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1. Fill out coversheet completely. Coversheet can be embedded as page 1 of the electronic compliance filing or can be submitted as a separate document that is attached to the email that delivers the compliance filing.
2. If the coversheet is submitted as separate document, please name the coversheet file with the same document name used in your primary document (see Section A) + plus the word “cov” (for coversheet). For example, the name of the coversheet file will be something like: **West Coast Gas Company Monthly Gas Report 201602 COV.docx**
3. If the document is confidential add CONF (for confidential). For example, the name of the coversheet file will be something like: **West Coast Gas Company Monthly Gas Report 201602 CONF.docx and West Coast Gas Company Monthly Gas Report 201602 COV CONF.docx**
4. All documents are required to be submitted in an electronically *searchable* format.
5. Documents need to reference the reason for the mandate that ordered the filing in Section B or C. If you are unable to reference a proceeding or explain the origin of your filing, please contact Energy Division Central Files.
6. To find a proceeding number (if you only have a decision number), go to <http://docs.cpuc.ca.gov/DecisionsSearchForm.aspx>; enter the decision number, and the results shown include the proceeding number.

NOTE: It is Energy Division’s preference to have document components combined into one PDF document with the top sheets being the cover sheet, the next an executive’s letter (as applicable), and the compliance data as the third element.

A. Document Name

Today’s Date: 9/30/2024

1. **Utility Name:** Southern California Gas Company (SoCalGas) and San Diego Gas & Electric Company (SDG&E)
2. Document Submission Frequency (Annual, Semi-Annual, YTD, Quarterly, Monthly, Weekly, Ad-hoc, Once, Other Event): Monthly
3. Report Name: PSEP Status Report
4. Reporting Interval (for this submission, e.g., 2015 Q1 – that data date): August 2024
5. Document File Name (format as 1+2 + 3 + 4): SoCalGas-SDG&E Monthly PSEP Status Report August 2024
6. Append the confidential and/or cover sheet notation, as appropriate. COV

Sample Document Names:

Utility Name + Submittal Frequency + Report Name + Year + Reporting Interval + (COV or CONF or both or neither)

<i>SCE Annual Procurement Report 2015</i>	<i>West Coast Gas Company Monthly Gas Report 201602 CONF</i>
<i>SDG&E Quarterly DR Forecast 2015Q1</i>	<i>West Coast Gas Company Daily Gas Report 20160230 COV</i>
<i>West Coast Gas Company Monthly Gas Report 201602</i>	<i>West Coast Gas Company Monthly Gas Report 201602 COV CONF</i>
<i>West Coast Gas Company Daily Gas Report 20160230</i>	<i>SCE Annual Procurement Report 2015 LTR</i>

7. Identify whether this filing is original or revision to a previous filing.
 - a. If revision, identify date of the original filing: N/A

B. Documents Related to a Proceeding

All submittals should reference both a proceeding and a decision, if applicable. If not applicable, leave blank and fill out Section C.

1. **Proceeding Number** (starts with R, I, C, A, or P plus 7 numbers): A.11-11-002
2. **Decision Number** (starts with D plus 7 numbers): D.12-04-021
3. **Ordering Paragraph (OP) Number** from the decision OP 4 of D.12-04-021

B (i). Documents Related to a Data Request Only

1. Data Request with **not affiliated** Proceeding Number/Decision Number or Ordering Paragraph: N/A

C. Documents Submitted as Requested by Other Requirements

If the document submitted is in compliance with something other than a proceeding, (e.g., Resolution, Ruling, Staff Letter, Public Utilities Code, or sender's own motion), please explain: N/A

D. Document Summary

Provide a Document Summary that explains why this report is being filed with the Energy Division. This information is often contained in the cover letter, introduction, or executive summary.

This report is being filed in compliance with D.12-04-021 which requires SoCalGas and SDG&E to provide a Monthly Pipeline Safety Enhancement Plan update to the Commission's Energy Division and Safety and Enforcement Division as the Pipeline Safety Enhancement Plan is implemented.

E. Sender Contact Information

1. Sender Name: Frank Santa Cruz
2. Sender Organization: Southern California Gas Company
3. Sender Phone: 213-407-0168
4. Sender Email: FSantaCruz@socalgas.com

F. Confidentiality

1. Is this document **confidential**? No Yes
 - a. If Yes, provide an explanation of why confidentiality is claimed and identify the expiration of the confidentiality designation (e.g. Confidential until December 31, 2020), and a signed declaration of confidentiality. N/A

G. CPUC Routing

Energy Division's Deputy Executive Director, Leuwam Tesfai, requests that you not copy her on filings sent to Energy Division Central Files. Identify below any Commission staff that were copied on the submittal of this document.

1. Names of Commission staff that sender copied on the submittal of this Document: Leslie Palmer, Carlos Velasquez, Jean Spencer, Kristina Abadjian, Elizabeth La Cour, Andrew Ngo, Arthur Fisher, Talal Harahsheh, Robert Pocta, and Matthewson Epuna



Frank Santa Cruz
Regulatory Affairs Case Manager II
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September 30, 2024

Ms. Leuwam Tesfai
Deputy Executive Director, Energy and Climate Policy
California Public Utilities Commission
505 Van Ness Avenue
San Francisco, CA 94102

Mr. Leslie Palmer
Director, Safety and Enforcement Division
California Public Utilities Commission
505 Van Ness Avenue
San Francisco, CA 94102

**RE: Southern California Gas Company and San Diego Gas & Electric Monthly Pipeline
Safety Enhancement Plan Status Report – August 2024**

Dear Ms. Tesfai:

Enclosed please find the Monthly Pipeline Safety Enhancement Plan Status Report of Southern California Gas Company (SoCalGas) and San Diego Gas & Electric Company (SDG&E) for August 2024 as required per Decision (D.) 12-04-021. D.12-04-021 requires SoCalGas and SDG&E to provide a Monthly Pipeline Safety Enhancement Plan update to the Commission's Energy Division and Safety and Enforcement Division as the Plan is implemented.

Please feel free to reach out with any additional questions regarding this report.

Sincerely,

/s/ Frank Santa Cruz

Frank Santa Cruz
Regulatory Affairs Case Manager II

Attachment

CC:

Carlos Velasquez, CPUC – Energy Division
Jean Spencer, CPUC – Energy Division
Kristina Abadjian, CPUC – Energy Division
Elizabeth La Cour, CPUC – Energy Division
Andrew Ngo, CPUC – Energy Division
Arthur Fisher, CPUC – Public Advocates Office
Talal Harahsheh, CPUC – Public Advocates Office
Robert Pocta, CPUC – Public Advocates Office
Matthewson Epuna, CPUC – Safety and Enforcement Division

August 2024 PSEP Update

I. Introduction

Decision (D.) 12-04-021 directs Southern California Gas (SoCalGas) and San Diego Gas & Electric (SDG&E) to provide monthly Pipeline Safety Enhancement Plan (PSEP) updates to the Commission's Energy Division and Safety and Enforcement Division as the plan is implemented.¹ Attached is the update for August 2024.

II. Current Project Status

SoCalGas and SDG&E have undertaken the following PSEP-related activities for the month of August 2024:

Pipelines (Appendix A):

- 2 new pipeline construction activity (Stage 4)
- 22 pipeline projects are in construction (Stage 4)
- 17 pipeline projects are in close-out (Stage 5)

Valves (Appendix B):

- 2 new valve construction activity (Stage 4)
- 24 valve projects are in construction (Stage 4)
- 16 valve projects are in close-out (Stage 5)

III. Costs

Actual project costs are tracked in SoCalGas and SDG&E's respective Regulatory Accounts and are provided in Appendices A, B, C, and summarized in Appendix D.

IV. Attachments

- Appendix A – *SoCalGas/SDG&E PSEP - Pipeline Project List with Costs*
- Appendix B – *SoCalGas/SDG&E PSEP - Valve Project List with Costs*
- Appendix C – *SoCalGas/SDG&E PSEP - Records Review and Interim Safety Measure Costs*
- Appendix D – *SoCalGas/SDG&E PSEP - Total Project Costs Summary*

V. Notes

N/A

¹D.12-04-021 at 7 and 12 (Ordering Paragraph 4).

SoCalGas and SDG&E PSEP Monthly Pipeline Safety Plan Status Report to the Commission for August 2024

Appendix A - SoCalGas/SDG&E PSEP Pipeline Project List with Costs as of August 2024

