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A.08-06-001
A.08-06-002
A.08-06-003
A.11-03-001
A.11-03-002
A.11-03-003
A.22-05-002
R.13-09-011

November 27, 2024

Energy Division
California Public Utilities Commission
505 Van Ness Avenue
San Francisco, CA 94102

**REPORT OF SAN DIEGO GAS & ELECTRIC COMPANY ON INTERRUPTIBLE
LOAD AND DEMAND RESPONSE PROGRAMS FOR OCTOBER 2024**

Dear Energy Division:

In accordance with Decision 09-08-027, Ordering Paragraph 39, attached to this email please find San Diego Gas & Electric Company's ("SDG&E") monthly report referenced above. This report is being served on the most recent service list in Application 08-06-001, 08-06-002 and 08-06-003, 11-03-001, 11-03-002, 11-03-003, and R.13-09-011, and has been made available on SDG&E's website. The URL for the website is:

<https://www.sdge.com/regulatory-filing/711/amended-2009-2011-sdges-demand-response-application>

If you have any questions regarding this information, please contact me.

Kind Regards,

Jacqueline Sanchez

/s/ Jacqueline Sanchez
Regulatory Case Manager

cc: A. 08-06-001, et. al., - Service List
A. 11-03-001, et al., - Service List
R. 13-09-011 – Service List
Roger Cerda – SDG&E
SDG&E Central Files

SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS
SUBSCRIPTION STATISTICS - ENROLLED MWs
October-24

Programs	Service Accounts	January	2024	Service Accounts	February	2024	Service Accounts	March	2024	Service Accounts	April	2024	Service Accounts	May	2024	Service Accounts	June	2024
		Ex Ante Estimated MW ¹	Ex Post Estimated MW ²		Ex Ante Estimated MW ¹	Ex Post Estimated MW ²		Ex Ante Estimated MW ¹	Ex Post Estimated MW ²		Ex Ante Estimated MW ¹	Ex Post Estimated MW ²		Ex Ante Estimated MW ¹	Ex Post Estimated MW ²		Ex Ante Estimated MW ¹	Ex Post Estimated MW ²
Demand Response Programs																		
CPP-D Large and Medium customers	2,999	3.86	4.68	3,125	4.05	4.87	3,111	3.18	4.85	2,387	2.57	3.72	2,383	2.79	3.72	2,410	2.94	3.76
CBP - Day-Ahead	0	-	-	0	-	-	0	-	-	75	-	0.48	75	0.76	0.48	5	0.06	0.03
CBP - Day-Of	0	-	-	0	-	-	0	-	-	58	-	1.33	58	1.54	1.33	5	0.14	0.11
TOU-PA-P Agricultural	88	-	-	88	-	0.06	87	-	0.06	82	-	0.06	81	-	0.06	84	-	0.06
TOU-A-P Small Commercial	23,904	0.51	0.28	23,591	0.50	0.28	23,387	0.32	0.28	16,715	0.22	0.20	16,556	0.20	0.20	16,445	0.29	0.19
TOU-DR-P Voluntary Residential	9,569	0.75	1.00	9,558	0.75	0.99	9,487	0.51	0.95	7,363	0.38	0.74	7,375	0.37	0.74	7,375	0.59	0.74
Sub-Total Demand Response Programs	36,560	5.11	5.96	36,362	5.30	6.21	36,072	4.01	6.14	26,680	3.16	6.52	26,528	5.67	6.5	26,324	4.02	4.90
Total All Programs	36,560	5.11	5.96	36,362	5.30	6.21	36,072	4.01	6.14	26,680	3.16	6.52	26,528	5.67	6.52	26,324	4.02	4.90
Programs	Service Accounts	July	2024	Service Accounts	August	2024	Service Accounts	September	2024	Service Accounts	October	2024	Service Accounts	November	2024	Service Accounts	December	2024
		Ex Ante Estimated MW ¹	Ex Post Estimated MW ²		Ex Ante Estimated MW ¹	Ex Post Estimated MW ²		Ex Ante Estimated MW ¹	Ex Post Estimated MW ²		Ex Ante Estimated MW ¹	Ex Post Estimated MW ²		Ex Ante Estimated MW ¹	Ex Post Estimated MW ²		Ex Ante Estimated MW ¹	Ex Post Estimated MW ²
Demand Response Programs																		
CPP-D Large and Medium customers	2,421	3.10	3.78	2,418	3.14	3.77	2,432	3.17	3.79	2,420	2.88	3.77		-	-		-	-
CBP - Day-Ahead	14	-	0.09	14	0.11	0.09	8	0.06	0.05	8	0.06	0.05		-	-		-	-
CBP - Day-Of	0	-	-	0	-	-	0	-	-	0	-	-		-	-		-	-
TOU-PA-P Agricultural	82	-	0.06	81	-	0.06	81	-	0.06	81	-	0.06		-	-		-	-
TOU-A-P Small Commercial	16,320	0.35	0.19	16,219	0.31	0.19	16,132	0.37	0.19	16,032	0.38	0.19		-	-		-	-
TOU-DR-P Voluntary Residential	7,360	0.66	0.74	7,413	0.69	0.74	7,419	0.67	0.74	8,047	0.69	0.81		-	-		-	-
Sub-Total Demand Response Programs	26,197	4.1	4.9	26,145	4.3	4.9	26,072	4.3	4.8	26,588	4.0	4.9	0	0.0	0.0	0	0.0	0.0
Total All Programs	0	4.1	4.9	26,145	4.3	4.9	26,072	4.3	4.8	26,588	4.0	4.9	0	0.0	0.0	0	0.0	0.0

Notes:

¹ The Ex-Ante average per customer estimates are based on Program Year 2023 SDG&E Draft DR Load Impacts report for the months of January and February. The remaining months are based on PY 2023 SDG&E Final DR Load Impact reports filed on April 1st, 2024.

² The Ex-Post average per customer estimates are based on Program Year (PY) 2023 SDG&E Draft DR Load Impacts report for the months of January and February. The remaining months are based on PY 2023 SDG&E Final DR Load Impact reports filed on April 1st, 2024.

