

Available Rates for Agriculture Customers (Effective 10/1/24)

					Elicouro 10/1/2	• /							
					Available Options ¹								
		TOU-PA					TOU-PA						
Rate Type		(SCHEDULE TOU	J-PA)		(SCHEDULE TOU-PA-P)								
	Details												
	* This schedule is the standard schedule	for customers whose monthly maximum	demand does not exceed 20kW fo	r no more than 3 out of 12	* Customers on TOU-PA may optic	nally elect commodity service on EECC-TO	I-PA-P						
		service utilized to pump water, or in the pr			* This optional tariff provides agricultural and water pumping customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU)								
		or customers taking service on this schedu			Event Day, or shifting load from high cost pricing periods to lower cost pricing periods								
Eligibility													
200					Compare								
Basic Service Fee ² (\$/Month)					Basic Service Fee ² (\$/Month)								
Secondary	\$25.05				Secondary	\$25.05							
Primary	\$25.05				Primary	\$25.05							
SCHEDULE TOU-PA													
Secondary Energy Rates													
									Non-Event Day				
	UDC Total	WF-NBC + DWR-BC	EECC ⁴	Total Electric Rate		UDC Total	WF-NBC + DWR-BC	EECC-TOU-A-P ⁴	Total Electric Rate	RYU Event Day Total Rate ³			
Summer (June 1 - October 31)					Summer (June 1 - October 31)								
On-Peak	\$0.10559	\$0.00561	\$0.28012		On-Peak	\$0.10559	\$0.00561	\$0.25426	\$0.36546	\$2.69059			
Off-Peak	\$0.10559	\$0.00561	\$0.15471	\$0.26591	Off-Peak	\$0.10559	\$0.00561	\$0.14042	\$0.25162	\$2.57675			
Winter (November 1 - May 31)					Winter (November 1 - May 31)								
On-Peak	\$0.10559	\$0.00561	\$0.14523		On-Peak	\$0.10559	\$0.00561	\$0.09389	\$0.20509	\$2.53022			
Off-Peak	\$0.10559	\$0.00561	\$0.07081	\$0.18201	Off-Peak	\$0.10559	\$0.00561	\$0.04579	\$0.15699	\$2.48212			
SCHEDULE TOU-PA													
Primary Energy Rates													
									Non-Event Day				
	UDC Total	WF-NBC + DWR-BC	EECC ⁴	Total Electric Rate		UDC Total	WF-NBC + DWR-BC	EECC-TOU-A-P ⁴	Total Electric Rate	RYU Event Day Total Rate ³			
Summer (June 1 - October 31)					Summer (June 1 - October 31)								
On-Peak	\$0.10526	\$0.00561	\$0.27873	\$0.38960	On-Peak	\$0.10526	\$0.00561	\$0.25299	\$0.36386	\$2.67738			
Off-Peak	\$0.10526	\$0.00561	\$0.15394		Off-Peak	\$0.10526	\$0.00561	\$0.13972	\$0.25059	\$2.56411			
Winter (November 1 - May 31)		·			Winter (November 1 - May 31)								
On-Peak	\$0.10526	\$0.00561	\$0.14454	\$0.25541	On-Peak	\$0.10526	\$0.00561	\$0.09344	\$0.20431	\$2.51783			
Off-Peak	\$0.10526	\$0.00561	\$0.07054	\$0.18141	Off-Peak	\$0.10526	\$0.00561	\$0.04562	\$0.15649	\$2.47001			

^{**}Available Options pending eligibility & customer demand.
**Faultich Engineer pending eligibility eligib



Available Rates for Agriculture Customers (Effective 10/1/24)

*This schedule is available as an optional agriculture service whose monthly maximum demand is greater than 20 kW for 4 out of 12 non-consecutive months of one screed 500kW for three consecutive months for general power service utilized to pump water, or in the production of agricultural curs products. **Customers who take service on this schedule will take commodity on Schedule EECC. **Customers who take service on this schedule will take commodity on Schedule EECC. **Customers who take service on this schedule will take commodity on Schedule EECC. **Customers who take service on this schedule will take commodity on Schedule EECC. **Basic Service Fee** (5/Month) **Customers who take service on this schedule will take commodity on Schedule EECC. **Basic Service Fee** (5/Month) **Secondary **Situation **Secondary **		neir electric costs by either reducing load during higi	th cost pricing periods or
This schedule is available as an optional agriculture service whose monthly maximum demand is greater than 20 kW for 4 out of 12 non-consecutive months and does not exceed 500kW for three consecutive months and does not exceed 500kW for three consecutive months and does not exceed 500kW for three consecutive months for general power service utilized to pump water, or in the production of agricultural curstifing load from high cost pricing periods to lower cost pricing periods. **Customers who take service on this schedule will take commodity on Schedule EECC. **Basic Service Fee [5/Month)** **Secondary** **Secondary** **Secondary** **Secondary** **Secondary** **Secondary** **Socondary** *		neir electric costs by either reducing load during hig	th cost pricing periods or
Basic Service Fee [®] (5/Month) Secondary \$227.27 Secondary \$227.27 Secondary \$116.94 Secondary \$116.94 Secondary Sec			
Secondary S227.27 Secondary S227.27 Secondary Secondar			
Primary S116.94 Primary S116.94 Primary S116.94 Primary S116.94 Primary S116.94 Primary S116.94 Primary S5.89 Primary S5.80			
Primary S116-94 S116			
Capacity Reservation Charge (CRC) (per kW) Secondary S. 9.2			
Secondary So.00 Secondary Secondar			
Secondary So.00 Secondary Secondar			
Demand Charges (per kW) Non-Coincident Demand Summer On Peak Demand Secondary S10.20 S12.30 Secondary S10.20			
Secondary S10.20 S12.30 Secondary S10.20 Secondary S10.20 Secondary S10.20 Secondary S10.21 Secondary Exercised Primary S10.14 Secondary Exercised Primary S10.14 Secondary Exercised Primary S10.14 Secondary Exercised Primary S10.14 Secondary Exercised Primary Secondary Seco			
Secondary \$10.20 \$12.30 \$10.20 \$50.00427 \$10.14 \$10.20 \$50.00427 \$10.14 \$10.20 \$10.14 \$10.20 \$10.14 \$10.20 \$10.14 \$10.20 \$10.14 \$10.20 \$10.14 \$10.20 \$10.14 \$10.20 \$10.14 \$10.20 \$10.14 \$10.20 \$10.14 \$10.20 \$10.14 \$10.20 \$			
Secondary \$10.20 \$12.30 \$10.20 \$50.00427 \$10.14 \$10.20 \$50.00427 \$10.14 \$10.20 \$10.14 \$10.20 \$10.14 \$10.20 \$10.14 \$10.20 \$10.14 \$10.20 \$10.14 \$10.20 \$10.14 \$10.20 \$10.14 \$10.20 \$10.14 \$10.20 \$10.14 \$10.20 \$10.14 \$10.20 \$			
Primary \$10.14 \$12.24 Primary \$10.14 \$9.000000000000000000000000000000000000	20		
Scientific Flore Scient Flore Scientific Flore Scientific Flore Scientific Flor			
Summer (June 1 - October 31)			
Summer (June 1 - October 31) Summer (June 1 - October 31)			
Summer (June 1 - October 31) Summer (June 1 - October 31)		Non-Event Day Critical Pea	ak Pricing (CPP) Day Tota
On-Peak \$0.04229 \$0.00561 \$0.16809 \$0.21599 On-Peak \$0.04229 \$0.00501 \$0.16809 \$0.21599 On-Peak \$0.04229 \$0.00501 \$0.00561 \$0.10447 \$0.15237 Off-Peak \$0.04229 \$0.00561 \$0.07948 \$0.1638 \$uper Off-Peak \$0.04229 \$0.00561 \$0.07848 \$0.1638 \$uper Off-Peak \$0.04229 \$0.00561 \$0	EECC-CPP-D-AG ⁷	Total Electric Rate	Rate ⁵
Off-Peak \$0.04229 \$0.00561 \$0.10447 \$0.15237 Off-Peak \$0.04229 \$0.00 Super Off-Peak \$0.04229 \$0.00561 \$0.07848 \$0.1268 Super Off-Peak \$0.04229 \$0.00229 \$0.00561 \$0.16459 \$0.21249 \$0.00229 \$0.00229 \$0.00561 \$0.09231 \$0.10421 Off-Peak \$0.04229 \$0.00229 \$0.00561 \$0.09231 \$0.10421 Off-Peak \$0.04229 \$0.00229 \$0.00000000000000000000000000000000000			
Super Off-Peak \$0.04229 \$0.00561 \$0.07848 \$0.12638 Super Off-Peak \$0.04229 \$0.00561 \$0.07848 \$0.07848 \$0.12638 Super Off-Peak \$0.04229 \$0.00561 \$0.16459 \$0.21249 \$0.04229 \$0.00561 \$0.04229 \$0.00561 \$0.09231 \$0.14021 \$0ff-Peak \$0.04229 \$0.00561 \$0.09231 \$0.14021 \$0ff-Peak \$0.04229 \$0.00561 \$0.07133 \$0.1923 Super Off-Peak \$0.04229 \$0.00561 \$0.07133 \$0.1923 Super Off-Peak \$0.04229 \$0.00561 \$0.07133 \$			\$6.1347
Winter (November 1 - May 31) Winter (November 1 - May 31) On-Peak \$0.04229 \$0.00561 \$0.16459 \$0.0221 \$0.00561 \$0.0221 \$0.00561 \$	51 \$0.10351	\$0.15141	\$6.0714
On-Peak \$0.04229 \$0.00561 \$0.16659 \$0.21249 On-Peak \$0.04229 \$0.00 Off-Peak \$0.04229 \$0.00561 \$0.09231 \$0.14021 Off-Peak \$0.04229 \$0.00 Super Off-Peak \$0.04229 \$0.00561 \$0.07133 \$0.11923 \$uper Off-Peak \$0.04229 \$0.00 SOMEOULE TOU-PAZ \$0.00224 \$0.00561 \$0.07133 \$0.11923 \$uper Off-Peak \$0.04229 \$0.00	51 \$0.07849	\$0.12639	\$6.04639
Off-Peak \$0.04229 \$0.00561 \$0.09231 \$0.14021 Off-Peak \$0.04229 \$0.00551 \$0.09231 \$0.14021 Off-Peak \$0.04229 \$0.00551 \$0.00551 \$0.07133 \$0.11923 \$0.00551 \$0.			
Super Off-Peak \$0.04229 \$0.00561 \$0.07133 \$0.11923 Super Off-Peak \$0.04229 \$0.04229 \$0.00			\$6.13249
SCHEDULE TOU-PAZ			\$6.0602
	51 \$0.07132	\$0.11922	\$6.03922
Primary Energy Rates		- W 10	1 m 1 1 (mm) m . m .
UDC Total WF-NBC + DWR-BC EECC ⁷ Total Electric Rate UDC Total WF-NBC + DWR-BC	7		ak Pricing (CPP) Day Tota
	EECC-CPP-D-AG ⁷	Total Electric Rate	Rate ⁵
Summer (June 1 - October 31) Summer (June 1 - October 31) On-Peak 50.04229 50.00561 50.16738 50.21228 (On-Peak 50.04229 50.00561 50.00561		\$0.21406	\$6.10406
Un-Peak 5.0.04229 5.0.00561 5.0.1046 5.0.15196 (PP-Peak 5.0.04229 5.0.00561 5.0.10466 5.0.15196 (PP-Peak 5.0.04229 5.0.00561 5.0.	£0.45545		\$6.10400
UTI-Yeak 5.0.04229 5.0.00561 50.07822 50.15196 UTI-Yeak 5.0.04229 5.0.00561 50.07822 50.15196 UTI-Yeak 5.0.04229 5.0.00561 50.07822 50.15615 USING OFFI-Peak 5.0.04229 5.0.00561			\$6.0410
Super Universet SUU-04229 SUU-0521 SUU-0522 SUI-0522 SUPER Universet SUU-04229 SUU-042	\$0.10311	50.12012	30.0161
Willies (November 1 - Way 24) Willies (November 2 - Way 24	\$0.10311	\$0.21173	\$6.1017
Oliffeak 5,004229 50,00561 50,09193 50,13983 (916)Feak 5,004229 50,00561 50,09193 50,13983 (916)Feak 5,004229 50,00	\$0.10311 \$1 \$0.07822		
Super Off-Peak \$ \$0,04229 \$0.00561 \$0.07109 \$0.11899 \$uper Off-Peak \$ \$0.04229 \$0.00561	\$0.10311 \$0.07822		\$6.02983

