



Available Rates for Agriculture Customers (Effective 10/1/24)

Available Options ¹												
Rate Type	TOU-PA (SCHEDULE TOU-PA)					TOU-PA (SCHEDULE TOU-PA-P)						
Eligibility	* This schedule is the standard schedule for customers whose monthly maximum demand does not exceed 20kW for no more than 3 out of 12 consecutive months for general power service utilized to pump water, or in the production of agricultural products. * The applicable commodity schedule for customers taking service on this schedule is EECC.					Details * Customers on TOU-PA may optionally elect commodity service on EECC-TOU-PA-P * This optional tariff provides agricultural and water pumping customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods						
Compare												
Basic Service Fee ² (\$/Month)						Basic Service Fee ² (\$/Month)						
Secondary	\$25.05					Secondary	\$25.05					
Primary	\$25.05					Primary	\$25.05					
SCHEDULE TOU-PA Secondary Energy Rates												
		UDC Total	WF-NBC + DWR-BC	EECC ⁴	Total Electric Rate			UDC Total	WF-NBC + DWR-BC	EECC-TOU-A-P ⁴	Non-Event Day Total Electric Rate	RYU Event Day Total Rate ³
Summer (June 1 - October 31)						Summer (June 1 - October 31)						
On-Peak		\$0.10559	\$0.00561	\$0.28012	\$0.39132	On-Peak		\$0.10559	\$0.00561	\$0.25426	\$0.36546	\$2.69059
Off-Peak		\$0.10559	\$0.00561	\$0.15471	\$0.26591	Off-Peak		\$0.10559	\$0.00561	\$0.14042	\$0.25162	\$2.57675
Winter (November 1 - May 31)						Winter (November 1 - May 31)						
On-Peak		\$0.10559	\$0.00561	\$0.14523	\$0.25643	On-Peak		\$0.10559	\$0.00561	\$0.09389	\$0.20509	\$2.53022
Off-Peak		\$0.10559	\$0.00561	\$0.07081	\$0.18201	Off-Peak		\$0.10559	\$0.00561	\$0.04579	\$0.15699	\$2.48212
SCHEDULE TOU-PA Primary Energy Rates												
		UDC Total	WF-NBC + DWR-BC	EECC ⁴	Total Electric Rate			UDC Total	WF-NBC + DWR-BC	EECC-TOU-A-P ⁴	Non-Event Day Total Electric Rate	RYU Event Day Total Rate ³
Summer (June 1 - October 31)						Summer (June 1 - October 31)						
On-Peak		\$0.10526	\$0.00561	\$0.27873	\$0.38960	On-Peak		\$0.10526	\$0.00561	\$0.25299	\$0.36386	\$2.67738
Off-Peak		\$0.10526	\$0.00561	\$0.15394	\$0.26481	Off-Peak		\$0.10526	\$0.00561	\$0.13972	\$0.25059	\$2.56411
Winter (November 1 - May 31)						Winter (November 1 - May 31)						
On-Peak		\$0.10526	\$0.00561	\$0.14454	\$0.25541	On-Peak		\$0.10526	\$0.00561	\$0.09344	\$0.20431	\$2.51783
Off-Peak		\$0.10526	\$0.00561	\$0.07054	\$0.18141	Off-Peak		\$0.10526	\$0.00561	\$0.04562	\$0.15649	\$2.47001

¹ Available Options pending eligibility & customer demand.
² Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.
³ RYU Event Aider (RYU) Days apply from 4 PM to 9 PM when RYU events are called which can occur any day of the week year-round.
⁴ Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



Available Rates for Agriculture Customers (Effective 10/1/24)