³ Per Decision Decision (D.) 23-06-02922 states that the Resource Adequacy (RA) measurement hours are modified to 5:00pm-10:00 p.m. for March, April, and May, and 4:00pm-9:00 p.m. for all other months. The modified RA hours shall be effective beginning in the 2024 RA compliance year.

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SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS
Oct-24

Program	Average Ex Post Load Impact kW / Customer												Eligible Accounts as of January	Eligibility Criteria (Refer to tariff for specifics)
	January	February	March	April	May	June	July	August	September	October	November	December		
CPP-D Large and Medium customers	1.56	1.56	1.56	1.56	1.56	1.56	1.56	1.56	1.56	1.56	1.56	1.56	614	This Schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 200 kW for twelve consecutive months. This Schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers.
CBP - Day-Ahead	6.36	6.36	6.43	6.43	6.43	6.43	6.43	6.43	6.43	6.43	6.43	6.43	78,014	This schedule is available to commercial and industrial Utility customers receiving Bundled Utility service, Direct Access ("DA") service or Community Choice Aggregation ("CCA") service, and being billed on a Utility commercial, industrial or agricultural rate schedule.
CBP - Day-Of	28.95	28.95	22.87	22.87	22.87	22.87	22.87	22.87	22.87	22.87	22.87	22.87	78,014	This schedule is available to commercial and industrial Utility customers receiving Bundled Utility service, Direct Access ("DA") service or Community Choice Aggregation ("CCA") service, and being billed on a Utility commercial, industrial or agricultural rate schedule.
TOU-PA-P Agricultural	0.70	0.70	0.70	0.70	0.70	0.70	0.70	0.70	0.70	0.70	0.70	0.70	495	This optional tariff provides residential customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods. This Schedule is not applicable to commercial customers. This Schedule is not applicable to Direct Access (DA), Transitional Bundled Service (TBS) or Community Choice Aggregation (CCA) customers.
TOU-A-P Small Commercial	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	32,847	This tariff provides commercial customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a small non-residential rate schedule; or a medium/large non-residential rate schedule with a Maximum Monthly Demand below 20 kW for three consecutive months. This Schedule is available to general service including lighting, appliances, heating, and power, or any combination thereof, including common use and whose facility is separately metered. In order for this Schedule to take effect, the customer must have a smart meter installed, tested, and verified according to Utility procedures. This Schedule is not applicable to any customer whose Maximum Monthly Demand equals, exceeds, or is expected to equal or exceed 20 kW for 12 consecutive months. This Schedule is available to customers with the Utility Distribution Company (UDC) service of Schedule TOU-A, TOU-A-2, and/or TOU-A-3. This Schedule is optionally available to Expanded California Alternate Rates for Energy (CARE) customers. This Schedule is not applicable to residential customers, except for those three-phase residential customers taking service on this schedule as of April 12, 2007 who may remain on this Schedule while service continues in their name at the same service address. Those three-phase residential customers remaining on this Schedule who choose to switch to a residential rate schedule may not return to this Schedule. This Schedule is not applicable to Direct Access (DA), Transitional Bundled Service (TBS) or Community Choice Aggregation (CCA) customers.
TOU-DR-P Voluntary Residential	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	376,627	This optional tariff provides residential customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods. This Schedule is not applicable to commercial customers. This Schedule is not applicable to Direct Access (DA), Transitional Bundled Service (TBS) or Community Choice Aggregation (CCA) customers.

Notes:
¹ The Ex-Post average per customer estimates are based on Program Year (PY) 2023 SDG&E Draft DR Load Impacts report for the months of January and February. The remaining months are based on PY 2023 SDG&E Final DR Load Impact reports filed on April 1st, 2024.
² CPP-D Large, TOU-DR-P (Voluntary Residential) and TOU-A-P (Small Commercial) ex-post estimates include Technology Deployment (TD).
³ Estimated Average Ex-Post Load Impact kW / Customer = Average kW / Customer service account over all actual event hours for the preceding year if events occurred.

SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS
October-24

Program	Average Ex Ante Load Impact kW / Customer												Eligible Accounts as of January	Eligibility Criteria (Refer to tariff for specifics)
	January	February	March	April	May	June	July	August	September	October	November	December		
CPP-D Large and Medium customers	1.29	1.29	1.02	1.08	1.17	1.22	1.28	1.30	1.31	1.19	1.03	0.76	614	This Schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 200 kW for twelve consecutive months. This Schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers.
CBP - Day-Ahead	0.00	0.00	0.00	0.00	10.14	11.28	8.06	7.73	7.16	7.11	0.00	0.00	78,014	This schedule is available to commercial and industrial Utility customers receiving Bundled Utility service, Direct Access ("DA") service or Community Choice Aggregation ("CCA") service, and being billed on a Utility commercial, industrial or agricultural rate schedule.
CBP - Day-Of	0.00	0.00	0.00	0.00	26.61	28.45	29.51	29.82	29.71	29.71	0.00	0.00	78,014	This schedule is available to commercial and industrial Utility customers receiving Bundled Utility service, Direct Access ("DA") service or Community Choice Aggregation ("CCA") service, and being billed on a Utility commercial, industrial or agricultural rate schedule.
TOU-PA-P Agricultural	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	495	This optional tariff provides residential customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods. This Schedule is not applicable to commercial customers. This Schedule is not applicable to Direct Access (DA), Transitional Bundled Service (TBS) or Community Choice Aggregation (CCA) customers.
TOU-A-P Small Commercial	0.02	0.02	0.01	0.01	0.01	0.02	0.03	0.02	0.02	0.02	0.03	0.02	32,847	This tariff provides commercial customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a small non-residential rate schedule; or a medium/large non-residential rate schedule with a Maximum Monthly Demand below 20 kW for three consecutive months. This Schedule is available to general service including lighting, appliances, heating, and power, or any combination thereof, including common use and whose facility is separately metered. In order for this Schedule to take effect, the customer must have a smart meter installed, tested, and verified according to Utility procedures. This Schedule is not applicable to any customer whose Maximum Monthly Demand equals, exceeds, or is expected to equal or exceed 20 kW for 12 consecutive months. This Schedule is available to customers with the Utility Distribution Company (UDC) service of Schedule TOU-A, TOU-A-2, and/or TOU-A-3. This Schedule is optionally available to Expanded California Alternate Rates for Energy (CARE) customers. This Schedule is not applicable to residential customers, except for those three-phase residential customers taking service on this schedule as of April 12, 2007 who may remain on this Schedule while service continues in their name at the same service address. Those three-phase residential customers remaining on this Schedule who choose to switch to a residential rate schedule may not return to this Schedule. This Schedule is not applicable to Direct Access (DA), Transitional Bundled Service (TBS) or Community Choice Aggregation (CCA) customers.
TOU-DR-P Voluntary Residential	0.08	0.08	0.05	0.05	0.05	0.08	0.09	0.09	0.09	0.09	0.07	0.08	376,627	This optional tariff provides residential customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods. This Schedule is not applicable to commercial customers. This Schedule is not applicable to Direct Access (DA), Transitional Bundled Service (TBS) or Community Choice Aggregation (CCA) customers.

**SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS
EVENT SUMMARY
10/30/24**

Year-to-Date Event Summary						
Program Category	Event No.	Date	Event Trigger	Load Reduction MW¹	Event Beginning to End	Program Total Hours (Annual)²
CBP - Commercial Program_CBP DA 1pm-9pm-\$600 MW	1	8/27/2024	Test Event	2.31	6:00pm-8:00pm	2
CBP - Commercial Program_CBP DA 1pm-9pm-\$600 MW	1	9/5/2024	CASIO Award	1.19	6:00pm-8:00pm	2
CPP-D Large and Medium customers	1	9/5/2024	Utility Trigger Met	21.39	4:00pm-9:00pm	5
TOU-A-P Small Commercial	1	9/5/2024	Utility Trigger Met	1.10	4:00pm-9:00pm	5
TOU-DR-P Voluntary Residential	1	9/5/2024	Utility Trigger Met	1.64	4:00pm-9:00pm	5
CPP-D Large and Medium customers	2	9/6/2024	Utility Trigger Met	10.88	4:00pm-9:00pm	10
TOU-A-P Small Commercial	2	9/6/2024	Utility Trigger Met	-1.45	4:00pm-9:00pm	10
TOU-DR-P Voluntary Residential	2	9/6/2024	Utility Trigger Met	-0.62	4:00pm-9:00pm	10
CPP-D Large and Medium customers	3	9/9/2024	Utility Trigger Met	18.86	4:00pm-9:00pm	15
TOU-A-P Small Commercial	3	9/9/2024	Utility Trigger Met	-0.49	4:00pm-9:00pm	15
TOU-DR-P Voluntary Residential	3	9/9/2024	Utility Trigger Met	0.88	4:00pm-9:00pm	15

Notes:
¹ If the MW Load Reduction is 0.00, there was no actual load reduction. If the MW Load Reduction is negative, there was an increase of load during the event hours. If there is nothing there, there were no events.
² Program Total Hours (Annual) is cumulative.
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SAN DIEGO GAS & ELECTRIC REPORT COMPANY ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS
YEAR TO DATE PROGRAM EXPENDITURES
Oct-24