Table 1 - SoCalGas Active Pipeline Projects

Pipeline Project	PSEP Mileage ⁽¹⁾	Project Lifecycle Stage ⁽²⁾	Predominant Vintage	Construction Start Date ⁽³⁾	Actuals ⁽⁴⁾ (in \$1,000)	Project-to-Date Actuals ⁽⁴⁾ (in \$1,000)
PSRMA Application (A.14-12-016)						
2000-A	15.42	Closed	1947	Jul-2013 A	-	26,490
42-66-1&2	0.06	Closed	1947	Oct-2013 A	-	830
Playa Del Rey Phase 1&2	0.13	Closed	1955	Mar-2013 A	-	1,001
2016 Reasonableness Review Application (A.16-09-005)						
1005	0.03	Closed	1951	Sep-2014 A	-	6,476
1011	0.08	Closed	1947	Jul-2014 A	-	2,657
1013	0.03	Closed	1956	Jul-2014 A	-	2,738
1014	0.00	Closed	1959	Oct-2014 A	-	928
1015	0.43	Closed	1954	Aug-2014 A	-	5,739
235 West	0.01	Closed	1957	Jun-2014 A	-	3,975
235W Sawtooth Canyon	0.33	Closed	1957	Oct-2014 A	-	2,050
2000-West Section 1,2,3	14.59	Closed	1945	Jul-2014 A	-	24,906
2001 West - A	0.01	Closed	1950	Apr-2014 A	-	822
2001 West-B Section 10,11,14	2.97	Closed	1950	Aug-2014 A	-	13,024
2003	0.25	Closed	1953	Aug-2014 A	-	9,704
33-120 Section 2	0.29	Closed	1940	Jun-2014 A	-	7,640
35-20-N	0.01	Closed	1963	Aug-2014 A	-	285
36-1032	0.69	Closed	1928	May-2014 A	-	10,879
36-37	0.01	Closed	1970	Apr-2014 A	-	1,201
36-9-09 North Section 2B	2.16	Closed	1953	Jun-2014 A	-	2,573
36-9-09 North Section 6A	0.92	Closed	1954	Mar-2015 A	-	2,809
38-539	2.62	Closed	1949	Oct-2014 A	-	16,911
41-30-A	0.02	Closed	1951	Jul-2014 A	-	484
44-654	0.03	Closed	1957	Jun-2014 A	-	2,068
45-120 Section 1	0.55	Closed	1930	Mar-2014 A	-	6,429
45-120X01	0.01	Closed	1930	Sep-2013 A	-	857
406 Section 1,2,2A,4,5	1.20	Closed	1951	Aug-2014 A	-	10,507
407	3.00	Closed	1951	Mar-2014 A	-	6,966
Playa Del Rey Phase 5	0.12	Closed	1955	Mar-2015 A	-	5,313
2017 Forecast Application (A.17-03-021)						
127-P1B-01	0.00	5-Close-Out	1944	Aug-2021 A	2	850
2000-C, D & E					-	0
2000-C-P2					-	-
2000-C-P2-Hydrotest	21.68	Closed	1947	May-2019 A	-	14,725
2051-P2-CROSSOVER REPLACEMENT	0.16	1-Initiation & Business Case	1947	Jun-2026	(4)	548
2000-C-CHLA-P2	4.86	Closed	1947	Jan-2020 A	-	5,858
2000-D-BADL-P2	7.76	Closed	1947	Sep-2021 A	-	20,781
2000-Moreno Replacement	0.08	Closed	1947	May-2020 A	-	7,311
36-1002-P1B-01 ⁽¹²⁾	16.30	Closed	1928	Sep-2020 A	-	13,576
36-37-P1B-11A	1.50	Closed	1927	Jun-2019 A	-	16,970
36-37-P1B-11B	4.85	Closed	1927	Jul-2018 A	-	33,270
36-37-P1B-11C	1.61	Closed	1927	Jun-2019 A	-	24,524
36-37-P1B-12 ⁽¹³⁾	31.58	Closed	1927	Feb-2019 A	-	23,055
36-37-P1A-REPLACEMENT	0.17	4-Construction	1960	Sep-2023 A	41	7,785
38-514-P1B-03	1.40	Closed	1945	Sep-2019 A	-	6,214
38-556-P2-01	5.60	Closed	1956	Aug-2019 A	-	8,257
38-960-P1B-01	6.12	Closed	1928	Jul-2018 A	-	13,197
43-121-P1B-01	0.27	Closed	1930	Jul-2019 A	-	4,894
45-1001-P1B-01 & 36-1001-P1B-01	1.57	Closed	1925	Mar-2020 A	-	7,559
7043-P1B-01	0.00	Closed	1928	Oct-2019 A	-	558
2018 Reasonableness Review Application (A.18-11-010)						
1004	9.03	Closed	1945	May-2015 A	-	14,026
2000-C	7.59	Closed	1947	Jan-2017 A	-	14,028
2000-West Santa Fe Springs Stn	0.20	Closed	1947	Oct-2016 A	-	9,463
2001 West-B Section 17,18,19	1.80	Closed	1952	Aug-2015 A	-	5,126
2003 Section 2	0.09	Closed	1957	Jul-2015 A	-	2,938
30-18 Section 1	2.00	Closed	1943	Jul-2014 A	-	26,022
30-18 Section 3	0.01	Closed	1943	Oct-2016 A	-	2,492
31-09	0.21	Closed	1969	Jul-2015 A	-	3,779
32-21 Section 1	1.56	Closed	1948	May-2015 A	-	10,379
32-21 Section 2	1.60	Closed	1948	Jun-2016 A	-	5,503
32-21 Section 3	2.39	Closed	1948	Sep-2016 A	-	3,859
33-120 Section 3	0.52	Closed	1940	Jun-2017 A	-	7,472
36-1002	0.03	Closed	1928	Jun-2015 A	-	2,037
36-9-09 North Section 1	5.98	Closed	1920	May-2015 A	-	53,885
36-9-09 North Section 3	2.96	Closed	1927	Dec-2014 A	-	27,256
36-9-09 North Section 4					-	-
36-9-09 North Section 4A	0.58	Closed	1940	May-2017 A	-	4,659
36-9-09 North Section 4B	0.46	Closed	1940	Sep-2014 A	-	10,351
36-9-09 North Section 5A	1.49	Closed	1960	Feb-2016 A	-	14,289
36-9-09 North Section 7A	1.07	Closed	1932	Sep-2016 A	-	11,701
36-9-09 North Section 7B	3.19	Closed	1932	May-2015 A	-	26,158
36-9-09 South ⁽¹¹⁾	1.24	Closed	1951	Apr-2016 A	-	2,349
36-9-09-JJ ⁽¹¹⁾	0.46	Closed	1920	Jun-2016 A	-	1,936
37-07	3.22	Closed	1945	Sep-2014 A	-	31,300
37-18	4.06	Closed	1945	Oct-2014 A	-	50,386
37-18-F	2.08	Closed	1946	Aug-2016 A	-	7,617
37-18 Section 5	0.23	Closed	1945	Apr-2017 A	-	8,393
38-KWB-P1B-01 ⁽¹⁴⁾	15.23	Closed	1939	Oct-2015 A	-	1,893
38-200	0.37	Closed	1945	Apr-2016 A	-	8,588
38-501 Section 1	0.32	Closed	1952	Jun-2015 A	-	5,400
38-501 Section 2	2.12	Closed	1952	Aug-2016 A	-	17,033
38-504	0.38	Closed	1952	Sep-2016 A	-	5,781
38-512	4.92	Closed	1929	Mar-2015 A	-	32,436
38-512 Section 3 ⁽¹¹⁾	0.04	Closed	1929	Sep-2017 A	-	91
38-514 Section 1	0.09	Closed	1945	May-2016 A	-	2,182
38-514 Section 2	2.84	Closed	1945	Feb-2016 A	-	12,749
38-931	2.41	Closed	1942	Jan-2017 A	-	7,416

SoCalGas and SDG&E PSEP Monthly Pipeline Safety Plan Status Report to the Commission for August 2024

Appendix A - SoCalGas/SDG&E PSEP Pipeline Project List with Costs as of August 2024

Table 1 - SoCalGas Active Pipeline Projects (continued)