^{**}Assible Districts certified eithibit? & Continent General Continent Contin



Available Rates for Agriculture Customers (Effective 10/1/24)

				Available	e Options								
Rate Type	TOU-l Less thar (SCHEDULE	ın 20kW			TOU-PA3-CPP Greater than or equal to 20kW (SCHEDULE TOU-PA3-CPP)								
				De	tails								
Eligibility	* This schedule is optional for customers wh than 20kW for 4 out of 12 months for gener- or in the production of agricultural products * The applicable commodity schedule for cu below 200 kW is EECC.	ral power service utilized to pump water, is.	* This schedule is the default schedule for cu months for general power service utilized to * The applicable commodity schedule for cu	pump water, or in the pr	oduction of agricultur	al products.	* (The applicable commodity schedu Critical Peak Pricing Default Agrici anage their electric costs by eithe icing periods.	ultural (CPP-D-AG) is a com	modity tariff that pr	ovides agricultural	customers with an or	portunity to
				Con	npare								
Basic Service Fee ² (\$/Month)			Basic Service Fee ² (\$/Month)				Pa	sic Service Fee ² (\$/Month)					
Secondary	\$25.05		Secondary					condary	<u> </u>				
Primary	\$25.05		20-75 kW 75-100 kW 100-200 kW >200 kW Primary 20-75 kW 75-100 kW 100-200 kW >200 kW	\$41.50 \$70.12 \$87.29 \$144.54 \$41.50 \$70.12 \$87.29 \$144.54				20-75 kW 75-100 kW 100-200 kW >200 kW imary 20-75 kW 75-100 kW 100-200 kW >200 kW	\$41.50 \$70.12 \$87.29 \$144.54 \$41.50 \$70.12 \$87.29 \$144.54				
Capacity Reservation			Capacity Reservation				Ca	pacity Reservation					
Charge (CRC) (per kW)			Charge (CRC) (per kW)					arge (CRC) (per kW)					
Secondary	\$0.00		Secondary	\$0.00				condary	\$1.20				
Primary	\$0.00		Primary	\$0.00				imary	\$1.19				
	Summer On Peak			Summer On Peak					Summer On Peak				
Demand Charges (per kW)	Demand ³		Demand Charges (per kW)	Demand 3,5			Do	emand Charges (per kW)	Demand ³				
Secondary	\$0.00		Secondary	\$3.45				condary	\$0.00				
Primary	\$0.00		Primary	\$3.43				imary	\$0.00				
SCHEDULE TOU-PA3	\$0.00		rimary	95.45			,,,,,	nnur y	70.00				
Secondary Energy Rates													
	UDC Total WF-NBC + DWR-BC	: EECC Total Electric Rate		UDC Total W	F-NBC + DWR-BC	EECC ⁶ T	Total Electric Rate		UDC Total WF	-NBC + DWR-BC E	ECC-CPP-D-AG ⁶		Critical Peak Pricing (CPP) Day Total Rate ⁴
Summer (June 1 - October 31)			Summer (June 1 - October 31)				Su	mmer (June 1 - October 31)				Total Electric Rate	Pricing (CPP) Day Total Rate ⁴
On-Peak	\$0.10559 \$0.00561	1 \$0.32181 \$0.43301	Summer (June 1 - October 31) 1 On-Peak	\$0.10559	\$0.00561	\$0.31137	\$0.42257 Or	n-Peak	\$0.10559	\$0.00561	\$0.31015	\$0.42135	Pricing (CPP) Day Total Rate ⁴ \$1.3103
On-Peak Off-Peak	\$0.10559 \$0.00561 \$0.10559 \$0.00561	1 \$0.32181 \$0.43301 1 \$0.17416 \$0.28536	Summer (June 1 - October 31) 1 On-Peak 6 Off-Peak	\$0.10559 \$0.10559	\$0.00561 \$0.00561	\$0.31137 \$0.16858	\$0.42257 Or \$0.27978 Of	n-Peak f-Peak	\$0.10559 \$0.10559	\$0.00561 \$0.00561	\$0.31015 \$0.16762	\$0.42135 \$0.27882	Pricing (CPP) Day Total Rate ⁴ \$1.31033 \$1.16780
On-Peak Off-Peak Super Off-Peak	\$0.10559 \$0.00561	1 \$0.32181 \$0.43301 1 \$0.17416 \$0.28536	Summer (June 1 - October 31) 1 On-Peak 6 Off-Peak 3 Super Off-Peak	\$0.10559	\$0.00561	\$0.31137	\$0.42257 Or \$0.27978 Of \$0.18619 Su	n-Peak f-Peak per Off-Peak	\$0.10559	\$0.00561	\$0.31015	\$0.42135	Pricing (CPP) Day Total Rate ⁴ \$1.31033 \$1.16780
On-Peak Off-Peak Super Off-Peak Winter (November 1 - May 31)	\$0.10559 \$0.00561 \$0.10559 \$0.00561 \$0.10559 \$0.00561	1 \$0.32181 \$0.4330; 1 \$0.17416 \$0.28536; 1 \$0.08303 \$0.1942;	Summer (June 1 - October 31) 1 On-Peak 6 Off-Peak 3 Super Off-Peak Winter (November 1 - May 31)	\$0.10559 \$0.10559 \$0.10559	\$0.00561 \$0.00561 \$0.00561	\$0.31137 \$0.16858 \$0.07499	\$0.42257 Or \$0.27978 Of \$0.18619 Su	n-Peak f-Peak per Off-Peak inter (November 1 - May 31)	\$0.10559 \$0.10559 \$0.10559	\$0.00561 \$0.00561 \$0.00561	\$0.31015 \$0.16762 \$0.07500	\$0.42135 \$0.27882 \$0.18620	Pricing (CPP) Day Total Rate ⁴ \$1.31033 \$1.16780 \$1.07518
On-Peak Off-Peak Super Off-Peak Winter (November 1 - May 31) On-Peak	\$0.10559 \$0.00561 \$0.10559 \$0.00561 \$0.10559 \$0.00561 \$0.10559 \$0.00561	1 \$0.32181 \$0.4330: 1 \$0.17416 \$0.28536 1 \$0.08303 \$0.1942: 1 \$0.13490 \$0.24616	Summer (June 1 - October 31) 1 On-Peak 6 Off-Peak 3 Super Off-Peak Winter (November 1 - May 31) 0 On-Peak	\$0.10559 \$0.10559 \$0.10559 \$0.10559	\$0.00561 \$0.00561 \$0.00561 \$0.00561	\$0.31137 \$0.16858 \$0.07499 \$0.12876	\$0.42257 Or \$0.27978 Of \$0.18619 Su W \$0.23996 Or	n-Peak f-Peak per Off-Peak inter (November 1 - May 31) n-Peak	\$0.10559 \$0.10559 \$0.10559 \$0.10559	\$0.00561 \$0.00561 \$0.00561 \$0.00561	\$0.31015 \$0.16762 \$0.07500 \$0.12876	\$0.42135 \$0.27882 \$0.18620 \$0.23996	Pricing (CPP) Day Total Rate ⁴ \$1.31033 \$1.16780 \$1.07518
On-Peak Off-Peak Super Off-Peak Winter (November 1 - May 31) On-Peak Off-Peak	\$0.10559 \$0.00561 \$0.10559 \$0.00561 \$0.10559 \$0.00561 \$0.10559 \$0.00561 \$0.10559 \$0.00561	\$0.32181 \$0.4330 1 \$0.17416 \$0.2853 2 \$0.08303 \$0.1942 1 \$0.13490 \$0.24616 2 \$0.07566 \$0.18686	Summer (June 1 - October 31) 1 On-Peak 6 Off-Peak 3 Super Off-Peak Winter (November 1 - May 31) 0 On-Peak 6 Off-Peak	\$0.10559 \$0.10559 \$0.10559 \$0.10559 \$0.10559	\$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561	\$0.31137 \$0.16858 \$0.07499 \$0.12876 \$0.07222	\$0.42257 Or \$0.27978 Of \$0.18619 Su W \$0.23996 Or \$0.18342 Of	n-Peak f-Peak per Off-Peak inter (November 1 - May 31) n-Peak f-Peak	\$0.10559 \$0.10559 \$0.10559 \$0.10559 \$0.10559	\$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561	\$0.31015 \$0.16762 \$0.07500 \$0.12876 \$0.07222	\$0.42135 \$0.27882 \$0.18620 \$0.23996 \$0.18342	Pricing (CPP) Day Total Rate ⁴ \$1.31033 \$1.16780 \$1.07518 \$1.12894 \$1.07240
On-Peak Off-Peak Super Off-Peak Winter (November 1 - May 31) On-Peak	\$0.10559 \$0.00561 \$0.10559 \$0.00561 \$0.10559 \$0.00561 \$0.10559 \$0.00561	\$0.32181 \$0.4330 1 \$0.17416 \$0.2853 2 \$0.08303 \$0.1942 1 \$0.13490 \$0.24616 2 \$0.07566 \$0.18686	Summer (June 1 - October 31) 1 On-Peak 6 Off-Peak 3 Super Off-Peak Winter (November 1 - May 31) 0 On-Peak	\$0.10559 \$0.10559 \$0.10559 \$0.10559	\$0.00561 \$0.00561 \$0.00561 \$0.00561	\$0.31137 \$0.16858 \$0.07499 \$0.12876	\$0.42257 Or \$0.27978 Of \$0.18619 Su W \$0.23996 Or	n-Peak f-Peak per Off-Peak inter (November 1 - May 31) n-Peak f-Peak	\$0.10559 \$0.10559 \$0.10559 \$0.10559	\$0.00561 \$0.00561 \$0.00561 \$0.00561	\$0.31015 \$0.16762 \$0.07500 \$0.12876	\$0.42135 \$0.27882 \$0.18620 \$0.23996	Pricing (CPP) Day Total Rate ⁴ \$1.31033 \$1.16780 \$1.07518 \$1.12894 \$1.07240
