vice President, Contoller, Chief Financial Officer, Chief Accounting Officer and Treasurer	March 2015 to present
		Vice President and Chief Financial Officer, Sempra U.S. Gas & Power	July 2013 to March 2015
		Vice President and Controller, Sempra U.S. Gas & Power	August 2012 to September 2013
Hal Snyder ⁽⁴⁾	57	Chief Human Resources and Administrative Officer	March 2017 to present
		Vice President - Human Resources, Diversity and Inclusion	November 2012 to March 2017

⁽¹⁾ Ages are as of February 27, 2018.⁽²⁾ Mr. Baker will retire as of May 1, 2018.⁽³⁾ Mr. Schavrien will retire as of April 1, 2018.⁽⁴⁾ Mr. Snyder will retire as of June 1, 2018.

Attachment 1_Notice of Compliance_D1909005_10-K Executive Officers

2016 Report Issued 02/28/2017

EXECUTIVE OFFICERS OF SDG&E

Name	Age(1)	Positions Held Over Last Five Years	Time in Position
Scott D. Drury	51	President Chief Energy Supply Officer Vice President - Human Resources, Diversity and Inclusion	January 2017 to present June 2015 to December 2016 March 2011 to June 2015
James P. Avery(2)	60	Chief Development Officer Senior Vice President - Power Supply	June 2015 to present April 2009 to June 2015
J. Chris Baker	57	Chief Information Officer	June 2015 to present
		Senior Vice President and Chief Information Technology Officer Senior Vice President - Strategic Planning and Technology Senior Vice President - Support Services	January 2014 to June 2015 September 2012 to January 2014 April 2010 to August 2012
Lee Schavrien	62	Chief Administrative Officer Senior Vice President of Regulatory Affairs and Operations Support Senior Vice President - Finance, Regulatory and Legislative Affairs	June 2015 to present February 2015 to June 2015 April 2010 to February 2015
Erbin B. Keith	56	Chief Regulatory and Risk Officer and General Counsel Senior Vice President and General Counsel Vice President and Special Projects Counsel, Sempra Energy Senior Vice President and General Counsel, SoCalGas General Counsel, SoCalGas Senior Vice President - External Affairs	September 2016 to present October 2014 to September 2016 May 2014 to October 2014 August 2012 to August 2014 April 2010 to August 2014 April 2010 to August 2012
Caroline A. Winn	53	Chief Operating Officer Chief Energy Delivery Officer Vice President - Customer Services	January 2017 to present June 2015 to December 2016 April 2010 to June 2015
Bruce A. Folkmann	49	Vice President, Controller, Chief Financial Officer, Chief Accounting Officer and Treasurer Vice President and Chief Financial Officer, Sempra U.S. Gas & Power Vice President and Controller, Sempra U.S. Gas & Power Assistant Controller, Sempra Energy Acting Controller, Sempra Energy	March 2015 to present July 2013 to March 2015 August 2012 to September 2013 July 2012 to August 2012 October 2011 to July 2012

(1) Ages are as of February 28, 2017.

(2) Mr. Avery will be retired as of April 1, 2017.

Attachment 1_Notice of Compliance_D1909005_10-K Executive Officers

EXECUTIVE OFFICERS OF SOCALGAS			
Name	Age(1)	Positions Held Over Last Five Years	Time in Position
Patricia K. Wagner	54	Chief Executive Officer	January 2017 to present
		Executive Vice President, Sempra Energy	September 2016 to December 2016
		President and Chief Executive Officer, Sempra U.S. Gas & Power	January 2014 to September 2016
		Vice President of Audit Services, Sempra Energy	February 2012 to December 2013
		Vice President of Accounting and Finance, SoCalGas	November 2010 to February 2012
J. Bret Lane	57	President	September 2016 to present
		Chief Operating Officer	January 2014 to present
		Senior Vice President - Gas Operations and System Integrity, SDG&E and SoCalGas	August 2012 to January 2014
		Vice President - Field Services, SDG&E and SoCalGas	April 2010 to August 2012
J. Chris Baker	57	Chief Information Officer	June 2015 to present
		Senior Vice President and Chief Information Technology Officer	January 2014 to June 2015
		Senior Vice President - Strategic Planning and Technology	September 2012 to January 2014
		Senior Vice President - Support Services	April 2010 to August 2012
Lee Schavrien	62	Chief Administrative Officer	June 2015 to present
		Senior Vice President of Regulatory Affairs and Operations Support	February 2015 to June 2015
		Senior Vice President - Finance, Regulatory and Legislative Affairs	April 2010 to February 2015
Sharon L. Tomkins	51	Vice President and General Counsel	August 2014 to present
		Assistant General Counsel	April 2010 to August 2014
Bruce A. Folkmann	49	Vice President, Controller, Chief Financial Officer, Chief Accounting Officer and Treasurer	March 2015 to present
		Vice President and Chief Financial Officer, Sempra U.S. Gas & Power	July 2013 to March 2015
		Vice President and Controller, Sempra U.S. Gas & Power	August 2012 to September 2013
		Assistant Controller, Sempra Energy	July 2012 to August 2012
		Acting Controller, Sempra Energy	October 2011 to July 2012

(1) Ages are as of February 28, 2017.

ATTACHMENT 2

PUBLIC_Notice of Compliance_D1909005_SDGE AL 3444-E_2807-G

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE

SAN FRANCISCO, CA 94102-3298



PUBLIC VERSION

January 15, 2020

Advice Letter 3444-E and 2807-G

San Diego Gas & Electric
Attention: Megan Caulson
Regulatory Tariff Manager
8330 Century Park Court, Room 32C
San Diego, CA 92123-1548

SUBJECT: Officer Compensation Information Pursuant to Decision (D.)19-09-051.

Dear Ms. Caulson:

Advice Letter 3444-E and 2807-G are effective as of October 16, 2019.

Sincerely,

A handwritten signature in cursive script that reads "Edward Randolph".

Edward Randolph
Deputy Executive Director for Energy and Climate Policy/
Director, Energy Division



Clay Faber - Director
Regulatory Affairs
8330 Century Park Court
San Diego, CA 92123-1548

cfaber@sdge.com

October 16, 2019

ADVICE LETTER 3444-E/2807-G
(U902-M)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

**SUBJECT: OFFICER COMPENSATION INFORMATION PURSUANT TO DECISION (D.)
19-09-051**

PURPOSE

San Diego Gas & Electric (SDG&E) hereby submits to the California Public Utilities Commission (Commission), this Tier 1 Advice Letter (AL) to provide additional information regarding Officer Compensation pursuant to Decision (D.) 19-09-051.

BACKGROUND

Pursuant to Senate Bill (SB) 901, signed into law September 21, 2018, Public Utilities (PU) Code Section 706 was amended to prohibit certain investor owned utilities (IOUs), including SDG&E, from recovering from ratepayers any annual salary, bonus, benefits, or other consideration of any value (compensation and benefits), paid to an officer and requires that compensation instead be funded solely by shareholders.

The pertinent portion of the revised Section 706 reads as follows:

(a) For purposes of this section, "compensation" means any annual salary, bonus, benefits, or other consideration of any value, paid to an officer of an electrical corporation or gas corporation.

(b) An electrical corporation or gas corporation shall not recover expenses for compensation from ratepayers. Compensation shall be paid solely by shareholders of the electrical corporation or gas corporation.