Pipeline Project	Mileage ⁽¹⁾	Project Lifecycle Stage ⁽²⁾	Predominant Vintage	Construction Start Date ⁽³⁾	Actuals ⁽⁴⁾ (in \$1,000)	Project-to-Date Actuals ⁽⁴⁾ (in \$1,000)
41-17 ⁽¹²⁾	2.62	Closed	1955	Sep-2016 A	-	2,758
41-116	0.01	Closed	1957	Oct-2016 A	-	229
43-121 North	1.01	Closed	1930	Aug-2016 A	-	16,002
43-121 South	1.48	Closed	1930	Aug-2014 A	-	35,859
44-137	1.04	Closed	1950	Nov-2014 A	-	27,674
44-687	0.30	Closed	1946	Sep-2014 A	-	5,905
44-720	1.49	Closed	1947	Jun-2015 A	-	10,994
404 Section 1	0.03	Closed	1944	Sep-2015 A	-	2,869
404 Section 2	2.98	Closed	1944	Sep-2015 A	-	4,057
404 Section 2A	0.82	Closed	1944	Mar-2017 A	-	2,562
404 Section 3A	0.56	Closed	1944	Aug-2016 A	-	5,566
404 Section 3 & 8A	0.55	Closed	1944	Feb-2014 A	-	2,606
404 Section 4&5	7.32	Closed	1944	Sep-2015 A	-	6,688
404 Section 9	0.41	Closed	1944	Jun-2016 A	-	2,034
406 Section 3	0.43	Closed	1949	Jun-2016 A	-	2,611
6914 Installation	11.74	Closed	N/A	Sep-2015 A	-	84,848
85 South Newhall	0.17	Closed	1930	Dec-2014 A	-	9,889
44-137 Caltrans Removal	0.01	Closed	1950	May-2019 A	-	490
2019 GRC Application (A.17-10-008)						
1011-P2-01	1.77	Closed	1947	Jun-2020 A	-	5,347
1030 ⁽⁸⁾					-	-
1030-P2-Hydro	22.91	3-Detailed Design & Procurement	1955	Jul-2024 A	4,377	12,869
1030-GRC-ANOMALIES	0.02	4-Construction	1955	Jun-2023 A	3	6,508
225-North-P2A ⁽⁸⁾⁽⁹⁾	8.11	2-Preliminary Design & Option Selection	1959	Jun-2028	-	1,541
235 West Section 3					-	-
L235W-P2-SEC 3 TEST	26.69	5-Close-Out	1957	Aug-2022 A	14	20,737
L235W-P2-LITTLEROCK STN REPL	0.04	2-Preliminary Design & Option Selection	1957	Aug-2025	16	729
235E-P2-North Needles Repl ⁽¹³⁾	0.15	Closed	1960	May-2020 A	-	3,088
235E-P2-Newberry Springs Repl ⁽¹³⁾	0.56	5-Close-Out	1960	May-2021 A	14	14,018
2000-E	8.87	Closed	1947	Apr-2021 A	(15)	19,495
2000-P2-02					-	-
2000 Chino Hills	10.95	5-Close-Out	1947	Sep-2021 A	19	31,378
2000 Blythe to Cactus City Hydrotest	69.35	Closed	1947	Jan-2021 A	13	45,913
2000-E Cactus City Compressor Station	0.51	4-Construction	1947	Apr-2021 A	215	33,328
2001E-P2-Blythe to 1030 Hydro ⁽⁸⁾	36.85	5-Close-Out	1954	Jun-2022 A	50	22,746
2001W-P2-Cactus To 1030 Hydro ⁽⁸⁾					-	92
2001 West - C, D & E ⁽⁷⁾					-	1,185
2001WC-P2	8.53	Closed	1953	Feb-2020 A	-	9,175
2001WC-CHLA-P2	4.86	Closed	1947	Mar-2020 A	-	4,640
2001W-D-P2	9.45	5-Close-Out	1950	Mar-2023 A	(14)	16,184
2001W-D-BADL-P2	5.21	4-Construction	1950	Mar-2023 A	21	20,165
2001 West - E	8.85	Closed	1953	Jun-2022 A	19	14,843
2005-P2-Hydrotest	0.31	Closed	1950	Jul-2020 A	-	3,437
36-1032-P1B-11	2.24	Closed	1939	Sep-2021 A	-	3,544
36-1032-P1B-12	4.68	Closed	1943	Apr-2021 A	-	31,709
36-1032-P1B-13	3.57	5-Close-Out	1928	Sep-2021 A	7	20,782
36-1032-P1B-14 Replacement					-	-
36-1032-P1B-14	0.91	5-Close-Out	1928	Nov-2021 A	7	14,770
36-1032-P1B-14-2	0.93	3-Detailed Design & Procurement	1928	Jul-2025	16	203
36-9-09N-P1B-12	0.92	Closed	1920	Jul-2019 A	-	13,083
36-9-09N-P1B-14	1.84	Closed	1920	Nov-2019 A	-	24,103
36-9-09N-P1B-15	1.04	4-Construction	1920	Mar-2020 A	(107)	25,718
36-9-09N-P1B-16	1.73	Closed	1920	Oct-2019 A	-	23,091
407-P2-01	4.27	Closed	1951	May-2020 A	-	6,263
5000-P2-Blythe Repl ⁽⁸⁾	0.02	4-Construction	1953	Oct-2021 A	1,839	13,376
85 Elk Hills to Lake Station ⁽¹⁰⁾	13.04	3-Detailed Design & Procurement	1931	Oct-2027	304	38,772
2024 GRC Application (A.22-05-015)						
103-P1B-01 ⁽¹²⁾	9.30	Closed	1941	May-2019 A	-	1,490
133-P2-01	3.11	4-Construction	1946	Sep-2023 A	17	5,580
159 Goleta Storage Piping Replace	0.13	2-Preliminary Design & Option Selection	1950	Sep-2025	19	505
L1004-P1B-Section 2 Repl	2.57	3-Detailed Design & Procurement	1944	Apr-2025	146	5,963
L1004-Mesa Station GRC	0.03	4-Construction	1970	Aug-2024 A	580	1,172
1004-P2-01	0.44	3-Detailed Design & Procurement	1944	Jul-2025	1	564
1005-P2	15.24	4-Construction	1951	Jun-2024 A	5,218	18,239
2000-D	3.18	Closed	1947	Sep-2017 A	-	10,337
2001 West - C	16.80	Closed	1953	Feb-2019 A	-	13,191
2001 West - D	4.36	Closed	1950	Feb-2019 A	-	6,943
2006	0.11	Closed	1953	Sep-2019 A	-	5,406
225-South-P2A ⁽⁹⁾	10.63	2-Preliminary Design & Option Selection	1959	Jun-2027	-	774
PSEP-L225-P2-North Coles Levee	0.09	3-Detailed Design & Procurement	1965	Jun-2025	38	1,957
235E-P2-01 Hydro	58.07	3-Detailed Design & Procurement	1960	Apr-2028	-	2,362
235E-P2-02 Hydro	56.35	3-Detailed Design & Procurement	1960	Apr-2029	-	1,458
235E-P2-Kelso Repl	0.05	4-Construction	1960	Mar-2024 A	19	8,835
257-P2-01	0.02	3-Detailed Design & Procurement	1961	May-2025	-	598
30-18 Section 2	0.62	Closed	1943	Jan-2018 A	-	10,906
33-120 Section 1	0.24	Closed	1930	Sep-2017 A	-	12,484
33-121	0.48	Closed	1955	Jan-2018 A	-	4,589
36-1032 Section 4	0.31	Closed	1953	Jul-2017 A	-	6,106
36-9-09 North Section 5C	0.62	Closed	1932	Dec-2016 A	-	7,749
36-9-09 North Section 5B-02	0.28	Closed	1932	Nov-2018 A	-	5,995
36-9-09 North Section 6B	1.73	Closed	1955	Oct-2017 A	-	15,916
36-9-09-North-GRC	0.52	2-Preliminary Design & Option Selection	1955	Jun-2025	68	737
36-9-21	0.46	Closed	1950	Aug-2017 A	-	6,797
37-18-K	1.93	Closed	1949	Mar-2018 A	-	16,813
38-100-P2-01	0.01	5-Close-Out	1960	Jun-2023 A	23	2,579
38-101-P1B-01	4.53	Closed	1921	May-2019 A	-	14,467
38-101-P1B-03 ⁽¹²⁾	10.62	2-Preliminary Design & Option Selection	1921	Jan-2031	-	400
38-143-P1B-01	8.08	2-Preliminary Design & Option Selection	1935	Apr-2031	-	1,386
PSEP-SL38-362-GRC	7.31	2-Preliminary Design & Option Selection	1956	Nov-2027	-	309

SoCalGas and SDG&E PSEP Monthly Pipeline Safety Plan Status Report to the Commission for August 2024

Appendix A - SoCalGas/SDG&E PSEP Pipeline Project List with Costs as of August 2024

Table 1 - SoCalGas Active Pipeline Projects (continued)

Pipeline Project	Mileage ⁽¹⁾	Project Lifecycle Stage ⁽²⁾	Predominant Vintage	Construction Start Date ⁽³⁾	Actuals ⁽⁴⁾ (in \$1,000)	Project-to-Date Actuals ⁽⁴⁾ (in \$1,000)
38-504-GRC-Lacey	1.84	2-Preliminary Design & Option Selection	1954	Mar-2025	32	781
38-539-P2-01	12.91	2-Preliminary Design & Option Selection	1947	Apr-2027	47	2,273
38-952-P2-01	9.23	2-Preliminary Design & Option Selection	1950	May-2027	-	534
38-2101-P2A	10.09	4-Construction	1947	Aug-2023 A	(163)	9,941
41-256-ID121IE-GRC	0.03	3-Detailed Design & Procurement	1959	Oct-2024	49	739
41-6000-1-P2A ⁽¹¹⁾	7.96	4-Construction	1948	Sep-2023 A	73	15,023
3000E-P2A-NEEDLES TO ESSEX	28.62	3-Detailed Design & Procurement	1957	Apr-2026	39	2,240
3000E-P2A-ESSEX TO KELBAKER	27.09	3-Detailed Design & Procurement	1957	Apr-2026	16	1,672
3000E-P2A-KELBAKER TO LUDLOW	29.93	3-Detailed Design & Procurement	1957	Apr-2025	31	1,909
3000E-P2A-LUDLOW TO NEWBERRY	31.20	3-Detailed Design & Procurement	1957	Apr-2025	44	1,859
4000-P2A-ORD MTN TO NEWBERRY STN	12.11	2-Preliminary Design & Option Selection	1960	Apr-2027	(160)	2,071
4000-P2A-LUCERNE VLY TO ORD MTN	7.64	2-Preliminary Design & Option Selection	1960	Apr-2027	18	1,497
4000-P2A-APPLE VLY TO LUCERNE VLY	18.07	2-Preliminary Design & Option Selection	1960	Apr-2026	19	2,014
4000-P2A-FONTANA STN TO HESPERIA	6.56	3-Detailed Design & Procurement	1960	Jun-2024 A	4,849	17,694
4000-P1A-Vorba Station Piping	0.00	3-Detailed Design & Procurement	1961	Aug-2025	17	383
41-6000-2 Abandonment ⁽¹¹⁾	27.78	Closed	1948	Aug-2018 A	-	14,156
41-6000-2 Tie Over	1.52	Closed	1949	Oct-2017 A	-	19,549
41-6001-2	0.01	Closed	1967	Oct-2017 A	-	723
43-121N-P1A-02	0.13	Closed	1930	Apr-2017 A	-	5,022
43-121N-P1A-03	0.15	Closed	1930	Apr-2017 A	-	4,798
43-121N-P1A-04	0.77	Closed	1930	Aug-2017 A	-	12,822
44-306/44-307-P1B	0.95				1,068	30,536
44-306/44-307-P1B KETTLEMAN ISOLATION	0.003	4-Construction	1962	Jun-2024 A	298	2,351
44-306-P1B-MP 0 - MP 13.5	0.17	3-Detailed Design & Procurement	1962	May-2025	8	135
44-306-P1B-MP 13.5 - MP 26.6	0.09	3-Detailed Design & Procurement	1962	May-2025	49	507
44-306-P1B-MP 26.6 - MP 40.3	0.09	3-Detailed Design & Procurement	1962	May-2025	16	274
44-307-P1B-MP 40.3 - MP 51.5	0.24	3-Detailed Design & Procurement	1962	May-2025	17	1,312
44-307-P1B-MP 51.5 - MP 57.8	0.28	3-Detailed Design & Procurement	1962	May-2025	15	1,117
44-307-P1B-MP 57.8 - MP 64.0	0.07	3-Detailed Design & Procurement	1962	May-2025	540	1,153
44-307-P1B-MP 64.0 - MP 69.8	0.02	3-Detailed Design & Procurement	1962	May-2025	10	338
44-707-P2-01	0.005	3-Detailed Design & Procurement	1969	May-2024	97	1,613
44-729-P2-01	0.01	3-Detailed Design & Procurement	1958	Jun-2025	37	1,174
44-788-ID371OC-GRC	0.02	2-Preliminary Design & Option Selection	1950	Apr-2025	50	697
44-1008-P1B-01 ⁽¹¹⁾	51.65	2-Preliminary Design & Option Selection	1937	Nov-2025	-	0
45-120 Section 2	3.59	Closed	1930	Sep-2014 A	-	91,982
404 Section 4A	0.78	Closed	1944	Aug-2018 A	-	18,680
404-P2-01	6.09	3-Detailed Design & Procurement	1944	Jul-2025	32	2,570
406-P2-01					-	0
L406-GRC-Section 11	3.70	2-Preliminary Design & Option Selection	1951	Mar-2027	10	710
L406-GRC-Section 12	1.39	2-Preliminary Design & Option Selection	1951	Mar-2026	14	572
L406-GRC-Section 13	2.39	2-Preliminary Design & Option Selection	1951	Mar-2026	14	509
L406-GRC-Section 14	4.57	2-Preliminary Design & Option Selection	1951	Mar-2026	11	483
L406-GRC-Section 15	2.04	2-Preliminary Design & Option Selection	1951	Apr-2025	30	590
L406-GRC-Section 16	1.11	2-Preliminary Design & Option Selection	1951	Mar-2025	57	859
404-406 Somis Station	0.14	Closed	1951	Aug-2018 A	-	9,388
6921 Dowden & Kershaw	0.01	Closed	N/A	Apr-2018 A	-	2,265
85 Lake Stn to Grapevine	30.03	3-Detailed Design & Procurement	1931	Aug-2030	90	6,239
PG&E LINE 306					-	25,040
Goleta	0.28	Closed	1944	May-2019 A	-	6,077
Future Filing						
2000 Bridge	0.22	3-Detailed Design & Procurement	1947	Jan-2028	45	3,727
128-P1B-01	0.44	4-Construction	1945	Dec-2020 A	372	10,427
L1004-P1A Section 1 & 3 Hydro	2.50	Closed	1944	May-2020 A	-	5,239
225	3.24	3-Detailed Design & Procurement	1959	Apr-2026	18	3,038
235W-P2-01					-	-
235 West Section 1	24.64	2-Preliminary Design & Option Selection	1957	Jun-2028	108	1,529
235 West Section 2	20.35	2-Preliminary Design & Option Selection	1957	Jun-2028	-	(0)
2001 West Santa Ana River Crossing	0.56	Closed	1950	Sep-2021 A	5	40,363
31-08-P1A-01	0.01	Closed	1949	Jul-2020 A	-	1,683
31-09-C	1.35	Closed	1968	May-2020 A	-	3,758
31-25-P1A-Pomona	0.16	4-Construction	1920	May-2024 A	1,238	5,688
31-6349-P1A-Repl	0.01	Closed	1955	May-2021 A	-	161
32-09-P1A-LINCOLN AVE	0.01	4-Construction	1956	Jul-2024 A	952	1,768
33-750	0.93	Closed	1946	May-2021 A	-	5,929
33-750-P1A-Haskell Stn	0.07	5-Close-Out	1946	Jul-2022 A	13	17,585
35-20-AB-P1A-Dana Point	0.08	3-Detailed Design & Procurement	1968	Sep-2024	25	1,111
36-9-09 North Section 5B-01	0.17	Closed	1932	Mar-2021 A	-	5,436
38-1102-P1B-01	0.04	Closed	1963	Feb-2021 A	-	2,770
41-35-1-P1A-Fontana	0.45	3-Detailed Design & Procurement	1948	Nov-2024	22	831
44-675-Lateral	0.02	3-Detailed Design & Procurement	1937	Aug-2024 A	94	801
LS12-P1A-Replacement	0.04	3-Detailed Design & Procurement	1948	Aug-2025	3	591
Alhambra Stn Piping-P1A-Repl	0.01	5-Close-Out	1948	Apr-2023 A	6	2,431
Indian St ID 822IE-P1A-Piping Repl	0.03	3-Detailed Design & Procurement	1959	May-2025	254	2,410
Total SoCalGas Active Pipeline Projects					23,498	2,198,388