On-Peak Off-Peak Super Off-Peak Winter (November 1 - May 31) On-Peak Off-Peak Super Off-Peak Super Off-Peak	\$0.10559 \$0.00561 \$0.10559 \$0.00561 \$0.10559 \$0.00561 \$0.10559 \$0.00561 \$0.10559 \$0.00561	\$0.32181 \$0.4330 1 \$0.17416 \$0.2853 2 \$0.08303 \$0.1942 1 \$0.13490 \$0.24616 2 \$0.07566 \$0.18686	Summer (June 1 - October 31) 1 On-Peak 6 Off-Peak 3 Super Off-Peak Winter (November 1 - May 31) 0 On-Peak 6 Off-Peak	\$0.10559 \$0.10559 \$0.10559 \$0.10559 \$0.10559	\$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561	\$0.31137 \$0.16858 \$0.07499 \$0.12876 \$0.07222	\$0.42257 Or \$0.27978 Of \$0.18619 Su W \$0.23996 Or \$0.18342 Of	n-Peak f-Peak per Off-Peak inter (November 1 - May 31) n-Peak f-Peak	\$0.10559 \$0.10559 \$0.10559 \$0.10559 \$0.10559	\$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561	\$0.31015 \$0.16762 \$0.07500 \$0.12876 \$0.07222	\$0.42135 \$0.27882 \$0.18620 \$0.23996 \$0.18342	Pricing (CPP) Day Total Rate ⁴ \$1.31033 \$1.16780 \$1.07518 \$1.12894 \$1.07240 \$1.05598
On-Peak Off-Peak Super Off-Peak Winter (November 1 - May 31) On-Peak Off-Peak Super Off-Peak	\$0.10559 \$0.00561 \$0.10559 \$0.00561 \$0.10559 \$0.00561 \$0.10559 \$0.00561 \$0.10559 \$0.00561	1 50.32181 50.4330; 1 50.17416 50.2853; 50.08303 50.1942; 1 50.13490 50.2461 1 50.07566 50.1868; 50.05846 50.16966	Summer (une 1 - October 31) 1	\$0.10559 \$0.10559 \$0.10559 \$0.10559 \$0.10559 \$0.10559	\$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561	\$0.31137 \$0.16858 \$0.07499 \$0.12876 \$0.07222 \$0.05580	\$0.42257 Or \$0.27978 Of \$0.18619 Su W \$0.23996 Or \$0.18342 Of	n-Peak f-Peak per Off-Peak inter (November 1 - May 31) n-Peak f-Peak	\$0.10559 \$0.10559 \$0.10559 \$0.10559 \$0.10559 \$0.10559 \$0.10559	\$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561	\$0.31015 \$0.16762 \$0.07500 \$0.12876 \$0.07222 \$0.05580	\$0.42135 \$0.27882 \$0.18620 \$0.23996 \$0.18342 \$0.16700	Pricing (CPP) Day Total Rate ⁴ \$1.31033 \$1.16780 \$1.07518 \$1.12894 \$1.07240
On-Peak Off-Peak Super Off-Peak Winter (November 1 - May 31) On-Peak Off-Peak Super Off-Peak Super Off-Peak	\$0.10559 \$0.00561 \$0.10559 \$0.00561 \$0.10559 \$0.00561 \$0.10559 \$0.00561 \$0.10559 \$0.00561 \$0.10559 \$0.00561 \$0.10559 \$0.00561	1 50.32181 50.4330: 1 50.17416 50.2853 50.08303 50.1942: 1 50.13490 50.2461 1 50.07566 50.1868 50.05846 50.16966	Summer (une 1 - October 31) 1	\$0.10559 \$0.10559 \$0.10559 \$0.10559 \$0.10559 \$0.10559	\$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561	\$0.31137 \$0.16858 \$0.07499 \$0.12876 \$0.07222 \$0.05580	\$0.4257 07 07 07 07 07 07 07	n-Peak f-Peak per Off-Peak inter (November 1 - May 31) n-Peak f-Peak	\$0.10559 \$0.10559 \$0.10559 \$0.10559 \$0.10559 \$0.10559 \$0.10559	\$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561	\$0.31015 \$0.16762 \$0.07500 \$0.12876 \$0.07222 \$0.05580	\$0.42135 \$0.27882 \$0.18620 \$0.23996 \$0.18342 \$0.16700	Pricing (CPP) Day Total Rate ⁴ \$1.3103 \$1.1678 \$1.0751: \$1.1289 \$1.0724 \$1.0559 Critical Peak Pricing (CPP) Day
On-Peak Off-Peak Super Off-Peak Winter (November 1 - May 31) On-Peak Off-Peak Super Off-Peak SOHDUL TOU-PA3 Primary Energy Rates	\$0.10559 \$0.00561 \$0.10559 \$0.00561 \$0.10559 \$0.00561 \$0.10559 \$0.00561 \$0.10559 \$0.00561 \$0.10559 \$0.00561 \$0.10559 \$0.00561	\$0.32181 \$0.43301 1 \$0.17416 \$0.28534 1 \$0.08303 \$0.19423 1 \$0.13490 \$0.24614 1 \$0.07566 \$0.18684 5 \$0.05846 \$0.16966	Summer (June 1 - October 31) 1	\$0.10559 \$0.10559 \$0.10559 \$0.10559 \$0.10559 \$0.10559	\$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561	\$0.31137 \$0.16858 \$0.07499 \$0.12876 \$0.07222 \$0.05580	\$0.4257 07 07 07 07 07 07 07	n-Peak f-Peak per Off-Peak inter (November 1 - May 31) n-Peak f-Peak per Off-Peak mmer (June 1 - October 31)	\$0.10559 \$0.10559 \$0.10559 \$0.10559 \$0.10559 \$0.10559 \$0.10559	\$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561	\$0.31015 \$0.16762 \$0.07500 \$0.12876 \$0.07222 \$0.05580	\$0.42135 \$0.27882 \$0.18620 \$0.23996 \$0.18342 \$0.16700	Pricing (CPP) Day Total Rate ⁴ \$1.3103 \$1.1678 \$1.0751 \$1.1289 \$1.0724 \$1.0559 Critical Peak Pricing (CPP) Day Total Rate ⁴
On-Peak Off-Peak Super Off-Peak Winter (November 1 - May 31) On-Peak Off-Peak Super Off-Peak Super Off-Peak Southout Tou-Paa Primary Energy Rates Summer (June 1 - October 31)	\$0.10559 \$0.00561 \$0.10559 \$0.00561 \$0.10559 \$0.00561 \$0.10559 \$0.00561 \$0.10559 \$0.00561 \$0.10559 \$0.00561	\$0.32181 \$0.4330 \$0.17416 \$0.28536 \$0.08303 \$0.19423 \$0.08303 \$0.19423 \$0.13490 \$0.24616 \$0.07566 \$0.18686 \$0.05846 \$0.16966 \$0.05846 \$0.16966 \$0.5846 \$0.16966 \$0.5846 \$0.16966 \$0.5846 \$0.16966 \$0.5846 \$0.16966 \$0.5846 \$0.16966 \$0.5846 \$0.16966 \$0.5846 \$0.16966 \$0.5846 \$0.16966 \$0.5846 \$0.17332 \$0.28415	Summer (June 1 - October 31) 1 On-Peak 6 Off-Peak 3 Super Off-Peak Winter (November 1 - May 31) 0 On-Peak 6 Off-Peak 6 Super Off-Peak 5 Summer (June 1 - October 31) 3 On-Peak 9 Off-Peak 5 Off-Peak 5 Off-Peak 6 Off-Peak 7 October 31 7 On-Peak 9 Off-Peak 7 October 31 7 On-Peak 9 Off-Peak 7 October 31 7 On-Peak 9 Off-Peak 7 October 31 7 October 31	\$0.10559 \$0.10559 \$0.10559 \$0.10559 \$0.10559 \$0.10559 \$0.10559	\$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561	\$0.31137 \$0.16858 \$0.07499 \$0.12876 \$0.07222 \$0.05580	\$0.42257 07 07 07 07 07 07 07	n-Peak f-Peak per Off-Peak inter (November 1 - May 31) n-Peak per Off-Peak per Off-Peak mmer (June 1 - October 31) n-Peak	\$0.10559 \$0.10559 \$0.10559 \$0.10559 \$0.10559 \$0.10559	\$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561	\$0.31015 \$0.16762 \$0.07500 \$0.12876 \$0.07222 \$0.05580 ECC-CPP-D-AG ⁶	\$0.42135 \$0.27882 \$0.18620 \$0.23996 \$0.18342 \$0.16700 Non-Event Day Total Electric Rate	Pricing (CPP) Day Total Rate ⁴ \$1.3103 \$1.1678 \$1.0751 \$1.1289 \$1.0724 \$1.0559 Critical Peak Pricing (CPP) Day Total Rate ⁴