The revision to Section 706 became effective on January 1, 2019, which is also the first day of the Test Year 2019 (TY 2019) period for SDG&ED. Pursuant to the above, the Commission issued Resolution E-4963 requiring SDG&E to establish an Officer Compensation Memorandum Account (OCMA) to track compensation paid to an officer pursuant to the revised Section 706. Resolution E-4963 also sets forth definitions of the terms "compensation" and "officer" and

establishes accounting procedures for the OCMA. The OCMA was effective beginning January 1, 2019, until closed at the direction of the Commission.¹

On September 26, 2019, the Commission approved D.19-09-051 in SDG&E's TY 2019 General Rate Case (GRC). D.19-09-051 found that, because changes to Section 706 occurred after evidentiary hearings had already concluded, SDG&E and Southern California Gas Company (SoCalGas) would be required to perform an OCMA true-up to refund any embedded Section 706 officer compensation costs that were otherwise approved in the TY 2019 GRC:

SDG&E and SoCalGas shall comply with Resolution E-4963 and track these costs through their respective OCMA's. These amounts shall then be trued-up and refunded to ratepayers as part of SDG&E's and SoCalGas' respective year-end annual regulatory account balance update Advice Letter filings for 2019.²

D.19-09-051 further required SDG&E to include a list of the officer positions and the corresponding amounts for each position (included as Attachment A - Confidential):

SDG&E and SoCalGas shall include a list of the officer positions and the corresponding amounts for each position. This list will be granted confidential treatment and submitted under seal.³

Subsequent to and separate from this AL, as stated above, SDG&E will do the following:

- Continue to comply with Resolution E-4963 and track relevant costs in its OCMA, pursuant to Ordering Paragraphs (OPs) 9 and 10 of D.19-09-051;
- True-up its OCMA balance in its year-end adjustment submittal for 2019 and the amounts will be refunded to ratepayers, consistent with OP 11 of D.19-09-051; and
- Exclude officer salaries, bonuses, and benefits from the revenue requirements for Post-Test Years 2020 and 2021, in accordance with OP 12 of D.19-09-051.

Confidential Treatment

In support of this AL, SDG&E includes Attachment A, Listing of Officer Positions and Amounts, which is submitted under seal and subject to confidential treatment pursuant to D.19-09-051. Confidential Attachment A is being provided to Energy Division pursuant to General Order (GO) 66-D, Section 583 of the PU Code, and D.17-09-023. A declaration requesting confidential treatment is being provided to the Commission concurrently with this AL, pursuant to D.17-09-023.

¹ See AL 3324-E/2728-G, *Establishment of the Gas and Electric Officer Compensation Memorandum Accounts 2019 (OCMA2019) Pursuant to Resolution E-4963*, submitted on December 24, 2018, effective January 1, 2019; <http://regarchive.sdge.com/tm2/pdf/3324-E.pdf>

² D.19-09-051 at 26.

³ *Id.*

EFFECTIVE DATE

SDG&E believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to GO 96-B. SDG&E respectfully requests this advice letter become effective October 16, 2019, the date submitted.

PROTEST

Anyone wishing to protest this AL may do so by letter sent via U.S. mail or electronically any of which must be received no later than November 5, 2019, which is twenty days from the date of this submittal. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

CPUC Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Copies of the protest should be sent via e-mail to the attention of the Energy Division at EDTariffUnit@cpuc.ca.gov. A copy of the protest should also be sent via e-mail to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Megan Caulson
Regulatory Tariff Manager
8330 Century Park Court, Room 31F
San Diego, CA 92123-1548
E-mail: Mcaulson@SDGE.com

NOTICE

A copy of this filing has been served on the utilities and interested parties shown on the attached list, including A.17-10-007 and A.17-10-008 by either providing them a copy electronically or by mailing them a copy hereof, properly stamped and addressed.

Address changes should be directed to SDG&E Tariffs by e-mail at SDG&ETariffs@sdge.com.

CLAY FABER
Director – Regulatory Affairs

Attachments



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: San Diego Gas & Electric Company (U902-M)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Megan Caulson
 Phone #: 858-654-1748
 E-mail: Mcaulson@sdge.com
 E-mail Disposition Notice to: SDGETariffs@sdge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 3444-E/2807-G

Tier Designation: 1

Subject of AL: Officer Compensation Information Pursuant to Decision (D.)19-09-051

Keywords (choose from CPUC listing): GRC

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.19-09-051

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Confidential treatment requested? Yes No

If yes, specification of confidential information: Please see attached Declaration
 Confidential information will be made available to appropriate parties who execute a
 nondisclosure agreement. Name and contact information to request nondisclosure agreement/
 access to confidential information:

Resolution required? Yes No

Requested effective date: 10/16/19

No. of tariff sheets: 0

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: None

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Megan Caulson
Title: Regulatory Tariff Manager
Utility Name: San Diego Gas & Electric Company
Address: 8330 Century Park Court; CP 31D 92123
City: San Diego State: California
Telephone (xxx) xxx-xxxx: (858) 654-1748
Facsimile (xxx) xxx-xxxx:
Email: MCaulson@sdge.com

Name: SDG&E Tariff Department
Title:
Utility Name: San Diego Gas & Electric Company
Address: 8330 Century Park Court; CP 31D 92123
City: San Diego State: California
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email: SDGETariffs@sdge.com

General Order No. 96-B
ADVICE LETTER SUBMITTAL MAILING LIST

cc: (w/enclosures)

Public Utilities Commission

Office of Ratepayer Advocates (ORA)

R. Pocta

Energy Division

M. Ghadessi

M. Salinas

L. Tan

R. Ciupagea

Tariff Unit

CA Energy Commission

B. Penning

B. Helft

Advantage Energy

C. Farrell

Alcantar & Kahl LLP

M. Cade

K. Harteloo

AT&T

Regulatory

Barkovich & Yap, Inc.

B. Barkovich

Braun & Blasing, P.C.

S. Blasing

D. Griffiths

CA Dept. of General Services

H. Nanjo

California Energy Markets

General

California Farm Bureau Federation

K. Mills

California Wind Energy

N. Rader

City of Poway

Poway City Hall

City of San Diego

F. Ortlieb

B. Henry

L. Azar

Y. Lu

D. Heard

Clean Energy Renewable Fuels, LLC

P. DeVille

Clean Power Research

T. Schmid

G. Novotny

Davis Wright Tremaine LLP

J. Pau

Douglass & Liddell

D. Douglass

D. Liddell

Ellison Schneider Harris & Donlan LLP

E. Janssen

C. Kappel

Energy Policy Initiatives Center (USD)

S. Anders

Energy Regulatory Solutions Consultants

L. Medina

Energy Strategies, Inc.

K. Campbell

EQ Research

General

Goodin, MacBride, Squeri, & Day LLP

B. Cragg

J. Squeri

Green Charge

K. Lucas

Hanna and Morton LLP

N. Pedersen

JBS Energy

J. Nahigian

Keyes & Fox, LLP

B. Elder

Manatt, Phelps & Phillips LLP

D. Huard

R. Keen

McKenna, Long & Aldridge LLP

J. Leslie

Morrison & Foerster LLP

P. Hanschen

MRW & Associates LLC

General

NLine Energy

M. Swindle

NRG Energy

D. Fellman

Pacific Gas & Electric Co.

M. Lawson

M. Huffman

Tariff Unit

RTO Advisors

S. Mara

SCD Energy Solutions

P. Muller

Shute, Mihaly & Weinberger LLP

O. Armi

Solar Turbines

C. Frank

SPURR

M. Rochman

Southern California Edison Co.

K. Gansecki

TerraVerde Renewable Partners LLC

F. Lee

TURN

M. Hawiger

UCAN

D. Kelly

US Dept. of the Navy

K. Davoodi

US General Services Administration

D. Bogni

Valley Center Municipal Water Distr

G. Broomell

Western Manufactured Housing
Communities Association

S. Dey

Interested Parties

A.17-10-007

A.17-10-008

San Diego Gas & Electric Advice Letter 3444-E/2807-G
October 16, 2019

ATTACHMENT A
LISTING OF OFFICER POSITIONS AND AMOUNTS

**CONFIDENTIAL AND PROTECTED MATERIALS PURSUANT TO
PUBLIC UTILITIES CODE SECTION 583, GENERAL ORDER 66-D,
DECISION (D.) 17-09-023, AND D.19-09-051**

**BEFORE THE PUBLIC UTILITIES
COMMISSION OF THE STATE OF CALIFORNIA**

**DECLARATION OF BRUCE A. FOLKMANN
REGARDING CONFIDENTIALITY OF CERTAIN DATA/DOCUMENTS
PURSUANT TO D.17-09-023 AND D.19-09-051**

I, Bruce A. Folkmann, do declare as follows:

1. I am Senior Vice President, Controller and Chief Financial Officer for San Diego Gas and Electric Company (“SDG&E”). I have reviewed the List of Officer Positions and Compensation submitted concurrently herewith. I am personally familiar with the facts and representations in this Declaration and, if called upon to testify, I could and would testify to the following based upon my personal knowledge and/or belief.