Expense by Program Budget Category	January	February	March	April	May	June	July	August	September	October	November	December	Year-to Date 2024 Expenditures	Program Cycle Expenses 2024-2027	Program Cycle Budget 2024-2027 ¹	Fund shift Adjustments	Percent Funding
Category 1: Supply Side DR Programs																	
AC Saver (Close-Out - SWITCH DECOM)	\$ 11,352	\$ 12,113	\$ 149,927	\$ 55,762	\$ 12,651	\$ 8,889	\$ 9,697	\$ 53,269	\$ 8,812	\$ 22,565	\$ -	\$ -	\$ 345,039	\$ 345,039	\$ 706,000	\$ -	48.9%
Capacity Bidding Program (CBP)	\$ 10,339	\$ 19,582	\$ 11,113	\$ 17,515	\$ 15,256	\$ 14,959	\$ 14,729	\$ 458,732	\$ 543,095	\$ 21,146	\$ -	\$ -	\$ 1,126,467	\$ 1,126,467	\$ 6,929,056	\$ -	16.3%
Budget Category 1 Total	\$ 21,691	\$ 31,695	\$ 161,040	\$ 73,277	\$ 27,907	\$ 23,848	\$ 24,427	\$ 512,001	\$ 551,908	\$ 43,712	\$ -	\$ -	\$ 1,471,505	\$ 1,471,505	\$ 7,635,056	\$ -	19.3%
Category 2: Load Modifying Demand Response Program																	
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.0%
Budget Category 2 Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.0%
Category 3: Demand Response Auction Mechanism (DRAM)																	
Demand Response Auction Mechanism Pilot (DRAM) ^{2,4}	\$ (16,418)	\$ 40,934	\$ 46,365	\$ 69,537	\$ 4,981	\$ 119,061	\$ (21,105)	\$ 154,676	\$ (7,871)	\$ 170,727	\$ -	\$ -	\$ 560,887	\$ 560,887	\$ 2,000,000	\$ -	28.0%
Rule 32 Click Thru Process (CTP) ³	\$ 9,053	\$ 15,988	\$ 71,341	\$ 14,410	\$ 72,051	\$ 75,978	\$ 21,098	\$ 50,684	\$ 89,078	\$ 714	\$ -	\$ -	\$ 420,395	\$ 420,395	\$ 1,222,000	\$ -	34.4%
SDG&E Electric Rule 32, Including IT	\$ 27,291	\$ 106,268	\$ 75,130	\$ 84,742	\$ 103,245	\$ 131,181	\$ 157,463	\$ 144,820	\$ 137,107	\$ 174,038	\$ -	\$ -	\$ 1,141,285	\$ 1,141,285	\$ 6,406,000	\$ -	17.8%
Budget Category 3 Total	\$ 19,926	\$ 163,190	\$ 192,836	\$ 168,689	\$ 180,278	\$ 326,219	\$ 157,456	\$ 350,180	\$ 218,315	\$ 345,479	\$ -	\$ -	\$ 2,122,567	\$ 2,122,567	\$ 9,628,000	\$ -	22.0%
Category 4: Emerging & Enabling Technologies																	
Emerging Technology (ET)	\$ 19,431	\$ 20,578	\$ 17,345	\$ 102,117	\$ 20,391	\$ 14,785	\$ 14,511	\$ 22,403	\$ 20,023	\$ 23,381	\$ -	\$ -	\$ 274,966	\$ 274,966	\$ 3,096,000	\$ -	8.9%
Budget Category 4 Total	\$ 19,431	\$ 20,578	\$ 17,345	\$ 102,117	\$ 20,391	\$ 14,785	\$ 14,511	\$ 22,403	\$ 20,023	\$ 23,381	\$ -	\$ -	\$ 274,966	\$ 274,966	\$ 3,096,000	\$ -	8.9%
Category 5: Pilots																	
Emergency Load Reduction Pilot (ELRP)	\$ 62,531	\$ 205,504	\$ 120,800	\$ 113,270	\$ 149,301	\$ 843,199	\$ 76,401	\$ 144,566	\$ 189,110	\$ 161,134	\$ -	\$ -	\$ 2,065,816	\$ 2,065,816	\$ 81,640,000	\$ -	2.5%
Budget Category 5 Total	\$ 62,531	\$ 205,504	\$ 120,800	\$ 113,270	\$ 149,301	\$ 843,199	\$ 76,401	\$ 144,566	\$ 189,110	\$ 161,134	\$ -	\$ -	\$ 2,065,816	\$ 2,065,816	\$ 81,640,000	\$ -	2.5%
Category 6: Marketing, Education, and Outreach																	
Local Marketing Education & Outreach (LME&O) ⁴	\$ (18,296)	\$ 13,254	\$ 16,109	\$ 10,094	\$ 30,641	\$ 433,596	\$ (340,835)	\$ 95,032	\$ 180,763	\$ 10,996	\$ -	\$ -	\$ 431,354	\$ 431,354	\$ 6,761,000	\$ -	6.4%
Budget Category 6 Total	\$ (18,296)	\$ 13,254	\$ 16,109	\$ 10,094	\$ 30,641	\$ 433,596	\$ (340,835)	\$ 95,032	\$ 180,763	\$ 10,996	\$ -	\$ -	\$ 431,354	\$ 431,354	\$ 6,761,000	\$ -	6.4%
Category 7: Portfolio Support																	
Regulatory Policy & Program Support (Gen. Admin.)	\$ 38,326	\$ 47,174	\$ 39,565	\$ 46,876	\$ 43,527	\$ 35,156	\$ 45,755	\$ 40,445	\$ 40,746	\$ 44,856	\$ -	\$ -	\$ 422,426	\$ 422,426	\$ 2,454,000	\$ -	17.2%
IT Infrastructure & Systems Support	\$ 225,632	\$ 250,677	\$ 211,308	\$ 193,463	\$ 304,253	\$ 191,936	\$ 80,567	\$ 59,605	\$ 109,643	\$ 130,060	\$ -	\$ -	\$ 1,757,142	\$ 1,757,142	\$ 7,950,000	\$ -	22.1%
EM&V	\$ 81,157	\$ 49,861	\$ 31,182	\$ 61,202	\$ 36,145	\$ 241,497	\$ 31,346	\$ 135,822	\$ 24,368	\$ 35,514	\$ -	\$ -	\$ 728,094	\$ 728,094	\$ 4,620,000	\$ -	15.8%
DR Potential Study	\$ -	\$ -	\$ 42,953	\$ -	\$ -	\$ 47,478	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 90,432	\$ 90,432	\$ 800,000	\$ -	11.3%
Budget Category 7 Total	\$ 345,115	\$ 347,711	\$ 325,008	\$ 301,540	\$ 383,925	\$ 516,067	\$ 157,668	\$ 235,872	\$ 174,757	\$ 210,430	\$ -	\$ -	\$ 2,998,094	\$ 2,998,094	\$ 15,824,000	\$ -	18.9%
Total Program Expenditures	\$ 450,398	\$ 781,932	\$ 833,138	\$ 768,987	\$ 792,443	\$ 2,157,714	\$ 89,627	\$ 1,360,054	\$ 1,334,876	\$ 795,132	\$ -	\$ -	\$ 9,364,301	\$ 9,364,301	\$ 124,584,056	\$ -	7.5%

Notes:
¹ SDG&E's budget was authorized in D.23-12-005.

SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS
CARRY-OVER EXPENDITURES PRE 2024-2027 PROGRAM CYCLE
 Oct-24