On-Peak Off-Peak Super Off-Peak Winter (November 1 - May 31) On-Peak Off-Peak Super Off-Peak Super Off-Peak Super Off-Peak Super Off-Peak Super Off-Peak Off-Peak Off-Peak Off-Peak	\$0.10559 \$0.00561 \$0.10559 \$0.00561 \$0.10559 \$0.00561 \$0.10559 \$0.00561 \$0.10559 \$0.00561 \$0.10559 \$0.00561 \$0.10559 \$0.00561	\$0.32181 \$0.4330 \$0.17416 \$0.28536 \$0.08303 \$0.19423 \$0.08303 \$0.19423 \$0.13490 \$0.24616 \$0.07566 \$0.18686 \$0.05846 \$0.16966 \$0.05846 \$0.16966 \$0.5846 \$0.16966 \$0.5846 \$0.16966 \$0.5846 \$0.16966 \$0.5846 \$0.16966 \$0.5846 \$0.16966 \$0.5846 \$0.16966 \$0.5846 \$0.16966 \$0.5846 \$0.16966 \$0.5846 \$0.17332 \$0.28415	Summer (June 1 - October 31)	\$0.10559 \$0.10559 \$0.10559 \$0.10559 \$0.10559 \$0.10559 \$0.10559	\$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561	\$0.31137 \$0.16858 \$0.07499 \$0.12876 \$0.07222 \$0.05580 \$0.30997	\$0.42257 Or \$0.27978 of \$0.18619 \$0.18619 \$0.18619 \$0.18619 \$0.18619 \$0.18619 \$0.18610 \$0.18610 \$0.18610 \$0.18610 \$0.18610 \$0.18550 \$0.18610 \$0.18550 \$0.185	n-Peak f-Peak per Off-Peak inter (November 1 - May 31) -Peak f-Peak per Off-Peak mmer (June 1 - October 31) -Peak per Off-Peak per Off-Peak	\$0.10559 \$0.10559 \$0.10559 \$0.10559 \$0.10559 \$0.10559 \$0.10559	\$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561	\$0.31015 \$0.16762 \$0.07500 \$0.12876 \$0.07222 \$0.05580 \$0.05580	\$0.42135 \$0.27882 \$0.18620 \$0.18620 \$0.18520 \$0.18342 \$0.16700 Non-Event Day Total Electric Rate	Pricing (CPP) Day Total Rate ¹ \$1.3103 \$1.1678(\$1.07516 \$1.1289(\$1.0724(\$1.05596 Critical Peak Pricing (CPP) Day Total Rate ⁴ \$1.30477 \$1.1629;
On-Peak Off-Peak Off-Peak Super Off-Peak Winter (November 1 - May 31) On-Peak Off-Peak Super Off-Peak Super Off-Peak Summer (June 1 - October 31) On-Peak On-Peak Super Off-Peak Super Off-Peak Winter (November 1 - May 31)	\$0.10559 \$0.00561 \$0.10559 \$0.00561 \$0.10559 \$0.00561 \$0.10559 \$0.00561 \$0.10559 \$0.00561 \$0.10559 \$0.00561 \$0.10559 \$0.00561 \$0.10526 \$0.00561 \$0.10526 \$0.00561 \$0.10526 \$0.00561	S0.32181 S0.43301 S0.17416 S0.28534 S0.08303 S0.19422 S0.07566 S0.18684 S0.07566 S0.18684 S0.05846 S0.16964 S0.05846 S0.16964 S0.05846 S0.16964 S0.05846 S0.16964 S0.08263 S0.43112 S0.17332 S0.28412 S0.08263 S0.19354	Summer (June 1 - October 31) 1 On-Peak 6 Off-Peak 3 Super Off-Peak Winter (November 1 - May 31) 0 On-Peak 6 Off-Peak 6 Super Off-Peak 3 Summer (June 1 - October 31) 3 On-Peak 9 Off-Peak 9 Off-Peak 9 University (June 1 - October 31) 3 On-Peak 9 Off-Peak Winter (November 1 - May 31)	\$0.10559 \$0.10559 \$0.10559 \$0.10559 \$0.10559 \$0.10559 \$0.10559 \$0.10559 \$0.10526 \$0.10526 \$0.10526	\$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561	\$0.31137 \$0.16858 \$0.07499 \$0.12876 \$0.07222 \$0.05580 \$0.30997 \$0.16784 \$0.07463	\$0.4257 07 0.000	n-Peak f-Peak per Off-Peak inter (November 1 - May 31) -Peak f-Peak per Off-Peak mmer (June 1 - October 31) -Peak f-Peak per Off-Peak inter (November 1 - May 31)	\$0.10559 \$0.10559 \$0.10559 \$0.10559 \$0.10559 \$0.10559 \$0.10559 \$0.10526 \$0.10526 \$0.10526	\$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561	\$0.31015 \$0.16762 \$0.07500 \$0.12876 \$0.07222 \$0.05580 \$0.30875 \$0.30875 \$0.16689 \$0.07463	\$0.42135 \$0.27882 \$0.18620 \$0.18620 \$0.18422 \$0.16700 Non-Event Day Total Electric Rate \$0.41962 \$0.27776 \$0.18550	7 Total Rate 1
On-Peak Off-Peak Off-Peak Winter (November 1 - May 31) On-Peak Off-Peak Super Off-Peak Winter (November 1 - May 31) On-Peak	\$0.10559 \$0.00561 \$0.10559 \$0.00561 \$0.10559 \$0.00561 \$0.10559 \$0.00561 \$0.10559 \$0.00561 \$0.10559 \$0.00561 \$0.10559 \$0.00561 \$0.10526 \$0.00561 \$0.10526 \$0.00561 \$0.10526 \$0.00561 \$0.10526 \$0.00561	\$0.32181 \$0.43301 \$0.17416 \$0.28534 \$0.08303 \$0.19423 \$0.08303 \$0.19423 \$0.07566 \$0.18684 \$0.05846 \$0.16966 \$0.05846 \$0.16966 \$0.32026 \$0.43113 \$0.07566 \$0.18684 \$0.05846 \$0.19336 \$0.19332 \$0.28415 \$0.08263 \$0.19356	Summer (June 1 - October 31) 1	\$0.10559 \$0.10559 \$0.10559 \$0.10559 \$0.10559 \$0.10559 \$0.10559 \$0.10559 \$0.10526 \$0.10526 \$0.10526 \$0.10526	\$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561	\$0.31137 \$0.16858 \$0.07499 \$0.12876 \$0.07222 \$0.05580 \$1.6784 \$0.07463 \$0.12814	\$0.4257 07 07 07 07 07 07 07	n-Peak f-Peak per Off-Peak inter (November 1 - May 31) n-Peak f-Peak per Off-Peak mmer (June 1 - October 31) n-Peak per Off-Peak inter (November 1 - May 31) n-Peak per Off-Peak	\$0.10559 \$0.10559 \$0.10559 \$0.10559 \$0.10559 \$0.10559 \$0.10559 \$0.10559 \$0.10526 \$0.10526 \$0.10526	\$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561	\$0.31015 \$0.16762 \$0.07500 \$0.12876 \$0.07222 \$0.05580 \$0.30875 \$0.16689 \$0.07463	\$0.42135 \$0.27882 \$0.17882 \$0.18620 \$0.18520 \$0.18542 \$0.16700 \$0.000000000000000000000000000000000	Pricing (CPP) Day Total Rate ⁴ \$1.3103 \$1.1678(\$1.07518 \$1.12894 \$1.0724(\$1.05598 Critical Peak Pricing (CPP) Day Total Rate ⁴ \$1.30477 \$1.16291 \$1.07065
On-Peak Off-Peak Off-Peak Super Off-Peak Winter (November 1 - May 31) On-Peak Off-Peak Super Off-Peak Super Off-Peak Summer (June 1 - October 31) On-Peak On-Peak Super Off-Peak Super Off-Peak Winter (November 1 - May 31)	\$0.10559 \$0.00561 \$0.10559 \$0.00561 \$0.10559 \$0.00561 \$0.10559 \$0.00561 \$0.10559 \$0.00561 \$0.10559 \$0.00561 \$0.10559 \$0.00561 \$0.10526 \$0.00561 \$0.10526 \$0.00561 \$0.10526 \$0.00561	S0.32181 S0.43301	Summer (June 1 - October 31) 1 On-Peak 6 Off-Peak 3 Super Off-Peak Winter (November 1 - May 31) 0 On-Peak 6 Off-Peak 6 Super Off-Peak 3 Summer (June 1 - October 31) 3 On-Peak 9 Off-Peak 9 Off-Peak 9 University (June 1 - October 31) 3 On-Peak 9 Off-Peak Winter (November 1 - May 31)	\$0.10559 \$0.10559 \$0.10559 \$0.10559 \$0.10559 \$0.10559 \$0.10559 \$0.10559 \$0.10526 \$0.10526 \$0.10526	\$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561	\$0.31137 \$0.16858 \$0.07499 \$0.12876 \$0.07222 \$0.05580 \$0.30997 \$0.16784 \$0.07463	\$0.4257 07 0.000	mmer (June 1 - October 31) -Peak per Off-Peak inter (November 1 - May 31) -Peak per Off-Peak mmer (June 1 - October 31) -Peak inter (November 1 - May 31) -Peak inter (November 1 - May 31) -Peak	\$0.10559 \$0.10559 \$0.10559 \$0.10559 \$0.10559 \$0.10559 \$0.10559 \$0.10526 \$0.10526 \$0.10526	\$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561	\$0.31015 \$0.16762 \$0.07500 \$0.12876 \$0.07222 \$0.05580 \$0.30875 \$0.30875 \$0.16689 \$0.07463	\$0.42135 \$0.27882 \$0.18620 \$0.18620 \$0.18422 \$0.16700 Non-Event Day Total Electric Rate \$0.41962 \$0.27776 \$0.18550	Pricing (CPP) Day Total Rate ⁴ \$1.3103: \$1.1678(\$1.07518 \$1.12894 \$1.0724(\$1.05598 Critical Peak Pricing (CPP) Day