2. I hereby provide this Declaration in accordance with Decision (“D.”) 17-09-023 and General Order (“GO”) 66-D Revision 1¹ to demonstrate that the confidential information (“Protected Information”) provided in the List of Officer Positions and Compensation is within the scope of data protected as confidential under applicable law. D.19-09-051 recognizes that the list of officer positions and corresponding compensation for each position is confidential and should be protected.²

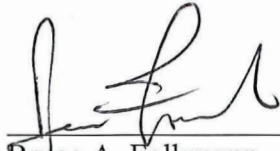
3. In accordance with the narrative justification described herein, the Protected Information should be protected from public disclosure.

I declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct to the best of my knowledge.

¹ GO 66-D was modified by D. 19-01-028 to create GO 66-D Revision 1 which became effective February 1, 2019.

² D.19-09-051, p. 26 (“SDG&E and SoCalGas shall include a list of the officer positions and the corresponding amounts for each position. This list will be granted confidential treatment and submitted under seal.”).

Executed this 16th day of October, 2019, at San Diego.

A handwritten signature in black ink, appearing to read 'Bruce A. Folkmann', written over a horizontal line.

Bruce A. Folkmann
Senior Vice President, Controller and Chief Financial Officer

ATTACHMENT 3

PUBLIC_Notice of Compliance_D1909005_SCG AL 5529

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



PUBLIC VERSION

January 15, 2020

Advice Letter 5529-G

Ronald van der Leeden
Director, Regulatory Affairs
Southern California Gas Company
555 W. Fifth Street, GT14D6
Los Angeles, CA 90013-1011

SUBJECT: Officer Compensation Information Pursuant to Decision (D.) 19-09-051.

Dear Mr. van der Leeden:

Advice Letter 5529-G is effective as of October 14, 2019.

Sincerely,

A handwritten signature in cursive script that reads "Edward Randolph".

Edward Randolph
Deputy Executive Director for Energy and Climate Policy/
Director, Energy Division



Ronald van der Leeden
Director
Regulatory Affairs

555 W. Fifth Street, GT14D6
Los Angeles, CA 90013-1011
Tel: 213.244.2009
Fax: 213.244.4957
RvanderLeeden@socalgas.com

October 14, 2019

Advice No. 5529
(U 904 G)

Public Utilities Commission of the State of California

Subject: Officer Compensation Information Pursuant to Decision (D.) 19-09-051

Purpose

Southern California Gas Company (SoCalGas) hereby submits this Tier 1 Advice Letter (AL) to provide additional information regarding Officer Compensation pursuant to the California Public Utilities Commission (Commission or CPUC) Decision (D.) 19-09-051.

Background

Pursuant to Senate Bill (SB) 901, signed into law September 21, 2018, Public Utilities (PU) Code Section 706 was amended to prohibit certain investor owned utilities (IOUs), including SoCalGas, from recovering from ratepayers any annual salary, bonus, benefits, or other consideration of any value (compensation and benefits), paid to an officer and requires that compensation instead be funded solely by shareholders.

The pertinent portion of the revised Section 706 reads as follows:

(a) For purposes of this section, “compensation” means any annual salary, bonus, benefits, or other consideration of any value, paid to an officer of an electrical corporation or gas corporation.

(b) An electrical corporation or gas corporation shall not recover expenses for compensation from ratepayers. Compensation shall be paid solely by shareholders of the electrical corporation or gas corporation.

The revision to Section 706 became effective on January 1, 2019, which is also the first day of the Test Year 2019 (TY 2019) period for SoCalGas. Pursuant to the above, the Commission issued Resolution E-4963 requiring SoCalGas to establish an Officer Compensation Memorandum Account (OCMA) to track compensation paid to an officer pursuant to the revised Section 706. Resolution E-4963 also sets forth definitions of the terms “compensation” and “officer” and establishes accounting procedures for the

OCMA. The OCMA was effective beginning January 1, 2019, until closed at the direction of the Commission.¹

On September 26, 2019, the Commission approved D.19-09-051 in SoCalGas' TY 2019 General Rate Case (GRC). D.19-09-051 found that, because changes to Section 706 occurred after evidentiary hearings had already concluded, San Diego Gas & Electric Company (SDG&E) and SoCalGas would be required to perform an OCMA true-up to refund any embedded Section 706 officer compensation costs that were otherwise approved in the TY 2019 GRC:

SDG&E and SoCalGas shall comply with Resolution E-4963 and track these costs through their respective OCMA's. These amounts shall then be trued-up and refunded to ratepayers as part of SDG&E's and SoCalGas' respective year-end annual regulatory account balance update Advice Letter filings for 2019.²

D.19-09-051 further required SoCalGas to include a list of the officer positions and the corresponding amounts for each position (included as Attachment A - Confidential):

SDG&E and SoCalGas shall include a list of the officer positions and the corresponding amounts for each position. This list will be granted confidential treatment and submitted under seal.³

Subsequent to and separate from this AL, as stated above, SoCalGas will do the following:

- Continue to comply with Resolution E-4963 and track relevant costs in its OCMA, pursuant to Ordering Paragraphs (OPs) 9 and 10 of D.19-09-051;
- True-up its OCMA balance in its year-end adjustment submittal for 2019 and the amounts will be refunded to ratepayers, consistent with OP 11 of D.19-09-051; and
- Exclude officer salaries, bonuses, and benefits from the revenue requirements for Post-Test Years 2020 and 2021, in accordance with OP 12 of D.19-09-051.

¹ See AL 5399, *Establishment of the Officer Compensation Memorandum Account 2019 (OCMA2019) Pursuant to Resolution E-4963*, submitted on December 21, 2018, effective January 1, 2019, and approved on January 29, 2019.

² D.19-09-051 at 26.

³ *Id.*

Confidential Treatment

In support of this AL, SoCalGas includes Attachment A, Listing of Officer Positions and Amounts, which is submitted under seal and subject to confidential treatment pursuant to D.19-09-051. A confidential Attachment A is being provided to Energy Division pursuant to General Order (GO) 66-D, Section 583 of the PU Code, and D.17-09-023. A declaration requesting confidential treatment is being provided to the Commission concurrently with this AL, pursuant to D.17-09-023.

Protest

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date on this Advice Letter, which is November 3, 2019. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

A copy of the protest should also be sent via e-mail to the attention of the Energy Division Tariff Unit (EDTariffUnit@cpuc.ca.gov). A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Ray B. Ortiz
Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No.: (213) 244-4957
E-mail: ROrtiz@socalgas.com

Effective Date

SoCalGas believes this submittal is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to GO 96-B. SoCalGas respectfully requests that it become effective on October 14, 2019, which is the date submitted.

Notice

A copy of this AL is being sent to SoCalGas' GO 96-B service list and the Commission's service lists in A.17-10-007 and A.17-10-008. Address change requests to the GO 96-B should be directed via e-mail to tariffs@socalgas.com or call 213-244-2837. For changes to all other service lists, please contact the Commission's Process Office at 415-703-2021 or via e-mail at Process Office@cpuc.ca.gov.

Ronald van der Leeden
Director – Regulatory Affairs

Attachments



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Southern California Gas Company (U 904G)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Ray B. Ortiz

Phone #: (213) 244-3837

E-mail: ROrtiz@socalgas.com

E-mail Disposition Notice to: Tariffs@socalgas.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 5529

Tier Designation: 1

Subject of AL: Officer Compensation Information Pursuant to Decision (D.) 19-09-051

Keywords (choose from CPUC listing): Compliance, GRC, Memorandum Account

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.19-09-051

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Confidential treatment requested? Yes No

If yes, specification of confidential information: See Declaration of Confidentiality.