Available Options ¹																					
Rate Type	TOU-PA2 (SCHEDULE TOU-PA2)					TOU-PA2 (SCHEDULE TOU-PA2-CPP-D-AG)															
Eligibility	Details																				
* This schedule is available as an optional agriculture service whose monthly maximum demand is greater than 20 kW for 4 out of 12 non-consecutive months and does not exceed 500kW for three consecutive months for general power service utilized to pump water, or in the production of agricultural products. * Customers who take service on this schedule will take commodity on Schedule EECG.	* Customers who take service on this schedule may optionally elect to take commodity service on Schedule EECG-CPP-D-AG. * Critical Peak Pricing Default Agricultural (CPP-D-AG) is a commodity tariff that provides agricultural customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods.																				
Compare																					
Basic Service Fee ² (\$/Month)						Basic Service Fee ² (\$/Month)															
Secondary	\$227.27					Secondary	\$227.27														
Primary	\$116.94					Primary	\$116.94														
Capacity Reservation Charge (CRC) (per kW)						Capacity Reservation Charge (CRC) (per kW)															
Secondary	\$0.00					Secondary	\$5.92														
Primary	\$0.00					Primary	\$5.89														
Demand Charges (per kW)				Non-Coincident Demand ³		Summer On Peak Demand ^{4,6}		Demand Charges (per kW)				Non-Coincident Demand ³		Summer On Peak Demand ⁴							
Secondary	\$10.20		\$12.30		\$10.20		\$0.00		\$10.20		\$0.00		\$0.00								
Primary	\$10.14		\$12.24		\$10.14		\$0.00		\$10.14		\$0.00		\$0.00								
SCHEDULE TOU-PA2 Secondary Energy Rates																					
		UDC Total		WF-NBC + DWR-BC		EECC ⁷		Total Electric Rate				UDC Total		WF-NBC + DWR-BC		EECC-CPP-D-AG ⁷		Non-Event Day Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate ⁸	
Summer (June 1 - October 31)																					
On-Peak	\$0.04229	\$0.00561	\$0.16809	\$0.21599	\$0.04229	\$0.00561	\$0.16687	\$0.21477	\$0.04229	\$0.00561	\$0.10351	\$0.15141	\$0.04229	\$0.00561	\$0.10351	\$0.15141	\$0.04229	\$0.00561	\$0.10351	\$0.15141	\$6.13477
Off-Peak	\$0.04229	\$0.00561	\$0.10447	\$0.15237	\$0.04229	\$0.00561	\$0.10351	\$0.15141	\$0.04229	\$0.00561	\$0.09231	\$0.14021	\$0.04229	\$0.00561	\$0.09231	\$0.14021	\$0.04229	\$0.00561	\$0.09231	\$0.14021	\$6.07141
Super Off-Peak	\$0.04229	\$0.00561	\$0.07848	\$0.12638	\$0.04229	\$0.00561	\$0.07849	\$0.12639	\$0.04229	\$0.00561	\$0.07132	\$0.11922	\$0.04229	\$0.00561	\$0.07132	\$0.11922	\$0.04229	\$0.00561	\$0.07132	\$0.11922	\$6.04639
Winter (November 1 - May 31)																					
On-Peak	\$0.04229	\$0.00561	\$0.16459	\$0.21249	\$0.04229	\$0.00561	\$0.16459	\$0.21249	\$0.04229	\$0.00561	\$0.09231	\$0.14021	\$0.04229	\$0.00561	\$0.09231	\$0.14021	\$0.04229	\$0.00561	\$0.09231	\$0.14021	\$6.13249
Off-Peak	\$0.04229	\$0.00561	\$0.09231	\$0.14021	\$0.04229	\$0.00561	\$0.09231	\$0.14021	\$0.04229	\$0.00561	\$0.07132	\$0.11922	\$0.04229	\$0.00561	\$0.07132	\$0.11922	\$0.04229	\$0.00561	\$0.07132	\$0.11922	\$6.06211
Super Off-Peak	\$0.04229	\$0.00561	\$0.07133	\$0.11923	\$0.04229	\$0.00561	\$0.07132	\$0.11922	\$0.04229	\$0.00561	\$0.07132	\$0.11922	\$0.04229	\$0.00561	\$0.07132	\$0.11922	\$0.04229	\$0.00561	\$0.07132	\$0.11922	\$6.03922
SCHEDULE TOU-PA2 Primary Energy Rates																					
		UDC Total		WF-NBC + DWR-BC		EECC ⁷		Total Electric Rate				UDC Total		WF-NBC + DWR-BC		EECC-CPP-D-AG ⁷		Non-Event Day Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate ⁸	
Summer (June 1 - October 31)																					
On-Peak	\$0.04229	\$0.00561	\$0.16738	\$0.21528	\$0.04229	\$0.00561	\$0.16616	\$0.21406	\$0.04229	\$0.00561	\$0.10311	\$0.15101	\$0.04229	\$0.00561	\$0.10311	\$0.15101	\$0.04229	\$0.00561	\$0.10311	\$0.15101	\$6.10406
Off-Peak	\$0.04229	\$0.00561	\$0.10406	\$0.15196	\$0.04229	\$0.00561	\$0.10311	\$0.15101	\$0.04229	\$0.00561	\$0.07132	\$0.11922	\$0.04229	\$0.00561	\$0.07132	\$0.11922	\$0.04229	\$0.00561	\$0.07132	\$0.11922	\$6.04101
Super Off-Peak	\$0.04229	\$0.00561	\$0.07822	\$0.12612	\$0.04229	\$0.00561	\$0.07822	\$0.12612	\$0.04229	\$0.00561	\$0.07132	\$0.11922	\$0.04229	\$0.00561	\$0.07132	\$0.11922	\$0.04229	\$0.00561	\$0.07132	\$0.11922	\$6.01612
Winter (November 1 - May 31)																					
On-Peak	\$0.04229	\$0.00561	\$0.16384	\$0.21174	\$0.04229	\$0.00561	\$0.16383	\$0.21173	\$0.04229	\$0.00561	\$0.09193	\$0.13983	\$0.04229	\$0.00561	\$0.09193	\$0.13983	\$0.04229	\$0.00561	\$0.09193	\$0.13983	\$6.10173
Off-Peak	\$0.04229	\$0.00561	\$0.09193	\$0.13983	\$0.04229	\$0.00561	\$0.09193	\$0.13983	\$0.04229	\$0.00561	\$0.07132	\$0.11922	\$0.04229	\$0.00561	\$0.07132	\$0.11922	\$0.04229	\$0.00561	\$0.07132	\$0.11922	\$6.02983
Super Off-Peak	\$0.04229	\$0.00561	\$0.07109	\$0.11899	\$0.04229	\$0.00561	\$0.07109	\$0.11899	\$0.04229	\$0.00561	\$0.07109	\$0.11899	\$0.04229	\$0.00561	\$0.07109	\$0.11899	\$0.04229	\$0.00561	\$0.07109	\$0.11899	\$6.00899

¹ Available Options include eligibility & customer demand.

² Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

³ Non-Coincident Demand Charge shall be based on the higher of the Maximum Monthly Demand or 50% of the Maximum Annual Demand.

⁴ On-Peak Period Demand Charges shall be applied to the highest demand recorded in the On-Peak periods during the bill cycle.

⁵ Critical Peak Pricing (CPP) Days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round.

⁶ Summer Maximum On Peak Demand includes EECG demand charges. For detailed information refer to the tariffs at www.sdge.com/rates.