Expense by Program Budget Category	January	February	March	April	May	June	July	August	September	October	November	December	Total Carry Over Expenditures Pre 2024-2027
Category 1: Supply Side DR Programs													
AC Saver Day-Ahead ^{1,2,4}	\$ 194,079	\$ 123	\$ 3	\$ (18,470)	\$ 16,998	\$ (5,852)	\$ 2,097	\$ (4,408)	\$ 1,536	\$ -	\$ -	\$ -	\$ 186,105
AC Saver Day-Of ^{1,2,4}	\$ 181,359	\$ 469	\$ 55	\$ (5)	\$ (70)	\$ 135	\$ -	\$ (158)	\$ 106	\$ -	\$ -	\$ -	\$ 181,893
Base Interruptible Program (BIP) ²	\$ 1	\$ (374)	\$ 250	\$ -	\$ 23	\$ (14)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (114)
Budget Category 1 Total	\$ 375,439	\$ 218	\$ 308	\$ (18,475)	\$ 16,951	\$ (5,731)	\$ 2,097	\$ (4,565)	\$ 1,642	\$ -	\$ -	\$ -	\$ 367,884
Category 3: Demand Response Auction Mechanism (DRAM) and Direct Participation Electric Rule 32													
Demand Response Auction Mechanism Pilot (DRAM) ²	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SDG&E Electric Rule 32, Including IT ²	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Budget Category 3 Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Category 4: Emerging & Enabling Technologies													
Technology Deployment (TD) ³	\$ 25,561	\$ 2,950	\$ -	\$ -	\$ 7,100	\$ -	\$ 3,365	\$ (5,409)	\$ 1,869	\$ 10,000	\$ -	\$ -	\$ 45,436
Technology Incentives (TI) ²	\$ 254	\$ (1,588)	\$ 926	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (407)
Budget Category 4 Total	\$ 25,816	\$ 1,362	\$ 926	\$ -	\$ 7,100	\$ -	\$ 3,365	\$ (5,409)	\$ 1,869	\$ 10,000	\$ -	\$ -	\$ 45,029
Category 5: Pilots													
Capacity Bidding Program Residential Pilot (CBP) ²	\$ 42,227	\$ (1,985)	\$ 15,605	\$ 2,007	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 57,853
Constrained Local Capacity Program (CLCP)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Budget Category 5 Total	\$ 42,227	\$ (1,985)	\$ 15,605	\$ 2,007	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 57,853
Category 6: Marketing, Education, and Outreach													
Local Marketing Education & Outreach (LMEO) ²	\$ (8,527)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (8,527)
Budget Category 6 Total	\$ (8,527)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (8,527)
Category 7: Portfolio Support													
Regulatory Policy & Program Support (Gen. Admin.)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
IT Infrastructure & Systems Support ²	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
EM&V ²	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
DR Potential Study	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Budget Category 7 Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total													\$ 462,239
ELRP Admin and all Subgroups ²	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Non DR CORE AMDRMA													
SW-COM	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SW-IND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SW-AG	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SCT - ADMIN ²	\$ (621)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (621)
SCT - DRP INCENTIVE	\$ -	\$ 450	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 450
SCT - IOU INCENTIVE	\$ -	\$ 125	\$ -	\$ 100	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 225
IDSM DR - 3P Program ²	\$ (303,259)	\$ 530	\$ (265)	\$ (1,032)	\$ 37,862	\$ (1,362)	\$ (10,800)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (278,326)
IDSM DR - Residential Behavioral Program ²	\$ (21,800)	\$ -	\$ 21,800	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
IDSM DR - Commercial	\$ -	\$ -	\$ -	\$ -	\$ 39,866	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 39,866
Local Capacity Requirements (LCR)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Non DR CORE AMDRMA Total	\$ (325,679)	\$ 1,105	\$ 21,535	\$ (932)	\$ 77,728	\$ (1,362)	\$ (10,800)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (238,406)
Total Carry-Over Expenditures	\$ 109,274	\$ 700	\$ 38,375	\$ (17,400)	\$ 101,779	\$ (7,093)	\$ (5,338)	\$ (9,974)	\$ 3,511	\$ 10,000	\$ -	\$ -	\$ 223,833

Notes:
 The programs listed above may continue to incur expenses related to the pre-2024 program cycle activities.

SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS
MARKETING, EDUCATION & OUTREACH
 Oct-24

2024 Expenditures for Marketing, Education and Outreach													Year-to Date Expenditures	2024-2027 Program Cycle Budget^{2,3}
	January	February	March	April	May	June	July	August	September	October	November	December		
I. UTILITY MARKETING BY ACTIVITY														
PROGRAMS, RATES & ACTIVITIES WHICH DO NOT REQUIRE ITEMIZED ACCOUNTING⁴														
Local IDSM Marketing	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Base Interruptible Program ⁴	\$	(24)	\$	-	\$	-	\$	-	\$	-	\$	-	\$	(24)
Back Up Generators (BUGs)	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Capacity Bidding Program	\$	-	\$	-	\$	-	\$	241	\$	109	\$	303	\$	3,679
Capacity Bidding Program - Elect ⁴	\$	(189)	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Capacity Bidding Program Residential Pilot	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
AC Saver Day Ahead	\$	7,467	\$	-	\$	-	\$	-	\$	-	\$	-	\$	7,467
AC Saver Day Of ⁴	\$	(236)	\$	-	\$	-	\$	-	\$	-	\$	-	\$	(236)
AC Saver Decommissioning ⁴	\$	-	\$	4,030	\$	4,722	\$	3,557	\$	9,359	\$	(241)	\$	-
Technology Deployment ⁴	\$	(8,315)	\$	-	\$	-	\$	-	\$	-	\$	-	\$	(8,315)
Technology Incentives ⁴	\$	(189)	\$	-	\$	-	\$	-	\$	-	\$	-	\$	(189)
CPP-D	\$	-	\$	-	\$	-	\$	-	\$	2,000	\$	-	\$	2,000
TOU Plus	\$	-	\$	-	\$	-	\$	2,832	\$	-	\$	-	\$	2,832
Zigbee Technology Update	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
ELRP COM ⁴	\$	(189)	\$	-	\$	-	\$	362	\$	164	\$	455	\$	14,144
ELRP RES ⁴	\$	(25,000)	\$	4,791	\$	6,194	\$	3,351	\$	13,581	\$	110,578	\$	(31,710)
FLEX Alert 2024 ⁴	\$	-	\$	-	\$	-	\$	312,727	\$	(312,727)	\$	-	\$	-
FLEX Alert Admin - 2024	\$	(150)	\$	4,433	\$	5,194	\$	3,186	\$	7,700	\$	7,097	\$	3,329
I. TOTAL UTILITY MARKETING BY ACTIVITY	\$	(26,823)	\$	13,254	\$	16,109	\$	10,094	\$	30,641	\$	433,596	\$	(340,835)
II. UTILITY MARKETING BY ITEMIZED COST														
Customer Research	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Collateral- Development, Printing, Distribution etc. (all non-labor costs) ⁴	\$	-	\$	2,730	\$	124	\$	660	\$	312	\$	(4,609)	\$	-
Labor ⁴	\$	(1,673)	\$	9,874	\$	11,568	\$	7,097	\$	17,150	\$	9,064	\$	4,365
Paid Media ⁴	\$	(25,000)	\$	650	\$	4,417	\$	-	\$	13,178	\$	429,141	\$	(345,200)
Other Costs ⁴	\$	(150)	\$	-	\$	-	\$	2,338	\$	-	\$	-	\$	-
II. TOTAL UTILITY MARKETING BY ITEMIZED COST	\$	(26,823)	\$	13,254	\$	16,109	\$	10,094	\$	30,641	\$	433,596	\$	(340,835)
III. UTILITY MARKETING BY CUSTOMER SEGMENT														
Agricultural ⁴	\$	(38)	\$	1,108	\$	1,298	\$	797	\$	1,925	\$	79,956	\$	(77,350)
Large Commercial and Industrial ⁴	\$	(250)	\$	1,108	\$	1,298	\$	797	\$	1,925	\$	80,149	\$	(77,262)
Small and Medium Commercial ⁴	\$	3,319	\$	3,123	\$	3,659	\$	2,575	\$	6,605	\$	81,662	\$	(77,164)
Residential ⁴	\$	(29,855)	\$	7,914	\$	9,853	\$	5,926	\$	20,186	\$	191,829	\$	(109,059)
III. TOTAL UTILITY MARKETING BY CUSTOMER SEGMENT	\$	(26,823)	\$	13,254	\$	16,109	\$	10,094	\$	30,641	\$	433,596	\$	(340,835)

SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS
TOTAL COST AND AMDRMA ACCOUNT BALANCES (\$000)
Oct-24

Annual Total Cost	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date Cost
Administrative (O&M)													
AC Saver Day-Ahead ²	\$ 0.3	\$ 0.0	\$ 0.0	\$ (11.4)	\$ 17.1	\$ (5.7)	\$ 2.1	\$ (4.2)	\$ 1.5	\$ -	\$ -	\$ -	\$ (0.2)
AC Saver Day-Of	\$ 37.1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 37.1
DR 2024 ACSD-OF (SWITCH DECOM)	\$ 11.4	\$ 12.1	\$ 149.9	\$ 55.8	\$ 12.7	\$ 8.9	\$ 9.7	\$ 53.3	\$ 8.8	\$ 22.6	\$ -	\$ -	\$ 345.0
Base Interruptible Program (BIP) ²	\$ 0.0	\$ (0.4)	\$ 0.3	\$ -	\$ 0.0	\$ (0.0)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (0.1)
Back Up Generators (BUGs)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 64.4	\$ -	\$ -	\$ 64.4
Capacity Bidding Program (CBP)	\$ 10.2	\$ 20.4	\$ 10.7	\$ 17.5	\$ 15.3	\$ 15.0	\$ 14.7	\$ 20.1	\$ 24.7	\$ 21.1	\$ -	\$ -	\$ 169.7
CBP-Commercial Elect-Admin ²	\$ 0.2	\$ (0.8)	\$ 0.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (0.1)
CBP-Commercial Elect-Marketing ¹	\$ (0.2)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (0.2)
CBP-Residential Pilot ²	\$ 6.6	\$ (2.0)	\$ 15.6	\$ 2.0	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 22.3
Demand Response Auction Mechanism Pilot (DRAM)	\$ 8.7	\$ 15.2	\$ 12.7	\$ 25.3	\$ 16.0	\$ 56.0	\$ 13.6	\$ 17.3	\$ 14.3	\$ 20.6	\$ -	\$ -	\$ 199.9
Emerging Technologies (ET)	\$ 19.4	\$ 20.6	\$ 17.3	\$ 102.1	\$ 20.4	\$ 14.8	\$ 14.5	\$ 22.4	\$ 20.0	\$ 23.4	\$ -	\$ -	\$ 275.0
Technology Deployment (TD) ²	\$ 0.1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3.4	\$ (5.2)	\$ 1.9	\$ -	\$ -	\$ -	\$ 0.1
Technology Incentives (TI) ²	\$ 0.3	\$ (1.6)	\$ 0.9	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (0.4)
Local Marketing Education & Outreach (LMEO) ¹	\$ (1.3)	\$ 4.0	\$ 4.7	\$ 3.6	\$ 9.4	\$ 2.8	\$ 0.1	\$ 0.3	\$ 5.7	\$ 1.3	\$ -	\$ -	\$ 30.6
General Administration	\$ 38.3	\$ 47.2	\$ 39.6	\$ 46.9	\$ 43.5	\$ 35.2	\$ 45.8	\$ 40.4	\$ 40.7	\$ 44.9	\$ -	\$ -	\$ 422.4
Information Technology (IT)	\$ 225.6	\$ 250.7	\$ 211.3	\$ 193.5	\$ 304.3	\$ 191.9	\$ 80.6	\$ 59.6	\$ 109.6	\$ 130.1	\$ -	\$ -	\$ 1,757.1
Evaluation, Measurement & Verification (EM&V)	\$ 81.2	\$ 49.9	\$ 31.2	\$ 61.2	\$ 36.1	\$ 241.5	\$ 31.3	\$ 135.8	\$ 24.4	\$ 35.5	\$ -	\$ -	\$ 728.1
Potential Study	\$ -	\$ -	\$ 43.0	\$ -	\$ -	\$ 47.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 90.4
Local Capacity Requirements (LCR)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Smart Communicating Thermostat (SCT) - ADMINISTRATION ¹	\$ (0.6)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (0.6)
SCT - MARKETING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SW-COM	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SW-IND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SW-AG	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Integrated Demand Side Management (IDSM) DR COMMERCIAL	\$ -	\$ -	\$ -	\$ -	\$ 39.9	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 39.9
IDSM DR- 3P Programs ^{1,2}	\$ (303.3)	\$ 0.5	\$ (0.3)	\$ (1.0)	\$ 37.9	\$ (1.4)	\$ (10.8)	\$ 2.8	\$ (7.0)	\$ (2.0)	\$ -	\$ -	\$ (284.5)
2024-2027 IDSM DR 4006	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 9.0	\$ 20.0	\$ -	\$ -	\$ -	\$ 29.0
IDSM Behavioral ¹	\$ (21.8)	\$ -	\$ 21.8	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Administrative (O&M)	\$ 112.2	\$ 415.8	\$ 559.2	\$ 495.4	\$ 552.5	\$ 606.5	\$ 205.0	\$ 342.7	\$ 253.7	\$ 381.8	\$ -	\$ -	\$ 3,924.7
Customer Incentives													
AC Saver Day Ahead ^{2,3,4}	\$ 193.8	\$ 0.1	\$ (0.0)	\$ (7.1)	\$ (0.1)	\$ (0.2)	\$ -	\$ (0.2)	\$ 0.0	\$ -	\$ -	\$ -	\$ 186.3
AC Saver Day Of ^{2,3,4}	\$ 144.3	\$ 0.5	\$ 0.1	\$ (0.0)	\$ (0.1)	\$ 0.1	\$ -	\$ (0.2)	\$ 0.1	\$ -	\$ -	\$ -	\$ 144.8
Base Interruptible Program (BIP)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capacity Bidding Program (CBP)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 438.6	\$ 518.4	\$ -	\$ -	\$ -	\$ 956.9
Capacity Bidding Program (CBP) - ELECT Incentives Only	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capacity Bidding Program (CBP) - Residential Pilot	\$ 35.6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 35.6
Demand Response Auction Mechanism Pilot (DRAM) ^{1,2}	\$ (25.1)	\$ 25.7	\$ 33.7	\$ 44.2	\$ (11.1)	\$ 63.0	\$ (34.7)	\$ 137.4	\$ (22.2)	\$ 150.1	\$ -	\$ -	\$ 361.0
Technology Deployment (TD) ^{2,3}	\$ 25.5	\$ 3.0	\$ -	\$ -	\$ 7.1	\$ -	\$ -	\$ (0.2)	\$ -	\$ 10.0	\$ -	\$ -	\$ 45.3
Technology Incentives (TI)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SCT - IOU INCENTIVE	\$ -	\$ 0.1	\$ -	\$ 0.1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.2
SCT - DRP INCENTIVE	\$ -	\$ 0.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.5
Critical Peak Pricing Default (CPPD)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Customer Incentives	\$ 374.0	\$ 29.8	\$ 33.7	\$ 37.2	\$ (4.1)	\$ 63.0	\$ (34.7)	\$ 575.4	\$ 496.3	\$ 160.1	\$ -	\$ -	\$ 1,730.7
Total	\$ 486.1	\$ 445.6	\$ 592.9	\$ 532.6	\$ 548.3	\$ 669.5	\$ 170.3	\$ 918.1	\$ 750.0	\$ 541.9	\$ -	\$ -	\$ 5,655.4
AMDRMA Account End of Month Balance for Monthly Activity with Int	\$ 487.2	\$ 448.8	\$ 598.3	\$ 540.6	\$ 558.8	\$ 682.7	\$ 185.4	\$ 935.5	\$ 770.5	\$ 564.1	\$ -	\$ -	\$ 5,771.9