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information: SoCalGas at Tariffs@SoCalGas.com

Resolution required? Yes No

Requested effective date: 10/14/19

No. of tariff sheets: 0

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: None

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Rav B. Ortiz
Title: Regulatory Tariff Manager
Utility Name: Southern California Gas Company
Address: 555 West Fifth Street, GT14D6
City: Los Angeles
State: California Zip: 90013-1011
Telephone (xxx) xxx-xxxx: (213) 244-3837
Facsimile (xxx) xxx-xxxx: (213) 244-4957
Email: ROrtiz@socalgas.com

Name: SoCalGas Tariffs
Title:
Utility Name: Southern California Gas Company
Address: 555 West Fifth Street, GT14D6
City: Los Angeles
State: California Zip: 90013-1011
Telephone (xxx) xxx-xxxx: (213) 244-2837
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Email: Tariffs@socalgas.com

ATTACHMENT A

Advice No. 5529

**Southern California Gas Company
List of Officer Positions and Compensation**

**Confidential and Protected Materials Pursuant to Public
Utilities Code Section 583, General Order 66-D,
Decision (D.) 17-09-023, and D.19-09-051**

**BEFORE THE PUBLIC UTILITIES
COMMISSION OF THE STATE OF CALIFORNIA**

**DECLARATION OF MIA L. DEMONTIGNY
REGARDING CONFIDENTIALITY OF CERTAIN DATA/DOCUMENTS
PURSUANT TO D.17-09-023 AND D.19-09-051**

I, Mia L. DeMontigny, do declare as follows:

1. I am Vice President, Chief Financial Officer, Controller, Chief Accounting Officer and Treasurer for Southern California Gas Company (“SoCalGas”). I have reviewed the List of Officer Positions and Compensation submitted concurrently herewith. I am personally familiar with the facts and representations in this Declaration and, if called upon to testify, I could and would testify to the following based upon my personal knowledge and/or belief.

2. I hereby provide this Declaration in accordance with Decision (“D.”) 17-09-023 and General Order (“GO”) 66-D Revision 1¹ to demonstrate that the confidential information (“Protected Information”) provided in the List of Officer Positions and Compensation is within the scope of data protected as confidential under applicable law. D.19-09-051 recognizes that the list of officer positions and corresponding compensation for each position is confidential and should be protected.²

3. In accordance with the narrative justification described herein, the Protected Information should be protected from public disclosure.

¹ GO 66-D was modified by D. 19-01-028 to create GO 66-D Revision 1 which became effective February 1, 2019.

² D.19-09-051, p. 26 (“SDG&E and SoCalGas shall include a list of the officer positions and the corresponding amounts for each position. This list will be granted confidential treatment and submitted under seal.”).

I declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct to the best of my knowledge.

Executed this 14th day of October, 2019, at Los Angeles.



Mia L. DeMontigny
Vice President, Chief Financial Officer, Controller, Chief
Accounting Officer and Treasurer

ATTACHMENT 4

Notice of Compliance_D1909005_OCMA Calculations 2019-2023

Attachment 4_Notice of Compliance_D1909005_OCMA Calculations 2019-2023

2019 OCMA Adjustment						
	SoCalGas	Elec. Dist.	Generation	Electric Dept	Gas	Total SDG&E
Base Margin w/o FF&U	\$ (2,814)	\$ (1,560)	\$ (146)	\$ (1,706)	\$ (673)	\$ (2,379)
FF&U	(48)	(59)	(5)	(64)	(15)	(79)
Subtotal	(2,862)	(1,619)	(151)	(1,770)	(688)	(2,458)
Misc. Revenue	-	-	-	-	-	-
Revenue Requirement	<u>(2,862)</u>	<u>(1,619)</u>	<u>(151)</u>	<u>(1,770)</u>	<u>(688)</u>	<u>(2,458)</u>

2020 OCMA Adjustment						
	SoCalGas	Elec. Dist.	Generation	Electric Dept	Gas	Total SDG&E
Base Margin w/o FF&U	\$ (2,883)	\$ (1,604)	\$ (148)	\$ (1,752)	\$ (693)	\$ (2,445)
FF&U	(49)	(61)	(5)	(66)	(15)	(81)
Subtotal	(2,932)	(1,665)	(153)	(1,818)	(708)	(2,526)
Misc. Revenue	-	-	-	-	-	-
Revenue Requirement	<u>(2,932)</u>	<u>(1,665)</u>	<u>(153)</u>	<u>(1,818)</u>	<u>(708)</u>	<u>(2,526)</u>

2021 OCMA Adjustment						
	SoCalGas	Elec. Dist.	Generation	Electric Dept	Gas	Total SDG&E
Base Margin w/o FF&U	\$ (2,952)	\$ (1,648)	\$ (150)	\$ (1,798)	\$ (711)	\$ (2,509)
FF&U	(50)	(63)	(5)	(68)	(15)	(83)
Subtotal	(3,002)	(1,711)	(155)	(1,866)	(726)	(2,592)
Misc. Revenue	-	-	-	-	-	-
Revenue Requirement	<u>(3,002)</u>	<u>(1,711)</u>	<u>(155)</u>	<u>(1,866)</u>	<u>(726)</u>	<u>(2,592)</u>

2022 OCMA Adjustment						
	SoCalGas	Elec. Dist.	Generation	Electric Dept	Gas	Total SDG&E
Base Margin w/o FF&U	\$ (3,011)	\$ (1,680)	\$ (153)	\$ (1,833)	\$ (726)	\$ (2,559)
FF&U	(50)	(64)	(5)	(69)	(15)	(84)
Subtotal	(3,061)	(1,744)	(158)	(1,902)	(741)	(2,643)
Misc. Revenue	-	-	-	-	-	-
Revenue Requirement	<u>(3,061)</u>	<u>(1,744)</u>	<u>(158)</u>	<u>(1,902)</u>	<u>(741)</u>	<u>(2,643)</u>

2023 OCMA Adjustment						
	SoCalGas	Elec. Dist.	Generation	Electric Dept	Gas	Total SDG&E
Base Margin w/o FF&U	\$ (3,080)	\$ (1,717)	\$ (156)	\$ (1,873)	\$ (743)	\$ (2,616)
FF&U	(50)	(65)	(5)	(70)	(15)	(85)
Subtotal	(3,130)	(1,782)	(161)	(1,943)	(758)	(2,701)
Misc. Revenue	-	-	-	-	-	-
Revenue Requirement	<u>(3,130)</u>	<u>(1,782)</u>	<u>(161)</u>	<u>(1,943)</u>	<u>(758)</u>	<u>(2,701)</u>

Definition:

FFU (Franchise Fees and Uncollectibles)

ATTACHMENT 5

Notice of Compliance_D1909005_OCMA GRC Adjustments

A 22-05-015_016, Notice of Compliance_D1909005

Southern California Gas Company
 Notice of Compliance_D1909005
 Filename:
 Tab:

