



# Available Rates for Medium & Large Commercial Customers (Effective 10/1/24)

AL-TOU (SCHEDULE AL-TOU)		Available Options <sup>1</sup>				AL-TOU-CPP (SCHEDULE AL-TOU-CPP)					
Rate Type		Details									
Eligibility		Compare									
* Applicable to all metered non-residential customers whose monthly maximum demand equals, exceeds, or is expected to equal or exceed 20 kW. * Customers on this schedule whose Monthly Maximum Demand is less than 20 kW for three consecutive months may optionally choose Schedule EECC-TOU-A-P. In addition, customers may exercise the right to opt-out of the applicable dynamic rate (e.g., EECC-CPP-D or EECC-TOU-A-P) to EECC.		* EECC-CPP-D is the default commodity tariff for customers on AL-TOU whose monthly maximum demand is not less than 20 kW for three consecutive months. * Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/Industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months.									
Basic Service Fee <sup>2</sup> (\$/Month)		Less than or equal to 500 kW		Greater than 500 kW		Greater than 12 MW					
Secondary	\$213.30	\$213.30	\$766.91	\$213.30	\$766.91	\$213.30	\$766.91				
Primary	\$57.52	\$57.52	\$68.43	\$57.52	\$68.43	\$57.52	\$68.43				
Secondary Substation	\$19,278.87	\$19,278.87	\$19,278.87	\$19,278.87	\$19,278.87	\$19,278.87	\$19,278.87				
Primary Substation	\$19,278.87	\$19,278.87	\$19,278.87	\$19,278.87	\$19,278.87	\$19,278.87	\$19,278.87				
Transmission	\$310.20	\$310.20	\$1,241.14	\$310.20	\$1,241.14	\$310.20	\$1,241.14				
Capacity Reservation Charge (CRC) (per kW)		Secondary		Primary		Transmission					
Secondary	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00				
Primary	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00				
Secondary Substation	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00				
Primary Substation	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00				
Transmission	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00				
Demand Charges (per kW)		Non-Coincident Demand <sup>3</sup>		Summer Maximum On Peak <sup>4,5</sup>		Winter Maximum On Peak <sup>4</sup>					
Secondary	\$30.63	\$30.63	\$45.61	\$32.93	\$32.93	\$30.63	\$32.93				
Primary	\$30.01	\$30.01	\$45.28	\$32.74	\$32.74	\$30.01	\$32.74				
Secondary Substation	\$16.45	\$16.45	\$17.97	\$0.65	\$0.65	\$16.45	\$0.65				
Primary Substation	\$15.91	\$15.91	\$17.79	\$0.63	\$0.63	\$15.91	\$0.63				
Transmission	\$15.84	\$15.84	\$17.13	\$0.62	\$0.62	\$15.84	\$0.62				
Distance Adjustment Fee		OH		UG							
Secondary Substation	\$1.23	\$1.23	\$3.17	\$1.23	\$3.17	\$1.23	\$3.17				
Primary Substation	\$1.22	\$1.22	\$3.13	\$1.22	\$3.13	\$1.22	\$3.13				
Trans. Multiple Bus		\$3,000.00		\$3,000.00		\$3,000.00					
<b>SCHEDULE AL-TOU</b>											
<b>Secondary Energy Charges</b>											
UDC Total		WF-NBC + DWR-BC		EECC <sup>7</sup>		Total Electric Rate		Non-Event Day Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate <sup>5</sup>	
<b>Summer (June 1 - October 31)</b>		<b>Summer (June 1 - October 31)</b>		<b>Summer (June 1 - October 31)</b>		<b>Summer (June 1 - October 31)</b>		<b>Summer (June 1 - October 31)</b>		<b>Summer (June 1 - October 31)</b>	
On-Peak	\$0.01874	\$0.00561	\$0.20968	\$0.23403	\$0.01874	\$0.00561	\$0.20808	\$0.23243	\$0.270129		
Off-Peak	\$0.01874	\$0.00561	\$0.12951	\$0.15386	\$0.01874	\$0.00561	\$0.12804	\$0.15239	\$0.262125		
Super Off-Peak	\$0.01874	\$0.00561	\$0.10557	\$0.12992	\$0.01874	\$0.00561	\$0.10560	\$0.12995	\$0.259881		
<b>Winter (November 1 - May 31)</b>		<b>Winter (November 1 - May 31)</b>		<b>Winter (November 1 - May 31)</b>		<b>Winter (November 1 - May 31)</b>		<b>Winter (November 1 - May 31)</b>		<b>Winter (November 1 - May 31)</b>	
On-Peak	\$0.01874	\$0.00561	\$0.22118	\$0.24553	\$0.01874	\$0.00561	\$0.22122	\$0.24557	\$0.271443		
Off-Peak	\$0.01874	\$0.00561	\$0.12425	\$0.14860	\$0.01874	\$0.00561	\$0.12428	\$0.14863	\$0.261749		
Super Off-Peak	\$0.01874	\$0.00561	\$0.09599	\$0.12034	\$0.01874	\$0.00561	\$0.09602	\$0.12037	\$0.258923		
<b>SCHEDULE AL-TOU</b>											
<b>Primary Energy Charges</b>											
UDC Total		WF-NBC + DWR-BC		EECC <sup>7</sup>		Total Electric Rate		Non-Event Day Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate <sup>5</sup>	
<b>Summer (June 1 - October 31)</b>		<b>Summer (June 1 - October 31)</b>		<b>Summer (June 1 - October 31)</b>		<b>Summer (June 1 - October 31)</b>		<b>Summer (June 1 - October 31)</b>		<b>Summer (June 1 - October 31)</b>	
On-Peak	\$0.01874	\$0.00561	\$0.20866	\$0.23301	\$0.01874	\$0.00561	\$0.20707	\$0.23142	\$0.269761		
Off-Peak	\$0.01874	\$0.00561	\$0.12891	\$0.15326	\$0.01874	\$0.00561	\$0.12745	\$0.15180	\$0.261799		
Super Off-Peak	\$0.01874	\$0.00561	\$0.10522	\$0.12957	\$0.01874	\$0.00561	\$0.10524	\$0.12959	\$0.259578		
<b>Winter (November 1 - May 31)</b>		<b>Winter (November 1 - May 31)</b>		<b>Winter (November 1 - May 31)</b>		<b>Winter (November 1 - May 31)</b>		<b>Winter (November 1 - May 31)</b>		<b>Winter (November 1 - May 31)</b>	
On-Peak	\$0.01874	\$0.00561	\$0.22016	\$0.24451	\$0.01874	\$0.00561	\$0.22020	\$0.24455	\$0.271074		
Off-Peak	\$0.01874	\$0.00561	\$0.12374	\$0.14809	\$0.01874	\$0.00561	\$0.12377	\$0.14812	\$0.261431		
Super Off-Peak	\$0.01874	\$0.00561	\$0.09568	\$0.12003	\$0.01874	\$0.00561	\$0.09570	\$0.12005	\$0.258624		
<b>SCHEDULE AL-TOU</b>											
<b>Secondary Substation Energy Charges</b>											
UDC Total		WF-NBC + DWR-BC		EECC <sup>7</sup>		Total Electric Rate		Non-Event Day Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate <sup>5</sup>	
<b>Summer (June 1 - October 31)</b>		<b>Summer (June 1 - October 31)</b>		<b>Summer (June 1 - October 31)</b>		<b>Summer (June 1 - October 31)</b>		<b>Summer (June 1 - October 31)</b>		<b>Summer (June 1 - October 31)</b>	
On-Peak	\$0.01717	\$0.00561	\$0.20968	\$0.23246	\$0.01717	\$0.00561	\$0.20808	\$0.23086	\$0.269972		
Off-Peak	\$0.01717	\$0.00561	\$0.12951	\$0.15229	\$0.01717	\$0.00561	\$0.12804	\$0.15082	\$0.261968		
Super Off-Peak	\$0.01717	\$0.00561	\$0.10522	\$0.12835	\$0.01717	\$0.00561	\$0.10560	\$0.12838	\$0.259724		
<b>Winter (November 1 - May 31)</b>		<b>Winter (November 1 - May 31)</b>		<b>Winter (November 1 - May 31)</b>		<b>Winter (November 1 - May 31)</b>		<b>Winter (November 1 - May 31)</b>		<b>Winter (November 1 - May 31)</b>	
On-Peak	\$0.01717	\$0.00561	\$0.22118	\$0.24396	\$0.01717	\$0.00561	\$0.22122	\$0.24400	\$0.271286		
Off-Peak	\$0.01717	\$0.00561	\$0.12425	\$0.14703	\$0.01717	\$0.00561	\$0.12428	\$0.14706	\$0.261592		
Super Off-Peak	\$0.01717	\$0.00561	\$0.09599	\$0.11877	\$0.01717	\$0.00561	\$0.09602	\$0.11880	\$0.258766		
<b>SCHEDULE AL-TOU</b>											
<b>Primary Substation Energy Charges</b>											
UDC Total		WF-NBC + DWR-BC		EECC <sup>7</sup>		Total Electric Rate		Non-Event Day Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate <sup>5</sup>	
<b>Summer (June 1 - October 31)</b>		<b>Summer (June 1 - October 31)</b>		<b>Summer (June 1 - October 31)</b>		<b>Summer (June 1 - October 31)</b>		<b>Summer (June 1 - October 31)</b>		<b>Summer (June 1 - October 31)</b>	
On-Peak	\$0.01717	\$0.00561	\$0.20866	\$0.23144	\$0.01717	\$0.00561	\$0.20707	\$0.22985	\$0.269604		
Off-Peak	\$0.01717	\$0.00561	\$0.12891	\$0.15169	\$0.01717	\$0.00561	\$0.12745	\$0.15023	\$0.261642		
Super Off-Peak	\$0.01717	\$0.00561	\$0.10522	\$0.12800	\$0.01717	\$0.00561	\$0.10524	\$0.12802	\$0.259421		
<b>Winter (November 1 - May 31)</b>		<b>Winter (November 1 - May 31)</b>		<b>Winter (November 1 - May 31)</b>		<b>Winter (November 1 - May 31)</b>		<b>Winter (November 1 - May 31)</b>		<b>Winter (November 1 - May 31)</b>	
On-Peak	\$0.01717	\$0.00561	\$0.22016	\$0.24294	\$0.01717	\$0.00561	\$0.22020	\$0.24298	\$0.270917		
Off-Peak	\$0.01717	\$0.00561	\$0.12374	\$0.14652	\$0.01717	\$0.00561	\$0.12377	\$0.14655	\$0.261274		
Super Off-Peak	\$0.01717	\$0.00561	\$0.09568	\$0.11846	\$0.01717	\$0.00561	\$0.09570	\$0.11848	\$0.258467		
<b>SCHEDULE AL-TOU</b>											
<b>Transmission Energy Charges</b>											
UDC Total		WF-NBC + DWR-BC		EECC <sup>7</sup>		Total Electric Rate		Non-Event Day Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate <sup>5</sup>	
<b>Summer (June 1 - October 31)</b>		<b>Summer (June 1 - October 31)</b>		<b>Summer (June 1 - October 31)</b>		<b>Summer (June 1 - October 31)</b>		<b>Summer (June 1 - October 31)</b>		<b>Summer (June 1 - October 31)</b>	
On-Peak	\$0.01717	\$0.00561	\$0.19970	\$0.22248	\$0.01717	\$0.00561	\$0.19818	\$0.22096	\$0.266552		
Off-Peak	\$0.01717	\$0.00561	\$0.12343	\$0.14621	\$0.01717	\$0.00561	\$0.12202	\$0.14480	\$0.258936		
Super Off-Peak	\$0.01717	\$0.00561	\$0.10097	\$0.12375	\$0.01717	\$0.00561	\$0.10100	\$0.12378	\$0.256834		
<b>Winter (November 1 - May 31)</b>		<b>Winter (November 1 - May 31)</b>		<b>Winter (November 1 - May 31)</b>		<b>Winter (November 1 - May 31)</b>		<b>Winter (November 1 - May 31)</b>		<b>Winter (November 1 - May 31)</b>	
On-Peak	\$0.01717	\$0.00561	\$0.21088	\$0.23366	\$0.01717	\$0.00561	\$0.21092	\$0.23370	\$0.267826		
Off-Peak	\$0.01717	\$0.00561	\$0.11865	\$0.14143	\$0.01717	\$0.00561	\$0.11869	\$0.14147	\$0.258603		
Super Off-Peak	\$0.01717	\$0.00561	\$0.09182	\$0.11460	\$0.01717	\$0.00561	\$0.09185	\$0.11463	\$0.255919		