Available Options pending eligibility & customer demand.

Basic Service Fee will be determined each month based on the customer's maximum annual demand. If funavoisable or less than 50% of 15-min. Interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

On Feak Period Demand Charges shall be applied to the highest demand recorded in the On-Peak periods during the bill cycle.

*Critical Feak Period (EVP) Days apply from a PM to 9 PM when CP Pereits are called which can occur any day of the veek year-round.

Summer Maximum On Peak Demand includes EEC Cemand charges, for detailed information refer to the test first as www.dee.com/rates.

*Unburned customers are those who take generation from one they confidence, such as officer-skeep (DVP-RPC, DVP-RPC, DVP-



Available Rates for Agriculture Customers (Effective 10/1/24)

		21.74			Available Options ¹	<u> </u>	24.7.4.622							
		PA-T-1			PA-T-1-CPP									
Rate Type		(SCHEDULE PA	A-T-1)				(SCHEDULE PA-T-1	I-CPP)						
					Details									
					* Customers on this Schedule whose Mo		than 200 kW will also take commodity	service on schedule (CPP-D-AG). Ci	ustomers on this schedule whose	. Monthly Maximum Demand is I				
	agricultural and water pumping cust	tomers whose Maximum Monthly Dem	nand is expected to be above 500 i	kw	than 200 kW may optionally elect Scher									
Eligibility					* Critical Peak Pricing Default Agricultur		hat provides agricultural customers wi	th an opportunity to manage their	electric costs by either reducing	oad during high cost pricing per				
					or shifting load from high cost pricing p	eriods to lower cost pricing periods.								
					Compare									
Basic Service Fee ² (\$/Month)					Basic Service Fee ² (\$/Month)									
Secondary	\$120.77				Secondary	\$120.77	t .							
Primary	\$120.77				Primary	\$120.77	P. Committee of the Com							
Transmission	\$120.77				Transmission	\$120.77	<i>i</i>							
Capacity Reservation					Capacity Reservation									
Charge (CRC) (per kW)					Charge (CRC) (per kW)									
Secondary	\$0.00				Secondary	\$2.83	1							
Primary	\$0.00				Primary	\$2.83								
Transmission	\$0.00				Transmission	\$2.80								
	30.00					32.00								
Demand Charges (per kW)	Non-Coincident Demand ³	Summer On Peak Demand 4,7	TOU Demand 5		Demand Charges (per kW)	Non-Coincident Demand ³	Summer On Peak Demand ⁴	TOU Demand 5						
Secondary	\$8.62	\$7.01	\$24.22		Secondary	\$8.62		\$24.22						
	\$8.32	\$6.97	\$24.22		Primary	\$8.32		\$24.22						
Primary														
Transmission	\$8.28	\$6.67	\$0.00		Transmission	\$8.28	\$0.00	\$0.00						
SCHEDULE PA-T-1														
Secondary Energy Charges														
									Non-Event Day	Critical Peak Pricing (CPP) D				
	UDC Total	WF-NBC + DWR-BC	EECC ⁸	Total Electric Rate		UDC Total	WF-NBC + DWR-BC	EECC-CPP-D-AG ⁸	Total Electric Rate	Total Rate ⁶				
Summer (June 1 - October 31)					Summer (June 1 - October 31)									
On-Peak	\$0.01079	\$0.00561	\$0.16956	\$0.18596	On-Peak	\$0.01079	\$0.00561	\$0.16883	\$0.18523	\$1.310				
Off-Peak	\$0.01079	\$0.00561	\$0.10582	\$0.1222	Off-Peak	\$0.01079	\$0.00561	\$0.10513	\$0.12153	\$1.246				
Super Off-Peak	\$0.01079	\$0.00561	\$0.08375	\$0.10015	Super Off-Peak	\$0.01079	\$0.00561	\$0.08375	\$0.10015	\$1.225				
Winter (November 1 - May 31)					Winter (November 1 - May 31)									
On-Peak	\$0.01079	\$0.00561	\$0.17574	\$0.19214	On-Peak	\$0.01079	\$0.00561	\$0.17574	\$0.19214	\$1.317				
Off-Peak	\$0.01079	\$0.00561	\$0.09857		7 Off-Peak	\$0.01079		\$0.09857	\$0.11497					
Super Off-Peak	\$0.01079	\$0.00561	\$0.07616		Super Off-Peak	\$0.01079		\$0.07616	\$0.09256					
SCHEDULE PA-T-1	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	10.000		,,,,,		111211	10.000	100000	11.11.11	,				
Primary Energy Charges														
Filliary Lifergy Charges									Non-Event Day	Critical Peak Pricing (CPP) Da				
	UDC Total	WF-NBC + DWR-BC	EECC ⁸	Total Electric Rate		UDC Total	WF-NBC + DWR-BC	EECC-CPP-D-AG ⁸	Total Electric Rate	Total Rate ⁶				
Summer (lune 1 Ostabas 21)	ODC Total	WF-INDC + DWK-BC	EECC	Total Electric Nate	Summer (June 1 - October 31)	ODC Total	WF-NBC + DWN-BC	EECC-CFF-D-AG	Total Electric Nate	Total Nate				
Summer (June 1 - October 31)	0.010.70	60.00554	60.45074	60.4054		60.04076	60.00554	60.45004	60.40444	d4 207				
On-Peak	\$0.01079	\$0.00561	\$0.16874		On-Peak	\$0.01079		\$0.16801	\$0.18441					
Off-Peak	\$0.01079	\$0.00561	\$0.10533		3 Off-Peak	\$0.01079		\$0.10464	\$0.12104					
Super Off-Peak	\$0.01079	\$0.00561	\$0.08346	\$0.09986	Super Off-Peak	\$0.01079	\$0.00561	\$0.08346	\$0.09986	\$1.223				
Winter (November 1 - May 31)					Winter (November 1 - May 31)									
On-Peak	\$0.01079	\$0.00561	\$0.17493		On-Peak	\$0.01079		\$0.17493	\$0.19133					
Off-Peak	\$0.01079	\$0.00561	\$0.09816		Off-Peak	\$0.01079		\$0.09816	\$0.11456					
Super Off-Peak	\$0.01079	\$0.00561	\$0.07591	\$0.0923	L Super Off-Peak	\$0.01079	\$0.00561	\$0.07591	\$0.09231	\$1.215				
SCHEDULE PA-T-1														
Transmission Energy Charges														
									Non-Event Day	Critical Peak Pricing (CPP) D				
	UDC Total	WF-NBC + DWR-BC	EECC ⁸	Total Electric Rate		UDC Total	WF-NBC + DWR-BC	EECC-CPP-D-AG ⁸	Total Electric Rate	Total Rate ⁶				
Summer (June 1 - October 31)					Summer (June 1 - October 31)									
On-Peak	\$0.01079	\$0.00561	\$0.16149	\$0.17789	On-Peak	\$0.01079	\$0.00561	\$0.16080	\$0.17720	\$1.289				
Off-Peak	\$0.01079	\$0.00561	\$0.10085		Off-Peak	\$0.01079		\$0.10019	\$0.11659					
Super Off-Peak	\$0.01079	\$0.00561	\$0.08010		Super Off-Peak	\$0.01079		\$0.08010	\$0.09650					
Winter (November 1 - May 31)	J0.01075	50.00301	50.08010	JC.050.30	Winter (November 1 - May 31)	30.01075	50.00301	50.08010	\$0.09030	31.208				
	60.04070	0.00554	60.15756	ćo 4030/		60.01075	60.00554	60.46756	Ć0 4030C	44.200				
On-Peak Off-Peak	\$0.01079	\$0.00561	\$0.16756		On-Peak	\$0.01079		\$0.16756	\$0.18396					
LUTT-PEAK	\$0.01079	\$0.00561	\$0.09413	\$0.11053	Off-Peak	\$0.01079	\$0.00561	\$0.09413	\$0.11053	\$1.222				
Super Off-Peak	\$0.01079	\$0.00561	\$0.07285		Super Off-Peak	\$0.01079	\$0.00561	\$0.07285	\$0.08925	\$1.201				

Available Cotions pending eligibility & customer demand.

Bass: Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15 min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

The Non-Conscident beneated Charge shall be assigned to the highest of the Maximum Monthly Demand or 50% of the Maximum Annual Demand.

The Peak Period Demand Charge shall be assigned to the highest of the Maximum Monthly Demand or 50% of the Maximum Annual Demand.

The Peak Period Demand Charge shall be assigned to the highest of Maximum Monthly Demand near such during the DePeak and on the OFF Real Period Demand Charge shall be assigned to the highest of Maximum Monthly Demand near such during the OFF Real Annual OFF Real Period Demand Charge shall be assigned to the highest of Maximum Monthly Demand near such during the OFF Real Period Demand Charge shall be assigned to the highest of Maximum Monthly Demand near such that the Charge of Maximum Monthly Demand near such that the Section of Maximum Monthly Demand near such that the Section of Maximum Monthly Demand near such that the Section of Maximum Monthly Demand near such that the Section of Maximum Monthly Demand near such that the Section of Maximum Monthly Demand near such that the Section of Maximum Monthly Demand near such that the Section of Maximum Monthly Demand near such that the Section of Maximum Monthly Demand near such that the Section of Maximum Monthly Demand near such that the Section of Maximum Monthly Demand near such that the Section of Maximum Monthly Demand near such that the Section of Maximum Monthly Demand near such that the Section of Maximum Monthly Demand near such that the Section of Maximum Monthly Demand near such that the Section of Maximum Monthly Demand near such that the Section of Maximum Monthly Demand near such that the Section of Maximum Monthly Demand near such that the Section of Maximum Monthl



Available Rates for Agriculture Customers (Effective 10/1/24)