Attachment 5, Notice of Compliance_D1909005_OCMA GRC Adjustments
 SoCalGas

Workpaper Page Reference	Co_Code	Fiscal_Year	Witness_Code	Workpaper	Adj_Group	Adj_Type	Labor	NLbr	NSE	Total	VS_Amount	Esc_Labor	Esc_Nlbr	Esc_NSE	Total_Esc	FTE	VS_FTE	Explanation
SCG-29-WP-R - ADMINISTRATIVE & GENERAL Pages 50-59	2200	2017	AGAG	2AG007.000	SB901 OCMA	1-Sided Adj	(292,980)	(4,025)	-	(297,005)	(49,660)	(39,472)	(505)	-	(39,977)	(1.0)	(0.2)	Removing executive officer costs as defined under Resolution E-4963 pursuant to Public Utilities Code Section 706, as enacted by Senate Bill (SB) 901, which prohibits [SDG&E or SoCalGas], from recovering from ratepayers any annual salary, bonus, benefits, or other consideration of any value (compensation and benefits).
SCG-29-WP-R - ADMINISTRATIVE & GENERAL Pages 50-59	2200	2018	AGAG	2AG007.000	SB901 OCMA	1-Sided Adj	(125,875)	(2,975)	-	(128,850)	(21,663)	(12,586)	(270)	-	(12,856)	(0.4)	(0.1)	Removing executive officer costs as defined under Resolution E-4963 pursuant to Public Utilities Code Section 706, as enacted by Senate Bill (SB) 901, which prohibits [SDG&E or SoCalGas], from recovering from ratepayers any annual salary, bonus, benefits, or other consideration of any value (compensation and benefits).
SCG-29-WP-R - ADMINISTRATIVE & GENERAL Pages 50-59	2200	2019	AGAG	2AG007.000	SB901 OCMA	1-Sided Adj	-	(5,526)	-	(5,526)	-	-	(398)	-	(398)	-	-	Removing executive officer costs as defined under Resolution E-4963 pursuant to Public Utilities Code Section 706, as enacted by Senate Bill (SB) 901, which prohibits SoCalGas, from recovering from ratepayers any annual salary, bonus, benefits, or other consideration of any value (compensation and benefits).
SCG-29-WP-R - ADMINISTRATIVE & GENERAL Pages 50-59	2200	2020	AGAG	2AG007.000	SB901 OCMA	1-Sided Adj	-	(8,000)	-	(8,000)	-	-	(611)	-	(611)	-	-	Removing executive officer costs as defined under Resolution E-4963 pursuant to Public Utilities Code Section 706, as enacted by Senate Bill (SB) 901, which prohibits [SDG&E or SoCalGas], from recovering from ratepayers any annual salary, bonus, benefits, or other consideration of any value (compensation and benefits).
SCG-29-WP-R - ADMINISTRATIVE & GENERAL Pages 42-49	2200	2017	AGAG	2AG013.000	SB901 OCMA	1-Sided Adj	(307,692)	(3,884)	-	(311,576)	(52,154)	(41,454)	(487)	-	(41,941)	(1.0)	(0.2)	Removing executive officer costs as defined under Resolution E-4963 pursuant to Public Utilities Code Section 706, as enacted by Senate Bill (SB) 901, which prohibits [SDG&E or SoCalGas], from recovering from ratepayers any annual salary, bonus, benefits, or other consideration of any value (compensation and benefits).
SCG-29-WP-R - ADMINISTRATIVE & GENERAL Pages 42-49	2200	2018	AGAG	2AG013.000	SB901 OCMA	1-Sided Adj	(318,946)	(6,861)	-	(325,807)	(54,891)	(31,890)	(623)	-	(32,513)	(1.0)	(0.2)	Removing executive officer costs as defined under Resolution E-4963 pursuant to Public Utilities Code Section 706, as enacted by Senate Bill (SB) 901, which prohibits [SDG&E or SoCalGas], from recovering from ratepayers any annual salary, bonus, benefits, or other consideration of any value (compensation and benefits).
SCG-29-WP-R - ADMINISTRATIVE & GENERAL Pages 42-49	2200	2019	AGAG	2AG013.000	SB901 OCMA	1-Sided Adj	(70,798)	(3,672)	-	(74,470)	(13,423)	(4,723)	(265)	-	(4,987)	(0.2)	-	Removing executive officer costs as defined under Resolution E-4963 pursuant to Public Utilities Code Section 706, as enacted by Senate Bill (SB) 901, which prohibits [SDG&E or SoCalGas], from recovering from ratepayers any annual salary, bonus, benefits, or other consideration of any value (compensation and benefits).
SCG-29-WP-R - ADMINISTRATIVE & GENERAL Pages 42-49	2200	2019	AGAG	2AG013.000	SB901 OCMA	1-Sided Adj	-	(25)	-	(25)	-	-	(2)	-	(2)	-	-	Removing executive officer costs as defined under Resolution E-4963 pursuant to Public Utilities Code Section 706, as enacted by Senate Bill (SB) 901, which prohibits [SDG&E or SoCalGas], from recovering from ratepayers any annual salary, bonus, benefits, or other consideration of any value (compensation and benefits).
SCG-29-WP-R - ADMINISTRATIVE & GENERAL Pages 42-49	2200	2020	AGAG	2AG013.000	SB901 OCMA	1-Sided Adj	-	(8,000)	-	(8,000)	-	-	(611)	-	(611)	-	-	Removing executive officer costs as defined under Resolution E-4963 pursuant to Public Utilities Code Section 706, as enacted by Senate Bill (SB) 901, which prohibits [SDG&E or SoCalGas], from recovering from ratepayers any annual salary, bonus, benefits, or other consideration of any value (compensation and benefits).
SCG-25-WP - CORPORATE CENTER - COMPENSATION & BENEFITS Page 36	2200	2019	AGCP	2CP000.002	SB901 OCMA	1-Sided Adj	-	(70,000)	-	(70,000)	-	-	(5,043)	-	(5,043)	-	-	Removing executive officer costs as defined under Resolution E-4963 pursuant to Public Utilities Code Section 706, as enacted by Senate Bill (SB) 901, which prohibits SoCalGas, from recovering from ratepayers any annual salary, bonus, benefits, or other consideration of any value (compensation and benefits).