<sup>1</sup> Available Options pending eligibility & customer demand.

<sup>2</sup> Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

<sup>3</sup> Non-Coincident Demand Charge shall be based on the higher of the Maximum Monthly Demand or 50% of the Maximum Annual Demand.

<sup>4</sup> The On-Peak Period Demand Charges shall be applied to the highest demand recorded in the On-Peak periods during the bill cycle.

<sup>5</sup> Critical Peak Pricing (CPP) Days occur from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round.

<sup>6</sup> Summer Maximum On Peak Demand includes EECC demand charges, for detailed information refer to the tariffs at [www.sdge.com/rates](http://www.sdge.com/rates).

<sup>7</sup> Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



## Available Rates for Medium & Large Commercial Customers (Effective 10/1/24)

Available Options <sup>1</sup>																					
Rate Type	A6-TOU (SCHEDULE A6-TOU)				A6-TOU-CPP (SCHEDULE A6-TOU-CPP)																
<b>Details</b>																					
Eligibility	* This schedule is optionally available to customers receiving service at Primary, Primary Substation, or Transmission service voltage level, whose maximum demand is 500 kW or greater during any 15-minute interval of the most recent 12-month period.				* The applicable commodity schedule for customers taking service on schedule A6-TOU is EECC-CPP-D, unless the customer has notified its right to opt-out to the Utility. For opt-out provisions, refer to schedule EECC-CPP-D. * Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months.																
<b>Compare</b>																					
<b>Basic Service Fee<sup>2</sup> (\$/Month)</b>		<b>Greater than 500 kW</b>		<b>Greater than 12 MW</b>		<b>Basic Service Fee<sup>2</sup> (\$/Month)</b>		<b>Greater than 500 kW</b>		<b>Greater than 12 MW</b>											
		Primary		Primary Substation		Transmission		Primary		Primary Substation		Transmission									
		\$68.43		\$19,278.87		\$1,670.55		\$68.43		\$19,278.87		\$1,670.55									
<b>Capacity Reservation Charge (CRC) (per kW)</b>																					
		Primary		Primary Substation		Transmission		Primary		Primary Substation		Transmission									
		\$0.00		\$0.00		\$0.00		\$6.57		\$6.57		\$6.51									
<b>Demand Charges (per kW)</b>		<b>Non-Coincident Demand<sup>3</sup></b>		<b>Summer Maximum Demand at Time of System Peak<sup>4,5</sup></b>		<b>Winter Maximum Demand at Time of System Peak<sup>4</sup></b>		<b>Demand Charges (per kW)</b>		<b>Non-Coincident Demand<sup>3</sup></b>		<b>Summer Maximum Demand at Time of System Peak<sup>4,5</sup></b>		<b>Winter Maximum Demand at Time of System Peak<sup>4</sup></b>							
		Primary		Primary Substation		Transmission		Primary		Primary Substation		Transmission									
		\$30.57		\$52.52		\$24.96		\$33.42		\$30.57		\$37.78		\$33.42							
<b>Distance Adjustment Fee</b>		<b>OH</b>		<b>UG</b>				<b>Distance Adjustment Fee</b>		<b>OH</b>		<b>UG</b>									
		Primary Substation						Primary Substation		Primary Substation											
		\$1.22		\$3.13				\$1.22		\$3.13											
<b>SCHEDULE A6-TOU</b>																					
<b>Primary Energy Charges</b>																					
		<b>UDC Total</b>		<b>WF-NBC + DWR-BC</b>		<b>EECC<sup>7</sup></b>		<b>Total Electric Rate</b>				<b>UDC Total</b>		<b>WF-NBC + DWR-BC</b>		<b>EECC-CPP-D<sup>7</sup></b>		<b>Non-Event Day Total Electric Rate</b>		<b>Critical Peak Pricing (CPP) Day Total Rate<sup>5</sup></b>	
<b>Summer (June 1 - October 31)</b>										<b>Summer (June 1 - October 31)</b>											
On-Peak		\$0.01717		\$0.00561		\$0.20866		\$0.23144		On-Peak		\$0.01717		\$0.00561		\$0.20707		\$0.22985		\$2.69604	
Off-Peak		\$0.01717		\$0.00561		\$0.12891		\$0.15169		Off-Peak		\$0.01717		\$0.00561		\$0.12745		\$0.15023		\$2.61642	
Super Off-Peak		\$0.01717		\$0.00561		\$0.10522		\$0.12800		Super Off-Peak		\$0.01717		\$0.00561		\$0.10524		\$0.12802		\$2.59421	
<b>Winter (November 1 - May 31)</b>										<b>Winter (November 1 - May 31)</b>											
On-Peak		\$0.01717		\$0.00561		\$0.22016		\$0.24294		On-Peak		\$0.01717		\$0.00561		\$0.22020		\$0.24298		\$2.70917	
Off-Peak		\$0.01717		\$0.00561		\$0.12374		\$0.14652		Off-Peak		\$0.01717		\$0.00561		\$0.12377		\$0.14655		\$2.61274	
Super Off-Peak		\$0.01717		\$0.00561		\$0.09568		\$0.11846		Super Off-Peak		\$0.01717		\$0.00561		\$0.09570		\$0.11848		\$2.58467	
<b>SCHEDULE A6-TOU</b>																					
<b>Primary Substation Energy Charges</b>																					
		<b>UDC Total</b>		<b>WF-NBC + DWR-BC</b>		<b>EECC<sup>7</sup></b>		<b>Total Electric Rate</b>				<b>UDC Total</b>		<b>WF-NBC + DWR-BC</b>		<b>EECC-CPP-D<sup>7</sup></b>		<b>Non-Event Day Total Electric Rate</b>		<b>Critical Peak Pricing (CPP) Day Total Rate<sup>5</sup></b>	
<b>Summer (June 1 - October 31)</b>										<b>Summer (June 1 - October 31)</b>											
On-Peak		\$0.01717		\$0.00561		\$0.20866		\$0.23144		On-Peak		\$0.01717		\$0.00561		\$0.20707		\$0.22985		\$2.69604	
Off-Peak		\$0.01717		\$0.00561		\$0.12891		\$0.15169		Off-Peak		\$0.01717		\$0.00561		\$0.12745		\$0.15023		\$2.61642	
Super Off-Peak		\$0.01717		\$0.00561		\$0.10522		\$0.12800		Super Off-Peak		\$0.01717		\$0.00561		\$0.10524		\$0.12802		\$2.59421	
<b>Winter (November 1 - May 31)</b>										<b>Winter (November 1 - May 31)</b>											
On-Peak		\$0.01717		\$0.00561		\$0.22016		\$0.24294		On-Peak		\$0.01717		\$0.00561		\$0.22020		\$0.24298		\$2.70917	
Off-Peak		\$0.01717		\$0.00561		\$0.12374		\$0.14652		Off-Peak		\$0.01717		\$0.00561		\$0.12377		\$0.14655		\$2.61274	
Super Off-Peak		\$0.01717		\$0.00561		\$0.09568		\$0.11846		Super Off-Peak		\$0.01717		\$0.00561		\$0.09570		\$0.11848		\$2.58467	
<b>SCHEDULE A6-TOU</b>																					
<b>Transmission Energy Charges</b>																					
		<b>UDC Total</b>		<b>WF-NBC + DWR-BC</b>		<b>EECC<sup>7</sup></b>		<b>Total Electric Rate</b>				<b>UDC Total</b>		<b>WF-NBC + DWR-BC</b>		<b>EECC-CPP-D<sup>7</sup></b>		<b>Non-Event Day Total Electric Rate</b>		<b>Critical Peak Pricing (CPP) Day Total Rate<sup>5</sup></b>	
<b>Summer (June 1 - October 31)</b>										<b>Summer (June 1 - October 31)</b>											
On-Peak		\$0.01717		\$0.00561		\$0.19970		\$0.22248		On-Peak		\$0.01717		\$0.00561		\$0.19818		\$0.22096		\$2.66552	
Off-Peak		\$0.01717		\$0.00561		\$0.12343		\$0.14621		Off-Peak		\$0.01717		\$0.00561		\$0.12202		\$0.14480		\$2.58936	
Super Off-Peak		\$0.01717		\$0.00561		\$0.10097		\$0.12375		Super Off-Peak		\$0.01717		\$0.00561		\$0.10100		\$0.12378		\$2.56834	
<b>Winter (November 1 - May 31)</b>										<b>Winter (November 1 - May 31)</b>											
On-Peak		\$0.01717		\$0.00561		\$0.21088		\$0.23366		On-Peak		\$0.01717		\$0.00561		\$0.21092		\$0.23370		\$2.67826	
Off-Peak		\$0.01717		\$0.00561		\$0.11865		\$0.14143		Off-Peak		\$0.01717		\$0.00561		\$0.11869		\$0.14147		\$2.58603	
Super Off-Peak		\$0.01717		\$0.00561		\$0.09182		\$0.11460		Super Off-Peak		\$0.01717		\$0.00561		\$0.09185		\$0.11463		\$2.55919	