SoCalGas and SDG&E PSEP Monthly Pipeline Safety Plan Status Report to the Commission for August 2024

Appendix A - SoCalGas/SDG&E PSEP Pipeline Project List with Costs as of August 2024

Table 2 - SDG&E Active Pipeline Projects

Pipeline Project	Mileage ⁽¹⁾	Project Lifecycle Stage ⁽²⁾	Predominant Vintage	Construction Start Date ⁽³⁾	Actuals ⁽⁴⁾ (in \$1,000)	Project-to-Date Actuals ⁽⁴⁾ (in \$1,000)
2016 Reasonableness Review Application (A.16-09-005)						
49-14	0.03	Closed	1959	Sep-2014 A	-	4,622
49-22 ⁽¹¹⁾	4.05	Closed	1951	Apr-2014 A	-	4,996
49-32	0.09	Closed	1950	Jun-2014 A	-	4,347
2018 Reasonableness Review Application (A.18-11-010)						
49-11	0.96	Closed	1969	Jun-2015 A	-	6,301
49-13	3.17	Closed	1959	Jul-2015 A	-	23,586
49-15	1.78	Closed	1950	Feb-2016 A	-	34,800
49-15 Transmission	1.01	Closed	1950	Nov-2015 A	-	8,816
49-28	2.67	Closed	1932	Sep-2014 A	-	47,081
2024 GRC Application (A.22-05-015)						
49-16 Pipeline	1.00	Closed	1948	Mar-2015 A	-	29,710
49-16 4th & Palm	0.10	Closed	1958	Jan-2018 A	-	8,265
49-16 Gate Station	1.74	Closed	1955	Nov-2015 A	-	5,560
49-17 East	5.17	Closed	1948	Jun-2015 A	-	70,784
49-17 West	1.67	Closed	1948	Oct-2014 A	-	36,962
49-25	1.75	Closed	1960	Aug-2014 A	-	25,195
49-26	3.45	Closed	1958	Oct-2014 A	-	35,044
49-26 Abandonment	0.09	Closed			-	3,067
49-28 Abandonment	0.07	Closed	1932	Nov-2017 A	-	2,379
49-32-L	0.21	Closed	1965	Aug-2016 A	-	8,175
Future Filing						
49-15-P2B-REPLACEMENT ⁽¹⁴⁾	TBD	1-Initiation & Business Case	1957	Apr-2027	-	62
49-17-P1A-REPLACEMENT	0.004	3-Detailed Design & Procurement	1949	Oct-2024	12	236
49-339-P1A-REPLACEMENT	0.022	3-Detailed Design & Procurement	1968	Sep-2025	(422)	4
Line 1600						
1600 South					-	0
1600 ⁽⁶⁾						23
1600-P1B-Rainbow	3.87	5-Close-Out	1949	Apr-2022 A	36	47,808
1600-P1B-Couser Cyn North	2.69	4-Construction	1949	Jan-2024 A	470	10,561
1600-P1B-MCAS South	0.90	4-Construction	1949	Aug-2023 A	71	13,109
1600-P1B-Rice Cyn	3.36	4-Construction	1949	Jan-2024 A	890	12,584
1600-P1B-Couser Cyn South	2.53	4-Construction	1949	Jan-2024 A	563	11,719
1600-P1B-Lilac Rd	6.11	4-Construction	1949	Nov-2022 A	587	80,711
1600-P1B-La Honda And Lincoln	1.67	5-Close-Out	1949	Dec-2021 A	373	38,460
1600-P1B-Midway Dr	3.30	Closed	1949	Feb-2020 A	-	35,306
1600-P1B-Pomerado Rd North	7.06	Closed	1949	May-2021 A	5	74,602
1600-P1B-Daley Ranch	3.19	5-Close-Out	1949	Jan-2023 A	72	11,210
1600-P1B-Moosa Creek	0.96	5-Close-Out	1949	Jan-2023 A	89	8,674
1600-P1B-Bear Valley Pkwy	3.67	Closed	1949	Nov-2020 A	8	41,085
1600-P1B-Pomerado Rd South	4.52	5-Close-Out	1949	Aug-2021 A	631	58,181
1600-P1B-Scrapps Poway Pkwy	3.72	Closed	1949	Nov-2021 A	(1)	42,146
1600-P1B-Black Mtn	5.14	Closed	1949	Apr-2020 A	-	63,701
1600-P1B-MCAS North	1.86	5-Close-Out	1949	May-2023 A	84	16,721
1600-P1B-MCAS Central	1.97	4-Construction	1949	May-2023 A	(640)	17,053
1600-P1B-Kearny Mesa	2.42	Closed	1949	Jun-2020 A	-	29,638
1600-P1B-Serra Mesa	4.40	Closed	1949	Jun-2020 A	-	46,732
Total SDG&E Active Pipeline Projects					2,830	1,020,020

Tables 1 and 2 - Project Footnotes:

- (1) The mileage column was renamed "PSEP Current Mileage," formerly labeled "PSEP Mileage as filed," and updated to reflect the current reporting month's mileage. The mileage reported is the sum of test, replacement, and abandonment miles (except for extensive incidental abandonment). The mileage is subject to change based on various factors including, but not limited to, engineering drawings, construction, and closeout. Numbers may not add exactly due to rounding.
- (2) Project Lifecycle Stage represents the stages of a pipeline project's lifecycle: Stage 1-Initiation & Business Case, Stage 2-Preliminary Design and Option Selection & Option Selection, Stage 3-Detailed Design and Procurement, Stage 4-Construction, Stage 5-Close-out, and Closed. As of October 2020, Stage 1 is renamed to "Initiation & Business Case", Stage 2 is renamed to "Preliminary Design and Option Selection & Option Selection" and Stage 3 is renamed to "Detailed Design & Procurement".
- (3) The "A" at the end of the date indicates that construction has begun or completed. Dates reflected are estimates and subject to change based on various planning and execution factors.
- (4) Total project-to-date costs include direct costs, indirect costs, and applicable loaders.
- (6) In compliance with D.18-06-028, which denied the Pipeline Safety and Reliability Project (PSRP) Application, SDG&E and SoCalGas submitted its Line 1600 Test or Replacement Plan to SED in September 2018. In January 2019, the SED transmitted a Response Letter to SDG&E and SoCalGas approving the proposed plan as submitted. In D.20-02-024 the Commission opened a Phase 2 in A.15-09-013 to examine the cost forecast associated with the Line 1600 plan while allowing construction to proceed as planned under SED's oversight.
- (7) This line has been split into individual projects. The line still holds some actual costs which will be transferred to the individual projects in the future.
- (8) This project was filed in the 2019 General Rate Case (GRC) proceeding (A.17-10-008) as a 4th year project (2022).
- (9) All the costs for project 225-South-P2A are captured under project 225-P2A-North. In the future, the cost will be split.
- (10) All the costs for project 85 are captured under project 85 Elk Hills to Lake Station. In the future, the cost will be split. Note: 85 South Newhall is a different project.
- (11) The scope for this project is abandonment only.
- (12) The scope for this project is de-rate only.
- (13) The scope for this project is combination of abandonment and de-rate.
- (14) TBD - Information will be updated in the future.
- (15) Project approved for acceleration through Commission approval of Advice Letter 5617.