										_ II O O ti V O	10/1/2-T/										
Rate Type		TOU-PA Less than 2 (SCHEDULE TO	20KW				TOU-PA GF r than or equal to 20I HEDULE TOU-PA-GF)	cw		Available	Uptions	Less tha	PA GF on 20KW FOU-PA-P GF)					TOU-Pa Greater than or o (SCHEDULE TOU-Pa	equal to 20KW		
Eligibility	* This schedule is the sta demand does not exceed general power service ut products. * The applicable commo EECC.	d 20kW for no more th tilized to pump water,	han 3 out of 12 conse , or in the production	cutive months for of agricultural	20kW for no more the in the production of	an 3 out of 12 consecutiv	e months for general	power service utilize	d to pump water, or	* EECC-TOU-PA-P is electric costs by eit	ails U-PA may optionally elect s an optional tariff that pre ther reducing load during h ing periods to lower cost p	ovides agricultural and ligh cost pricing period	d water pumping custom		ity to manage their * Day, or shifting load in	Customers on TOU-PA r Critical Peak Pricing Del manage their electric cos cost pricing periods.	fault Agricultural (CPP-I	O-AG) is a commodity	tariff that provides agri		
Compare																					
Basic Service Fee ² (\$/Month)					Basic Service Fee ² (\$	/Month)				Basic Service Fee ² (E	Basic Service Fee ² (\$/Mo	onth)				
Secondary Primary	\$25.05 \$25.05				Secondary 20-75 kW 75-100 kV 100-200 k >200 kW Primary 20-75 kW 75-100 kV 100-200 k	\$87.29 \$144.54 \$41.50 \$70.12 \$87.29				Secondary Primary	\$25.05 \$25.05					20-75 kW 75-100 kW 100-200 kW >200 kW Primary 20-75 kW 75-100 kW 100-200 kW	\$41.50 \$70.12 \$87.29 \$144.54 \$41.50 \$70.12 \$87.29				
Capacity Reservation Charge (CRC) (per kW)					>200 kW Capacity Reservation Charge (CRC) (per kW)	\$144.54				Capacity Reservation Charge (CRC) (per kW)					c	>200 kW Capacity Reservation Charge (CRC) (per kW)	\$144.54				
Secondary					Secondary					Secondary						econdary	\$0.48				
Primary					Primary					Primary						Primary	\$0.48				
Demand Charges (per kW)	Summer On Peak Dema	and .			Demand Charges (per kW)	Summer On Peak Dem	uud ⁴			Demand Charges (per kW)	Summer On Peak Dem	and				Demand Charges (per	Summer On Peak Den	and			
Secondary	\$0.00	iiu			Secondary	\$1.61	iiiu			Secondary	\$0.00	anu				econdary	\$0.00	iaiiu			
Primary	\$0.00				Primary	\$1.61				Primary	\$0.00					Primary	\$0.00				
SCHEDULE TOU-PA																					
Secondary Energy Rates	UDC Total W	VF-NBC + DWR-BC	EECC ⁵	Total Electric Rate			VF-NBC + DWR-BC	EECC ⁵	Total Electric Rate			WF-NBC + DWR-BC	EECC-TOU-PA-P ⁵	Non-Event Day Total Electric Rate	RYU Event Day Total Rate ²			WF-NBC + DWR-BC	EECC-CPP-D-AG ⁵	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ²
Summer (June 1 - October 31)					Summer (June 1 - Oc		4	4		Summer (June 1 - C		*	4			iummer (June 1 - Octobe		4			
On-Peak Semi-Peak	\$0.10704 \$0.10704	\$0.00561 \$0.00561	\$0.35336 \$0.15839	\$0.46601 \$0.27104		\$0.10704 \$0.10704	\$0.00561 \$0.00561	\$0.10906 \$0.10505	\$0.22171 \$0.21770		\$0.10704 \$0.10704	\$0.00561 \$0.00561	\$0.33559 \$0.15670	\$0.44824 \$0.26935	\$0.87721 C \$0.69832 S		\$0.10704 \$0.10704	\$0.00561 \$0.00561	\$0.10883 \$0.10487	\$0.22148 \$0.21752	
Off-Peak	\$0.10704	\$0.00561	\$0.09116	\$0.20381		\$0.10704	\$0.00561	\$0.08896	\$0.20161		\$0.10704	\$0.00561	\$0.08658	\$0.19923	\$0.62820		\$0.10704	\$0.00561	\$0.08896	\$0.20161	\$0.54255
Winter (November 1 - May 31)	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		Winter (November 1			70.0000		Winter (November				,		Winter (November 1 - M.		,,,,,,,,,			
On-Peak	\$0.10704	\$0.00561	\$0.15467	\$0.26732		\$0.10704	\$0.00561	\$0.26939	\$0.38204		\$0.10704	\$0.00561	\$0.15301	\$0.26566	\$0.69463		\$0.10704	\$0.00561	\$0.26938	\$0.38203	\$0.72297
Semi-Peak	\$0.10704	\$0.00561	\$0.07253	\$0.18518		\$0.10704	\$0.00561	\$0.12630	\$0.23895		\$0.10704	\$0.00561	\$0.07175	\$0.18440	\$0.61337 \$		\$0.10704	\$0.00561	\$0.12630		
Off-Peak	\$0.10704	\$0.00561	\$0.07250	\$0.18515	Off-Peak	\$0.10704	\$0.00561	\$0.12627	\$0.23892	Off-Peak	\$0.10704	\$0.00561	\$0.07172	\$0.18437	\$0.61334 0	Off-Peak	\$0.10704	\$0.00561	\$0.12626	\$0.23891	\$0.57985
SCHEDULE TOU-PA Primary Energy Rates																					
Primary Energy Rates	UDC Total W	VF-NBC + DWR-BC	EECC ⁵	Total Electric Rate		UDC Total \	VF-NBC + DWR-BC	EECC ⁵	Total Electric Rate		UDC Total	WF-NBC + DWR-BC	EECC-TOU-PA-P ⁵	Non-Event Day Total Electric Rate	RYU Event Day Total Rate ²		UDC Total	WF-NBC + DWR-BC	EECC-CPP-D-AG ⁵	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ²
Summer (June 1 - October 31)					Summer (June 1 - Oc					Summer (June 1 - C						iummer (June 1 - Octobe					
On-Peak	\$0.10671	\$0.00561	\$0.35150	\$0.46382		\$0.10671	\$0.00561	\$0.10859	\$0.22091		\$0.10671	\$0.00561	\$0.33382	\$0.44614	\$0.87285		\$0.10671	\$0.00561	\$0.10835	\$0.22067	\$0.56026
Semi-Peak Off-Peak	\$0.10671 \$0.10671	\$0.00561 \$0.00561	\$0.15756 \$0.09068	\$0.26988 \$0.20300		\$0.10671 \$0.10671	\$0.00561 \$0.00561	\$0.10457 \$0.08864	\$0.21689 \$0.20096		\$0.10671 \$0.10671	\$0.00561 \$0.00561	\$0.15588 \$0.08612	\$0.26820 \$0.19844	\$0.69491 S \$0.62515 C		\$0.10671 \$0.10671	\$0.00561 \$0.00561	\$0.10439 \$0.08864	\$0.21671 \$0.20096	\$0.55630 \$0.54055
Winter (November 1 - May 31)	\$0.100/1	\$0.00501	\$0.0908		Winter (November 1		\$U.UU361	\$U.U8864		Winter (November		SU.UUSb1	\$0.08612	\$U.19844		M-Peak Vinter (November 1 - M.		\$U.UU5b1	\$U.U8864	\$0.20096	\$0.54055
On-Peak	\$0.10671	\$0.00561	\$0.15386	\$0.26618		\$0.10671	\$0.00561	\$0.26809	\$0.38041		\$0.10671	\$0.00561	\$0.15221	\$0.26453	\$0.69124		\$0.10671	\$0.00561	\$0.26808	\$0.38040	\$0.71999
Semi-Peak	\$0.10671	\$0.00561	\$0.07215	\$0.18447		\$0.10671	\$0.00561	\$0.12575	\$0.23807		\$0.10671	\$0.00561	\$0.07138	\$0.18370	\$0.61041 S		\$0.10671	\$0.00561	\$0.12574	\$0.23806	
Off-Peak	\$0.10671	\$0.00561	\$0.07212	\$0.18444	Off-Peak	\$0.10671	\$0.00561	\$0.12571	\$0.23803	Off-Peak	\$0.10671	\$0.00561	\$0.07134	\$0.18366	\$0.61037	Off-Peak	\$0.10671	\$0.00561	\$0.12571	\$0.23803	\$0.57762

Passic Service Fee will be determined each month based on the customer's maximum annual demand

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Available Rates for Agriculture Customers (Effective 10/1/24)