⁷ Unbonded customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbonded customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbonded customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



Available Rates for Agriculture Customers (Effective 10/1/24)

Available Options ¹																			
Rate Type	TOU-PA3 Less than 20kW (SCHEDULE TOU-PA3)				TOU-PA3 Greater than or equal to 20kW (SCHEDULE TOU-PA3)				TOU-PA3-CPP Greater than or equal to 20kW (SCHEDULE TOU-PA3-CPP)										
Details																			
Eligibility	* This schedule is optional for customers whose monthly maximum demand is less than 20kW for 4 out of 12 months for general power service utilized to pump water, or in the production of agricultural products. * The applicable commodity schedule for customers taking service on this schedule below 200 kW is EECC.				* This schedule is the default schedule for customers whose monthly maximum demand is greater than 20kW for 4 out of 12 months for general power service utilized to pump water, or in the production of agricultural products. * The applicable commodity schedule for customers taking service on this Schedule below 200 kW is EECC.				* The applicable commodity schedule for customers taking service on this schedule equal to or above 200 kW is (CPP-D-AG). * Critical Peak Pricing Default Agricultural (CPP-D-AG) is a commodity tariff that provides agricultural customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods.										
Compare																			
Basic Service Fee ² (\$/Month)				Basic Service Fee ² (\$/Month)				Basic Service Fee ² (\$/Month)											
Secondary				Secondary				Secondary				Secondary				Secondary			
Primary				Primary				Primary				Primary				Primary			
				20-75 kW \$41.50 75-100 kW \$70.12 100-200 kW \$87.29 >200 kW \$144.54				20-75 kW \$41.50 75-100 kW \$70.12 100-200 kW \$87.29 >200 kW \$144.54				20-75 kW \$41.50 75-100 kW \$70.12 100-200 kW \$87.29 >200 kW \$144.54				20-75 kW \$41.50 75-100 kW \$70.12 100-200 kW \$87.29 >200 kW \$144.54			
Capacity Reservation Charge (CRC) (per kW)				Capacity Reservation Charge (CRC) (per kW)				Capacity Reservation Charge (CRC) (per kW)											
Secondary				Secondary				Secondary				Secondary				Secondary			
Primary				Primary				Primary				Primary				Primary			
				Secondary \$0.00 Primary \$0.00				Secondary \$0.00 Primary \$0.00				Secondary \$1.20 Primary \$1.19				Secondary \$1.20 Primary \$1.19			
Demand Charges (per kW)				Demand Charges (per kW)				Demand Charges (per kW)											
Secondary				Secondary				Secondary				Secondary				Secondary			
Primary				Primary				Primary				Primary				Primary			
				Summer On Peak Demand ³ Secondary \$0.00 Primary \$0.00				Summer On Peak Demand ^{3,5} Secondary \$3.45 Primary \$3.43				Summer On Peak Demand ³ Secondary \$0.00 Primary \$0.00				Summer On Peak Demand ³ Secondary \$0.00 Primary \$0.00			
SCHEDULE TOU-PA3																			
Secondary Energy Rates																			
		UDC Total	WF-NBC + DWR-BC	EECC	Total Electric Rate			UDC Total	WF-NBC + DWR-BC	EECC ⁵	Total Electric Rate			UDC Total	WF-NBC + DWR-BC	EECC-CPP-D-AG ⁵	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁴	
Summer (June 1 - October 31)						Summer (June 1 - October 31)								Summer (June 1 - October 31)					
On-Peak		\$0.10559	\$0.00561	\$0.32181	\$0.43301	On-Peak		\$0.10559	\$0.00561	\$0.31137	\$0.42257	On-Peak		\$0.10559	\$0.00561	\$0.31015	\$0.42135	\$1.31033	
Off-Peak		\$0.10559	\$0.00561	\$0.17416	\$0.28536	Off-Peak		\$0.10559	\$0.00561	\$0.16858	\$0.27978	Off-Peak		\$0.10559	\$0.00561	\$0.16762	\$0.27882	\$1.16780	
Super Off-Peak		\$0.10559	\$0.00561	\$0.08303	\$0.19423	Super Off-Peak		\$0.10559	\$0.00561	\$0.07499	\$0.18619	Super Off-Peak		\$0.10559	\$0.00561	\$0.07500	\$0.18620	\$1.07518	
Winter (November 1 - May 31)						Winter (November 1 - May 31)								Winter (November 1 - May 31)					
On-Peak		\$0.10559	\$0.00561	\$0.13490	\$0.24610	On-Peak		\$0.10559	\$0.00561	\$0.12876	\$0.23996	On-Peak		\$0.10559	\$0.00561	\$0.12876	\$0.23996	\$1.12894	
Off-Peak		\$0.10559	\$0.00561	\$0.07566	\$0.18686	Off-Peak		\$0.10559	\$0.00561	\$0.07222	\$0.18342	Off-Peak		\$0.10559	\$0.00561	\$0.07222	\$0.18342	\$1.07240	
Super Off-Peak		\$0.10559	\$0.00561	\$0.05846	\$0.16966	Super Off-Peak		\$0.10559	\$0.00561	\$0.05580	\$0.16700	Super Off-Peak		\$0.10559	\$0.00561	\$0.05580	\$0.16700	\$1.05598	
SCHEDULE TOU-PA3																			
Primary Energy Rates																			
		UDC Total	WF-NBC + DWR-BC	EECC	Total Electric Rate			UDC Total	WF-NBC + DWR-BC	EECC ⁵	Total Electric Rate			UDC Total	WF-NBC + DWR-BC	EECC-CPP-D-AG ⁵	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁴	
Summer (June 1 - October 31)						Summer (June 1 - October 31)								Summer (June 1 - October 31)					
On-Peak		\$0.10526	\$0.00561	\$0.32026	\$0.43113	On-Peak		\$0.10526	\$0.00561	\$0.30997	\$0.42084	On-Peak		\$0.10526	\$0.00561	\$0.30875	\$0.41962	\$1.30477	
Off-Peak		\$0.10526	\$0.00561	\$0.17332	\$0.28419	Off-Peak		\$0.10526	\$0.00561	\$0.16784	\$0.27871	Off-Peak		\$0.10526	\$0.00561	\$0.16689	\$0.27776	\$1.16291	
Super Off-Peak		\$0.10526	\$0.00561	\$0.08263	\$0.19350	Super Off-Peak		\$0.10526	\$0.00561	\$0.07463	\$0.18550	Super Off-Peak		\$0.10526	\$0.00561	\$0.07463	\$0.18550	\$1.07065	
Winter (November 1 - May 31)						Winter (November 1 - May 31)								Winter (November 1 - May 31)					
On-Peak		\$0.10526	\$0.00561	\$0.13429	\$0.24516	On-Peak		\$0.10526	\$0.00561	\$0.12814	\$0.23901	On-Peak		\$0.10526	\$0.00561	\$0.12814	\$0.23901	\$1.12416	
Off-Peak		\$0.10526	\$0.00561	\$0.07535	\$0.18626	Off-Peak		\$0.10526	\$0.00561	\$0.07188	\$0.18275	Off-Peak		\$0.10526	\$0.00561	\$0.07187	\$0.18274	\$1.06789	
Super Off-Peak		\$0.10526	\$0.00561	\$0.05827	\$0.16914	Super Off-Peak		\$0.10526	\$0.00561	\$0.05553	\$0.16640	Super Off-Peak		\$0.10526	\$0.00561	\$0.05553	\$0.16640	\$1.05155	

