

SUPPLEMENTAL QUESTIONNAIRE

R.15-01-008, 2026 Annual Report

[San Diego Gas & Electric]

Rulemaking (R.) 15-01-008 to Adopt Rules and Procedures Governing Commission Regulated Natural Gas Pipelines and Facilities to Reduce Natural Gas Leaks Consistent with Senate Bill 1371, Leno.

In partial fulfillment of Rulemaking (R.) 15-01-008 to Adopt Rules and Procedures Governing Commission Regulated Natural Gas Pipelines and Facilities to Reduce Natural Gas Leaks Consistent with Senate Bill 1371, Leno.

In Response to Data Request R15-01-008, 2026 Annual Report

Date: [6/15/26]

The following data have been prepared to comply with Senate Bill 1371 (Leno, 2014), Section 2, Article 3, Order Instituting Rulemaking (OIR) 15-01-008, and to provide responses to Data Request R. 15-01-008, 2026 Annual Report.

1. Please provide the following for the period from January 1, 2025 to December 31, 2025:

a. Describe any current projects or studies related to SB 1371.

Response:

Listed below are the major initiatives from SDG&E's 2024 Compliance Plan for emission years 2025 and 2026. For additional details on projects related to SB 1371, please refer to the 2024 Compliance Plan ([Natural Gas Leakage Abatement Rulemaking | San Diego Gas & Electric \(sdge.com\)](#)). Notably, initiatives are being implemented within the scope approved by CPUC Resolution G-3606, which differs from the full scope outlined in the Compliance Plan.

- Chapter 1 – Increased Leak Survey
- Chapter 2 – Blowdown Reduction Activities
- Chapter 4 – Recordkeeping IT Project
- Chapter 5 – Geographic Tracking
- Chapter 6 – Electronic Leak Survey
- Chapter 7 – Damage Prevention Public Awareness
- Chapter 8 – Pipe Fitting Specifications
- Chapter 9 – Repeat Offenders IT Systems
- Chapter 10 – Gas Speciation
- Chapter 11 – Public Leak Maps
- Chapter 13 – Distribution Above Ground Leak Surveys

b. Describe the activity changes between the previous year's reporting and the current year's reporting that affected the change in the total emissions. For example, changes in maintenance activities may have changed blowdown emissions from previous years and resulted in changes to total emissions.

Response:

- **Transmission Pipeline Blowdowns:** Emissions decreased year-over-year by 99 Mscf or 74%. The decrease can be attributed to a decrease in pipeline blowdowns year-over-year.
- **Transmission M&R Station Blowdowns:** Emissions increased by 5 Mscf or 167% year-over-year. The increase can be attributed to a single blowdown that released approximately 6 Mscf during 2025.
- **Transmission Compressor Station Compressor Emissions:** Emissions decreased by 464 Mscf or 42% year-over-year. The decrease can be attributed to a reduction in compressor operation during 2025 relative to 2024.
- **Transmission Compressor Station Blowdowns:** Emissions increased by 691 Mscf or 39% year-over-year. The increase was driven by an additional station shutdown

during 2025 relative to 2024 and an ESD test in 2025 that was larger than the test during 2024.

- **Transmission Compressor Station Component Vented Emissions:** Emissions increased by 83 Mscf or 49%. The increase was driven by an increase in the number of venting devices. The device count was increased through SDG&E’s continued efforts to strengthen its asset data.
- **Transmission Compressor Station Component Fugitive Leaks:** Emissions increased year-over-year by 209 Mscf or 11%. The increase can be attributed to an increase in the number of leaks in 2025 relative to 2024.
- **Transmission Compressor Station Storage Tank Leaks and Emissions:** Emissions increased year-over-year by 36 Mscf or 1,200%. The increase can be attributed to increased venting from tanks during 2025 relative to 2024.
- **Distribution Main and Service Pipeline Damages:** Emissions decreased year-over-year by 533 Mscf or 8%. The decrease can be attributed to fewer damages during 2025 relative to 2024.
- **Distribution Main and Service Pipeline Blowdowns:** Emissions increased year-over-year by 13 Mscf or 18%. The increase can be attributed to an increase in the number of blowdowns that were greater than 10 Mscf.
- **Distribution M&R Component Leaks:** Emissions decreased by 266 Mscf or 41%. The decrease can be attributed to a reduction in leak counts during 2025 relative to 2024.
- **Customer Meter Damages:** Emissions increased year-over-year by 566 Mscf or 69%. The increase in emissions can be attributed to an increased average damage volume during 2025 relative to 2024.

c. Describe advances in abatement efforts, similar to the executive summary in the best practices reporting.

Response:

Title	Emission Source	Mandatory Best Practice(s)	Advances in Abatement Efforts During Emission Year 2025
Blowdown Reduction Activities	Transmission Pipeline	23, 3-7	• The digital blowdown planning and reporting tool was further updated and streamlined to improve the process to review planned blowdown projects.

d. Describe improvements in reporting that are not discernable by reviewing the reporting data. For example, report the installation of a new data management or leak tracking system.

Response:

SDG&E does not have anything to report for 2025.

- e. For smaller utilities, confirm if there were no leaks in distribution mains and services pipelines.**

Response:

Not applicable.

- f. Identify any additional tables to be included in the Joint Report. Staff will place these tables in an appendix.**

Response:

SDG&E appreciates the opportunity to suggest new tables for the Joint Report and is not recommending the addition of any tables at this time.

- 2. Does the utility propose a 2015 baseline adjustment or emission factor change? If so, please describe. Can the utility adhere to the following timeline:**

- a. Deadline for requests for baseline adjustments, methodology changes, including new emission factors: April 30, 2026.**
- b. Agency Review Meetings: May 1 through July 31, 2026.**
- c. Final Decision: August 29, 2026.**

Response:

SDG&E appreciates the opportunity to submit baseline adjustment proposals and is not currently proposing any baseline adjustments.