Notes:

- ¹ Negative amount in January is due to an accrual reversal and true-up of actual program expenditures.
- ² Negative amount is primarily due to the correction/true-up of prior period costs.
- ³ SDG&E's January CPUC report did not include 2023 program year bill credits due to software reprogramming issues. Those issues have been resolved and this report reflects the program expenditures to date.
- ⁴ SDG&E's July CPUC report did not include program bill credits due to software reprogramming issues and will be reflected in a subsequent report.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

(End of page)

SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS
FUND SHIFT LOG
Program Cycle to Date (2024)

Program Category	Fund Shift	Programs Impacted	Date	Rationale for Fund Shift
Total	\$ -			

Notes:
- All Fund Shifting Rules remain in effect as adopted in D.12-04-045 as referenced and or modified in D.17-12-003, D.20-05-009, D.22-12-009, and D.23-12-005 (page 27).

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**SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE
FLEX ALERT BALANCING ACCOUNT - (FABA) (\$000)
Oct-24**

Annual Total Cost	January	February	March	April	May	June	July	August	September	October	November	December	Year-to Date 2024 Expenditures
Program in FLEX Alert Balancing Account (FABA) ¹													
Administrative (O&M)													
LMEO-Flex Alert Admin	\$ -	\$ 4.4	\$ 5.2	\$ 3.2	\$ 7.7	\$ 7.1	\$ 3.3	\$ 9.2	\$ 7.0	\$ 7.9	\$ -	\$ -	\$ 55.1
LMEO-Flex Alert Marketing ²	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 312.7	\$ (312.7)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
LMEO-SW Flex Alert ²	\$ (0.2)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (0.2)
Total Administrative (O&M)	\$ (0.2)	\$ 4.4	\$ 5.2	\$ 3.2	\$ 7.7	\$ 319.8	\$ (309.4)	\$ 9.2	\$ 7.0	\$ 7.9	\$ -	\$ -	\$ 54.9
Total FABA Program Costs	\$ (0.2)	\$ 4.4	\$ 5.2	\$ 3.2	\$ 7.7	\$ 319.8	\$ (309.4)	\$ 9.2	\$ 7.0	\$ 7.9	\$ -	\$ -	\$ 54.9
Total FABA Program Costs with Interest	\$ (5.3)	\$ (1.0)	\$ (0.2)	\$ (2.1)	\$ 2.5	\$ 315.5	\$ (313.6)	\$ 4.5	\$ 2.5	\$ 3.8	\$ -	\$ -	\$ 6.6

Notes:

¹ D.23-12-005 extended Flex Alert funding for two years through 2025. SDG&E's portion of the annual \$22 million budget is \$2.2 million per year (10% share). Flex Alert was originally approved in Decision (D.) 21.03.056 and modified by D.21.12.015.

² Negative amount in January is primarily due to the true-up of pre-2024 LMEO-SW Flex Alert costs.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

(End of page)

**SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS
GENERAL RATE CASE PROGRAMS (\$000)
Oct-24**

Annual Total Cost	January	February	March	April	May	June	July	August	September	October	November	December	Year-to Date 2024 Expenditures
Programs in General Rate Case													
Administrative (O&M)													
CPP-D	\$ 1.0	\$ 1.4	\$ 1.1	\$ 1.3	\$ 0.8	\$ 0.7	\$ 0.8	\$ 0.8	\$ 0.4	\$ 0.9	\$ -	\$ -	\$ 9.2
SLRP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Peak Generation (RBRP)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Administrative (O&M)	\$ 1.0	\$ 1.4	\$ 1.1	\$ 1.3	\$ 0.8	\$ 0.7	\$ 0.8	\$ 0.8	\$ 0.4	\$ 0.9	\$ -	\$ -	\$ 9.2
Total GRC Program Costs	\$ 1.0	\$ 1.4	\$ 1.1	\$ 1.3	\$ 0.8	\$ 0.7	\$ 0.8	\$ 0.8	\$ 0.4	\$ 0.9	\$ -	\$ -	\$ 9.2

*NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.
(End of page)*

SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS
 DIRECT PARTICIPATION DEMAND RESPONSE MEMO ACCOUNT (\$000)
 Oct-24

Annual Total Cost	January	February	March	April	May	June	July	August	September	October	November	December	Year-to Date 2024 Expenditures
Programs in Direct Participation Demand Response Memorandum Account (DPDRMA)													
Administrative (O&M)													
SDG&E Electric Rule 32, Including IT ¹	\$ 27.3	\$ 106.3	\$ 75.1	\$ 84.7	\$ 103.2	\$ 131.2	\$ 157.5	\$ 144.8	\$ 137.1	\$ 174.0	\$ -	\$ -	\$ 1,141.3
Rule 32 Click-Through, Including IT ²	\$ 9.1	\$ 16.0	\$ 71.3	\$ 14.4	\$ 72.1	\$ 76.0	\$ 21.1	\$ 50.7	\$ 89.1	\$ 0.7	\$ -	\$ -	\$ 420.4
Total Administrative (O&M)	\$ 36.3	\$ 122.3	\$ 146.5	\$ 99.2	\$ 175.3	\$ 207.2	\$ 178.6	\$ 195.5	\$ 226.2	\$ 174.8	\$ -	\$ -	\$ 1,561.7
Total DPDRMA Program Costs	\$ 36.3	\$ 122.3	\$ 146.5	\$ 99.2	\$ 175.3	\$ 207.2	\$ 178.6	\$ 195.5	\$ 226.2	\$ 174.8	\$ -	\$ -	\$ 1,561.7
Total DPDRMA Program Costs with Interest	\$ 36.4	\$ 122.7	\$ 147.2	\$ 100.7	\$ 177.5	\$ 210.2	\$ 182.5	\$ 199.8	\$ 231.1	\$ 180.4	\$ -	\$ -	\$ 1,588.5

Notes:

¹ SDG&E's Budget was authorized in D.23-12-005.

² Rule 32 Click Through (CTP) budget of \$1,222,000 was authorized in section 6 of D.23-09-006.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

(End of page)

**SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE
EMERGENCY LOAD REDUCTION PROGRAM (ELRP) BALANCING ACCOUNT (\$000)
Oct-24**

Annual Total Cost	January	February	March	April	May	June	July	August	September	October	November	December	Year-to Date 2024 Expenditures
Program in Emergency Load Reduction (ELRP) Balancing Account ¹													
Administrative (O&M) & Incentives													
ELRP Admin	\$ 30.9	\$ 145.8	\$ 73.0	\$ 71.5	\$ 55.0	\$ 823.1	\$ 55.5	\$ 104.9	\$ 173.4	\$ 86.9	\$ -	\$ -	\$ 1,620.0
ELRP Res A6 Admin	\$ 37.7	\$ 27.3	\$ 31.6	\$ 40.6	\$ 45.9	\$ 17.9	\$ 19.0	\$ 36.5	\$ 11.0	\$ 22.1	\$ -	\$ -	\$ 289.6
ELRP EM&V	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.2	\$ 1.9	\$ 2.9	\$ 1.7	\$ 23.7	\$ -	\$ -	\$ 30.3
A1. Non Residential	\$ -	\$ -	\$ -	\$ -	\$ 48.0	\$ -	\$ -	\$ -	\$ 9.3	\$ 27.1	\$ -	\$ -	\$ 84.4
A2. Non Residential Aggregators	\$ -	\$ -	\$ 14.2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 14.2
A3. Rule 21 (DERs)	\$ -	\$ -	\$ -	\$ -	\$ 0.01	\$ -	\$ -	\$ -	\$ -	\$ 0.01	\$ -	\$ -	\$ 0.0
A4. Virtual Power Plant (VPP) ²	\$ (9.3)	\$ 9.3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (9.3)	\$ -	\$ -	\$ -	\$ (9.3)
A5. Vehicle Grid Intergration (VGI)	\$ -	\$ -	\$ 1.7	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2.3	\$ -	\$ -	\$ -	\$ 4.0
A6. ELRP- Residential Subgroup	\$ 1.4	\$ 0.5	\$ 1.7	\$ 1.2	\$ 0.3	\$ 2.0	\$ 0.0	\$ 0.3	\$ 0.8	\$ 1.4	\$ -	\$ -	\$ 9.6
B1. Third-Party DR Providers (DRPs) ²	\$ 1.8	\$ 22.5	\$ (3.8)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 20.5
B2. IOU Capacity Bidding Programs (CBPs)	\$ -	\$ -	\$ 2.4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2.4
ELRP - LMEO ²	\$ (25.2)	\$ 4.8	\$ 6.2	\$ 3.4	\$ 13.6	\$ 110.9	\$ (31.5)	\$ 85.5	\$ 168.1	\$ 1.8	\$ -	\$ -	\$ 337.5
Total Administrative & Incentive Costs	\$ 37.3	\$ 210.3	\$ 127.0	\$ 116.6	\$ 162.9	\$ 954.1	\$ 44.9	\$ 230.0	\$ 357.2	\$ 163.0	\$ -	\$ -	\$ 2,403.4
Total ELRP Program Costs	\$ 37.3	\$ 210.3	\$ 127.0	\$ 116.6	\$ 162.9	\$ 954.1	\$ 44.9	\$ 230.0	\$ 357.2	\$ 163.0	\$ -	\$ -	\$ 2,403.4
Total ELRP Program Costs with Interest	\$ (20.9)	\$ 132.0	\$ 28.1	\$ (3.2)	\$ 21.5	\$ 794.3	\$ (134.3)	\$ 32.1	\$ 144.7	\$ (57.19)	\$ -	\$ -	\$ 937.1

Notes:

¹ SDG&E's budget was authorized in D.23-12-005.

² Negative amounts are due to an accrual reversal and/or true-up of actual program expenditures.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.