<sup>1</sup> Available Options pending eligibility & customer demand.  
<sup>2</sup> Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.  
<sup>3</sup> Non-Coincident Demand Charge shall be based on the higher of the Maximum Monthly Demand or 50% of the Maximum Annual Demand.  
<sup>4</sup> The Maximum Demand Charge shall be based on the highest demand recorded during the bill cycle. Please see "Maximum Demand" definition in Electric Rule 1 for further details.  
<sup>5</sup> Critical Peak Pricing (CPP) Days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round.  
<sup>6</sup> Summer Maximum On Peak Demand includes EECC demand charges; for detailed information refer to the tariffs at [www.sdge.com/rates](http://www.sdge.com/rates).  
<sup>7</sup> Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SD&E's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



## Available Rates for Medium & Large Commercial Customers (Effective 10/1/24)

		Available Options <sup>1</sup>							
Rate Type	DG-R (SCHEDULE DG-R)			DG-R-CPP (SCHEDULE DG-R-CPP)					
<b>Eligibility</b>	* Service under this schedule is available on a voluntary basis all metered non-residential customers whose peak annual load is equal to or less than 2MW, and who have 1) operational, distributed generation, and the capacity of that operational distributed generation is equal to or greater than 10% of their peak annual demand or 2) a behind-the-meter storage device that has a minimum discharge capacity equal to or greater than 20% of the customer's annual peak demand, as recorded over the previous 12 months. * Customers on this schedule whose Monthly Maximum Demand is less than 20 kW for three consecutive months may optionally choose Schedule ECCC-TOU-A-P. In addition, customers may exercise the right to opt-out of the applicable dynamic rate (e.g., ECCC-CPP-D or ECCC-TOU-A-P) to ECCC.			* Customers on schedule DG-R whose monthly maximum demand is not less than 20 kW for three consecutive months will take commodity service on schedule ECCC-CPP-D * Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months.					
	<b>Compare</b>								
<b>Basic Service Fee<sup>2</sup> (\$/Month)</b>	<b>Less than or equal to 500 kW</b>	<b>Greater than 500 kW</b>		<b>Basic Service Fee<sup>2</sup> (\$/Month)</b>	<b>Less than or equal to 500 kW</b>	<b>Greater than 500 kW</b>			
Secondary	\$213.30	\$766.91		Secondary	\$213.30	\$766.91			
Primary	\$57.52	\$68.43		Primary	\$57.52	\$68.43			
Secondary Substation	\$19,278.87	\$19,278.87		Secondary Substation	\$19,278.87	\$19,278.87			
Primary Substation	\$19,278.87	\$19,278.87		Primary Substation	\$19,278.87	\$19,278.87			
Transmission	\$310.20	\$1,241.14		Transmission	\$310.20	\$1,241.14			
<b>Capacity Reservation Charge (CRC) (per kW)</b>				<b>Capacity Reservation Charge (CRC) (per kW)</b>					
Secondary	\$0.00			Secondary	\$6.58				
Primary	\$0.00			Primary	\$6.57				
Secondary Substation	\$0.00			Secondary Substation	\$6.58				
Primary Substation	\$0.00			Primary Substation	\$6.57				
Transmission	\$0.00			Transmission	\$6.51				
<b>Demand Charges (per kW)</b>	<b>Maximum Demand<sup>3</sup></b>	<b>Summer Maximum On Peak<sup>4</sup></b>	<b>Winter Maximum On Peak<sup>4</sup></b>	<b>Demand Charges (per kW)</b>	<b>Maximum Demand<sup>3</sup></b>	<b>Summer Maximum On Peak<sup>4</sup></b>	<b>Winter Maximum On Peak<sup>4</sup></b>		
Secondary	\$15.91	\$3.16	\$0.65	Secondary	\$15.91	\$3.16	\$0.65		
Primary	\$15.38	\$3.05	\$0.63	Primary	\$15.38	\$3.05	\$0.63		
Secondary Substation	\$15.89	\$3.16	\$0.65	Secondary Substation	\$15.89	\$3.16	\$0.65		
Primary Substation	\$15.35	\$3.05	\$0.63	Primary Substation	\$15.35	\$3.05	\$0.63		
Transmission	\$15.28	\$3.03	\$0.62	Transmission	\$15.28	\$3.03	\$0.62		
<b>Distance Adjustment Fee</b>	<b>OH</b>	<b>UG</b>		<b>Distance Adjustment Fee</b>	<b>OH</b>	<b>UG</b>			
Secondary Substation	\$1.23	\$3.17		Secondary Substation	\$1.23	\$3.17			
Primary Substation	\$1.22	\$3.13		Primary Substation	\$1.22	\$3.13			
<b>Trans. Multiple Bus</b>				<b>Trans. Multiple Bus</b>					
	\$3,000.00				\$3,000.00				
<b>SCHEDULE DG-R</b>									
<b>Secondary Energy Charges</b>									
	<b>UDC Total</b>	<b>WF-NBC</b>	<b>ECCC<sup>5</sup></b>	<b>Total Electric Rate</b>	<b>UDC Total</b>	<b>WF-NBC</b>	<b>ECCC-CPP-D<sup>6</sup></b>	<b>Non-Event Day Total Electric Rate</b>	<b>Critical Peak Pricing (CPP) Day Total Rate<sup>5</sup></b>
<b>Summer (June 1 - October 31)</b>					<b>Summer (June 1 - October 31)</b>				
On-Peak	\$0.35562	\$0.00561	\$0.49247	\$0.85370	On-Peak	\$0.35562	\$0.00561	\$0.20808	\$0.56931
Off-Peak	\$0.05841	\$0.00561	\$0.17577	\$0.23979	Off-Peak	\$0.05841	\$0.00561	\$0.12804	\$0.19206
Super Off-Peak	\$0.05841	\$0.00561	\$0.08178	\$0.14580	Super Off-Peak	\$0.05841	\$0.00561	\$0.10560	\$0.16962
<b>Winter (November 1 - May 31)</b>					<b>Winter (November 1 - May 31)</b>				
On-Peak	\$0.40459	\$0.00561	\$0.17031	\$0.58051	On-Peak	\$0.40459	\$0.00561	\$0.22122	\$0.63142
Off-Peak	\$0.05841	\$0.00561	\$0.09573	\$0.15975	Off-Peak	\$0.05841	\$0.00561	\$0.12428	\$0.18830
Super Off-Peak	\$0.05841	\$0.00561	\$0.07396	\$0.13798	Super Off-Peak	\$0.05841	\$0.00561	\$0.09602	\$0.16004
<b>SCHEDULE DG-R</b>									
<b>Primary Energy Charges</b>									
	<b>UDC Total</b>	<b>WF-NBC</b>	<b>ECCC<sup>5</sup></b>	<b>Total Electric Rate</b>	<b>UDC Total</b>	<b>WF-NBC</b>	<b>ECCC-CPP-D<sup>6</sup></b>	<b>Non-Event Day Total Electric Rate</b>	<b>Critical Peak Pricing (CPP) Day Total Rate<sup>5</sup></b>
<b>Summer (June 1 - October 31)</b>					<b>Summer (June 1 - October 31)</b>				
On-Peak	\$0.35388	\$0.00561	\$0.49020	\$0.84969	On-Peak	\$0.35388	\$0.00561	\$0.20707	\$0.56656
Off-Peak	\$0.05821	\$0.00561	\$0.17498	\$0.23880	Off-Peak	\$0.05821	\$0.00561	\$0.12745	\$0.19127
Super Off-Peak	\$0.05821	\$0.00561	\$0.08150	\$0.14532	Super Off-Peak	\$0.05821	\$0.00561	\$0.10524	\$0.16906
<b>Winter (November 1 - May 31)</b>					<b>Winter (November 1 - May 31)</b>				
On-Peak	\$0.40260	\$0.00561	\$0.16953	\$0.57774	On-Peak	\$0.40260	\$0.00561	\$0.22020	\$0.62841
Off-Peak	\$0.05821	\$0.00561	\$0.09533	\$0.15915	Off-Peak	\$0.05821	\$0.00561	\$0.12377	\$0.18759
Super Off-Peak	\$0.05821	\$0.00561	\$0.07372	\$0.13754	Super Off-Peak	\$0.05821	\$0.00561	\$0.09570	\$0.15952
<b>SCHEDULE DG-R</b>									
<b>Secondary Substation Energy Charges</b>									
	<b>UDC Total</b>	<b>WF-NBC</b>	<b>ECCC<sup>5</sup></b>	<b>Total Electric Rate</b>	<b>UDC Total</b>	<b>WF-NBC</b>	<b>ECCC-CPP-D<sup>6</sup></b>	<b>Non-Event Day Total Electric Rate</b>	<b>Critical Peak Pricing (CPP) Day Total Rate<sup>5</sup></b>
<b>Summer (June 1 - October 31)</b>					<b>Summer (June 1 - October 31)</b>				
On-Peak	\$0.01874	\$0.00561	\$0.49247	\$0.51682	On-Peak	\$0.01874	\$0.00561	\$0.20808	\$0.23243
Off-Peak	\$0.01874	\$0.00561	\$0.17577	\$0.20012	Off-Peak	\$0.01874	\$0.00561	\$0.12804	\$0.15239
Super Off-Peak	\$0.01874	\$0.00561	\$0.08178	\$0.10613	Super Off-Peak	\$0.01874	\$0.00561	\$0.10560	\$0.12995
<b>Winter (November 1 - May 31)</b>					<b>Winter (November 1 - May 31)</b>				
On-Peak	\$0.01874	\$0.00561	\$0.17031	\$0.19466	On-Peak	\$0.01874	\$0.00561	\$0.22122	\$0.24557
Off-Peak	\$0.01874	\$0.00561	\$0.09573	\$0.12008	Off-Peak	\$0.01874	\$0.00561	\$0.12428	\$0.14863
Super Off-Peak	\$0.01874	\$0.00561	\$0.07396	\$0.09831	Super Off-Peak	\$0.01874	\$0.00561	\$0.09602	\$0.12037
<b>SCHEDULE DG-R</b>									
<b>Primary Substation Energy Charges</b>									
	<b>UDC Total</b>	<b>WF-NBC</b>	<b>ECCC<sup>5</sup></b>	<b>Total Electric Rate</b>	<b>UDC Total</b>	<b>WF-NBC</b>	<b>ECCC-CPP-D<sup>6</sup></b>	<b>Non-Event Day Total Electric Rate</b>	<b>Critical Peak Pricing (CPP) Day Total Rate<sup>5</sup></b>
<b>Summer (June 1 - October 31)</b>					<b>Summer (June 1 - October 31)</b>				
On-Peak	\$0.01874	\$0.00561	\$0.49020	\$0.51455	On-Peak	\$0.01874	\$0.00561	\$0.20707	\$0.23142
Off-Peak	\$0.01874	\$0.00561	\$0.17498	\$0.19933	Off-Peak	\$0.01874	\$0.00561	\$0.12745	\$0.15180
Super Off-Peak	\$0.01874	\$0.00561	\$0.08150	\$0.10585	Super Off-Peak	\$0.01874	\$0.00561	\$0.10524	\$0.12959
<b>Winter (November 1 - May 31)</b>					<b>Winter (November 1 - May 31)</b>				
On-Peak	\$0.01874	\$0.00561	\$0.16953	\$0.19388	On-Peak	\$0.01874	\$0.00561	\$0.22020	\$0.24455
Off-Peak	\$0.01874	\$0.00561	\$0.09533	\$0.11968	Off-Peak	\$0.01874	\$0.00561	\$0.12377	\$0.14812
Super Off-Peak	\$0.01874	\$0.00561	\$0.07372	\$0.09807	Super Off-Peak	\$0.01874	\$0.00561	\$0.09570	\$0.12005
<b>SCHEDULE DG-R</b>									
<b>Transmission Energy Charges</b>									
	<b>UDC Total</b>	<b>WF-NBC</b>	<b>ECCC<sup>5</sup></b>	<b>Total Electric Rate</b>	<b>UDC Total</b>	<b>WF-NBC</b>	<b>ECCC-CPP-D<sup>6</sup></b>	<b>Non-Event Day Total Electric Rate</b>	<b>Critical Peak Pricing (CPP) Day Total Rate<sup>5</sup></b>
<b>Summer (June 1 - October 31)</b>					<b>Summer (June 1 - October 31)</b>				
On-Peak	\$0.01874	\$0.00561	\$0.47013	\$0.49448	On-Peak	\$0.01874	\$0.00561	\$0.19818	\$0.22253
Off-Peak	\$0.01874	\$0.00561	\$0.16779	\$0.19214	Off-Peak	\$0.01874	\$0.00561	\$0.12202	\$0.14637
Super Off-Peak	\$0.01874	\$0.00561	\$0.07823	\$0.10258	Super Off-Peak	\$0.01874	\$0.00561	\$0.10100	\$0.12535
<b>Winter (November 1 - May 31)</b>					<b>Winter (November 1 - May 31)</b>				
On-Peak	\$0.01874	\$0.00561	\$0.16238	\$0.18673	On-Peak	\$0.01874	\$0.00561	\$0.21092	\$0.23527
Off-Peak	\$0.01874	\$0.00561	\$0.09142	\$0.11577	Off-Peak	\$0.01874	\$0.00561	\$0.11869	\$0.14304
Super Off-Peak	\$0.01874	\$0.00561	\$0.07074	\$0.09509	Super Off-Peak	\$0.01874	\$0.00561	\$0.09185	\$0.11620