SoCalGas and SDG&E PSEP Monthly Pipeline Safety Plan Status Report to the Commission for August 2024

Appendix A - SoCalGas/SDG&E PSEP Pipeline Project List with Costs as of August 2024

Table 3 - SoCalGas Pipeline Projects Remediated or Removed

Pipeline Project	Actuals ⁽¹⁾ (in \$1,000)	Project-to-Date Actuals ⁽¹⁾ (in \$1,000)
35-6520BP1 Stn Piping-P1A	(4)	535
119 North-P2-01	-	21
169	-	-
173-P2-01	-	6
1003	-	-
1003LT2	-	-
1017BP1	-	-
1017BP2	-	-
1017BP3	-	-
1017BR4	-	-
1017BR5	-	-
1017BR6	-	-
1017BR7	-	-
1018	-	-
1020	-	93
11020B02-P1A-Los Alamitos Stn	-	24
1024	-	2
1025	-	-
1167 West Del Rey Jntn-P1A	-	46
1170 ID502T-P1A-Stn Piping Repl	-	11
1171LT2	-	-
1171LT1BP2	-	0
1172 BP2ST1	-	-
1172 BP2ST2	-	2
1172 BP2ST3	-	-
1172 BP2ST4	-	-
1172 BP3	-	-
1172 ID 2313	-	17
1176B02-P1A-Carson	-	50
203-P2A	-	10
214-P2A	-	11
225-P2-03	-	166
235 East	-	9
247	-	-
2001 East	-	115
2001E-P2-Blythe Repl	-	125
2003 ID2040-P1A-Los Angeles	-	47
30-02	-	-
30-02-U	-	-
30-09-A	-	-
30-32	-	(0)
30-6200	-	-
30-6209	-	-
30-6292	-	-
30-6543	-	-
30-6799	-	-
30-6799BR1	-	-
30-69-1 P1A Replace	-	6
32-90	-	-
33-6263	-	6
35-10	-	0
35-20	-	17
35-20-A	-	28
35-20-A1	-	-
35-20-WBP1ST1 Lateral	-	9
35-39	-	-
35-40	-	-
35-6405	-	-
35-6407 Stn Piping-P1A	-	7
35-6520	-	43
36-7-04	-	-
36-1006	-	0
36-6588	-	-
36-8-01	-	-
36-8-01-C	-	-
36-8-06	-	-
36-9-06	-	(0)
36-9-06-A	-	(0)
36-9-09 North Section 2A	-	0
36-9-21BR1	-	-
37-04	-	-
37-18 J	-	54
37-6180	-	-
38-116-1-P2-01	-	28
2000-0.18-BO Crossover Piping	-	-
38-351	-	-
38-508	-	-
37-49	-	-
38-516	-	0
38-523	-	63
38-528	-	24
38-552	-	-
38-931-P18-01	-	99
38-959	-	-
317	-	-
3000-261.73-BO	-	-
3000-261.73-BR	-	-
41-04-1	-	11

SoCalGas and SDG&E PSEP Monthly Pipeline Safety Plan Status Report to the Commission for August 2024

Appendix A - SoCalGas/SDG&E PSEP Pipeline Project List with Costs as of August 2024

Table 3 - SoCalGas Pipeline Projects Remediated or Removed (continued)

Pipeline Project	Actuals ⁽¹⁾ (in \$1,000)	Project-to-Date Actuals ⁽¹⁾ (in \$1,000)
41-05	-	6
41-05-A	-	-
41-17-A2	-	5
41-17-F	-	(0)
41-17-FST1	-	-
41-19	-	43
41-25	-	(0)
41-25-A	-	-
41-30	-	92
41-35-1-KST2	-	-
41-55	-	-
41-80	-	46
41-83	-	-
41-84	-	-
41-84-A	-	-
41-90	-	-
41-101	-	-
41-116BP1	-	(0)
41-117	-	-
41-128	-	-
41-141	-	-
41-181	-	35
41-201	-	(0)
41-207BR1	-	88
41-198	-	-
41-199	-	-
41-6001-1-P2A	-	15
41-6001-1A-P2A	-	11
41-6045	-	56
41-6501	-	43
42-12	-	-
42-46	-	-
42-46-F	-	-
42-57	-	-
43-1106	-	-
43-34	-	-
44-719	-	1
44-1008 Section 2B	-	0
45-163	-	(0)
45-163-NEWHALL STN- GRC	-	17
408X01	-	-
ID-432T Stn Piping-P1A	-	27
4000	-	128
53	-	-
6100	-	-
765-8.24-BO	-	-
765BR4	-	-
775	-	-
775B01	-	-
8107	-	-
Devore Metering Stn-P1A	-	48
Holder Stn Piping-P1A	-	44
Total SoCalGas Pipeline Projects Remediated or Removed ⁽¹⁾	(4)	2,392

Table 4 - SDG&E Pipeline Projects Remediated or Removed

Pipeline Project	Actuals ⁽¹⁾ (in \$1,000)	Project-to-Date Actuals ⁽¹⁾ (in \$1,000)
49-18	-	-
49-19	-	-
49-27	-	(0)
49-32	-	-
Total SDG&E Pipeline Projects Remediated or Removed	-	-

Tables 3 and 4- Project Footnotes:

(1) Total project-to-date costs include direct costs, indirect costs, and applicable loaders.

SoCalGas and SDG&E PSEP Monthly Pipeline Safety Plan Status Report to the Commission for August 2024

Appendix B - SoCalGas/SDG&E PSEP Valve Project List with Costs as of August 2024

Table 1 - SoCalGas Active Valve Projects

Valve Project	PSEP Valves ⁽¹⁾	Project Lifecycle Stage ⁽²⁾	Construction Start Date ⁽³⁾	Actuals ⁽⁴⁾ (in \$1,000)	Project-to-Date Actuals ⁽⁴⁾ (in \$1,000)
2016 Reasonableness Review Application (A.16-09-005)					
V-235-335 Palmdale	6	Closed	Jun-2014 A	-	7,536
V-Arrow & Haven	1	Closed	May-2014 A	-	1,158
V-Bain Street Station	2	Closed	Dec-2013 A	-	1,064
V-Brea Station-1013	1	Closed	Oct-2014 A	-	295
V-Chino Station	5	Closed	Dec-2013 A	-	1,237
V-Haskell Station	2	Closed	Jan-2014 A	-	805
V-Moreno Large	1	Closed	Jan-2014 A	-	617
V-Moreno Small	2	Closed	Jan-2014 A	-	861
V-Pixley Station	3	Closed	Nov-2014 A	-	1,560
V-Prado Station	5	Closed	Jan-2014 A	-	1,411
V-Puente Station	2	Closed	Jun-2014 A	-	19
V-Santa Fe Springs	3	Closed	Mar-2014 A	-	831
V-SGV	3	Closed	Feb-2015 A	-	5,729
V-Victoria Station	4	Closed	Dec-2014 A	-	1,740
V-Whitewater Station	3	Closed	Mar-2014 A	-	816
2018 Reasonableness Review Application (A.18-11-010)					
V-L1014 Brea	6	Closed	Nov-2015 A	-	7,301
V-L1018-P1B-Dana Point Station	1	Closed	Oct-2016 A	-	735
V-L1020	1	Closed	Mar-2015 A	-	1,665
V-L225 Bundle-P1B	3	Closed	Aug-2016 A	-	2,565
V-235-335 East	7	Closed	Oct-2016 A	-	3,991
V-L2000 Beaumont 2015	3	Closed	Aug-2015 A	-	2,741
V-2001W Seg 10-11	1	Closed	Jan-2017 A	-	1,622
V-L2003 East	7	Closed	Sep-2015 A	-	4,443
V-L2003 West	6	Closed	Oct-2015 A	-	3,932
V-404 Ventura	4	Closed	Feb-2016 A	-	4,654
V-404-406 Ventura 2016 Bundle	3	Closed	Oct-2016 A	-	974
V-406 Ventura	5	Closed	Nov-2015 A	-	3,910
V-L4000 MP 45.36	1	Closed	Sep-2016 A	-	1,387
V-L4000 MP 53.00	3	Closed	May-2015 A	-	1,371
V-L4000 MP 80.08 MLV	3	Closed	May-2015 A	-	1,246
V-L6916-P1B	3	Closed	Nov-2016 A	-	2,798
V-L7000 Bundle-P1B	2	Closed	Sep-2016 A	-	1,881
V-Alhambra Station	3	Closed	Apr-2015 A	-	3,589
V-Aviation-P1A-Aviation and Boardwalk	2	Closed	Jun-2016 A	-	7,520
V-Banning 5000	2	Closed	Oct-2015 A	-	2,416
V-El Segundo	2	Closed	Apr-2015 A	-	7,530
V-Fontana Bundle - L4002	1	Closed	Jul-2015 A	-	1,262
V-Fontana MLVs 4000-4002	1	Closed	Oct-2016 A	-	1,615
V-Haynes Station	3	Closed	Nov-2016 A	-	1,763
V-Honor Ranch - L225	4	Closed	May-2016 A	-	1,484
V-Indio 2014	4	Closed	May-2015 A	-	2,860
V-Lampson	4	Closed	Apr-2015 A	-	9,882
V-New Desert	7	Closed	Oct-2014 A	-	10,533
V-Newhall Station	7	Closed	Jan-2015 A	-	16,192
V-Orange	3	Closed	Apr-2015 A	-	5,287
V-Questar Taps	6	Closed	Sep-2015 A	-	1,773
V-Rainbow	10	Closed	May-2016 A	-	5,220
V-Riverside 2001	5	Closed	Oct-2015 A	-	2,484
V-Santa Barbara - 1005	1	Closed	Mar-2015 A	-	516
V-Sepulveda Station-P1B	2	Closed	Sep-2016 A	-	1,040
2019 GRC Application (A.17-10-008)					
V-L115-GRC-Herron	3	Closed	Oct-2021 A	-	4,892
V-L115-GRC-Pierce	3	Closed	Oct-2019 A	-	5,224
V-L115-GRC-Randall	3	Closed	Feb-2020 A	0	1,620
V-L1004-GRC-Ortega Hill	1	3-Detailed Design & Procurement	Jul-2025	30	2,483
V-L1017-GRC-Bristol	3	Closed	Jan-2020 A	-	8,669
V-L1017-GRC-Dyer	1	Closed	Jul-2019 A	-	5,355
V-L225 Honor Ranch-GRC-Castaic	1	4-Construction	Feb-2024 A	50	2,672
V-L225 Forest Service-GRC-Forest Inn Road	1	3-Detailed Design & Procurement	Jul-2026	27	1,431
V-L225 Forest Service-GRC-Old Ridge Route	1	3-Detailed Design & Procurement	Apr-2026	23	1,316
V-L235-GRC-Black Canyon	1	3-Detailed Design & Procurement	Nov-2026	9	640
V-235-335 West-GRC-Agua Dulce Canyon	2	Closed	Sep-2020 A	-	2,125
V-235-335 West-GRC-Shannon Valley	2	4-Construction	Feb-2022 A	54	5,807