¹ Available Options pending eligibility & customer demand.

² Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

³ On-Peak Period Demand Charges shall be applied to the highest demand recorded in the On-Peak periods during the bill cycle.

⁴ Critical Peak Pricing (CPP) Days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round.

⁵ Summer Maximum On Peak Demand includes EECC demand charges. For detailed information refer to the tariffs at www.sdge.com/rates.

⁶ Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CR or CCA-CR for more information regarding PCIA rates.



Available Rates for Agriculture Customers (Effective 10/1/24)

		Available Options ¹										
Rate Type	PA-T-1 (SCHEDULE PA-T-1)			PA-T-1-CPP (SCHEDULE PA-T-1-CPP)								
Details												
Eligibility	* This is an optional schedule provided by the utility, on an experimental basis, for the purpose of evaluating time varying rates. Available to agricultural and water pumping customers whose Maximum Monthly Demand is expected to be above 500 kW		* Customers on this Schedule whose Monthly Maximum Demand is not less than 200 kW will also take commodity service on schedule (CPP-D-AG). Customers on this schedule whose Monthly Maximum Demand is less than 200 kW may optionally elect Schedule EECC. * Critical Peak Pricing Default Agricultural (CPP-D-AG) is a commodity tariff that provides agricultural customers with an opportunity to manage their electric costs by either reducing load during high cost pricing period or shifting load from high cost pricing periods to lower cost pricing periods.									
Compare												
Basic Service Fee ² (\$/Month)			Basic Service Fee ² (\$/Month)									
Secondary	\$120.77		Secondary	\$120.77								
Primary	\$120.77		Primary	\$120.77								
Transmission	\$120.77		Transmission	\$120.77								
Capacity Reservation Charge (CRC) (per kW)			Capacity Reservation Charge (CRC) (per kW)									
Secondary	\$0.00		Secondary	\$2.83								
Primary	\$0.00		Primary	\$2.83								
Transmission	\$0.00		Transmission	\$2.80								
Demand Charges (per kW)			Demand Charges (per kW)									
	Non-Coincident Demand ³	Summer On Peak Demand ^{4,7}	TOU Demand ⁵		Non-Coincident Demand ³	Summer On Peak Demand ⁴	TOU Demand ⁵					
Secondary	\$8.62	\$7.01	\$24.22	Secondary	\$8.62	\$0.00	\$24.22					
Primary	\$8.32	\$6.97	\$24.09	Primary	\$8.32	\$0.00	\$24.09					
Transmission	\$8.28	\$6.67	\$0.00	Transmission	\$8.28	\$0.00	\$0.00					
SCHEDULE PA-T-1												
Secondary Energy Charges												
		UDC Total	WF-NBC + DWR-BC	EECC ⁶	Total Electric Rate			UDC Total	WF-NBC + DWR-BC	EECC-CPP-D-AG ⁸	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁶
Summer (June 1 - October 31)				Summer (June 1 - October 31)								
On-Peak	\$0.01079	\$0.00561	\$0.16956	\$0.18596	On-Peak	\$0.01079	\$0.00561	\$0.16883	\$0.18523	\$0.12153	\$1.31014	
Off-Peak	\$0.01079	\$0.00561	\$0.10582	\$0.12222	Off-Peak	\$0.01079	\$0.00561	\$0.10513	\$0.12153	\$0.12153	\$1.24644	
Super Off-Peak	\$0.01079	\$0.00561	\$0.08375	\$0.10015	Super Off-Peak	\$0.01079	\$0.00561	\$0.08375	\$0.10015	\$0.10015	\$1.22506	
Winter (November 1 - May 31)				Winter (November 1 - May 31)								
On-Peak	\$0.01079	\$0.00561	\$0.17574	\$0.19214	On-Peak	\$0.01079	\$0.00561	\$0.17574	\$0.19214	\$0.19214	\$1.31705	