<sup>1</sup> Available Options pending eligibility & customer demand.

<sup>2</sup> Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

<sup>3</sup> The Maximum Demand Charge shall be based on the highest demand recorded during the bill cycle. Please see "Maximum Demand" definition in Electric Rule 1 for further details.

<sup>4</sup> The On-Peak Period Demand Charges shall be applied to the highest demand recorded in the On-Peak periods during the bill cycle.

<sup>5</sup> Critical Peak Pricing (CPP) Days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round.

<sup>6</sup> Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



# Available Rates for Medium & Large Commercial Customers (Effective 10/1/24)

		Available Options <sup>1</sup>										
Rate Type	EV-HP (SCHEDULE EV-HP)	EV-HP-CPP (SCHEDULE EV-HP-CPP)										
<b>Eligibility</b>	* This Schedule is optionally available to non-residential separately metered service to support charging of Electric Vehicles (EV), as defined in Special Condition 2, whose Monthly Maximum Demand equals, exceeds, or is expected to equal or exceed 20 kW. * Customers on this schedule whose Monthly Maximum Demand is less than 20 kW for three consecutive months may optionally choose Schedule EECC-TOU-A-P. In addition, customers may exercise the right to opt-out of the applicable dynamic rate (e.g., EECC-CPP-D or EECC-TOU-A-P) to EECC.		<b>Details</b> * EECC-CPP-D is the default commodity tariff for customers on EV-HP whose monthly maximum demand is not less than 20 kW for three consecutive months. * Critical Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months.									
<b>Compare</b>												
<b>Subscription Charge (\$/Month)</b>	Less than or equal to 150 kW	Greater than 150 kW	<b>Subscription Charge (\$/Month)</b>	Less than or equal to 150 kW	Greater than 150 kW							
Secondary	\$30.68	\$76.71	Secondary	\$30.68	\$76.71							
Primary	\$30.52	\$76.31	Primary	\$30.52	\$76.31							
<b>Basic Service Fee<sup>2</sup> (\$/Month)</b>	Less than or equal to 500 kW	Greater than 500 kW	<b>Basic Service Fee<sup>2</sup> (\$/Month)</b>	Less than or equal to 500 kW	Greater than 500 kW							
Secondary	\$213.30	\$766.91	Secondary	\$213.30	\$766.91							
Primary	\$57.52	\$68.43	Primary	\$57.52	\$68.43							
<b>Capacity Reservation Charge (CRC) (per kW)</b>			<b>Capacity Reservation Charge (CRC) (per kW)</b>									
Secondary	\$0.00		Secondary	\$1.73								
Primary	\$0.00		Primary	\$1.72								
<b>Demand Charges (per kW)</b>	Summer Maximum On Peak <sup>3,5</sup>		<b>Demand Charges (per kW)</b>	Summer Maximum On Peak <sup>3</sup>								
Secondary	\$5.99		Secondary	\$0.00								
Primary	\$5.96		Primary	\$0.00								
<b>SCHEDULE EV-HP</b>												
<b>Secondary Energy Charges</b>												
		UDC Total	WF-NBC + DWR-BC	EECC <sup>6</sup>	Total Electric Rate			UDC Total	WF-NBC + DWR-BC	EECC-CPP-D <sup>6</sup>	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate <sup>4</sup>
<b>Summer (June 1 - October 31)</b>						<b>Summer (June 1 - October 31)</b>						
On-Peak	\$0.14300	\$0.00561	\$0.08642	\$0.23503	On-Peak	\$0.14300	\$0.00561	\$0.08642	\$0.23503	\$0.14770	\$1.14770	
Off-Peak	\$0.06031	\$0.00561	\$0.05173	\$0.11765	Off-Peak	\$0.06031	\$0.00561	\$0.05173	\$0.11765	\$0.10302	\$1.03024	
Super Off-Peak	\$0.06031	\$0.00561	\$0.04601	\$0.11193	Super Off-Peak	\$0.06031	\$0.00561	\$0.04601	\$0.11193	\$0.10246	\$1.02460	
<b>Winter (November 1 - May 31)</b>						<b>Winter (November 1 - May 31)</b>						
On-Peak	\$0.14300	\$0.00561	\$0.09658	\$0.24519	On-Peak	\$0.14300	\$0.00561	\$0.09658	\$0.24519	\$1.15786	\$1.15786	
Off-Peak	\$0.06031	\$0.00561	\$0.05415	\$0.12007	Off-Peak	\$0.06031	\$0.00561	\$0.05415	\$0.12007	\$1.03274	\$1.03274	
Super Off-Peak	\$0.06031	\$0.00561	\$0.04184	\$0.10776	Super Off-Peak	\$0.06031	\$0.00561	\$0.04184	\$0.10776	\$1.02043	\$1.02043	
<b>SCHEDULE EV-HP</b>												
<b>Primary Energy Charges</b>												
		UDC Total	WF-NBC + DWR-BC	EECC <sup>6</sup>	Total Electric Rate			UDC Total	WF-NBC + DWR-BC	EECC-CPP-D <sup>6</sup>	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate <sup>4</sup>
<b>Summer (June 1 - October 31)</b>						<b>Summer (June 1 - October 31)</b>						
On-Peak	\$0.13676	\$0.00561	\$0.08600	\$0.22837	On-Peak	\$0.13676	\$0.00561	\$0.08600	\$0.22837	\$1.14035	\$1.14035	
Off-Peak	\$0.06031	\$0.00561	\$0.05149	\$0.11741	Off-Peak	\$0.06031	\$0.00561	\$0.05149	\$0.11741	\$1.02939	\$1.02939	
Super Off-Peak	\$0.06031	\$0.00561	\$0.04585	\$0.11177	Super Off-Peak	\$0.06031	\$0.00561	\$0.04585	\$0.11177	\$1.02375	\$1.02375	
<b>Winter (November 1 - May 31)</b>						<b>Winter (November 1 - May 31)</b>						
On-Peak	\$0.13676	\$0.00561	\$0.09614	\$0.23851	On-Peak	\$0.13676	\$0.00561	\$0.09614	\$0.23851	\$1.15049	\$1.15049	
Off-Peak	\$0.06031	\$0.00561	\$0.05393	\$0.11985	Off-Peak	\$0.06031	\$0.00561	\$0.05393	\$0.11985	\$1.03183	\$1.03183	
Super Off-Peak	\$0.06031	\$0.00561	\$0.04170	\$0.10762	Super Off-Peak	\$0.06031	\$0.00561	\$0.04170	\$0.10762	\$1.01960	\$1.01960	

<sup>1</sup> Available Options pending eligibility & customer demand.

<sup>2</sup> The On-Peak Period Demand Charges shall be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

<sup>3</sup> Critical Peak Pricing (CPP) Days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round.

<sup>4</sup> Summer Maximum On-Peak Demand includes EECC demand charges, for detailed information refer to the tariffs at [www.sdge.com/rates](http://www.sdge.com/rates).