		PA-T-1 G	E		Available Options ¹		DA T 1 CDD C	E						
Data Torra		(SCHEDULE PA-			PA-T-1-CPP GF									
Rate Type		(SCHEDULE PA-	1-1-GF)		(SCHEDULE PA-T-1-CPP-GF) Details									
	* This is an optional schedule provide	ed by the utility, on an experimental b	asis for the nurnose of evaluating	time varying rates. Available to	* Customers on this Schedule whose Mo	onthly Maximum Demand is not less th	nan 200 kW will also take commodity	sensice on schedule (CRR-D-AG). Co	stomers on this schedule whos	e Monthly Maximum Demand is				
		omers whose Maximum Monthly Den			than 200 kW may optionally elect Sched		all 200 kW will also take collinouity	service on scriedule (CFF-D-AG). Co	istorners on this scriedule whos	2 WOULDING WAXIII UIII Demanu I				
Eligibility	agriculturaria water parripring caste	onicis wiose waxinani wonany ben	iana is expected to be above soo i	***	* Critical Peak Pricing Default Agricultur		at provides agricultural customers w	ith an opportunity to manage their	electric costs by either reducing	load during high cost pricing ne				
z.igio.ii.ty					or shifting load from high cost pricing po									
					Compare									
Basic Service Fee ² (\$/Month)					Basic Service Fee ² (\$/Month)									
Secondary	\$120.77				Secondary	\$120.77								
Primary	\$120.77				Primary	\$120.77								
Transmission	\$120.77				Transmission	\$120.77								
Capacity Reservation	3120.77				Capacity Reservation	3120.77								
Charge (CRC) (per kW)					Charge (CRC) (per kW)									
Secondary	\$0.00				Secondary	\$0.69								
Primary	\$0.00				Primary	\$0.69								
Transmission	\$0.00				Transmission	\$0.66								
Transmission	30.00				Transmission	30.00								
Demand Charges (per kW)	Non-Coincident Demand ³	Summer On Peak Demand 4,7	TOU Demand 5		Demand Charges (per kW)	Non-Coincident Demand ³	Summer On Peak Demand ⁴	TOU Demand 5						
Secondary	\$8.62	\$1.28	\$24.35		Secondary	\$8.62	\$0.00	\$24.35						
Primary	\$8.32	\$1.28 \$1.27	\$24.23		Primary	\$8.32	\$0.00	\$24.23						
Transmission	\$8.28	\$1.27 \$1.21	\$24.23		Transmission	\$8.28		\$0.00						
SCHEDULE PA-T-1	\$8.28	\$1.21	\$0.00		Transmission	\$6.28	\$0.00	\$0.00						
Secondary Energy Charges														
Secondary Energy Charges									N F F .	Critical Peak Pricing (CPP)				
	UDC Total	WF-NBC + DWR-BC	EECC ⁸	Total Electric Rate		UDC Total	WF-NBC + DWR-BC	EECC-CPP-D-AG ⁸	Non-Event Day Total Electric Rate	Total Rate ⁶				
Summer (lune 1 Ortobre 21)	ODC Total	WF-NBC + DWR-BC	EECC	Total Electric Rate	Summer (lune 1 October 31)	ODC Total	WF-NBC + DWR-BC	EECC-CPP-D-AG	Total Electric Rate	Total Rate				
Summer (June 1 - October 31) On-Peak	\$0.01079	\$0.00561	\$0.10029	¢0.1166	Summer (June 1 - October 31) 9 On-Peak	\$0.01079	Ć0.00F.C1	\$0.10018	\$0.11658	\$0.359				
Semi-Peak	\$0.01079	\$0.00561	\$0.10029		4 Semi-Peak	\$0.01079	\$0.00561 \$0.00561	\$0.09934	\$0.11574					
Off-Peak	\$0.01079	\$0.00561	\$0.08496		5 Off-Peak	\$0.01079	\$0.00561	\$0.08496	\$0.10136					
Winter (November 1 - May 31)	30.01075	30.00301	30.06490	30.10130	Winter (November 1 - May 31)	30.01075	30.00301	30.06490	30.10130	30.344				
On-Peak	\$0.01079	\$0.00561	\$0.24909	¢0.26540	9 On-Peak	\$0.01079	\$0.00561	\$0.24909	\$0.26549	\$0.508				
Semi-Peak	\$0.01079	\$0.00561	\$0.11680		D Semi-Peak	\$0.01079		\$0.11680	\$0.13320					
Off-Peak	\$0.01079	\$0.00561	\$0.11676		5 Off-Peak	\$0.01079	\$0.00561	\$0.11676	\$0.13316					
SCHEDULE PA-T-1	30.01075	30.00301	30.11070	30.13310	D OII-Feak	30.01075	30.00301	30.11070	30.13310	30.370				
Primary Energy Charges														
Primary Energy Charges									Non-Event Day	Critical Peak Pricing (CPP) D				
	UDC Total	WF-NBC + DWR-BC	EECC ⁸	Total Electric Rate		UDC Total	WF-NBC + DWR-BC	EECC-CPP-D-AG ⁸	Total Electric Rate	Total Rate ⁶				
Summer (June 1 - October 31)	ODC Total	WF-NBC + DWR-BC	EECC	Total Electric Nate	Summer (June 1 - October 31)	ODC Total	WF-INDC + DWK-BC	EECC-CFF-D-AG	Total Electric Nate	Total Nate				
On-Peak	\$0.01079	\$0.00561	\$0.09509	¢0 11146	9 On-Peak	\$0.01079	\$0.00561	\$0.09498	\$0.11138	\$0.353				
Semi-Peak	\$0.01079	\$0.00561	\$0.09425		5 Semi-Peak	\$0.01079	\$0.00561	\$0.09415	\$0.11055					
Off-Peak	\$0.01079	\$0.00561	\$0.07985		5 Off-Peak	\$0.01079	\$0.00561	\$0.07985	\$0.09625					
Winter (November 1 - May 31)	30.01075	30.00301	30.07983	30.0302.	Winter (November 1 - May 31)	30.01075	30.00301	30.07963	30.09023	30.536				
On-Peak	\$0.01079	\$0.00561	\$0.24788	\$0.76476	B On-Peak	\$0.01079	\$0.00561	\$0.24788	\$0.26428	\$0.506				
Semi-Peak	\$0.01079	\$0.00561	\$0.11629		9 Semi-Peak	\$0.01079		\$0.11629	\$0.13269					
Off-Peak	\$0.01079	\$0.00561	\$0.11624		4 Off-Peak	\$0.01079	\$0.00561	\$0.11624	\$0.13264					
SCHEDULE PA-T-1	30.01073	\$0.00501	30.11024	\$0.1320	4 OII-I Cak	\$0.01075	\$0.00501	30.11024	30.1320	\$0.57				
Transmission Energy Charges														
Transmission Energy Charges									Non-Event Day	Critical Peak Pricing (CPP) D				
	UDC Total	WF-NBC + DWR-BC	EECC ⁸	Total Electric Rate		UDC Total	WF-NBC + DWR-BC	EECC-CPP-D-AG ⁸	Total Electric Rate	Total Rate ⁶				
Summer (June 1 - October 31)	ODC Total	VVF-INDC + DVVK-DC	EECC	rotal Electric Rate	Summer (June 1 - October 31)	ODC Total	VVF-IVDC + DVVR-DC	EECC-CPY-D-AG	rotal Electric Rate	Total Rate				