Off-Peak	\$0.01079	\$0.00561	\$0.09857	\$0.11497	Off-Peak	\$0.01079	\$0.00561	\$0.09857	\$0.11497	\$0.11497	\$1.23988	
Super Off-Peak	\$0.01079	\$0.00561	\$0.07616	\$0.09256	Super Off-Peak	\$0.01079	\$0.00561	\$0.07616	\$0.09256	\$0.09256	\$1.21747	
SCHEDULE PA-T-1												
Primary Energy Charges												
		UDC Total	WF-NBC + DWR-BC	EECC ⁶	Total Electric Rate			UDC Total	WF-NBC + DWR-BC	EECC-CPP-D-AG ⁸	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁶
Summer (June 1 - October 31)				Summer (June 1 - October 31)								
On-Peak	\$0.01079	\$0.00561	\$0.16874	\$0.18514	On-Peak	\$0.01079	\$0.00561	\$0.16801	\$0.18441	\$0.12104	\$1.30796	
Off-Peak	\$0.01079	\$0.00561	\$0.10533	\$0.12173	Off-Peak	\$0.01079	\$0.00561	\$0.10464	\$0.12104	\$0.12104	\$1.24459	
Super Off-Peak	\$0.01079	\$0.00561	\$0.08346	\$0.09986	Super Off-Peak	\$0.01079	\$0.00561	\$0.08346	\$0.09986	\$0.09986	\$1.22341	
Winter (November 1 - May 31)				Winter (November 1 - May 31)								
On-Peak	\$0.01079	\$0.00561	\$0.17493	\$0.19133	On-Peak	\$0.01079	\$0.00561	\$0.17493	\$0.19133	\$0.19133	\$1.31488	
Off-Peak	\$0.01079	\$0.00561	\$0.09816	\$0.11456	Off-Peak	\$0.01079	\$0.00561	\$0.09816	\$0.11456	\$0.11456	\$1.23811	
Super Off-Peak	\$0.01079	\$0.00561	\$0.07591	\$0.09231	Super Off-Peak	\$0.01079	\$0.00561	\$0.07591	\$0.09231	\$0.09231	\$1.21586	
SCHEDULE PA-T-1												
Transmission Energy Charges												
		UDC Total	WF-NBC + DWR-BC	EECC ⁶	Total Electric Rate			UDC Total	WF-NBC + DWR-BC	EECC-CPP-D-AG ⁸	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁶
Summer (June 1 - October 31)				Summer (June 1 - October 31)								
On-Peak	\$0.01079	\$0.00561	\$0.16149	\$0.17789	On-Peak	\$0.01079	\$0.00561	\$0.16080	\$0.17720	\$0.17720	\$1.28963	
Off-Peak	\$0.01079	\$0.00561	\$0.10085	\$0.11725	Off-Peak	\$0.01079	\$0.00561	\$0.10019	\$0.11659	\$0.11659	\$1.22902	
Super Off-Peak	\$0.01079	\$0.00561	\$0.08010	\$0.09650	Super Off-Peak	\$0.01079	\$0.00561	\$0.08010	\$0.09650	\$0.09650	\$1.20893	
Winter (November 1 - May 31)				Winter (November 1 - May 31)								
On-Peak	\$0.01079	\$0.00561	\$0.16756	\$0.18396	On-Peak	\$0.01079	\$0.00561	\$0.16756	\$0.18396	\$0.18396	\$1.29639	
Off-Peak	\$0.01079	\$0.00561	\$0.09413	\$0.11053	Off-Peak	\$0.01079	\$0.00561	\$0.09413	\$0.11053	\$0.11053	\$1.22296	
Super Off-Peak	\$0.01079	\$0.00561	\$0.07285	\$0.08925	Super Off-Peak	\$0.01079	\$0.00561	\$0.07285	\$0.08925	\$0.08925	\$1.20168	

¹ Available Options pending eligibility & customer demand.
² Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.
³ Non-Coincident Demand Charge shall be based on the higher of the Maximum Monthly Demand or 50% of the Maximum Annual Demand.
⁴ On-Peak Period Demand Charges shall be applied to the highest demand recorded in the On-Peak periods during the bill cycle.
⁵ TOU Demand Charge shall be based on the higher of Maximum Monthly Demand measured during the On-Peak and Off-Peak time periods.
⁶ Critical Peak Pricing (CPP) Days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round.
⁷ Summer Maximum On Peak Demand includes EECC demand charges, for detailed information refer to the tariffs at www.sdge.com/rates.
⁸ Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC, and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



Available Rates for Agriculture Customers (Effective 10/1/24)