SoCalGas and SDG&E PSEP Monthly Pipeline Safety Plan Status Report to the Commission for August 2024

Appendix B - SoCalGas/SDG&E PSEP Valve Project List with Costs as of August 2024

Table 1 - SoCalGas Active Valve Projects (continued)

Valve Project	PSEP Valves ⁽¹⁾	Project Lifecycle Stage ⁽²⁾	Construction Start Date ⁽³⁾	Actuals ⁽⁴⁾ (in \$1,000)	Project-to-Date Actuals ⁽⁴⁾ (in \$1,000)
V-235-335 West-GRC-Tick Canyon	2	Closed	Jul-2022 A	4	4,192
V-L235-GRC-Bristol Mtn	1	4-Construction	Feb-2021 A	33	1,989
V-L235-GRC-Crucero Rd	1	3-Detailed Design & Procurement	Sep-2024	104	1,180
V-L235-GRC-Fernner	1	3-Detailed Design & Procurement	Nov-2026	9	661
V-L235-GRC-Hwy 247	1	3-Detailed Design & Procurement	Aug-2025	27	672
V-L235-GRC-Kelso Dunes	1	3-Detailed Design & Procurement	Oct-2026	9	580
V-L235-GRC-Mtn Springs	1	4-Construction	Dec-2021 A	21	2,124
V-L235-GRC-Oro Mtn	1	Closed	Oct-2019 A	-	1,118
V-L235-GRC-Pisgah Rd	0	Closed	Aug-2019 A	-	949
V-L235-GRC-Sacramento Mtn	0	Closed	May-2020 A	-	1,145
V-L235-GRC-Stoddard Wells Rd	1	Closed	Dec-2019 A	-	1,248
V-SL32-21-GRC-Alhambra Stn	2	Closed	Jun-2019 A	-	921
V-SL32-21-GRC-State St	1	Closed	Mar-2020 A	17	3,607
V-SL32-21-GRC-Crosby St	1	Closed	Sep-2019 A	-	2,003
V-SL 31-09-GRC-Valley and Faure	1	Closed	Aug-2021 A	-	4,010
V-SL 31-09-GRC-Barranca and Front	1	5-Close-Out	May-2022 A	18	7,199
V-SL33-120-P1B-Woodley	1	3-Detailed Design & Procurement	Jul-2025	45	2,268
V-SL43-121-GRC-UCLA North	1	5-Close-Out	Nov-2022 A	(6)	6,913
V-SL38-504-GRC-Green And 4th	1	Closed	Aug-2020 A	-	2,854
V-L324-GRC-Center Rd Stn	3	5-Close-Out	Jun-2020 A	9	3,461
V-L324-GRC-Happy Camp	1	Closed	Dec-2019 A	-	1,243
V-L324-GRC-Rice Rd	1	Closed	Mar-2021 A	0	2,186
V-L324-GRC-Sence Ranch	1	Closed	Jul-2019 A	-	1,168
V-L324-GRC-Torrey Mtn	1	5-Close-Out	Aug-2021 A	6	1,298
V-L324-GRC-Windy Gap and Salt Creek	1	4-Construction	Aug-2023 A	30	3,030
V-L2000 And L2001 Fault Isolation-GRC-Dillon Rd	2	4-Construction	Jul-2023 A	(1)	7,710
V-L2000 Fault Isolation-GRC-Brea Telegraph Canyon R	1	4-Construction	Oct-2022 A	49	5,932
V-L2001 And L2051 Fault Isolation-GRC-Monroe St	2	4-Construction	Aug-2023 A	400	10,576
V-L3000-GRC-Bagdad	1	4-Construction	Sep-2021 A	55	2,912
V-L3000-GRC-Black Ridge	1	5-Close-Out	Nov-2022 A	17	2,839
V-L3000-GRC-Eagle Peak	1	5-Close-Out	Aug-2019 A	6	1,307
V-L3000-GRC-Kelbaker	1	Closed	Feb-2019 A	-	1,155
V-L3000-GRC-Marble Mtn	1	Closed	Jul-2019 A	-	950
V-L3000-GRC-Piute	1	Closed	Jun-2019 A	-	1,084
V-L3000-GRC-Route 66	0	4-Construction	Aug-2021 A	48	2,846
V-L3001-GRC-Burbank and Encino	2	2-Preliminary Design & Option Selection	Jun-2026	26	783
V-L4000 MP 69.00 MLV-P1B	1	Closed	Jun-2019 A	-	5,095
V-L406-GRC-Burbank Etiwanda	3	3-Detailed Design & Procurement	May-2026	36	1,546
V-L407-L1205-GRC-San Vicente	6	Closed	Nov-2019 A	-	16,440
V-L6906-GRC-Arrow Route Stn	2	Closed	Jan-2020 A	-	1,119
V-L6906-GRC-Merrill Ave	1	3-Detailed Design & Procurement	Oct-2024	(60)	1,931
V-L6906-GRC-Mill Rd	1	5-Close-Out	Sep-2022 A	15	11,463
V-L765-GRC-San Fernando Rd	3	3-Detailed Design & Procurement	Apr-2025	50	1,667
V-L765-GRC-Linsley & Atlantic	1	5-Close-Out	Mar-2022 A	6	6,694
V-L85-GRC-Ed Pump	1	Closed	Jan-2019 A	-	619
V-L85-GRC-Rising Canyon Rd	1	Closed	Jul-2019 A	-	973
V-L85-GRC-Twisselman Rd	1	Closed	Jul-2019 A	-	699
V-L800-GRC-Nevada Ave	1	Closed	Jul-2020 A	-	1,085
V-L800-GRC-Murphy Ranch Rd	1	Closed	Jan-2020 A	-	832
V-L800-GRC-Lemoore Junction	2	Closed	Sep-2019 A	-	1,350
V-L8109-GRC-Cuyama Meter Stn	1	Closed	Nov-2021 A	-	1,764
V-L8109-GRC-Live Oaks	1	3-Detailed Design & Procurement	Sep-2024	64	1,623
V-Adelanto-P1B-MLV17	1	Closed	Feb-2023 A	1	1,383
V-Adelanto-GRC-Stoddard Wells & Dale Evans	1	Closed	Mar-2020 A	-	1,194
V-L1202-GRC-190TH and Crenshaw	1	Closed	Jul-2022 A	2	4,571
V-Brea-GRC-Beach	1	Closed	Mar-2019 A	-	1,486
V-Blythe Bndle-GRC-Blythe Statn 2	3	4-Construction	May-2023 A	68	6,524
V-Blythe-P1B-Chuckawalla	2	3-Detailed Design & Procurement	Sep-2024	359	1,241
V-Blythe-GRC-Ford Dry Lake	3	4-Construction	Jul-2024 A	912	2,734
V-Blythe-GRC-Hayfield Stn	3	3-Detailed Design & Procurement	Nov-2024	40	2,092
V-Brea-GRC-Lincoln	3	Closed	Apr-2019 A	-	2,064
V-Brea-GRC-Placentia	4	2-Preliminary Design & Option Selection	Jun-2026	15	1,244
V-Burbank-GRC-Valleyheart & Noble	3	2-Preliminary Design & Option Selection	Mar-2026	-	670
V-Burbank-GRC-Verdugo & Reese	3	Closed	Oct-2020 A	19	8,658
V-Cabazon-GRC-Millard Pass Rd	1	4-Construction	Apr-2021 A	38	2,221
V-Carpinteria-GRC-Conoco	1	Closed	May-2019 A	-	1,554
V-Cabazon-GRC-Elm St	1	4-Construction	Feb-2021 A	44	2,410

SoCalGas and SDG&E PSEP Monthly Pipeline Safety Plan Status Report to the Commission for August 2024

Appendix B - SoCalGas/SDG&E PSEP Valve Project List with Costs as of August 2024

Table 1 - SoCalGas Active Valve Projects (continued)