SCG-25-WP - CORPORATE CENTER - COMPENSATION & BENEFITS Page 18	2200	2019	AGCP	2PB000.000	SB901 OCMA	1-Sided Adj	-	(2,799)	-	(2,799)	-	-	(202)	-	(202)	-	-	Removing executive officer costs as defined under Resolution E-4963 pursuant to Public Utilities Code Section 706, as enacted by Senate Bill (SB) 901, which prohibits SoCalGas, from recovering from ratepayers any annual salary, bonus, benefits, or other consideration of any value (compensation and benefits).
SCG-25-WP - CORPORATE CENTER - COMPENSATION & BENEFITS Page 96	2200	2019	AGCP	2PB000.009	SB901 OCMA	1-Sided Adj	-	(5,993)	-	(5,993)	-	-	(432)	-	(432)	-	-	Removing executive officer costs as defined under Resolution E-4963 pursuant to Public Utilities Code Section 706, as enacted by Senate Bill (SB) 901, which prohibits SoCalGas, from recovering from ratepayers any annual salary, bonus, benefits, or other consideration of any value (compensation and benefits).
SCG-28-WP-R - PEOPLE AND CULTURE DEPARTMENT Pages 69-77	2200	2017	AGHR	2HR001.000	SB901 OCMA	1-Sided Adj	(536,278)	(4,537)	-	(540,815)	(90,899)	(72,251)	(569)	-	(72,820)	(1.0)	(0.2)	Removing executive officer costs as defined under Resolution E-4963 pursuant to Public Utilities Code Section 706, as enacted by Senate Bill (SB) 901, which prohibits (SDG&E or SoCalGas), from recovering from ratepayers any annual salary, bonus, benefits, or other consideration of any value (compensation and benefits).
SCG-28-WP-R - PEOPLE AND CULTURE DEPARTMENT Pages 69-77	2200	2017	AGHR	2HR001.000	SB901 OCMA	1-Sided Adj	(461,769)	(4,537)	-	(466,306)	(78,270)	(62,212)	(569)	-	(62,781)	(1.0)	(0.2)	Removing executive officer costs as defined under Resolution E-4963 pursuant to Public Utilities Code Section 706, as enacted by Senate Bill (SB) 901, which prohibits (SDG&E or SoCalGas), from recovering from ratepayers any annual salary, bonus, benefits, or other consideration of any value (compensation and benefits).
SCG-28-WP-R - PEOPLE AND CULTURE DEPARTMENT Pages 69-77	2200	2018	AGHR	2HR001.000	SB901 OCMA	1-Sided Adj	(491,228)	(9,000)	-	(500,228)	(84,540)	(49,116)	(817)	-	(49,933)	(0.9)	(0.2)	Removing executive officer costs as defined under Resolution E-4963 pursuant to Public Utilities Code Section 706, as enacted by Senate Bill (SB) 901, which prohibits (SDG&E or SoCalGas), from recovering from ratepayers any annual salary, bonus, benefits, or other consideration of any value (compensation and benefits).
SCG-28-WP-R - PEOPLE AND CULTURE DEPARTMENT Pages 69-77	2200	2018	AGHR	2HR001.000	SB901 OCMA	1-Sided Adj	(203,884)	(7,000)	-	(210,884)	(35,088)	(20,386)	(635)	-	(21,021)	(0.7)	(0.1)	Removing executive officer costs as defined under Resolution E-4963 pursuant to Public Utilities Code Section 706, as enacted by Senate Bill (SB) 901, which prohibits (SDG&E or SoCalGas), from recovering from ratepayers any annual salary, bonus, benefits, or other consideration of any value (compensation and benefits).
SCG-28-WP-R - PEOPLE AND CULTURE DEPARTMENT Pages 69-77	2200	2018	AGHR	2HR001.000	SB901 OCMA	1-Sided Adj	(482,847)	(21,754)	-	(504,601)	(83,098)	(48,278)	(1,974)	-	(50,252)	(1.0)	(0.2)	Removing executive officer costs as defined under Resolution E-4963 pursuant to Public Utilities Code Section 706, as enacted by Senate Bill (SB) 901, which prohibits (SDG&E or SoCalGas), from recovering from ratepayers any annual salary, bonus, benefits, or other consideration of any value (compensation and benefits).
SCG-28-WP-R - PEOPLE AND CULTURE DEPARTMENT Pages 69-77	2200	2019	AGHR	2HR001.000	SB901 OCMA	1-Sided Adj	12,058	-	-	12,058	2,286	804	-	-	804	0.1	-	Removing executive officer costs as defined under Resolution E-4963 pursuant to Public Utilities Code Section 706, as enacted by Senate Bill (SB) 901, which prohibits (SDG&E or SoCalGas), from recovering from ratepayers any annual salary, bonus, benefits, or other consideration of any value (compensation and benefits).
SCG-28-WP-R - PEOPLE AND CULTURE DEPARTMENT Pages 69-77	2200	2019	AGHR	2HR001.000	SB901 OCMA	1-Sided Adj	21,154	11,262	-	32,416	4,011	1,411	811	-	2,223	0.1	-	Removing executive officer costs as defined under Resolution E-4963 pursuant to Public Utilities Code Section 706, as enacted by Senate Bill (SB) 901, which prohibits (SDG&E or SoCalGas), from recovering from ratepayers any annual salary, bonus, benefits, or other consideration of any value (compensation and benefits).
SCG-28-WP-R - PEOPLE AND CULTURE DEPARTMENT Pages 69-77	2200	2019	AGHR	2HR001.000	SB901 OCMA	1-Sided Adj	-	(3,798)	-	(3,798)	-	-	(274)	-	(274)	-	-	Removing executive officer costs as defined under Resolution E-4963 pursuant to Public Utilities Code Section 706, as enacted by Senate Bill (SB) 901, which prohibits (SDG&E or SoCalGas), from recovering from ratepayers any annual salary, bonus, benefits, or other consideration of any value (compensation and benefits).
SCG-28-WP-R - PEOPLE AND CULTURE DEPARTMENT Pages 69-77	2200	2020	AGHR	2HR001.000	SB901 OCMA	1-Sided Adj	-	(20,000)	-	(20,000)	-	-	(1,529)	-	(1,529)	-	-	Removing executive officer costs as defined under Resolution E-4963 pursuant to Public Utilities Code Section 706, as enacted by Senate Bill (SB) 901, which prohibits (SDG&E or SoCalGas), from recovering from ratepayers any annual salary, bonus, benefits, or other consideration of any value (compensation and benefits).
SCG-28-WP-R - PEOPLE AND CULTURE DEPARTMENT Pages 69-77	2200	2020	AGHR	2HR001.000	SB901 OCMA	1-Sided Adj	-	(8,000)	-	(8,000)	-	-	(611)	-	(611)	-	-	Removing executive officer costs as defined under Resolution E-4963 pursuant to Public Utilities Code Section 706, as enacted by Senate Bill (SB) 901, which prohibits (SDG&E or SoCalGas), from recovering from ratepayers any annual salary, bonus, benefits, or other consideration of any value (compensation and benefits).

SCG-28-WP-R - PEOPLE AND CULTURE DEPARTMENT Pages 69-77	2200	2020	AGHR	2HR001.000	SB901.OCMA 1-Sided Adj	-	(10,000)	-	(10,000)	-	-	(764)	-	(764)	-	-	Removing executive officer costs as defined under Resolution E-4963 pursuant to Public Utilities Code Section 706, as enacted by Senate Bill (SB) 901, which prohibits [SDG&E or SoCalGas], from recovering from ratepayers any annual salary, bonus, benefits, or other consideration of any value (compensation and benefits).
SCG-28-WP-R - PEOPLE AND CULTURE DEPARTMENT Pages 69-77	2200	2020	AGHR	2HR001.000	SB901.OCMA 1-Sided Adj	(13,354)	-	-	(13,354)	(2,353)	(467)	-	-	(467)	(0.1)	-	Removing executive officer costs as defined under Resolution E-4963 pursuant to Public Utilities Code Section 706, as enacted by Senate Bill (SB) 901, which prohibits [SDG&E or SoCalGas], from recovering from ratepayers any annual salary, bonus, benefits, or other consideration of any value (compensation and benefits).
SCG-28-WP-R - PEOPLE AND CULTURE DEPARTMENT Pages 69-77	2200	2021	AGHR	2HR001.000	SB901.OCMA 1-Sided Adj	3,815	-	-	3,815	673	-	-	-	-	0.1	-	This adjustment is needed to correct a prior period adjustment that was entered in 2021 for executive officer costs as defined under Resolution E-4963 pursuant to Public Utilities Code Section 706, as enacted by Senate Bill (SB) 901, which prohibits SoCalGas, from recovering from ratepayers any annual salary, bonus, benefits, or other consideration of any value (compensation and benefits).

A.22-05-015_016, Notice of Compliance_D1909005

San Diego Gas and Electric
 Notice of Compliance_D1909005

Filename: Attachment 5_Notice of Compliance_D1909005_OCMA GRG Adjustments
 Tab: SDG&E