Available Options*																			
Rate Type	TOU-PA GF Less than 20KW (SCHEDULE TOU-PA-GF)				TOU-PA GF Greater than or equal to 20KW (SCHEDULE TOU-PA-GF)				TOU-PA GF Less than 20KW (SCHEDULE TOU-PA-P GF)				TOU-PA GF Greater than or equal to 20KW (SCHEDULE TOU-PA-PP-D-AG GF)						
Details																			
Eligibility				* This schedule is the standard schedule for customers whose monthly maximum demand does not exceed 20KW for no more than 3 out of 12 consecutive months for general power service utilized to pump water, or in the production of agricultural products. * The applicable commodity schedule for customers taking service on this schedule is EICC.				* This schedule is the standard schedule for customers whose monthly maximum demand does not exceed 20KW for no more than 3 out of 12 consecutive months for general power service utilized to pump water, or in the production of agricultural products. * The applicable commodity schedule for customers taking service on this schedule is EICC.				* Customers on TOU-PA may optionally elect commodity service on EICC-TOU-PA-P * EICC-TOU-PA-P is an optional tariff that provides agricultural and water pumping customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods				* Customers on TOU-PA may optionally elect commodity service on CPP-D-AG. * Critical Peak Pricing Default Agricultural (CPP-D-AG) is a commodity tariff that provides agricultural customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods.			
Compare																			
Basic Service Fee ² (\$/Month)				Basic Service Fee ² (\$/Month)				Basic Service Fee ² (\$/Month)				Basic Service Fee ² (\$/Month)							
Secondary \$25.05				Secondary 20-75 kW \$41.50 75-100 kW \$70.12 100-200 kW \$87.29 >200 kW \$144.54				Secondary \$25.05				Secondary 20-75 kW \$41.50 75-100 kW \$70.12 100-200 kW \$87.29 >200 kW \$144.54							
Primary \$25.05				Primary 20-75 kW \$41.50 75-100 kW \$70.12 100-200 kW \$87.29 >200 kW \$144.54				Primary \$25.05				Primary 20-75 kW \$41.50 75-100 kW \$70.12 100-200 kW \$87.29 >200 kW \$144.54							
Capacity Reservation Charge (CRC) (per kW)				Capacity Reservation Charge (CRC) (per kW)				Capacity Reservation Charge (CRC) (per kW)				Capacity Reservation Charge (CRC) (per kW)							
Secondary \$0.00				Secondary \$1.61				Secondary \$0.00				Secondary \$0.48							
Primary \$0.00				Primary \$1.61				Primary \$0.00				Primary \$0.48							
Demand Charges (per kW)				Demand Charges (per kW)				Demand Charges (per kW)				Demand Charges (per kW)							
Summer On Peak Demand \$0.00				Summer On Peak Demand ⁴ \$1.61				Summer On Peak Demand \$0.00				Summer On Peak Demand \$0.00							
Primary \$0.00				Primary \$1.61				Primary \$0.00				Primary \$0.00							
SCHEDULE TOU-PA Secondary Energy Rates																			
UDC Total				WF-NBC + DWR-BC				EICC ⁵				Total Electric Rate				Critical Peak Pricing (CPP) Day Total Rate ⁶			
Summer (June 1 - October 31)				Summer (June 1 - October 31)				Summer (June 1 - October 31)				Summer (June 1 - October 31)				Summer (June 1 - October 31)			
On-Peak \$0.10704				On-Peak \$0.10704				On-Peak \$0.10704				On-Peak \$0.10704				On-Peak \$0.10704			
Semi-Peak \$0.10704				Semi-Peak \$0.10704				Semi-Peak \$0.10704				Semi-Peak \$0.10704				Semi-Peak \$0.10704			
Off-Peak \$0.10704				Off-Peak \$0.10704				Off-Peak \$0.10704				Off-Peak \$0.10704				Off-Peak \$0.10704			
Winter (November 1 - May 31)				Winter (November 1 - May 31)				Winter (November 1 - May 31)				Winter (November 1 - May 31)				Winter (November 1 - May 31)			
On-Peak \$0.10704				On-Peak \$0.10704				On-Peak \$0.10704				On-Peak \$0.10704				On-Peak \$0.10704			
Semi-Peak \$0.10704				Semi-Peak \$0.10704				Semi-Peak \$0.10704				Semi-Peak \$0.10704				Semi-Peak \$0.10704			
Off-Peak \$0.10704				Off-Peak \$0.10704				Off-Peak \$0.10704				Off-Peak \$0.10704				Off-Peak \$0.10704			
SCHEDULE TOU-PA Primary Energy Rates																			
UDC Total				WF-NBC + DWR-BC				EICC ⁵				Total Electric Rate				Critical Peak Pricing (CPP) Day Total Rate ⁶			
Summer (June 1 - October 31)				Summer (June 1 - October 31)				Summer (June 1 - October 31)				Summer (June 1 - October 31)				Summer (June 1 - October 31)			
On-Peak \$0.10671				On-Peak \$0.10671				On-Peak \$0.10671				On-Peak \$0.10671				On-Peak \$0.10671			
Semi-Peak \$0.10671				Semi-Peak \$0.10671				Semi-Peak \$0.10671				Semi-Peak \$0.10671				Semi-Peak \$0.10671			
Off-Peak \$0.10671				Off-Peak \$0.10671				Off-Peak \$0.10671				Off-Peak \$0.10671				Off-Peak \$0.10671			
Winter (November 1 - May 31)				Winter (November 1 - May 31)				Winter (November 1 - May 31)				Winter (November 1 - May 31)				Winter (November 1 - May 31)			
On-Peak \$0.10671				On-Peak \$0.10671				On-Peak \$0.10671				On-Peak \$0.10671				On-Peak \$0.10671			
Semi-Peak \$0.10671				Semi-Peak \$0.10671				Semi-Peak \$0.10671				Semi-Peak \$0.10671				Semi-Peak \$0.10671			
Off-Peak \$0.10671				Off-Peak \$0.10671				Off-Peak \$0.10671				Off-Peak \$0.10671				Off-Peak \$0.10671			

* Available Options include eligibility & customer demand.
² Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.
³ RYU Event Days and CPP Event Days apply from 4 PM to 7 PM other events are called which can occur any day of the week year-round.
⁴ Summer Maximum On Peak Demand includes RYU demand charges. For detailed information refer to the tariffs at www.sdge.com.
⁵ Unbundled customers are those who take generation from other providers, such as Direct Generators (DG) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC, and Power Charge Imbalance Adjustment (PCIA) rates. PCIA rates by voltage are included in the last page. Please see Schedules DA-CBS or CCA-CBS for more information regarding PCIA rates.