<sup>5</sup> Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC, and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



## Available Rates for Medium & Large Commercial Customers (Effective 10/1/24)

Available Options <sup>1</sup>															
Rate Type	AL-TOU2 (SCHEDULE AL-TOU2-ECC)				AL-TOU2-CPP (SCHEDULE AL-TOU2-CPP)										
Details															
Eligibility	* This schedule is available as an optional medium and large commercial and industrial service applicable to all metered non-residential customers whose monthly maximum demand equals, exceeds, or is expected to equal or exceed 20 kW. This schedule is optionally available to common use and metered non-residential customers whose monthly maximum demand is less than 20 kW. * Customers who take service on this schedule will take commodity on schedule EEC.				* EEC-CPP-D is an optional commodity tariff for AL-TOU2 customers. * Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months										
Compare															
Basic Service Fee <sup>2</sup> (\$/Month)	Less than or equal to 500 kW			Greater than 500 kW	Greater than 12 MW	Basic Service Fee <sup>2</sup> (\$/Month)	Less than or equal to 500 kW			Greater than 500 kW	Greater than 12 MW				
Secondary	\$321.08	\$766.91				Secondary	\$321.08	\$766.91							
Primary	\$155.52	\$171.40				Primary	\$155.52	\$171.40							
Secondary Substation	\$50,068.10	\$50,526.83	\$62,723.88			Secondary Substation	\$50,068.10	\$50,526.83	\$62,723.88						
Primary Substation	\$49,898.53	\$49,914.85	\$62,400.80			Primary Substation	\$49,898.53	\$49,914.85	\$62,400.80						
Transmission	\$1,123.06	\$1,670.55				Transmission	\$1,123.06	\$1,670.55							
Capacity Reservation Charge (CRC) (per kW)	Secondary \$0.00 Primary \$0.00 Secondary Substation \$0.00 Primary Substation \$0.00 Transmission \$0.00				Capacity Reservation Charge (CRC) Secondary \$11.13 Primary \$11.07 Secondary Substation \$11.13 Primary Substation \$11.07 Transmission \$10.60										
Demand Charges (per kW)	Non-Coincident Demand <sup>3</sup>				Summer On Peak <sup>4,7</sup>	Winter On Peak <sup>4</sup>	TOU Demand <sup>5</sup>	Demand Charges (per kW)	Non-Coincident Demand <sup>3</sup>				Summer On Peak <sup>4</sup>	Winter On Peak <sup>4</sup>	TOU Demand <sup>5</sup>
Secondary	\$15.89	\$29.36	\$1.05	\$39.57	\$15.89	\$3.63	\$1.05	\$39.57	\$15.89	\$3.63	\$1.05	\$39.57	\$15.89	\$3.63	\$1.05
Primary	\$15.35	\$29.11	\$1.03	\$39.37	\$15.35	\$3.50	\$1.03	\$39.37	\$15.35	\$3.50	\$1.03	\$39.37	\$15.35	\$3.50	\$1.03
Secondary Substation	\$16.28	\$28.89	\$0.65	\$0.17	\$16.28	\$3.16	\$0.65	\$0.17	\$16.28	\$3.16	\$0.65	\$0.17	\$16.28	\$3.16	\$0.65
Primary Substation	\$15.74	\$28.66	\$0.63	\$0.17	\$15.74	\$3.05	\$0.63	\$0.17	\$15.74	\$3.05	\$0.63	\$0.17	\$15.74	\$3.05	\$0.63
Transmission	\$15.67	\$27.54	\$0.62	\$0.17	\$15.67	\$3.03	\$0.62	\$0.17	\$15.67	\$3.03	\$0.62	\$0.17	\$15.67	\$3.03	\$0.62
Distance Adjustment Fee	OH	UG	Secondary Substation \$1.23 \$3.17 Primary Substation \$1.22 \$3.13		Distance Adjustment Fee	OH	UG	Secondary Substation \$1.23 \$3.17 Primary Substation \$1.22 \$3.13							
Trans. Multiple Bus	\$3,000.00				\$3,000.00										
SCHEDULE AL-TOU2 Secondary Energy Charges															
Summer (June 1 - October 31)															
UDC Total	WF-NBC + DWR-BC	EECC <sup>7</sup>	Total Electric Rate		UDC Total	WF-NBC	EECC-CPP-D <sup>7</sup>	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate <sup>8</sup>						
On-Peak	\$0.01874	\$0.00561	\$0.19106	\$0.21541	\$0.01874	\$0.00561	\$0.18946	\$0.21381	\$3.70876	\$3.61881					
Off-Peak	\$0.01874	\$0.00561	\$0.11836	\$0.14271	\$0.01874	\$0.00561	\$0.11689	\$0.14124	\$3.63619	\$3.61881					
Super Off-Peak	\$0.01874	\$0.00561	\$0.09566	\$0.12001	\$0.01874	\$0.00561	\$0.09569	\$0.12004	\$3.61499	\$3.61881					
Winter (November 1 - May 31)															
On-Peak	\$0.01874	\$0.00561	\$0.20037	\$0.22472	\$0.01874	\$0.00561	\$0.20041	\$0.22476	\$3.71971	\$3.61881					
Off-Peak	\$0.01874	\$0.00561	\$0.11258	\$0.13693	\$0.01874	\$0.00561	\$0.11262	\$0.13697	\$3.63192	\$3.61881					
Super Off-Peak	\$0.01874	\$0.00561	\$0.08698	\$0.11133	\$0.01874	\$0.00561	\$0.08701	\$0.11136	\$3.60631	\$3.61881					
SCHEDULE AL-TOU2 Primary Energy Charges															
Summer (June 1 - October 31)															
UDC Total	WF-NBC + DWR-BC	EECC <sup>7</sup>	Total Electric Rate		UDC Total	WF-NBC	EECC-CPP-D <sup>7</sup>	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate <sup>8</sup>						
On-Peak	\$0.01874	\$0.00561	\$0.19013	\$0.21448	\$0.01874	\$0.00561	\$0.18854	\$0.21289	\$3.69100	\$3.61881					
Off-Peak	\$0.01874	\$0.00561	\$0.11782	\$0.14217	\$0.01874	\$0.00561	\$0.11635	\$0.14070	\$3.61881	\$3.61881					
Super Off-Peak	\$0.01874	\$0.00561	\$0.09534	\$0.11969	\$0.01874	\$0.00561	\$0.09536	\$0.11971	\$3.59782	\$3.61881					
Winter (November 1 - May 31)															
On-Peak	\$0.01874	\$0.00561	\$0.19945	\$0.22380	\$0.01874	\$0.00561	\$0.19949	\$0.22384	\$3.70195	\$3.61881					
Off-Peak	\$0.01874	\$0.00561	\$0.11212	\$0.13647	\$0.01874	\$0.00561	\$0.11215	\$0.13650	\$3.61461	\$3.61881					
Super Off-Peak	\$0.01874	\$0.00561	\$0.08669	\$0.11104	\$0.01874	\$0.00561	\$0.08672	\$0.11107	\$3.58918	\$3.61881					
SCHEDULE AL-TOU2 Secondary Substation Energy Charges															
Summer (June 1 - October 31)															
UDC Total	WF-NBC + DWR-BC	EECC <sup>7</sup>	Total Electric Rate		UDC Total	WF-NBC	EECC-CPP-D <sup>7</sup>	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate <sup>8</sup>						
On-Peak	\$0.01717	\$0.00561	\$0.19106	\$0.21384	\$0.01717	\$0.00561	\$0.18946	\$0.21224	\$3.70719	\$3.61881					
Off-Peak	\$0.01717	\$0.00561	\$0.11836	\$0.14114	\$0.01717	\$0.00561	\$0.11689	\$0.13967	\$3.61881	\$3.61881					
Super Off-Peak	\$0.01717	\$0.00561	\$0.09566	\$0.11844	\$0.01717	\$0.00561	\$0.09569	\$0.11847	\$3.61342	\$3.61881					
Winter (November 1 - May 31)															
On-Peak	\$0.01717	\$0.00561	\$0.20037	\$0.22315	\$0.01717	\$0.00561	\$0.20041	\$0.22319	\$3.71814	\$3.61881					
Off-Peak	\$0.01717	\$0.00561	\$0.11258	\$0.13536	\$0.01717	\$0.00561	\$0.11262	\$0.13540	\$3.63035	\$3.61881					
Super Off-Peak	\$0.01717	\$0.00561	\$0.08698	\$0.10976	\$0.01717	\$0.00561	\$0.08701	\$0.10979	\$3.60474	\$3.61881					
SCHEDULE AL-TOU2 Primary Substation Energy Charges															
Summer (June 1 - October 31)															
UDC Total	WF-NBC + DWR-BC	EECC <sup>7</sup>	Total Electric Rate		UDC Total	WF-NBC	EECC-CPP-D <sup>7</sup>	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate <sup>8</sup>						
On-Peak	\$0.01717	\$0.00561	\$0.19013	\$0.21291	\$0.01717	\$0.00561	\$0.18854	\$0.21132	\$3.68943	\$3.61881					
Off-Peak	\$0.01717	\$0.00561	\$0.11782	\$0.14060	\$0.01717	\$0.00561	\$0.11635	\$0.13913	\$3.61724	\$3.61881					
Super Off-Peak	\$0.01717	\$0.00561	\$0.09534	\$0.11812	\$0.01717	\$0.00561	\$0.09536	\$0.11814	\$3.59625	\$3.61881					
Winter (November 1 - May 31)															
On-Peak	\$0.01717	\$0.00561	\$0.19945	\$0.22223	\$0.01717	\$0.00561	\$0.19949	\$0.22227	\$3.70038	\$3.61881					
Off-Peak	\$0.01717	\$0.00561	\$0.11212	\$0.13490	\$0.01717	\$0.00561	\$0.11215	\$0.13493	\$3.61304	\$3.61881					
Super Off-Peak	\$0.01717	\$0.00561	\$0.08669	\$0.10947	\$0.01717	\$0.00561	\$0.08672	\$0.10950	\$3.58761	\$3.61881					
SCHEDULE AL-TOU2 Transmission Energy Charges															
Summer (June 1 - October 31)															
UDC Total	WF-NBC + DWR-BC	EECC <sup>7</sup>	Total Electric Rate		UDC Total	WF-NBC	EECC-CPP-D <sup>7</sup>	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate <sup>8</sup>						
On-Peak	\$0.01717	\$0.00561	\$0.18197	\$0.20475	\$0.01717	\$0.00561	\$0.18044	\$0.20322	\$3.53252	\$3.61881					
Off-Peak	\$0.01717	\$0.00561	\$0.11280	\$0.13558	\$0.01717	\$0.00561	\$0.11140	\$0.13418	\$3.46348	\$3.61881					
Super Off-Peak	\$0.01717	\$0.00561	\$0.09149	\$0.11427	\$0.01717	\$0.00561	\$0.09152	\$0.11430	\$3.44360	\$3.61881					
Winter (November 1 - May 31)															
On-Peak	\$0.01717	\$0.00561	\$0.19104	\$0.21382	\$0.01717	\$0.00561	\$0.19108	\$0.21386	\$3.54316	\$3.61881					
Off-Peak	\$0.01717	\$0.00561	\$0.10751	\$0.13029	\$0.01717	\$0.00561	\$0.10754	\$0.13032	\$3.45962	\$3.61881					
Super Off-Peak	\$0.01717	\$0.00561	\$0.08320	\$0.10598	\$0.01717	\$0.00561	\$0.08322	\$0.10600	\$3.43530	\$3.61881					

<sup>1</sup> Available Options pending eligibility & customer demand.  
<sup>2</sup> Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.  
<sup>3</sup> Non-Coincident Demand Charge shall be based on the higher of the Maximum Monthly Demand or 50% of the Maximum Annual Demand.  
<sup>4</sup> The On-Peak Period Demand Charge shall be applied to the highest demand recorded in the On-Peak periods during the bill cycle.  
<sup>5</sup> Critical Peak Pricing (CPP) Dues apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round.  
<sup>6</sup> Summer Maximum On Peak Demand includes EEC demand charges; for detailed information refer to the tariffs at [www.sdge.com/rates](http://www.sdge.com/rates).  
<sup>7</sup> Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