Valve Project	PSEP Valves ⁽¹⁾	Project Lifecycle Stage ⁽²⁾	Construction Start Date ⁽³⁾	Actuals ⁽⁴⁾ (in \$1,000)	Project-to-Date Actuals ⁽⁴⁾ (in \$1,000)
V-Chestnut And Grand-GRC	6	Closed	Sep-2019 A	-	1,337
V-Del Amo And Wilmington-GRC	1	5-Close-Out	Sep-2022 A	6	7,722
V-El Segundo-P1B-Scattergood				-	(0)
V-L1173-GRC-Raytheon	1	5-Close-Out	May-2021 A	30	8,984
V-L1177-GRC-Northrop	1	2-Preliminary Design & Option Selection	Apr-2025	40	3,064
V-Glendale-GRC-Adams	3	Closed	Jul-2020 A	-	4,486
V-Glendale-GRC-Glenoaks	2	5-Close-Out	Apr-2023 A	11	4,467
V-Goleta-GRC-Santa Rosa Rd Buellton	1	Closed	Nov-2020 A	-	2,412
V-Goleta-GRC-Farren Rd	1	Closed	Mar-2021 A	4	2,047
V-Goleta-GRC-Gaviota St Park	1	Closed	May-2019 A	-	3,213
V-Goleta-GRC-Popco	1	4-Construction	Jul-2022 A	7	3,876
V-Haskell Station FM-P1B	1	Closed	Oct-2020 A	-	1,361
V-Santa Barbara-GRC-Cabrillo Bl	1	5-Close-Out	Jan-2022 A	-	(0)
V-Santa Barbara-GRC-Grove Ln	1	Closed	Oct-2019 A	42	4,769
V-SB County-GRC-Park Ln	1	4-Construction	Aug-2024 A	103	2,733
V-SB County-GRC-Parsons	1	Closed	Nov-2019 A	-	2,036
V-SFV Olympic-GRC-Yarmouth Ave	1	4-Construction	Jul-2022 A	41	5,240
V-SFV Olympic-GRC-Killion St	1	3-Detailed Design & Procurement	Aug-2025	12	1,572
V-SFV Olympic-GRC-White Oak Ave	1	4-Construction	Mar-2022 A	41	2,429
V-SFV Valencia Bundle-GRC-San Jose and Yarmouth	1	3-Detailed Design & Procurement	Aug-2025	66	2,154
V-SFV Valencia-GRC-Balboa and Westbury	2	3-Detailed Design & Procurement	Jun-2025	34	3,540
V-SFV Valencia-GRC-San Fernando Mission	1	4-Construction	Jul-2021 A	94	3,770
V-SFV Valencia-GRC-Eternal Valley	2	Closed	Apr-2022 A	0	11,726
V-SFV Valencia-GRC-Wilbur	1	Closed	Apr-2021 A	-	2,580
V-SFV Valencia-GRC-Woodley	1	Closed	Aug-2021 A	0	5,653
V-Ventura Station-GRC	4	Closed	Sep-2019 A	-	2,692
V-Wstrn Del Rey Bdle-P1B-Del Rey Junction	3	5-Close-Out	Feb-2021 A	13	2,809
V-Wstrn Del Rey-GRC-McLaughlin & Palms	1	Closed	Jul-2021 A	-	2,203
2024 GRC Application (A.22-05-015)					
V-L1014 Olympic	6	Closed	Feb-2016 A	-	8,375
V-L1018-P1B-Alipaz	1	Closed	May-2018 A	-	1,871
V-L1018-P1B-Avery	1	Closed	Feb-2018 A	-	1,257
V-L1018-P1B-Burt Bdl	2	Closed	Jul-2017 A	-	2,824
V-L1018-P1B-Camino Capistrano	1	Closed	Sep-2018 A	-	4,374
V-L1018-P1B-El Toro	1	Closed	Dec-2018 A	-	2,411
V-L1018-P1B-Harvard	3	Closed	Jul-2018 A	-	3,103
V-29 Palms-P1B-Indian Canyon	1	Closed	Oct-2017 A	-	1,497
V-29 Palms-P1B-Mohawk Trail	1	Closed	Feb-2018 A	-	980
V-29 Palms-P1B-Sunburst St	1	Closed	May-2018 A	-	1,438
V-29 Palms-P1B-Utah Trail	1	Closed	Jan-2018 A	-	1,287
V-L225-P1B-Beartrap	1	Closed	May-2017 A	-	1,262
V-L225-P1B-Quail Canal	1	Closed	Jun-2017 A	-	1,260
V-L2000 Beaumont 2016	4	Closed	Jun-2017 A	-	5,944
V-SL45-120 Section 2-P1B	1	Closed	Apr-2018 A	-	1,091
V-404-406 Valley	8	Closed	Sep-2015 A	-	11,361
V-404-406 Vent. 2016 P1B Somis Yard	1	Closed	May-2018 A	-	1,279
V-L4000-P1B-Camp Rock Rd	1	Closed	Dec-2018 A	-	1,340
V-L4000-P1B-Desert View Rd	1	Closed	Oct-2018 A	-	1,954
V-L4000-P1B-Devore Stn	2	Closed	Sep-2018 A	-	1,546
V-L4000-P1B-Powerline Rd	1	Closed	Nov-2018 A	-	1,402
V-L6914-GRC-Best and Ward	1	3-Detailed Design & Procurement	Nov-2024	23	750
V-L6914-GRC-Keystone	1	4-Construction	Aug-2024 A	46	888
V-L6914-GRC-Villa Stn	4	3-Detailed Design & Procurement	Sep-2024	34	816
V-L7000-P1B-Melcher & Elmo	3	Closed	Jun-2018 A	-	3,831
V-L7000-P1B-Beech & HWY 46	1	Closed	Mar-2018 A	-	3,560
V-L7000-P1B-Rd 68 & Ave 232	1	Closed	Jan-2018 A	-	2,000
V-L7000-P1B-Rd 96 & Ave 198	1	Closed	Oct-2017 A	-	2,225
V-L7000-P1B-Visalia Stn	2	Closed	Jul-2018 A	-	555
V-Adelanto-P1B-MLV4	1	Closed	Dec-2017 A	-	735
V-Apple Valley-P1B	1	Closed	May-2018 A	-	1,397
V-Apple Valley-P1B-MLV13	1	Closed	Nov-2017 A	-	416
V-Aviation-P1B-Aviation and 104th	5	Closed	Apr-2017 A	-	9,645
V-Banning 2001	3	Closed	Apr-2016 A	-	1,397
V-Banning-2001-P1B-MLV16A	1	Closed	Oct-2017 A	-	1,432
V-Banning-2001-P1B-MLV14A	1	Closed	May-2017 A	-	1,241
V-Banning-2001-P1B-MLV17A	1	Closed	Apr-2018 A	-	1,930
V-Banning Airport	2	Closed	Apr-2015 A	-	2,108

SoCalGas and SDG&E PSEP Monthly Pipeline Safety Plan Status Report to the Commission for August 2024

Appendix B - SoCalGas/SDG&E PSEP Valve Project List with Costs as of August 2024

Table 1 - SoCalGas Active Valve Projects (continued)

Valve Project	PSEP Valves ⁽¹⁾	Project Lifecycle Stage ⁽²⁾	Construction Start Date ⁽³⁾	Actuals ⁽⁴⁾ (in \$1,000)	Project-to-Date Actuals ⁽⁴⁾ (in \$1,000)
V-Blythe (Cactus City)-P1B	1	Closed	Jul-2018 A	-	1,838
V-Brea-P1B-Atwood Stn	3	Closed	Jul-2017 A	-	1,085
V-Brea-P1B-Azusa Ave	1	Closed	Mar-2018 A	-	454
V-Brea-P1B-Brea Canyon	3	Closed	Oct-2017 A	-	1,361
V-Brea-P1B-Carbon Canyon	1	Closed	Sep-2017 A	-	489
V-Burbank-P1B-Riverside & Agnes	1	Closed	Oct-2018 A	-	941
V-Carpinteria-P1B-Oxy-Rincon	1	Closed	Apr-2018 A	-	1,237
V-Del Amo Station-P1B	3	Closed	Jan-2018 A	-	1,542
V-Fontana MLVs 4000-4002-P1B-Benson & Chino	1	Closed	Sep-2017 A	-	1,566
V-Fontana 4002-P1B-Etiwanda & 4th	1	Closed	Apr-2017 A	-	1,266
V-Glendale-P1B-Monterey	1	Closed	Feb-2018 A	-	539
V-Indio 2016-P1B	2	Closed	Aug-2017 A	-	1,392
V-Indio-2016-P1B-MLV10s	3	Closed	Oct-2017 A	-	1,998
V-Indio-2016-P1B-MLV8s	3	Closed	Jan-2018 A	-	2,148
V-Palowalla-P1B	3	Closed	Feb-2018 A	-	2,192
V-Rainbow 2017	2	Closed	Jul-2018 A	-	1,908
V-Rainbow CV-P1B-Newport & Briggs	1	Closed	Jul-2018 A	-	594
V-Rainbow CV-P1B-Rainbow Valley & Pechanga	2	Closed	Aug-2018 A	-	372
V-Rainbow CV-P1B-Ramona & Lakeview	2	Closed	Jul-2018 A	-	466
V-Rainbow CV-P1B-Scott & El Centro	2	Closed	Sep-2018 A	-	515
V-Rainbow-P1B-MLV5	3	Closed	Oct-2018 A	-	1,998
V-SB County-P1B-Lions	1	Closed	Jun-2018 A	-	2,983
V-Spence Station-P1B	2	Closed	Dec-2017 A	-	1,624
V-Taft-P1B-Buttonwillow	1	Closed	Apr-2017 A	-	1,419
V-Taft-P1B-7th Standard	1	Closed	Sep-2017 A	-	1,357
V-Taft-P1B-Hageman & Runfro	2	Closed	Nov-2018 A	-	8,150
V-Taft-P1B-Sycamore	1	Closed	Aug-2017 A	-	1,340
V-Victorville COMMS-P1B-MLV11	1	Closed	Oct-2018 A	-	309
V-Victorville COMMS-P1B-MLV12	1	Closed	Nov-2017 A	-	529
V-Wilmington-P1B Eubank Stn	2	Closed	Mar-2018 A	-	780
V-Wstrn Del Rey Bdle-P1B-Mississippi & Armacost	1	Closed	Nov-2017 A	-	495
Future Filing					
V-SL33-120-GRC-Rinaldi Valjean	1	3-Detailed Design & Procurement	Apr-2025	46	1,813
V-SL35-20-GRC-Bristol and Jamboree	3	4-Construction	Nov-2023 A	20	6,175
V-SL35-20-GRC-University and Jamboree	1	4-Construction	Oct-2023 A	82	7,670
V-SL36-1007-GRC-W BATTLES & S DEPOT	2	3-Detailed Design & Procurement	Sep-2023 A	71	2,559
V-L6905-7.93-0	1	2-Preliminary Design & Option Selection	Apr-2025	19	582
V-L6905-15.99-0	1	2-Preliminary Design & Option Selection	Jun-2025	19	591
V-L6914-GRC-Dowden and Kershaw	1	4-Construction	Nov-2023 A	71	1,958
V-6921-GRC-Blair and Young	1	5-Close-Out	Nov-2023 A	37	1,364
V-L8123-GRC-Beech and Petrol	1	5-Close-Out	Feb-2023 A	33	1,928
V-L8123-GRC-Reina Rd	1	5-Close-Out	Feb-2023 A	30	2,774
V-REG Stn Retrofit-GRC-BFP1-Bundle	175	4-Construction	Mar-2023 A	47	2,211
V-Wilmington-P1B Lecouver Ave & F St	3	Closed	Oct-2018 A	-	1,072
Total SoCalGas Active Valve Projects				3,855	656,389

SoCalGas and SDG&E PSEP Monthly Pipeline Safety Plan Status Report to the Commission for August 2024

Appendix B - SoCalGas/SDG&E PSEP Valve Project List with Costs as of August 2024

Table 2 - SDG&E Active Valve Projects

Valve Project	PSEP Valves ⁽¹⁾	Project Lifecycle Stage ⁽²⁾	Construction Start Date ⁽³⁾	Actuals ⁽⁴⁾ (in \$1,000)	Project-to-Date Actuals ⁽⁴⁾ (in \$1,000)
2018 Reasonableness Review Application (A.18-11-010)					
V-1600 Bundle	16	Closed	Dec-2014 A	-	444
V-3010 Bundle	9	Closed	Dec-2014 A	-	282
V-3100 and 2010 FM	2	Closed	Oct-2016 A	-	279
V-3600 Bundle	12	Closed	Mar-2015 A	-	5,320
V-49-28	1	Closed	Oct-2016 A	-	1,772
2024 GRC Application (A.22-05-015)					
V-1601 Ultrason	1	Closed	Apr-2018 A	-	823
V-49-11 & 49-27	1	Closed	Sep-2016 A	-	1,906
V-49-16 RCV	4	Closed	Aug-2017 A	-	2,291
V-49-18 MVH	1	Closed	Oct-2017 A	-	867
V-49-23	1	Closed	Sep-2018 A	-	2,644
V-49-32-L RCV	1	Closed	Aug-2016 A	-	2,497
Total SDG&E Active Valve Projects				-	19,124

Tables 1 and 2 - Project Footnotes:

- (1) Number subject to change based on design and constructability. Backflow Prevention (BFP2) and Flow Meters (FM) are for check valves, regulatory station modifications and communication sites. Counts do not include BFP1 (regulator station modification) projects.
- (2) Project Lifecycle Stage represents the stages of a pipeline project's lifecycle: Stage 1-Initiation & Business Case, Stage 2-Preliminary Design and Option Selection & Option Selection, Stage 3-Detailed Design and Procurement, Stage 4-Construction, Stage 5-Close-out, and Closed. As of October 2020, Stage 1 is renamed to "Initiation & Business Case", Stage 2 is renamed to "Preliminary Design and Option Selection & Option Selection" and Stage 3 is renamed to "Detailed Design & Procurement".
- (3) The "A" at the end of the date indicates that construction has begun or completed.
- (4) Total project-to-date costs include direct costs, indirect costs, and applicable loaders.