Worksheet Page Reference	Co_Code	Fiscal_Year	Witness Code	Worksheet	Adj_Group	Adj_Type	Labor	NLbr	NSE	Total	VS_Amount	Esc_Labor	Esc_Nlbr	Esc_NSE	Total_Esc	FTE	VS_FTE	Explanation
SDG&E-33-WP-R-E - ADMINISTRATIVE & GENERAL Pages 5-10	2100	2020	AGAG	1AG000.000	SB901 OCMA	1-Sided Adj	(98,745)	-	-	(98,745)	(14,002)	(3,607)	-	-	(3,607)	(0.3)	-	Removing executive officer costs as defined under Resolution E-4963 pursuant to Public Utilities Code Section 706, as enacted by Senate Bill (SB) 901, which prohibits [SDG&E or SoCalGas], from recovering from ratepayers any annual salary, bonus, benefits, or other consideration of any value (compensation and benefits).
SDG&E-33-WP-R-E - ADMINISTRATIVE & GENERAL Pages 5-10	2100	2021	AGAG	1AG000.000	SB901 OCMA	1-Sided Adj	159,156	-	-	159,156	23,905	-	-	-	-	0.3	0.1	Removing executive officer costs as defined under Resolution E-4963 pursuant to Public Utilities Code Section 706, as enacted by Senate Bill (SB) 901, which prohibits [SDG&E or SoCalGas], from recovering from ratepayers any annual salary, bonus, benefits, or other consideration of any value (compensation and benefits).
SDG&E-33-WP-R-E - ADMINISTRATIVE & GENERAL Pages 44-54	2100	2017	AGAG	1AG006.000	SB901 OCMA	1-Sided Adj	(303,565)	(2,000)	-	(305,565)	(45,049)	(40,508)	(274)	-	(40,781)	(0.9)	(0.1)	Removing executive officer costs as defined under Resolution E-4963 pursuant to Public Utilities Code Section 706, as enacted by Senate Bill (SB) 901, which prohibits [SDG&E or SoCalGas], from recovering from ratepayers any annual salary, bonus, benefits, or other consideration of any value (compensation and benefits).
SDG&E-33-WP-R-E - ADMINISTRATIVE & GENERAL Pages 44-54	2100	2018	AGAG	1AG006.000	SB901 OCMA	1-Sided Adj	(185,524)	-	-	(185,524)	(28,107)	(18,375)	-	-	(18,375)	(0.6)	(0.1)	Removing executive officer costs as defined under Resolution E-4963 pursuant to Public Utilities Code Section 706, as enacted by Senate Bill (SB) 901, which prohibits [SDG&E or SoCalGas], from recovering from ratepayers any annual salary, bonus, benefits, or other consideration of any value (compensation and benefits).
SDG&E-33-WP-R-E - ADMINISTRATIVE & GENERAL Pages 44-54	2100	2019	AGAG	1AG006.000	SB901 OCMA	1-Sided Adj	(22,302)	-	-	(22,302)	(3,194)	(1,484)	-	-	(1,484)	(0.1)	-	Removing executive officer costs as defined under Resolution E-4963 pursuant to Public Utilities Code Section 706, as enacted by Senate Bill (SB) 901, which prohibits [SDG&E or SoCalGas], from recovering from ratepayers any annual salary, bonus, benefits, or other consideration of any value (compensation and benefits).
SDG&E-33-WP-R-E - ADMINISTRATIVE & GENERAL Pages 44-54	2100	2020	AGAG	1AG006.000	SB901 OCMA	1-Sided Adj	(29,285)	(8,000)	-	(37,285)	(4,153)	(1,070)	(621)	-	(1,691)	(0.1)	-	Removing executive officer costs as defined under Resolution E-4963 pursuant to Public Utilities Code Section 706, as enacted by Senate Bill (SB) 901, which prohibits [SDG&E or SoCalGas], from recovering from ratepayers any annual salary, bonus, benefits, or other consideration of any value (compensation and benefits).
SDG&E-33-WP-R-E - ADMINISTRATIVE & GENERAL Pages 44-54	2100	2021	AGAG	1AG006.000	SB901 OCMA	1-Sided Adj	(1,410)	-	-	(1,410)	(212)	-	-	-	-	0.1	-	Removing executive officer costs as defined under Resolution E-4963 pursuant to Public Utilities Code Section 706, as enacted by Senate Bill (SB) 901, which prohibits [SDG&E or SoCalGas], from recovering from ratepayers any annual salary, bonus, benefits, or other consideration of any value (compensation and benefits).
SDG&E-29-WP-R-E - CORPORATE CENTER - COMPENSATION & BENEFITS Page 32	2100	2019	AGCP	1PB000.000	SB901 OCMA	1-Sided Adj	-	(3,131)	-	(3,131)	-	-	(235)	-	(235)	-	-	Removing executive officer costs as defined under Resolution E-4963 pursuant to Public Utilities Code Section 706, as enacted by Senate Bill (SB) 901, which prohibits SDG&E from recovering from ratepayers any annual salary, bonus, benefits, or other consideration of any value (compensation and benefits).
SDG&E-29-WP-R-E - CORPORATE CENTER - COMPENSATION & BENEFITS Page 33	2100	2020	AGCP	1PB000.000	SB901 OCMA	1-Sided Adj	-	(7,148)	-	(7,148)	-	-	(555)	-	(555)	-	-	Removing executive officer costs as defined under Resolution E-4963 pursuant to Public Utilities Code Section 706, as enacted by Senate Bill (SB) 901, which prohibits SDG&E from recovering from ratepayers any annual salary, bonus, benefits, or other consideration of any value (compensation and benefits).
SDG&E-29-WP-R-E - CORPORATE CENTER - COMPENSATION & BENEFITS Page 95	2100	2019	AGCP	1PB000.009	SB901 OCMA	1-Sided Adj	-	(5,171)	-	(5,171)	-	-	(389)	-	(389)	-	-	Removing executive officer costs as defined under Resolution E-4963 pursuant to Public Utilities Code Section 706, as enacted by Senate Bill (SB) 901, which prohibits SDG&E from recovering from ratepayers any annual salary, bonus, benefits, or other consideration of any value (compensation and benefits).
SDG&E-33-WP-R-E - PEOPLE AND CULTURE DEPARTMENT Page 8	2100	2017	AGHR	1HR000.000	SB901 OCMA	1-Sided Adj	(287,250)	(6,522)	-	(293,772)	(42,628)	(38,330)	(892)	-	(39,223)	(1.0)	(0.2)	Removing executive officer costs as defined under Resolution E-4963 pursuant to Public Utilities Code Section 706, as enacted by Senate Bill (SB) 901, which prohibits [SDG&E or SoCalGas], from recovering from ratepayers any annual salary, bonus, benefits, or other consideration of any value (compensation and benefits).