Available Rates for Agriculture Customers (Effective 10/1/24)

PA-T-1 GF (SCHEDULE PA-T-1-GF)		Available Options ¹				PA-T-1-CPP GF (SCHEDULE PA-T-1-CPP-GF)						
Rate Type						Details						
Eligibility	* This is an optional schedule provided by the utility, on an experimental basis, for the purpose of evaluating time varying rates. Available to agricultural and water pumping customers whose Maximum Monthly Demand is expected to be above 500 kW					* Customers on this Schedule whose Monthly Maximum Demand is not less than 200 kW will also take commodity service on schedule (CPP-D-AG). Customers on this schedule whose Monthly Maximum Demand is less than 200 kW may optionally elect Schedule EECC. * Critical Peak Pricing Default Agricultural (CPP-D-AG) is a commodity tariff that provides agricultural customers with an opportunity to manage their electric costs by either reducing load during high cost pricing period or shifting load from high cost pricing periods to lower cost pricing periods.						
Compare												
Basic Service Fee ² (\$/Month)				Basic Service Fee ² (\$/Month)								
Secondary	\$120.77				Secondary	\$120.77						
Primary	\$120.77				Primary	\$120.77						
Transmission	\$120.77				Transmission	\$120.77						
Capacity Reservation Charge (CRC) (per kW)				Capacity Reservation Charge (CRC) (per kW)								
Secondary	\$0.00				Secondary	\$0.69						
Primary	\$0.00				Primary	\$0.69						
Transmission	\$0.00				Transmission	\$0.66						
Demand Charges (per kW)		Non-Coincident Demand ³	Summer On Peak Demand ^{4,7}	TOU Demand ⁵	Demand Charges (per kW)			Non-Coincident Demand ³	Summer On Peak Demand ⁴	TOU Demand ⁵		
Secondary		\$8.62	\$1.28	\$24.35	Secondary	\$8.62	\$0.00	\$24.35				
Primary		\$8.32	\$1.27	\$24.23	Primary	\$8.32	\$0.00	\$24.23				
Transmission		\$8.28	\$1.21	\$0.00	Transmission	\$8.28	\$0.00	\$0.00				
SCHEDULE PA-T-1												
Secondary Energy Charges												
		UDC Total	WF-NBC + DWR-BC	EECC ⁸	Total Electric Rate			UDC Total	WF-NBC + DWR-BC	EECC-CPP-D-AG ⁹	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁶
Summer (June 1 - October 31)						Summer (June 1 - October 31)						
On-Peak		\$0.01079	\$0.00561	\$0.10029	\$0.11669	On-Peak		\$0.01079	\$0.00561	\$0.10018	\$0.11658	\$0.35952
Semi-Peak		\$0.01079	\$0.00561	\$0.09944	\$0.11584	Semi-Peak		\$0.01079	\$0.00561	\$0.09934	\$0.11574	\$0.35868
Off-Peak		\$0.01079	\$0.00561	\$0.08496	\$0.10136	Off-Peak		\$0.01079	\$0.00561	\$0.08496	\$0.10136	\$0.34430
Winter (November 1 - May 31)						Winter (November 1 - May 31)						
On-Peak		\$0.01079	\$0.00561	\$0.24909	\$0.26549	On-Peak		\$0.01079	\$0.00561	\$0.24909	\$0.26549	\$0.50843
Semi-Peak		\$0.01079	\$0.00561	\$0.11680	\$0.13320	Semi-Peak		\$0.01079	\$0.00561	\$0.11680	\$0.13320	\$0.37614
Off-Peak		\$0.01079	\$0.00561	\$0.11676	\$0.13316	Off-Peak		\$0.01079	\$0.00561	\$0.11676	\$0.13316	\$0.37610
SCHEDULE PA-T-1												
Primary Energy Charges												
		UDC Total	WF-NBC + DWR-BC	EECC ⁸	Total Electric Rate			UDC Total	WF-NBC + DWR-BC	EECC-CPP-D-AG ⁹	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁶
Summer (June 1 - October 31)						Summer (June 1 - October 31)						
On-Peak		\$0.01079	\$0.00561	\$0.09509	\$0.11149	On-Peak		\$0.01079	\$0.00561	\$0.09498	\$0.11138	\$0.35363
Semi-Peak		\$0.01079	\$0.00561	\$0.09425	\$0.11065	Semi-Peak		\$0.01079	\$0.00561	\$0.09415	\$0.11055	\$0.35280
Off-Peak		\$0.01079	\$0.00561	\$0.07985	\$0.09625	Off-Peak		\$0.01079	\$0.00561	\$0.07985	\$0.09625	\$0.33850
Winter (November 1 - May 31)						Winter (November 1 - May 31)						
On-Peak		\$0.01079	\$0.00561	\$0.24788	\$0.26428	On-Peak		\$0.01079	\$0.00561	\$0.24788	\$0.26428	\$0.50653
Semi-Peak		\$0.01079	\$0.00561	\$0.11629	\$0.13269	Semi-Peak		\$0.01079	\$0.00561	\$0.11629	\$0.13269	\$0.37494
Off-Peak		\$0.01079	\$0.00561	\$0.11624	\$0.13264	Off-Peak		\$0.01079	\$0.00561	\$0.11624	\$0.13264	\$0.37489
SCHEDULE PA-T-1												
Transmission Energy Charges												
		UDC Total	WF-NBC + DWR-BC	EECC ⁸	Total Electric Rate			UDC Total	WF-NBC + DWR-BC	EECC-CPP-D-AG ⁹	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁶
Summer (June 1 - October 31)						Summer (June 1 - October 31)						
On-Peak		\$0.01079	\$0.00561	\$0.09534	\$0.11174	On-Peak		\$0.01079	\$0.00561	\$0.09524	\$0.11164	\$0.34808
Semi-Peak		\$0.01079	\$0.00561	\$0.09456	\$0.11096	Semi-Peak		\$0.01079	\$0.00561	\$0.09447	\$0.11087	\$0.34731
Off-Peak		\$0.01079	\$0.00561	\$0.08077	\$0.09717	Off-Peak		\$0.01079	\$0.00561	\$0.08077	\$0.09717	\$0.33361
Winter (November 1 - May 31)						Winter (November 1 - May 31)						
On-Peak		\$0.01079	\$0.00561	\$0.24647	\$0.26287	On-Peak		\$0.01079	\$0.00561	\$0.24647	\$0.26287	\$0.49931
Semi-Peak		\$0.01079	\$0.00561	\$0.11567	\$0.13207	Semi-Peak		\$0.01079	\$0.00561	\$0.11567	\$0.13207	\$0.36851
Off-Peak		\$0.01079	\$0.00561	\$0.11563	\$0.13203	Off-Peak		\$0.01079	\$0.00561	\$0.11563	\$0.13203	\$0.36847