# Available Rates for Medium & Large Commercial Customers (Effective 10/1/24)

AL-TOU GF (SCHEDULE AL-TOU-GF)		Available Options <sup>1</sup>		AL-TOU-CPP GF (SCHEDULE AL-TOU-CPP-GF)						
Details										
Rate Type										
Eligibility	* Applicable to all metered non-residential customers whose monthly maximum demand equals, exceeds, or is expected to equal or exceed 20 kW. * Customers on this schedule whose Monthly Maximum Demand is less than 20 kW for three consecutive months may optionally choose Schedule EECC-TOU-A-P. In addition, customers may exercise the right to opt-out of the applicable dynamic rate (e.g., EECC-CPP-D or EECC-TOU-A-P) to EECC.			* EECC-CPP-D is the default commodity tariff for customers on AL-TOU whose monthly maximum demand is not less than 20 kW for three consecutive months. * Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months.						
Compare										
Basic Service Fee <sup>2</sup> (\$/Month)	Less than or equal to 500 kW	Greater than 500 kW	Greater than 12 MW	Basic Service Fee <sup>2</sup> (\$/Month)	Less than or equal to 500 kW	Greater than 500 kW	Greater than 12 MW			
Secondary	\$213.30	\$766.91		Secondary	\$213.30	\$766.91				
Primary	\$57.52	\$68.43		Primary	\$57.52	\$68.43				
Secondary Substation	\$19,278.87	\$19,278.87	\$32,533.07	Secondary Substation	\$19,278.87	\$19,278.87	\$32,533.07			
Primary Substation	\$19,278.87	\$19,278.87	\$32,593.49	Primary Substation	\$19,278.87	\$19,278.87	\$32,593.49			
Transmission	\$310.20	\$1,241.14		Transmission	\$310.20	\$1,241.14				
Capacity Reservation Charge (CRC) (per kW)				Capacity Reservation Charge (CRC) (per kW)						
Secondary	\$0.00			Secondary	\$1.23					
Primary	\$0.00			Primary	\$1.23					
Secondary Substation	\$0.00			Secondary Substation	\$1.23					
Primary Substation	\$0.00			Primary Substation	\$1.23					
Transmission	\$0.00			Transmission	\$1.19					
Demand Charges (per kW)	Non-Coincident Demand <sup>3</sup>	Summer Maximum On Peak <sup>4,5</sup>	Winter Maximum On Peak <sup>4</sup>	Demand Charges (per kW)	Non-Coincident Demand <sup>3</sup>	Summer Maximum On Peak <sup>4</sup>	Winter Maximum On Peak <sup>4</sup>			
Secondary	\$30.68	\$31.64	\$35.28	Secondary	\$30.68	\$29.10	\$35.28			
Primary	\$30.05	\$31.38	\$35.08	Primary	\$30.05	\$28.85	\$35.08			
Secondary Substation	\$16.45	\$5.50	\$0.69	Secondary Substation	\$16.45	\$2.96	\$0.69			
Primary Substation	\$15.91	\$5.39	\$0.67	Primary Substation	\$15.91	\$2.86	\$0.67			
Transmission	\$15.84	\$5.26	\$0.66	Transmission	\$15.84	\$2.84	\$0.66			
Distance Adjustment Fee	OH	UG		Distance Adjustment Fee	OH	UG				
Secondary Substation	\$1.23	\$3.17		Secondary Substation	\$1.23	\$3.17				
Primary Substation	\$1.22	\$3.13		Primary Substation	\$1.22	\$3.13				
Trans. Multiple Bus	\$3,000.00			Trans. Multiple Bus	\$3,000.00					
SCHEDULE AL-TOU										
Secondary Energy Charges										
UDC Total		WF-NBC + DWR-BC	EECC <sup>7</sup>	Total Electric Rate	UDC Total		WF-NBC + DWR-BC	EECC-CPP-D <sup>7</sup>	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate <sup>5</sup>
Summer (June 1 - October 31)										
On-Peak	\$0.01874	\$0.00561	\$0.12737	\$0.15172	On-Peak	\$0.01874	\$0.00561	\$0.12624	\$0.15059	\$0.51551
Semi-Peak	\$0.01874	\$0.00561	\$0.12612	\$0.15047	Semi-Peak	\$0.01874	\$0.00561	\$0.12509	\$0.14944	\$0.51436
Off-Peak	\$0.01874	\$0.00561	\$0.11313	\$0.13748	Off-Peak	\$0.01874	\$0.00561	\$0.11315	\$0.13750	\$0.50242
Winter (November 1 - May 31)										
On-Peak	\$0.01874	\$0.00561	\$0.35021	\$0.37456	On-Peak	\$0.01874	\$0.00561	\$0.35024	\$0.37459	\$0.73951
Semi-Peak	\$0.01874	\$0.00561	\$0.16447	\$0.18882	Semi-Peak	\$0.01874	\$0.00561	\$0.16450	\$0.18885	\$0.55377
Off-Peak	\$0.01874	\$0.00561	\$0.16428	\$0.18863	Off-Peak	\$0.01874	\$0.00561	\$0.16430	\$0.18865	\$0.55357
SCHEDULE AL-TOU										
Primary Energy Charges										
UDC Total		WF-NBC + DWR-BC	EECC <sup>7</sup>	Total Electric Rate	UDC Total		WF-NBC + DWR-BC	EECC-CPP-D <sup>7</sup>	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate <sup>5</sup>
Summer (June 1 - October 31)										
On-Peak	\$0.01874	\$0.00561	\$0.12670	\$0.15105	On-Peak	\$0.01874	\$0.00561	\$0.12558	\$0.14993	\$0.51392
Semi-Peak	\$0.01874	\$0.00561	\$0.12547	\$0.14982	Semi-Peak	\$0.01874	\$0.00561	\$0.12444	\$0.14879	\$0.51278
Off-Peak	\$0.01874	\$0.00561	\$0.11254	\$0.13689	Off-Peak	\$0.01874	\$0.00561	\$0.11256	\$0.13691	\$0.50090
Winter (November 1 - May 31)										
On-Peak	\$0.01874	\$0.00561	\$0.34851	\$0.37286	On-Peak	\$0.01874	\$0.00561	\$0.34854	\$0.37289	\$0.73688
Semi-Peak	\$0.01874	\$0.00561	\$0.16375	\$0.18810	Semi-Peak	\$0.01874	\$0.00561	\$0.16378	\$0.18813	\$0.55212
Off-Peak	\$0.01874	\$0.00561	\$0.16355	\$0.18790	Off-Peak	\$0.01874	\$0.00561	\$0.16357	\$0.18792	\$0.55191
SCHEDULE AL-TOU										
Secondary Substation Energy Charges										
UDC Total		WF-NBC + DWR-BC	EECC <sup>7</sup>	Total Electric Rate	UDC Total		WF-NBC + DWR-BC	EECC-CPP-D <sup>7</sup>	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate <sup>5</sup>
Summer (June 1 - October 31)										
On-Peak	\$0.01717	\$0.00561	\$0.12737	\$0.15015	On-Peak	\$0.01717	\$0.00561	\$0.12624	\$0.14902	\$0.51394
Semi-Peak	\$0.01717	\$0.00561	\$0.12612	\$0.14890	Semi-Peak	\$0.01717	\$0.00561	\$0.12509	\$0.14787	\$0.51279
Off-Peak	\$0.01717	\$0.00561	\$0.11313	\$0.13591	Off-Peak	\$0.01717	\$0.00561	\$0.11315	\$0.13593	\$0.50085
Winter (November 1 - May 31)										
On-Peak	\$0.01717	\$0.00561	\$0.35021	\$0.37299	On-Peak	\$0.01717	\$0.00561	\$0.35024	\$0.37302	\$0.73794
Semi-Peak	\$0.01717	\$0.00561	\$0.16447	\$0.18725	Semi-Peak	\$0.01717	\$0.00561	\$0.16450	\$0.18728	\$0.55220
Off-Peak	\$0.01717	\$0.00561	\$0.16428	\$0.18706	Off-Peak	\$0.01717	\$0.00561	\$0.16430	\$0.18708	\$0.55200
SCHEDULE AL-TOU										
Primary Substation Energy Charges										
UDC Total		WF-NBC + DWR-BC	EECC <sup>7</sup>	Total Electric Rate	UDC Total		WF-NBC + DWR-BC	EECC-CPP-D <sup>7</sup>	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate <sup>5</sup>
Summer (June 1 - October 31)										
On-Peak	\$0.01717	\$0.00561	\$0.12670	\$0.14948	On-Peak	\$0.01717	\$0.00561	\$0.12558	\$0.14836	\$0.51235
Semi-Peak	\$0.01717	\$0.00561	\$0.12547	\$0.14825	Semi-Peak	\$0.01717	\$0.00561	\$0.12444	\$0.14722	\$0.51121
Off-Peak	\$0.01717	\$0.00561	\$0.11254	\$0.13532	Off-Peak	\$0.01717	\$0.00561	\$0.11256	\$0.13534	\$0.49933
Winter (November 1 - May 31)										
On-Peak	\$0.01717	\$0.00561	\$0.34851	\$0.37129	On-Peak	\$0.01717	\$0.00561	\$0.34854	\$0.37132	\$0.73531
Semi-Peak	\$0.01717	\$0.00561	\$0.16375	\$0.18653	Semi-Peak	\$0.01717	\$0.00561	\$0.16378	\$0.18656	\$0.55055
Off-Peak	\$0.01717	\$0.00561	\$0.16355	\$0.18633	Off-Peak	\$0.01717	\$0.00561	\$0.16357	\$0.18635	\$0.55034
SCHEDULE AL-TOU										
Transmission Energy Charges										
UDC Total		WF-NBC + DWR-BC	EECC <sup>7</sup>	Total Electric Rate	UDC Total		WF-NBC + DWR-BC	EECC-CPP-D <sup>7</sup>	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate <sup>5</sup>
Summer (June 1 - October 31)										
On-Peak	\$0.01717	\$0.00561	\$0.12109	\$0.14387	On-Peak	\$0.01717	\$0.00561	\$0.12001	\$0.14279	\$0.49897
Semi-Peak	\$0.01717	\$0.00561	\$0.11993	\$0.14271	Semi-Peak	\$0.01717	\$0.00561	\$0.11894	\$0.14172	\$0.49790
Off-Peak	\$0.01717	\$0.00561	\$0.10754	\$0.13032	Off-Peak	\$0.01717	\$0.00561	\$0.10757	\$0.13035	\$0.48653
Winter (November 1 - May 31)										
On-Peak	\$0.01717	\$0.00561	\$0.33357	\$0.35635	On-Peak	\$0.01717	\$0.00561	\$0.33360	\$0.35638	\$0.71256
Semi-Peak	\$0.01717	\$0.00561	\$0.15693	\$0.17971	Semi-Peak	\$0.01717	\$0.00561	\$0.15696	\$0.17974	\$0.53592
Off-Peak	\$0.01717	\$0.00561	\$0.15675	\$0.17953	Off-Peak	\$0.01717	\$0.00561	\$0.15677	\$0.17955	\$0.53573