Table 3 - SoCalGas Valve Projects Remediated or Removed

Valve Project	Actuals ⁽¹⁾ (in \$1,000)	Project-to-Date Actuals ⁽¹⁾ (in \$1,000)
V-L115-P1B-Walnut	-	154
V-235-198.20	-	(0)
V-L247 Goleta-P1B	-	59
V-L2002-P1B	-	7
V-L37-18F	-	0
V-SL38-504-GRC-Hanford Armona And Front	-	(0)
V-SL43-121-GRC-UCLA South	-	(0)
V-L3000-GRC-Mercury Mtn	-	(0)
V-L4002 MP 67.00 MLV	-	395
V-L4002 MP 72.70-P1B	-	(0)
V-L4000-P1B-Cajon Junction	-	0
V-L4002 MP 86.44-FM-P1B	-	(0)
V-L765-GRC-Farragut & Anaheim	-	0
V-L765-GRC-Abbot & Atlantic	-	0
V-L765-P1B-Fairmont & Faircourt	-	(0)
V-L765-P1B-Mission & Workman	-	0
V-L85 Templin Highway MP 137.99-P1B	-	60
V-L8109-GRC-Apache Canyon	-	17
V-L8109-GRC-Arundell	-	(0)
V-L8109-GRC-Casita Springs	-	0
V-L8109-GRC-Hall Canyon	-	0
V-L8109-GRC-Sheep Camp	-	(0)
V-Aviation-GRC-190th & Green	-	(0)
V-Blythe COMMs-P1B	-	(0)
V-Blythe-GRC-Shaver Summit	-	(0)
V-Blythe-P1B-Desert Center Station	-	0
V-CABAZON-GRC-DEEP CREEK RD	-	-
V-Glendale-GRC-Ave 59	-	491
V-Goleta-P1B-More Ranch Rd	-	128
V-Lampson Check Valves-P1B	-	20
V-Los Alamitos	-	250
V-Needles COMMs-P1B	-	(0)
V-SFV Olympic-GRC-Chatsworth St	-	(0)
V-Pico-GRC-Eastern And Commerce	-	363
V-Quigley Station	-	108
V-Rainbow CV-P1B-Rancho California & Margarita	-	(0)
V-Yorba Station-P1B	-	16
Total SoCalGas Valve Projects Remediated or Removed	-	2,068

Tables 3 - Project Footnotes:

- (1) Total project-to-date costs include direct costs, indirect costs, and applicable loaders.

SoCalGas and SDG&E PSEP Monthly Pipeline Safety Plan Status Report to the Commission for August 2024
Appendix C - SoCalGas/SDG&E Records Review and Interim Safety Measure Costs as of August 2024

Table 1 - SoCalGas Records Review and Interim Safety Measure Costs

Cost Type	Actuals ⁽¹⁾ (in \$1,000)	Project-to-Date Actuals ⁽¹⁾ (in \$1,000)
Leak Survey and Pipeline Patrol	-	1,820
Records Review	-	15,822
Pressure Protection Equipment	-	312
Other Remediation	-	482
Total SoCalGas Records Review and Interim Safety Measure Costs	-	18,436

Table 2 - SDG&E Records Review and Interim Safety Measure Costs

Cost Type	Actuals ⁽¹⁾ (in \$1,000)	Project-to-Date Actuals ⁽¹⁾ (in \$1,000)
Leak Survey and Pipeline Patrol	-	107
Records Review	-	1,307
Pressure Protection Equipment	-	5
Other Remediation	-	2
Total SDG&E Records Review and Interim Safety Measure Costs	-	1,422

Tables 1 and 2 - Footnotes:

(1) Total project-to-date costs include direct costs, indirect costs, and applicable loaders.

SoCalGas and SDG&E PSEP Monthly Pipeline Safety Plan Status Report to the Commission for August 2024

Appendix D - SoCalGas/SDG&E PSEP Total Project Cost Summary as of August 2024

Table 1 - SoCalGas Cost Summary

Cost Type	Actuals ^(C) (in \$1,000)	Project-to-Date Actuals ^(C) (in \$1,000)
Total Pipeline Project Costs	23,495	2,200,779
Active Pipeline Projects ^{A-K}	23,498	2,198,388
Remediated or Removed Pipeline Projects	(4)	2,392
Total Valve Project Costs	3,855	658,457
Active Valve Projects ^{A-C, F-K}	3,855	656,389
Remediated or Removed Valve Projects	0	2,068
Total Records Review and Interim Safety Measure Costs^{A-E}	0	18,436
Total Pipeline and Valve Other Costs	17	34,043
Methane Detectors	-	375
Communications ⁽¹⁾	-	-
Construction ⁽¹⁾	(2)	1,224
Engineering ⁽¹⁾	-	(0)
Training ⁽¹⁾	-	-
Gas Control ⁽¹⁾	-	-
Environmental ⁽¹⁾	-	-
Supply Management ⁽¹⁾	-	2,236
General Administration ⁽¹⁾	-	18,229
Program Management Office ⁽¹⁾	19	11,979
GRAND TOTAL SOCALGAS PSEP PROJECT COST	27,367	2,911,716

Table 2 - SDG&E Cost Summary

Cost Type	Actuals ^(C) (in \$1,000)	Project-to-Date Actuals ^(C) (in \$1,000)
Total Pipeline Projects	2,830	1,020,020
Active Pipeline Projects ^{A-K}	2,830	1,020,020
Remediated or Removed Pipeline Projects	0	0
Total Valve Projects	0	19,124
Active Valve Projects ^{A-C, F-K}	0	19,124
Remediated or Removed Valve Projects	n/a	n/a
Total Records Review and Interim Safety Measure Costs^{A-E}	-	1,422
Other Costs	26	3,849
Methane Detectors	-	117
Communications ⁽¹⁾	-	-
Construction ⁽¹⁾	-	0
Engineering ⁽¹⁾	-	(0)
Training ⁽¹⁾	-	(0)
Gas Control ⁽¹⁾	-	(0)
Environmental ⁽¹⁾	-	0
Supply Management ⁽¹⁾	-	2,579
General Administration ⁽¹⁾	-	1,040
Program Management Office ⁽¹⁾	26	113
GRAND TOTAL SDG&E PSEP PROJECT COST	2,856	1,044,414

Tables 1 and 2 - Project Footnotes:

(1) General Management and Administration (GMA) pools. Dollars accumulated in GMA pools will be distributed to specific PSEP projects as work occurs on those specific projects. In addition, adjustment will be made due to changes in project plans, scope, and schedule from the original projection of O&M and Capital project spend.

Table 1 and 2 - Overall Financial Notes:

(A) Costs reflect actuals for the month of August 2024 and project-to-date costs from May 2012 to August 2024.

(B) Project costs do not reflect year-to-date actuals. There is some lag time in getting costs posted.

(C) Total project-to-date costs include direct costs, indirect costs, and applicable loaders.

(D) As of August 2024, the SoCalGas balance in the Pipeline Safety and Reliability Memorandum Account (PSRMA) reflects a balance of \$0 which includes regulatory account interest and is reduced for costs incurred prior to February 24, 2011 (i.e., the effective date of R.11-02-019), and reflects approximately \$46.9 million of amortization revenues to-date.

(E) As of August 2024, the SDG&E balance in the Pipeline Safety and Reliability Memorandum Account (PSRMA) reflects a balance of \$589 which includes regulatory account interest and is reduced for costs incurred prior to February 24, 2011 (i.e., the effective date of R.11-02-019).

(F) As of August 2024, the SoCalGas balance in the Safety Enhancement Expense Balancing Account (SEEBBA) reflects a balance of \$4,034,886 which includes balancing account interest and reflects approximately \$158.7 million of amortization revenues to-date.

(G) Pursuant to D.16-08-003, SoCalGas and SDG&E are authorized interim rate recovery of 50% of the recorded balances, reduced by amounts currently under review by the Commission, in their SEEBBA, Safety Enhancement Capital Cost Balancing Account (SECCBA) and PSRMA.

(H) As of August 2024, the SDG&E balance in the Safety Enhancement Expense Balancing Account (SEEBBA) reflects a balance of \$16,941,997 which includes balancing account interest and approximately \$18.7 million of amortization revenues to-date.

(I) As of August 2024, the SoCalGas balance in the Safety Enhancement Capital Cost Balancing Account (SECCBA) reflects a balance of \$129,160,225 which includes balancing account interest and reflects approximately \$688.4 million of amortization revenues to-date.

(J) As of August 2024, the SDG&E balance in the Safety Enhancement Capital Cost Balancing Account (SECCBA) reflects a balance of \$187,098,373 which includes balancing account interest and approximately \$291.4 million of amortization revenues to-date.

(K) As of August 2024, the SoCalGas balance in the Pipeline Safety Enhancement Plan (Phase 2) Memorandum Account (PSEP-P2MA) reflects a balance of \$5,151,654 which includes balancing account interest.