¹ Available: Options pending eligibility & customer demand.
² Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.
³ Non-Coincident Demand Charge shall be based on the higher of the Maximum Monthly Demand or 50% of the Maximum Annual Demand.
⁴ On-Peak Period Demand Charges shall be applied to the highest demand recorded in the On-Peak periods during the bill cycle.
⁵ TOU Demand Charge shall be based on the higher of Maximum Monthly Demand measured during the On-Peak and Off-Peak time periods.
⁶ Critical Peak Pricing (CPP) Days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round.
⁷ Summer Maximum On Peak Demand includes EECC demand charges. For detailed information refer to the tariffs at www.sdge.com/rates.
⁸ Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



PCIA Rates for Agriculture (Effective 10/1/24)

Available Options ¹					
	Direct Access (Schedule DA-CRS)			Community Choice Aggregation (Schedule CCA-CRS)	
Details					
Applicability	<p>The Direct Access Cost Responsibility Surcharge (DA-CRS) is applicable to the following Direct Access (DA) customers:</p> <ul style="list-style-type: none"> Non-continuous DA Customers: Non-continuous DA customers are those who took bundled service on or after February 1, 2001 and returned to DA service prior to January 1, 2010. New Non-continuous DA Customers: Non-continuous DA customers, as defined above, who returned to bundled service and subsequently switched back to DA service on or after January 1 2010. A customer that has never received DA service who transfers to to DA service after April 16th, 2010 shall also be classified as a New Non-continuous DA customer. Continuous DA Customers: Continuous DA customers are those who were DA customers both before and after February 1, 2001. Effective December 4, 2003, DA customers who received DA service from February 1, 2001 through September 20, 2001 shall be considered continuous. New Continuous DA Customers: Continuous DA customers, as defined above, who returned to bundled service and subsequently switched back to DA service on or after January 1, 2010. 			<p>The Community Choice Aggregation Cost Responsibility Surcharge (CCA-CRS) is applicable to all Community Choice Aggregation (CCA) customers, as defined in Rule 1, who receive procured energy services from a Community Choice Aggregator. Pursuant to Senate Bill (SB) 423, qualified nonprofit charitable organizations eligible to enter into an agreement for Direct Access (DA) service with an electric Energy Service Provider (ESP) to receive electric commodity service free of charge from the ESP will be subject to the provisions and applicable charges under this schedule.</p>	
Vintage Year	Non-Continuous - Existing	New Non-Continuous	New Continuous		
2001 Legacy Vintage	\$0.00007				
2009 Vintage		\$0.00160	\$0.00160	\$0.00160	
2010 Vintage		\$0.00526	\$0.00526	\$0.00526	
2011 Vintage		\$0.00676	\$0.00676	\$0.00676	
2012 Vintage		\$0.00631	\$0.00631	\$0.00631	
2013 Vintage		\$0.00931	\$0.00931	\$0.00931	
2014 Vintage		\$0.00939	\$0.00939	\$0.00939	
2015 Vintage		\$0.00594	\$0.00594	\$0.00594	
2016 Vintage		\$0.00912	\$0.00912	\$0.00912	
2017 Vintage		\$0.00495	\$0.00495	\$0.00495	
2018 Vintage		\$0.00211	\$0.00211	\$0.00211	
2019 Vintage		\$0.00369	\$0.00369	\$0.00369	
2020 Vintage		(\$0.00040)	(\$0.00040)	(\$0.00040)	
2021 Vintage		\$0.00794	\$0.00794	\$0.00794	
2022 Vintage		\$0.01755	\$0.01755	\$0.01755	
2023 Vintage		(\$0.00027)	(\$0.00027)	(\$0.00027)	
2024 Vintage		(\$0.00027)	(\$0.00027)	(\$0.00027)	