<sup>1</sup> Available Options pending eligibility & customer demand.  
<sup>2</sup> Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.  
<sup>3</sup> Non-Coincident Demand Charge shall be based on the higher of the Maximum Monthly Demand or 50% of the Maximum Annual Demand.  
<sup>4</sup> The On-Peak Period Demand Charges shall be applied to the highest demand recorded in the On-Peak periods during the bill cycle.  
<sup>5</sup> Critical Peak Pricing (CPP) Days occur from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round.  
<sup>6</sup> Summer Maximum On Peak Demand includes EECC demand charges. For detailed information refer to the tariffs at [www.sdge.com/rates](http://www.sdge.com/rates).  
<sup>7</sup> Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Electric Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



# Available Rates for Medium & Large Commercial Customers (Effective 10/1/24)

Available Options <sup>1</sup>											
Rate Type	DG-R GF (SCHEDULE DG-R-GF)				DG-R-CPP GF (SCHEDULE DG-R-CPP-GF)						
<b>Eligibility</b>	<p>* Service under this schedule is available on a voluntary basis all metered non-residential customers whose peak annual load is equal to or less than 2MW, and who have 1) operational, distributed generation, and the capacity of that operational distributed generation is equal to or greater than 10% of their peak annual demand or 2) a behind-the-meter storage device that has a minimum discharge capacity equal to or greater than 20% of the customer's annual peak demand, as recorded over the previous 12 months.</p> <p>* Customers on this schedule whose Monthly Maximum Demand is less than 20 kW for three consecutive months may optionally may choose Schedule EECC-TOU-A-P. In addition, customers may exercise the right to opt-out of the applicable dynamic rate (e.g., EECC-CPP-D or EECC-TOU-A-P) to EECC.</p>				<p>* Customers on schedule DG-R whose monthly maximum demand is not less than 20 kW for three consecutive months will take commodity service on schedule EECC-CPP-D</p> <p>* Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months.</p>						
<b>Compare</b>											
<b>Basic Service Fee<sup>2</sup> (\$/Month)</b>	Less than or equal to 500 kW		Greater than 500 kW		Less than or equal to 500 kW		Greater than 500 kW				
Secondary	\$213.30		\$766.91		Secondary	\$213.30		\$766.91			
Primary	\$57.52		\$68.43		Primary	\$57.52		\$68.43			
Secondary Substation	\$19,278.87		\$19,278.87		Secondary Substation	\$19,278.87		\$19,278.87			
Primary Substation	\$19,278.87		\$19,278.87		Primary Substation	\$19,278.87		\$19,278.87			
Transmission	\$310.20		\$1,241.14		Transmission	\$310.20		\$1,241.14			
<b>Capacity Reservation Charge (CRC) (per kW)</b>											
Secondary	\$0.00				Secondary	\$1.23					
Primary	\$0.00				Primary	\$1.23					
Secondary Substation	\$0.00				Secondary Substation	\$1.23					
Primary Substation	\$0.00				Primary Substation	\$1.23					
Transmission	\$0.00				Transmission	\$1.19					
<b>Demand Charges (per kW)</b>	Maximum Demand <sup>3</sup>		Summer Maximum On Peak <sup>4</sup>		Maximum Demand <sup>3</sup>		Summer Maximum On Peak <sup>4</sup>		Winter Maximum On Peak <sup>4</sup>		
Secondary	\$15.91		\$2.96	\$0.69	Secondary	\$15.91	\$2.96	\$0.69	\$0.69		
Primary	\$15.38		\$2.86	\$0.67	Primary	\$15.38	\$2.86	\$0.67	\$0.67		
Secondary Substation	\$15.89		\$2.96	\$0.69	Secondary Substation	\$15.89	\$2.96	\$0.69	\$0.69		
Primary Substation	\$15.35		\$2.86	\$0.67	Primary Substation	\$15.35	\$2.86	\$0.67	\$0.67		
Transmission	\$15.28		\$2.84	\$0.66	Transmission	\$15.28	\$2.84	\$0.66	\$0.66		
<b>Distance Adjustment Fee</b>	OH		UG		OH		UG				
Secondary Substation	\$1.23		\$3.17		Secondary Substation	\$1.23		\$3.17			
Primary Substation	\$1.22		\$3.13		Primary Substation	\$1.22		\$3.13			
<b>Trans. Multiple Bus</b>	\$3,000.00				\$3,000.00						
<b>SCHEDULE DG-R Secondary Energy Charges</b>											
	UDC Total		WF-NBC	EECC <sup>6</sup>	Total Electric Rate	UDC Total		WF-NBC	EECC-CPP-D <sup>5</sup>	Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate <sup>5</sup>
<b>Summer (June 1 - October 31)</b>											
On-Peak	\$0.31674	\$0.00561	\$0.17783	\$0.50018	On-Peak	\$0.31674	\$0.00561	\$0.12624	\$0.44859	\$0.81351	
Semi-Peak	\$0.05855	\$0.00561	\$0.15715	\$0.22131	Semi-Peak	\$0.05855	\$0.00561	\$0.12509	\$0.18925	\$0.55417	
Off-Peak	\$0.05855	\$0.00561	\$0.13743	\$0.20159	Off-Peak	\$0.05855	\$0.00561	\$0.11315	\$0.17731	\$0.54223	
<b>Winter (November 1 - May 31)</b>											
On-Peak	\$0.85985	\$0.00561	\$0.31677	\$1.18223	On-Peak	\$0.85985	\$0.00561	\$0.35024	\$1.21570	\$1.58062	
Semi-Peak	\$0.05855	\$0.00561	\$0.14880	\$0.21296	Semi-Peak	\$0.05855	\$0.00561	\$0.16450	\$0.22866	\$0.59358	
Off-Peak	\$0.05855	\$0.00561	\$0.14861	\$0.21277	Off-Peak	\$0.05855	\$0.00561	\$0.16430	\$0.22846	\$0.59338	
<b>SCHEDULE DG-R Primary Energy Charges</b>											
	UDC Total		WF-NBC	EECC <sup>6</sup>	Total Electric Rate	UDC Total		WF-NBC	EECC-CPP-D <sup>5</sup>	Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate <sup>5</sup>
<b>Summer (June 1 - October 31)</b>											
On-Peak	\$0.31520	\$0.00561	\$0.17704	\$0.49785	On-Peak	\$0.31520	\$0.00561	\$0.12558	\$0.44639	\$0.81038	
Semi-Peak	\$0.05835	\$0.00561	\$0.15637	\$0.22033	Semi-Peak	\$0.05835	\$0.00561	\$0.12444	\$0.18840	\$0.55239	
Off-Peak	\$0.05835	\$0.00561	\$0.13671	\$0.20067	Off-Peak	\$0.05835	\$0.00561	\$0.11256	\$0.17652	\$0.54051	
<b>Winter (November 1 - May 31)</b>											
On-Peak	\$0.85551	\$0.00561	\$0.31524	\$1.17636	On-Peak	\$0.85551	\$0.00561	\$0.34854	\$1.20966	\$1.57365	
Semi-Peak	\$0.05835	\$0.00561	\$0.14815	\$0.21211	Semi-Peak	\$0.05835	\$0.00561	\$0.16378	\$0.22774	\$0.59173	
Off-Peak	\$0.05835	\$0.00561	\$0.14795	\$0.21191	Off-Peak	\$0.05835	\$0.00561	\$0.16357	\$0.22753	\$0.59152	
<b>SCHEDULE DG-R Secondary Substation Energy Charges</b>											
	UDC Total		WF-NBC	EECC <sup>6</sup>	Total Electric Rate	UDC Total		WF-NBC	EECC-CPP-D <sup>5</sup>	Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate <sup>5</sup>
<b>Summer (June 1 - October 31)</b>											
On-Peak	\$0.01874	\$0.00561	\$0.17783	\$0.20218	On-Peak	\$0.01874	\$0.00561	\$0.12624	\$0.15059	\$0.51551	
Semi-Peak	\$0.01874	\$0.00561	\$0.15715	\$0.18150	Semi-Peak	\$0.01874	\$0.00561	\$0.12509	\$0.14944	\$0.51436	
Off-Peak	\$0.01874	\$0.00561	\$0.13743	\$0.16178	Off-Peak	\$0.01874	\$0.00561	\$0.11315	\$0.13750	\$0.50242	
<b>Winter (November 1 - May 31)</b>											
On-Peak	\$0.01874	\$0.00561	\$0.31677	\$0.34112	On-Peak	\$0.01874	\$0.00561	\$0.35024	\$0.37459	\$0.73951	
Semi-Peak	\$0.01874	\$0.00561	\$0.14880	\$0.17315	Semi-Peak	\$0.01874	\$0.00561	\$0.16450	\$0.18885	\$0.55377	
Off-Peak	\$0.01874	\$0.00561	\$0.14861	\$0.17296	Off-Peak	\$0.01874	\$0.00561	\$0.16430	\$0.18865	\$0.55357	
<b>SCHEDULE DG-R Primary Substation Energy Charges</b>											
	UDC Total		WF-NBC	EECC <sup>6</sup>	Total Electric Rate	UDC Total		WF-NBC	EECC-CPP-D <sup>5</sup>	Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate <sup>5</sup>
<b>Summer (June 1 - October 31)</b>											
On-Peak	\$0.01874	\$0.00561	\$0.17704	\$0.20139	On-Peak	\$0.01874	\$0.00561	\$0.12558	\$0.14993	\$0.51392	
Semi-Peak	\$0.01874	\$0.00561	\$0.15637	\$0.18072	Semi-Peak	\$0.01874	\$0.00561	\$0.12444	\$0.14879	\$0.51278	
Off-Peak	\$0.01874	\$0.00561	\$0.13671	\$0.16106	Off-Peak	\$0.01874	\$0.00561	\$0.11256	\$0.13691	\$0.50090	
<b>Winter (November 1 - May 31)</b>											
On-Peak	\$0.01874	\$0.00561	\$0.31524	\$0.33959	On-Peak	\$0.01874	\$0.00561	\$0.34854	\$0.37289	\$0.73688	
Semi-Peak	\$0.01874	\$0.00561	\$0.14815	\$0.17250	Semi-Peak	\$0.01874	\$0.00561	\$0.16378	\$0.18813	\$0.55212	
Off-Peak	\$0.01874	\$0.00561	\$0.14795	\$0.17230	Off-Peak	\$0.01874	\$0.00561	\$0.16357	\$0.18792	\$0.55191	
<b>SCHEDULE DG-R Transmission Energy Charges</b>											
	UDC Total		WF-NBC	EECC <sup>6</sup>	Total Electric Rate	UDC Total		WF-NBC	EECC-CPP-D <sup>5</sup>	Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate <sup>5</sup>
<b>Summer (June 1 - October 31)</b>											
On-Peak	\$0.01874	\$0.00561	\$0.17037	\$0.19472	On-Peak	\$0.01874	\$0.00561	\$0.12001	\$0.14436	\$0.50054	
Semi-Peak	\$0.01874	\$0.00561	\$0.14978	\$0.17413	Semi-Peak	\$0.01874	\$0.00561	\$0.11894	\$0.14329	\$0.49947	
Off-Peak	\$0.01874	\$0.00561	\$0.13066	\$0.15501	Off-Peak	\$0.01874	\$0.00561	\$0.10757	\$0.13192	\$0.48810	
<b>Winter (November 1 - May 31)</b>											
On-Peak	\$0.01874	\$0.00561	\$0.30172	\$0.32607	On-Peak	\$0.01874	\$0.00561	\$0.33360	\$0.35795	\$0.71413	
Semi-Peak	\$0.01874	\$0.00561	\$0.14198	\$0.16633	Semi-Peak	\$0.01874	\$0.00561	\$0.15696	\$0.18131	\$0.53749	
Off-Peak	\$0.01874	\$0.00561	\$0.14179	\$0.16614	Off-Peak	\$0.01874	\$0.00561	\$0.15677	\$0.18112	\$0.53730	

<sup>1</sup> Available Options pending eligibility & customer demand.