SDG&E-32-WP-R-E - PEOPLE AND CULTURE DEPARTMENT Pages 8	2100	2018	AGHR	1HR000.000	SB901 OCMA 1-Sided Adj	(310,790)	(6,690)	-	(317,480)	(47,085)	(30,782)	(674)	-	(31,456)	(1.0)	(0.2)	Removing executive officer costs as defined under Resolution E-4963 pursuant to Public Utilities Code Section 706, as enacted by Senate Bill (SB) 901, which prohibits [SDG&E or SoCalGas], from recovering from ratepayers any annual salary, bonus, benefits, or other consideration of any value (compensation and benefits).
SDG&E-32-WP-R-E - PEOPLE AND CULTURE DEPARTMENT Pages 82-90	2100	2017	AGHR	1HR008.000	SB901 OCMA 1-Sided Adj	(383,382)	(6,750)	-	(390,132)	(56,894)	(51,158)	(923)	-	(52,082)	(1.0)	(0.2)	Removing executive officer costs as defined under Resolution E-4963 pursuant to Public Utilities Code Section 706, as enacted by Senate Bill (SB) 901, which prohibits [SDG&E or SoCalGas], from recovering from ratepayers any annual salary, bonus, benefits, or other consideration of any value (compensation and benefits).
SDG&E-32-WP-R-E - PEOPLE AND CULTURE DEPARTMENT Pages 82-90	2100	2017	AGHR	1HR008.000	SB901 OCMA 1-Sided Adj	(358,616)	(3,750)	-	(362,366)	(53,219)	(47,854)	(513)	-	(48,366)	(1.0)	(0.2)	Removing executive officer costs as defined under Resolution E-4963 pursuant to Public Utilities Code Section 706, as enacted by Senate Bill (SB) 901, which prohibits [SDG&E or SoCalGas], from recovering from ratepayers any annual salary, bonus, benefits, or other consideration of any value (compensation and benefits).
SDG&E-32-WP-R-E - PEOPLE AND CULTURE DEPARTMENT Pages 82-90	2100	2018	AGHR	1HR008.000	SB901 OCMA 1-Sided Adj	(501,924)	(19,763)	-	(521,687)	(76,041)	(49,712)	(1,992)	-	(51,704)	(1.0)	(0.2)	Removing executive officer costs as defined under Resolution E-4963 pursuant to Public Utilities Code Section 706, as enacted by Senate Bill (SB) 901, which prohibits [SDG&E or SoCalGas], from recovering from ratepayers any annual salary, bonus, benefits, or other consideration of any value (compensation and benefits).
SDG&E-32-WP-R-E - PEOPLE AND CULTURE DEPARTMENT Pages 82-90	2100	2018	AGHR	1HR008.000	SB901 OCMA 1-Sided Adj	(163,558)	(10,744)	-	(174,302)	(24,779)	(16,199)	(1,083)	-	(17,282)	(0.3)	(0.1)	Removing executive officer costs as defined under Resolution E-4963 pursuant to Public Utilities Code Section 706, as enacted by Senate Bill (SB) 901, which prohibits [SDG&E or SoCalGas], from recovering from ratepayers any annual salary, bonus, benefits, or other consideration of any value (compensation and benefits).
SDG&E-32-WP-R-E - PEOPLE AND CULTURE DEPARTMENT Pages 82-90	2100	2018	AGHR	1HR008.000	SB901 OCMA 1-Sided Adj	(421,615)	(6,842)	-	(428,457)	(63,875)	(41,758)	(690)	-	(42,447)	(1.0)	(0.2)	Removing executive officer costs as defined under Resolution E-4963 pursuant to Public Utilities Code Section 706, as enacted by Senate Bill (SB) 901, which prohibits [SDG&E or SoCalGas], from recovering from ratepayers any annual salary, bonus, benefits, or other consideration of any value (compensation and benefits).
SDG&E-32-WP-R-E - PEOPLE AND CULTURE DEPARTMENT Pages 82-90	2100	2019	AGHR	1HR008.000	SB901 OCMA 1-Sided Adj	21,154	22,400	-	43,554	3,029	1,407	1,663	-	3,090	0.1	-	Removing executive officer costs as defined under Resolution E-4963 pursuant to Public Utilities Code Section 706, as enacted by Senate Bill (SB) 901, which prohibits [SDG&E or SoCalGas], from recovering from ratepayers any annual salary, bonus, benefits, or other consideration of any value (compensation and benefits).
SDG&E-32-WP-R-E - PEOPLE AND CULTURE DEPARTMENT Pages 82-90	2100	2019	AGHR	1HR008.000	SB901 OCMA 1-Sided Adj	22,210	22,166	-	44,376	3,180	1,478	1,665	-	3,143	0.1	-	Removing executive officer costs as defined under Resolution E-4963 pursuant to Public Utilities Code Section 706, as enacted by Senate Bill (SB) 901, which prohibits [SDG&E or SoCalGas], from recovering from ratepayers any annual salary, bonus, benefits, or other consideration of any value (compensation and benefits).
SDG&E-32-WP-R-E - PEOPLE AND CULTURE DEPARTMENT Pages 82-90	2100	2019	AGHR	1HR008.000	SB901 OCMA 1-Sided Adj	17,769	-	-	17,769	2,545	1,182	-	-	1,182	0.1	-	Removing executive officer costs as defined under Resolution E-4963 pursuant to Public Utilities Code Section 706, as enacted by Senate Bill (SB) 901, which prohibits [SDG&E or SoCalGas], from recovering from ratepayers any annual salary, bonus, benefits, or other consideration of any value (compensation and benefits).
SDG&E-32-WP-R-E - PEOPLE AND CULTURE DEPARTMENT Pages 82-90	2100	2020	AGHR	1HR008.000	SB901 OCMA 1-Sided Adj	(45,066)	(8,000)	-	(53,066)	(6,390)	(1,646)	(621)	-	(2,267)	(0.1)	-	Removing executive officer costs as defined under Resolution E-4963 pursuant to Public Utilities Code Section 706, as enacted by Senate Bill (SB) 901, which prohibits [SDG&E or SoCalGas], from recovering from ratepayers any annual salary, bonus, benefits, or other consideration of any value (compensation and benefits).
SDG&E-32-WP-R-E - PEOPLE AND CULTURE DEPARTMENT Pages 82-90	2100	2020	AGHR	1HR008.000	SB901 OCMA 1-Sided Adj	(45,392)	(8,000)	-	(53,392)	(6,437)	(1,658)	(621)	-	(2,279)	(0.1)	-	Removing executive officer costs as defined under Resolution E-4963 pursuant to Public Utilities Code Section 706, as enacted by Senate Bill (SB) 901, which prohibits [SDG&E or SoCalGas], from recovering from ratepayers any annual salary, bonus, benefits, or other consideration of any value (compensation and benefits).
SDG&E-32-WP-R-E - PEOPLE AND CULTURE DEPARTMENT Pages 82-90	2100	2020	AGHR	1HR008.000	SB901 OCMA 1-Sided Adj	(210,263)	(8,000)	-	(218,263)	(29,815)	(7,681)	(621)	-	(8,301)	(0.5)	(0.1)	Removing executive officer costs as defined under Resolution E-4963 pursuant to Public Utilities Code Section 706, as enacted by Senate Bill (SB) 901, which prohibits [SDG&E or SoCalGas], from recovering from ratepayers any annual salary, bonus, benefits, or other consideration of any value (compensation and benefits).
SDG&E-25-WP - INFORMATION TECHNOLOGY Pages 68-75	2100	2017	ITIT	2100-0460.000	SB901 OCMA 1-Sided Adj	(354,230)	-	-	(354,230)	(52,568)	(41,613)	-	-	(41,613)	(1.0)	(0.2)	Removing executive officer costs as defined under Resolution E-4963 pursuant to Public Utilities Code Section 706, as enacted by Senate Bill (SB) 901, which prohibits [SDG&E or SoCalGas], from recovering from ratepayers any annual salary, bonus, benefits, or other consideration of any value (compensation and benefits).

SDG&E-25-WP - INFORMATION TECHNOLOGY Pages 68-75	2100	2017	ITIT	2100-0460.000	SB901 OCMA 1-Sided Adj	-	(5,591)	-	(5,591)	-	-	(572)	-	(572)	-	-	Removing executive officer costs as defined under Resolution E-4963 pursuant to Public Utilities Code Section 706, as enacted by Senate Bill (SB) 901, which prohibits [SDG&E or SoCalGas], from recovering from ratepayers any annual salary, bonus, benefits, or other consideration of any value (compensation and benefits).
SDG&E-25-WP - INFORMATION TECHNOLOGY Pages 68-75	2100	2018	ITIT	2100-0460.000	SB901 OCMA 1-Sided Adj	(442,443)	-	-	(442,443)	(67,030)	(40,951)	-	-	(40,951)	(1.0)	(0.2)	Removing executive officer costs as defined under Resolution E-4963 pursuant to Public Utilities Code Section 706, as enacted by Senate Bill (SB) 901, which prohibits [SDG&E or SoCalGas], from recovering from ratepayers any annual salary, bonus, benefits, or other consideration of any value (compensation and benefits).
SDG&E-25-WP - INFORMATION TECHNOLOGY Pages 68-75	2100	2018	ITIT	2100-0460.000	SB901 OCMA 1-Sided Adj	-	(4,090)	-	(4,090)	-	-	(329)	-	(329)	-	-	Removing executive officer costs as defined under Resolution E-4963 pursuant to Public Utilities Code Section 706, as enacted by Senate Bill (SB) 901, which prohibits [SDG&E or SoCalGas], from recovering from ratepayers any annual salary, bonus, benefits, or other consideration of any value (compensation and benefits).
SDG&E-25-WP - INFORMATION TECHNOLOGY Pages 68-75	2100	2019	ITIT	2100-0460.000	SB901 OCMA 1-Sided Adj	19,648	-	-	19,648	2,814	1,250	-	-	1,250	0.1	-	Removing executive officer costs as defined under Resolution E-4963 pursuant to Public Utilities Code Section 706, as enacted by Senate Bill (SB) 901, which prohibits [SDG&E or SoCalGas], from recovering from ratepayers any annual salary, bonus, benefits, or other consideration of any value (compensation and benefits).
SDG&E-25-WP - INFORMATION TECHNOLOGY Pages 68-75	2100	2019	ITIT	2100-0460.000	SB901 OCMA 1-Sided Adj	(1,202,713)	(3,601)	-	(1,206,314)	(172,229)	(76,491)	(200)	-	(76,691)	(0.2)	-	Removing executive officer costs as defined under Resolution E-4963 pursuant to Public Utilities Code Section 706, as enacted by Senate Bill (SB) 901, which prohibits [SDG&E or SoCalGas], from recovering from ratepayers any annual salary, bonus, benefits, or other consideration of any value (compensation and benefits).