On-Peak	\$0.01079	\$0.00561	\$0.09534	¢n 1117	4 On-Peak	\$0.01079	\$0.00561	\$0.09524	\$0.11164	\$0.348				
Semi-Peak	\$0.01079	\$0.00561	\$0.09334		5 Semi-Peak	\$0.01079		\$0.09324	\$0.11087					
Semi-Peak Off-Peak	\$0.01079	\$0.00561	\$0.09456		7 Off-Peak	\$0.01079	\$0.00561	\$0.09447	\$0.11087					
Winter (November 1 - May 31)	\$0.01079	\$0.00561	\$0.08077	\$0.0971	Winter (November 1 - May 31)	\$0.01079	\$0.00561	\$0.08077	\$0.09/1/	\$0.333				
On-Peak	\$0.01079	\$0.00561	\$0.24647	¢0.3030	7 On-Peak	\$0.01079	\$0.00561	\$0.24647	\$0.26287	7 \$0.499				
On-Peak Semi-Peak	\$0.01079	\$0.00561	\$0.24647 \$0.11567		7 On-Peak 7 Semi-Peak	\$0.01079	\$0.00561	\$0.24647 \$0.11567	\$0.26287 \$0.13207					
Semi-Peak Off-Peak	\$0.01079	\$0.00561 \$0.00561	\$0.11567 \$0.11563	\$0.1320. \$0.1320			\$0.00561	\$0.11567 \$0.11563	\$0.13207 \$0.13203					
						\$0.01079								

^{**} Available Options pending eligibility & customer demand.

**Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15 min. interval data is available, demand will be calculated by dividing total VWh by number of days in the billing period times 24 hours.

**Non-Concident Demand Charge shall be based on the higher of the Maximum Monthly Demand crosted in the Devia Period Period period to the highest demand recrosted in the Devia Period Period period to the highest demand recrosted in the Devia Period Bill cycle.

**TOU Demand Charge shall be based on the higher of Maximum Monthly Demand measured during the Or-Peak month off Peak at most off Peak at time period.

**TOU Demand Charge shall be based on the higher of Maximum Monthly Demand measured during the Or-Peak month off Peak at most off Peak at time period.

**TOU Demand Charge shall be based on the higher of Maximum Monthly Demand measured during the Or-Peak month off Peak at most off Peak at time period.

**Somewhere Maximum On Peak Demand Includes EECC demand charges, for detailed information refer to the tariffs at www.sdgs.com/nate.

**Jumpson Maximum On Peak Demand includes EECC demand charges, for detailed information refer to the tariffs at www.sdgs.com/nate.

**Liberabled customers are thous who that age period information refer to the tariffs at www.sdgs.com/nate.

**Adjustment (PCLA) rates. PCLA rates by vintage are included in the last page, Pease see Schedules DA-CRS or CCA-CRS for more information regarding PCLA rates.



PCIA Rates for Agriculture (Effective 10/1/24)

Available Options ¹								
		Direct Access	Community Choice Aggregation					
		(Schedule DA-CRS)	(Schedule CCA-CRS)					
Applicability	The Direct Access Cost Responsibility Sucustomers: Non-continuous DA Customers: Non-cafter February 1, 2001 and returned to New Non-continuous DA Customers: bundled service and subsequently switch has never received DA service who tran New Non-continuous DA customer. Continuous DA Customers: Continuous after February 1, 2001. Effective Decem 2001 through September 20, 2001 shall New Continuous DA Customers: Contiservice and subsequently switched back	continuous DA customers are those we DA service prior to January 1, 2010. Non-continuous DA customers, as desched back to DA service on or after Jasfers to to DA service after April 16th as DA customers are those who were ober 4, 2003, DA customers who receiber 4, 2003, DA customers who receibe considered continuous.	who took bundled service on or fined above, who returned to inuary 1 2010. A customer that in, 2010 shall also be classified as a DA customers both before and ived DA service from February 1, we, who returned to bundled	The Community Choice Aggregation Cost Responsibility Surcharge (CCA-CRS) is applicable to all Community Choice Aggregation (CCA) customers, as defined in Rule 1, who receive procured energy services from a Community Choice Aggregator. Pursuant to Senate Bill (SB) 423, qualified nonprofit charitable organizations eligible to enter into an agreement for Direct Access (DA) service with an electric Energy Service Provider (ESP) to receive electric commodity service free of charge from the ESP will be subject to the provisions and applicable charges under this schedule.				
Vintage Year	Non-Continuous - Existing	New Non-Continuous	New Continuous					
2001 Legacy Vintage	\$0.00007							
2009 Vintage		\$0.00160	\$0.00160	\$0.00160				
2010 Vintage		\$0.00526	\$0.00526	\$0.00526				
2011 Vintage		\$0.00676	\$0.00676	\$0.00676				
2012 Vintage		\$0.00631	\$0.00631	\$0.00631				
2013 Vintage		\$0.00931	\$0.00931	\$0.00931				
2014 Vintage		\$0.00939 \$0.00594	\$0.00939 \$0.00594	\$0.00939 \$0.00594				
2015 Vintage 2016 Vintage		\$0.00594 \$0.00912	\$0.00594	\$0.00594				
2016 Vintage 2017 Vintage		\$0.00912 \$0.00495	\$0.00912	\$0.00912				
2017 Vintage 2018 Vintage		\$0.00495 \$0.00211	\$0.00495	\$0.00495				
2018 Vintage 2019 Vintage		\$0.00211	\$0.00211	\$0.00211				
2019 Vilitage 2020 Vintage		(\$0.0040)	(\$0.00369	(\$0.00040)				
2021 Vintage		\$0.00794	\$0.00794	\$0.00794				
2022 Vintage		\$0.01755	\$0.00794	\$0.00734				
2023 Vintage		(\$0.0027)	(\$0.00027)	(\$0.0027)				
2024 Vintage		(\$0.00027)	(\$0.00027)	(\$0.00027)				