<sup>2</sup> Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

<sup>3</sup> The Maximum Demand Charge shall be based on the highest demand recorded during the bill cycle. Please see "Maximum Demand" definition in Electric Rule 1 for further details.

<sup>4</sup> The On-Peak Period Demand Charges shall be applied to the highest demand recorded in the On-Peak periods during the bill cycle.

<sup>5</sup> Critical Peak Pricing (CPP) Days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week, year-round.

<sup>6</sup> Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-CR and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



## Available Rates for Medium & Large Commercial Customers (Effective 10/1/24)

Available Options <sup>1</sup>																								
Rate Type	A6-TOU GF (SCHEDULE A6-TOU-GF)					A6-TOU-CPP GF (SCHEDULE A6-TOU-CPP-GF)																		
Details																								
Eligibility	* This schedule is optionally available to customers receiving service at Primary, Primary Substation, or Transmission service voltage level, whose maximum demand is 500 kW or greater during any 15-minute interval of the most recent 12-month period.					* The applicable commodity schedule for customers taking service on schedule A6-TOU is EECC-CPP-D, unless the customer has notified its right to opt-out to the Utility. For opt-out provisions, refer to schedule EECC-CPP-D. * Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months.																		
Compare																								
			Greater than 500 kW		Greater than 12 MW					Greater than 500 kW		Greater than 12 MW												
Basic Service Fee <sup>2</sup> (\$/Month)							Basic Service Fee <sup>2</sup> (\$/Month)																	
			Primary		Primary Substation					Primary		Primary Substation												
			Transmission		Transmission					Transmission		Transmission												
Capacity Reservation Charge (CRC) (per kW)							Capacity Reservation Charge (CRC) (per kW)																	
			Primary		Primary Substation					Primary		Primary Substation												
			Transmission		Transmission					Transmission		Transmission												
Demand Charges (per kW)																								
			Non-Coincident Demand <sup>3</sup>		Summer Maximum Demand at Time of System Peak <sup>4,5</sup>		Winter Maximum Demand at Time of System Peak <sup>4</sup>					Summer Maximum Demand at Time of System Peak <sup>4</sup>		Winter Maximum Demand at Time of System Peak <sup>4</sup>										
			Primary		Primary Substation		Transmission					Primary		Primary Substation										
			Transmission		Transmission		Transmission					Transmission		Transmission										
Distance Adjustment Fee																								
			OH		UG					OH		UG												
			Primary Substation		Primary Substation					Primary Substation		Primary Substation												
SCHEDULE A6-TOU Primary Energy Charges																								
			UDC Total		WF-NBC + DWR-BC		EECC <sup>7</sup>		Total Electric Rate						UDC Total		WF-NBC + DWR-BC		EECC-CPP-D <sup>7</sup>		Non-Event Day Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate <sup>5</sup>	
Summer (June 1 - October 31)																								
			On-Peak		Semi-Peak		Off-Peak					Summer (June 1 - October 31)			On-Peak		Semi-Peak		Off-Peak		Non-Event Day Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate <sup>5</sup>	
			Transmission		Transmission		Transmission					Transmission			Transmission		Transmission		Transmission		Transmission		Transmission	
Winter (November 1 - May 31)																								
			On-Peak		Semi-Peak		Off-Peak					Winter (November 1 - May 31)			On-Peak		Semi-Peak		Off-Peak		Non-Event Day Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate <sup>5</sup>	
			Transmission		Transmission		Transmission					Transmission			Transmission		Transmission		Transmission		Transmission		Transmission	
SCHEDULE A6-TOU Primary Substation Energy Charges																								
			UDC Total		WF-NBC + DWR-BC		EECC <sup>7</sup>		Total Electric Rate						UDC Total		WF-NBC + DWR-BC		EECC-CPP-D <sup>7</sup>		Non-Event Day Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate <sup>5</sup>	
Summer (June 1 - October 31)																								
			On-Peak		Semi-Peak		Off-Peak					Summer (June 1 - October 31)			On-Peak		Semi-Peak		Off-Peak		Non-Event Day Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate <sup>5</sup>	
			Transmission		Transmission		Transmission					Transmission			Transmission		Transmission		Transmission		Transmission		Transmission	
Winter (November 1 - May 31)																								
			On-Peak		Semi-Peak		Off-Peak					Winter (November 1 - May 31)			On-Peak		Semi-Peak		Off-Peak		Non-Event Day Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate <sup>5</sup>	
			Transmission		Transmission		Transmission					Transmission			Transmission		Transmission		Transmission		Transmission		Transmission	
SCHEDULE A6-TOU Transmission Energy Charges																								
			UDC Total		WF-NBC + DWR-BC		EECC <sup>7</sup>		Total Electric Rate						UDC Total		WF-NBC + DWR-BC		EECC-CPP-D <sup>7</sup>		Non-Event Day Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate <sup>5</sup>	
Summer (June 1 - October 31)																								
			On-Peak		Semi-Peak		Off-Peak					Summer (June 1 - October 31)			On-Peak		Semi-Peak		Off-Peak		Non-Event Day Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate <sup>5</sup>	
			Transmission		Transmission		Transmission					Transmission			Transmission		Transmission		Transmission		Transmission		Transmission	
Winter (November 1 - May 31)																								
			On-Peak		Semi-Peak		Off-Peak					Winter (November 1 - May 31)			On-Peak		Semi-Peak		Off-Peak		Non-Event Day Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate <sup>5</sup>	
			Transmission		Transmission		Transmission					Transmission			Transmission		Transmission		Transmission		Transmission		Transmission	

<sup>1</sup> Available Options pending eligibility & customer demand.  
<sup>2</sup> Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.  
<sup>3</sup> Non-Coincident Demand Charge shall be based on the higher of the Maximum Monthly Demand or 50% of the Maximum Annual Demand.  
<sup>4</sup> The Maximum Demand Charge shall be based on the highest demand recorded during the bill cycle. Please see "Maximum Demand" definition in Electric Rule 1 for further details.  
<sup>5</sup> Critical Peak Pricing (CPP) Days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round.  
<sup>6</sup> Summer Maximum On Peak Demand includes EECC demand charges, for detailed information refer to the tariffs at [www.sdge.com/rates](http://www.sdge.com/rates).  
<sup>7</sup> Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.





## PCIA Rates for Large Commercial Customers (Effective 10/1/24)

Available Options <sup>1</sup>					
	<b>Direct Access</b> (Schedule DA-CRS)			<b>Community Choice Aggregation</b> (Schedule CCA-CRS)	
<b>Details</b>					
<b>Applicability</b>	<p>The Direct Access Cost Responsibility Surcharge (DA-CRS) is applicable to the following Direct Access (DA) customers:</p> <ul style="list-style-type: none"> <li>Non-continuous DA Customers: Non-continuous DA customers are those who took bundled service on or after February 1, 2001 and returned to DA service prior to January 1, 2010.</li> <li>New Non-continuous DA Customers: Non-continuous DA customers, as defined above, who returned to bundled service and subsequently switched back to DA service on or after January 1 2010. A customer that has never received DA service who transfers to to DA service after April 16th, 2010 shall also be classified as a New Non-continuous DA customer.</li> <li>Continuous DA Customers: Continuous DA customers are those who were DA customers both before and after February 1, 2001. Effective December 4, 2003, DA customers who received DA service from February 1, 2001 through September 20, 2001 shall be considered continuous.</li> <li>New Continuous DA Customers: Continuous DA customers, as defined above, who returned to bundled service and subsequently switched back to DA service on or after January 1, 2010.</li> </ul>			<p>The Community Choice Aggregation Cost Responsibility Surcharge (CCA-CRS) is applicable to all Community Choice Aggregation (CCA) customers, as defined in Rule 1, who receive procured energy services from a Community Choice Aggregator. Pursuant to Senate Bill (SB) 423, qualified nonprofit charitable organizations eligible to enter into an agreement for Direct Access (DA) service with an electric Energy Service Provider (ESP) to receive electric commodity service free of charge from the ESP will be subject to the provisions and applicable charges under this schedule.</p>	
Vintage Year	Non-Continuous - Existing	New Non-Continuous	New Continuous		
2001 Legacy Vintage	\$0.00007				
2009 Vintage		\$0.00225	\$0.00225	\$0.00225	
2010 Vintage		\$0.00756	\$0.00756	\$0.00756	
2011 Vintage		\$0.00973	\$0.00973	\$0.00973	
2012 Vintage		\$0.00907	\$0.00907	\$0.00907	
2013 Vintage		\$0.01349	\$0.01349	\$0.01349	
2014 Vintage		\$0.01361	\$0.01361	\$0.01361	
2015 Vintage		\$0.00852	\$0.00852	\$0.00852	
2016 Vintage		\$0.01332	\$0.01332	\$0.01332	
2017 Vintage		\$0.00703	\$0.00703	\$0.00703	
2018 Vintage		\$0.00266	\$0.00266	\$0.00266	
2019 Vintage		\$0.00518	\$0.00518	\$0.00518	
2020 Vintage		(\$0.00141)	(\$0.00141)	(\$0.00141)	
2021 Vintage		\$0.01659	\$0.01659	\$0.01659	
2022 Vintage		\$0.03818	\$0.03818	\$0.03818	
2023 Vintage		\$0.01569	\$0.01569	\$0.01569	
2024 Vintage		\$0.01569	\$0.01569	\$0.01569	